



A Melhor Energia do Brasil.

Successful Strategy

Performance reflects balanced portfolio structure

September, 2011

CIG
LISTED
NYSE

CIG.C
LISTED
NYSE

Disclaimer



Some statements and estimates in this material may represent expectations about future events or results that involve risks and uncertainties known and unknown. There is no guarantee that the events or results referred to in these expectations will occur.

These expectations are based on present assumptions and analyses from the viewpoint of our management, based on their experience, the macroeconomic environment, market conditions in the energy sector and our expected future results, many of which are not under Cemig's control.

Important factors that can lead to significant differences between actual results and projections about future events or results include Cemig's business strategy, Brazilian and international economic conditions, technology, Cemig's financial strategy, changes in the energy sector, hydrological conditions, conditions in the financial markets, uncertainty regarding future results of operations, plans and objectives as well as other factors. Because of these and other factors, our actual results may differ significantly from those indicated in or implied by these statements.

The information and opinions contained herein should not be understood as a recommendation to potential investors and no investment decision should be based on the truthfulness, or completeness as of the date hereof of this information or these opinions. None of Cemig's professionals nor any of their related parties or representatives shall have any liability for any losses that may result from the use of the content of this presentation.

To evaluate the risks and uncertainties as they relate to Cemig, and to obtain additional information about factors that could lead to different results from those estimated by Cemig, please consult the section on Risk Factors included in our Formulário de Referência filed with the Brazilian Securities Commission – CVM, and in Form 20-F filed with the U.S. Securities and Exchange Commission – SEC.

All figures are in BR GAAP.



Brazil's Leading Power Utility



Integrated
Power
Utility in
Brazil

#1

Growth in
EBITDA
2005-10

+49%

Market cap
of US\$
11.7⁽¹⁾ B.

#3⁽²⁾

Role in
industry

**Leading
consolidator**

In the Power Industry since 1952

(1) As of August 22th, 2011

(2) In the Power Industry

Cemig: Strength in Numbers ⁽¹⁾



Number of power plants

66

Total installed capacity

6,925 MW

Locations in Minas Gerais State

5,415

Size of concession area vs. France

Larger

Electricity Distribution lines

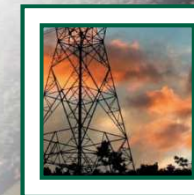
485,046 km

Power Transmission lines⁽²⁾

9,685 km

(1) As of June 30, 2011

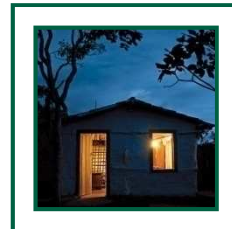
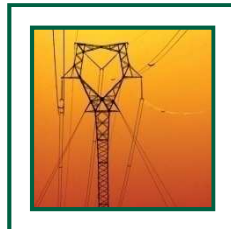
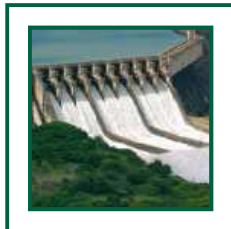
(2) Includes Abengoa



Cemig at a Glance



- Based in State of Minas Gerais, controlling shareholder
 - growing throughout Brazil and Chile
- Strong financial profile:
 - 2010 - Net revenues: R\$ 12.9B EBITDA: R\$ 4.5B
 - 1H2011 - Net revenues: R\$ 7.4B EBITDA: R\$ 2.6B
- Highest liquidity in the sector
 - listed on 3 stock exchanges New York, São Paulo, Madrid
 - More than 114,000 shareholders in 44 countries
 - Average Daily Trading Volume in 2010:
 - R\$42M in Bovespa
 - US\$32M in NYSE
- Solid dividend policy
 - Minimum 50% payout ratio
 - Every two years, may pay extra dividends, if cash conditions permit
- Strong Growth outlook in the long run
 - Acquisitions
 - Re-pricing of energy contracts



The Cemig Story – Agenda



The positioning

The performance

The growth



Cemig is Uniquely Positioned

1 The Brazil advantage

2 Unmatched scale

3 Diversified portfolio

4 Leader in renewable energy

5 Strong governance

An Emerging Powerhouse Economy



Latin American economy

#1

Ranking of economy in world

#7

GDP 2010

US\$2.2 Trillion

GDP growth 2010

7.5%

Population

191M

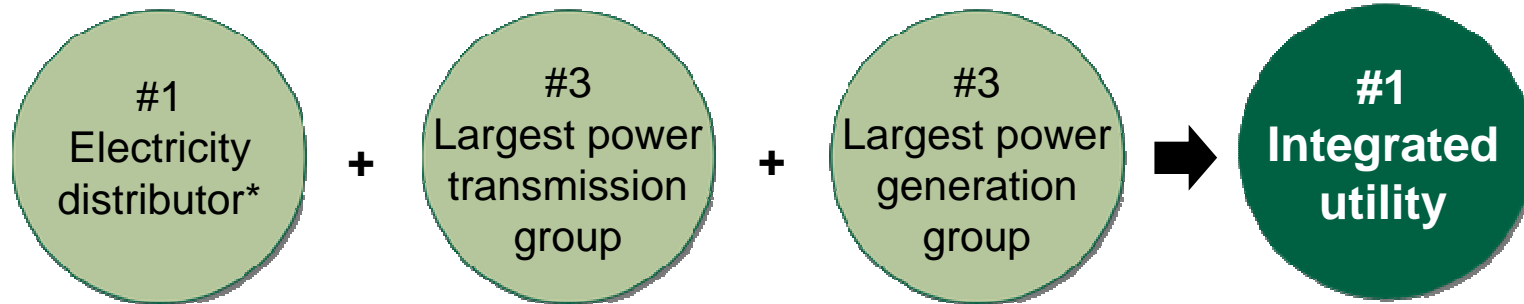
Power industry net revenue - 2010

>US\$145 Billion

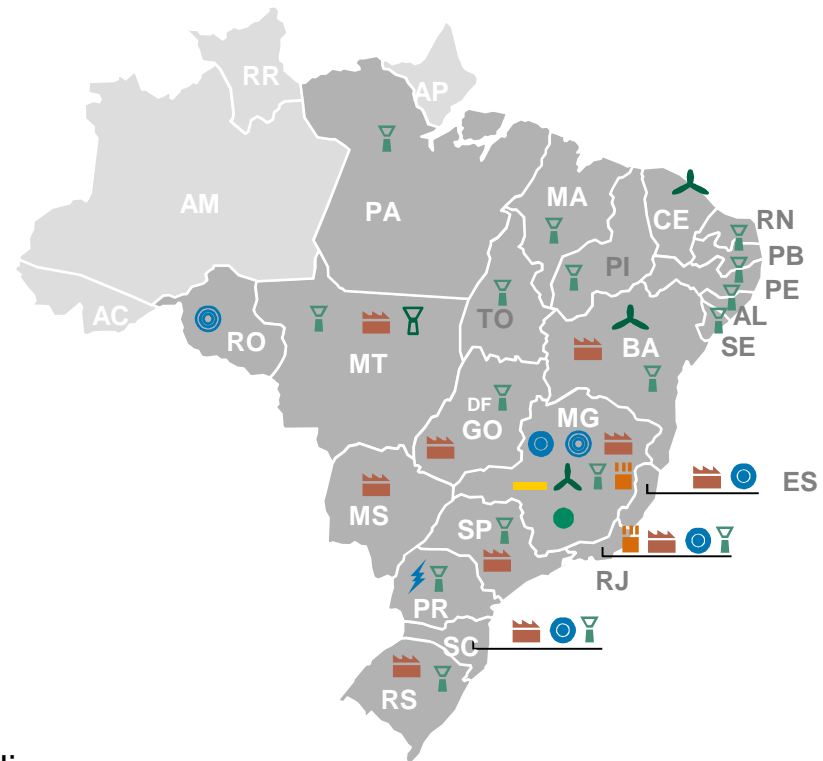
Investment grade by Moody's, Fitch and S&P



Largest Integrated Utility in Brazil



- Power Generation
- Power Generation (under construction)
- Power Transmission
- Power Transmission (under construction)
- Electricity Distribution
- Cemig "Free Consumer" Clients
- Purchase of Energy
- Wind Power Generation
- Natural Gas Distribution
- Telecom Backbone Provider



* in terms of length of electricity distribution lines

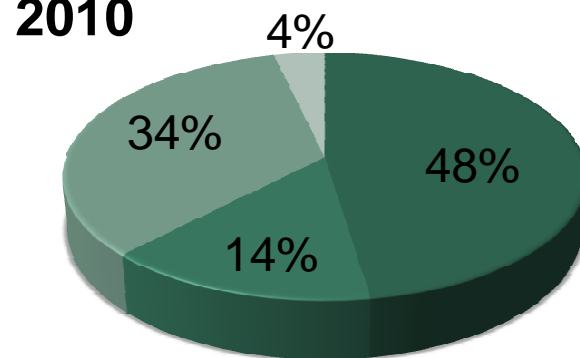
Includes Abengoa and Renova

Diversified, Low Risk Business Portfolio



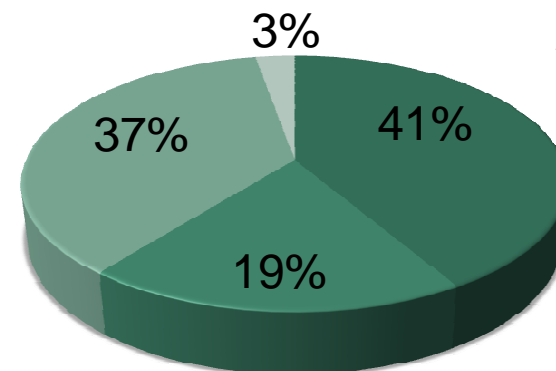
Breakdown of EBITDA

2010



■ Power Generation ■ Power Transmission
■ Power Distribution ■ Others

2Q11



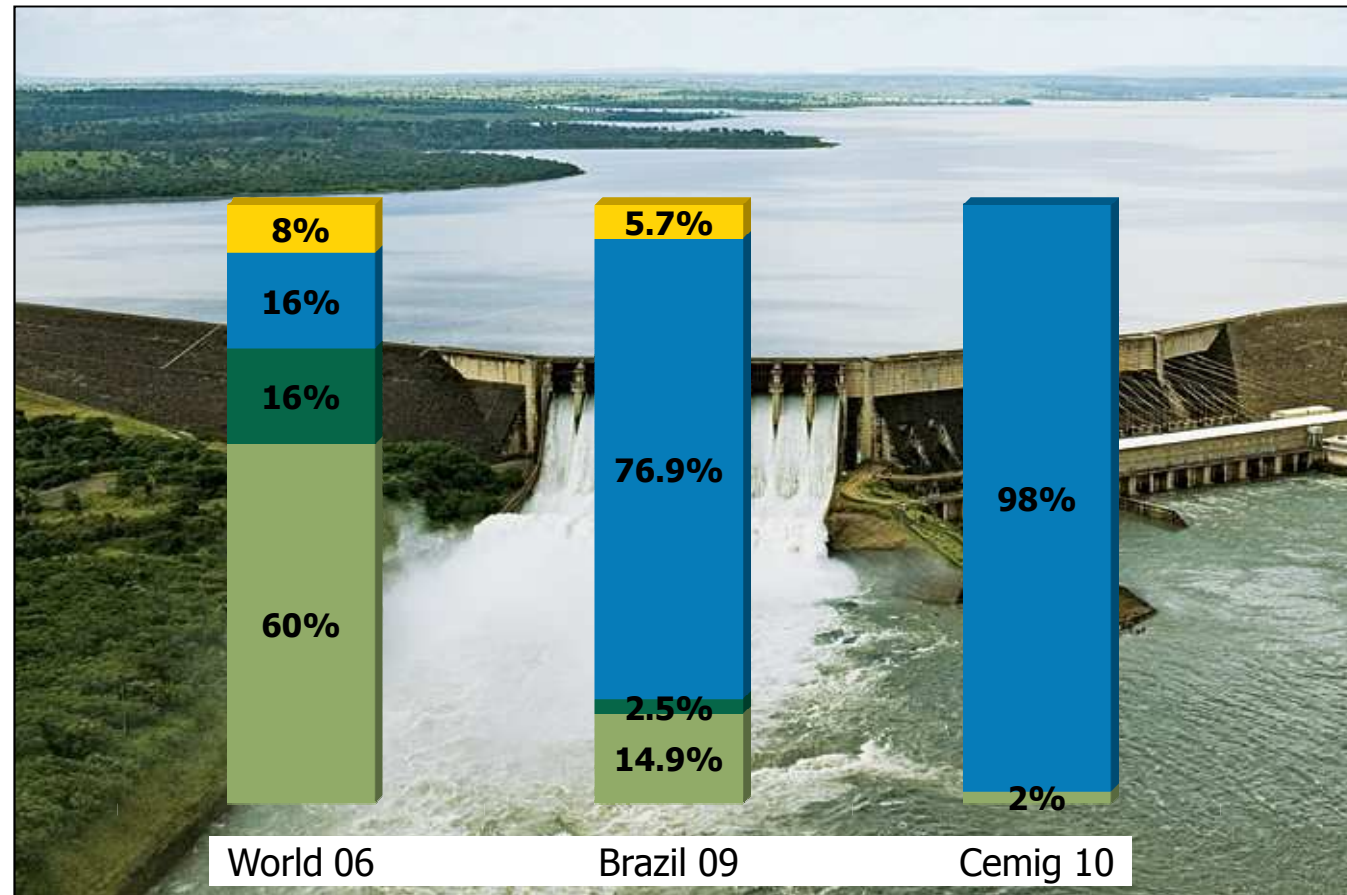
■ Power Generation ■ Power Transmission
■ Power Distribution ■ Others

Most of revenues are inflation protected

Leader in Renewable Hydro Power Energy



Power Generation by Source

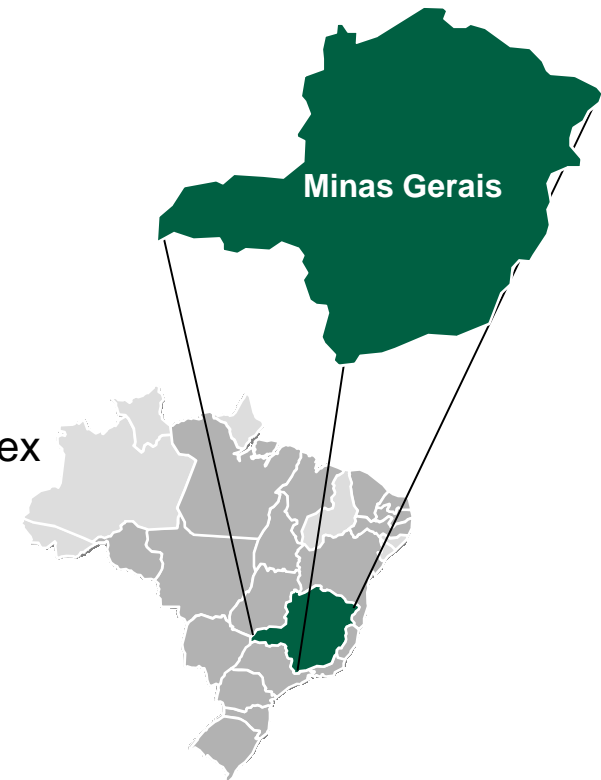


■ Fossil Source Fuels ■ Nuclear ■ Hydro ■ Others

Best-in-Class Corporate Governance



- ✓ Minas Gerais, controlling shareholder – a positive influence
 - one of fastest growing, investor-friendly states in Brazil
 - growth and profitability interest aligned with minority shareholders
 - 6 from a total of 14 members are appointed by minority shareholders
- ✓ Pro-market corporate bylaws include
 - Minimum 50% dividend payout
 - Capex limited to 40% of EBITDA
 - Net debt limited to 2.5x EBITDA
 - Net debt limited to 50% of total cap.
- ✓ Leader in sustainability
 - only Latin American utility in DJSI since 1999
 - Included in the ISE – Bovespa sustainability index since 2005
- ✓ Present in the Global Dow Index



The Cemig Story – Agenda



The positioning

The performance

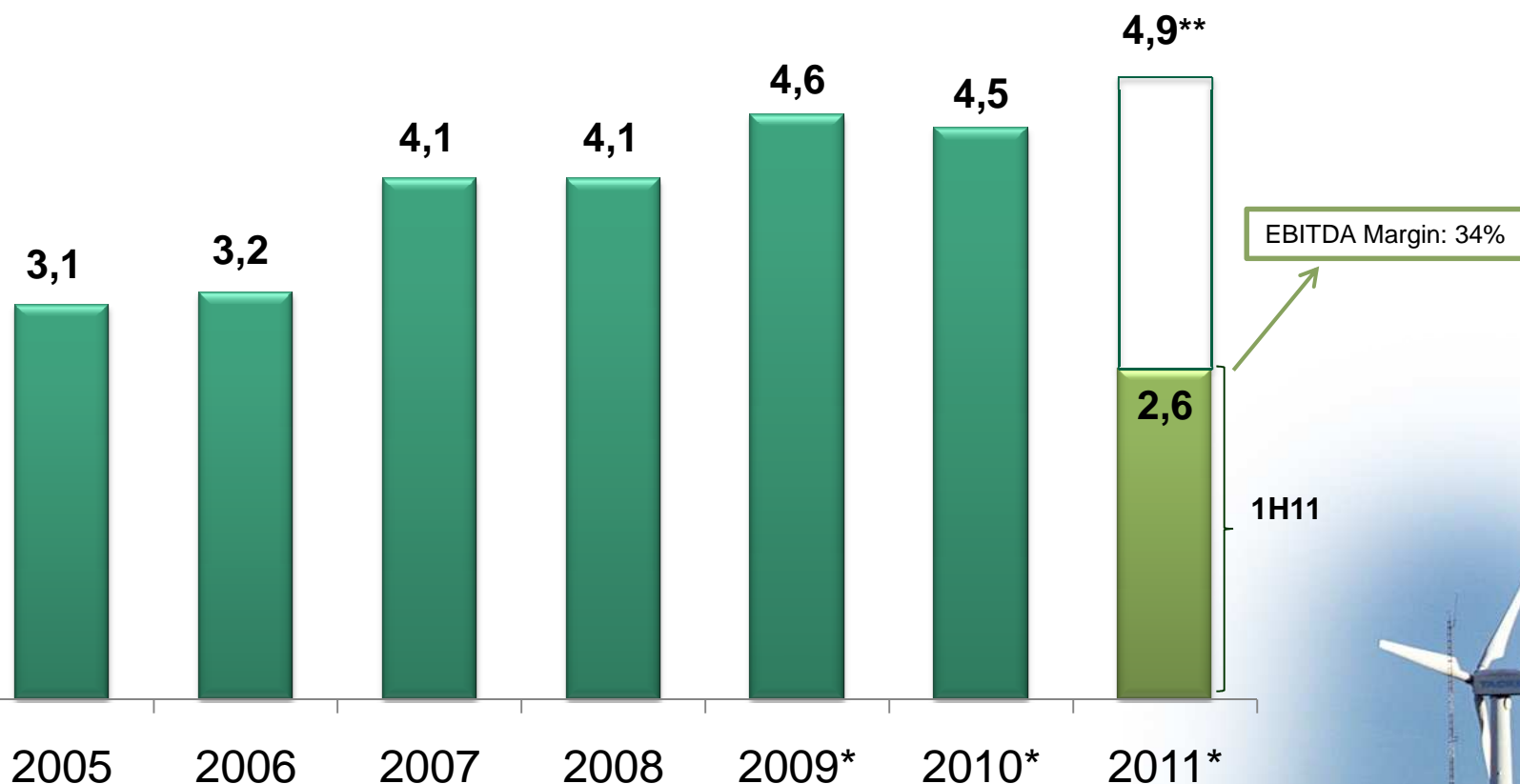
The growth



Growth in EBITDA



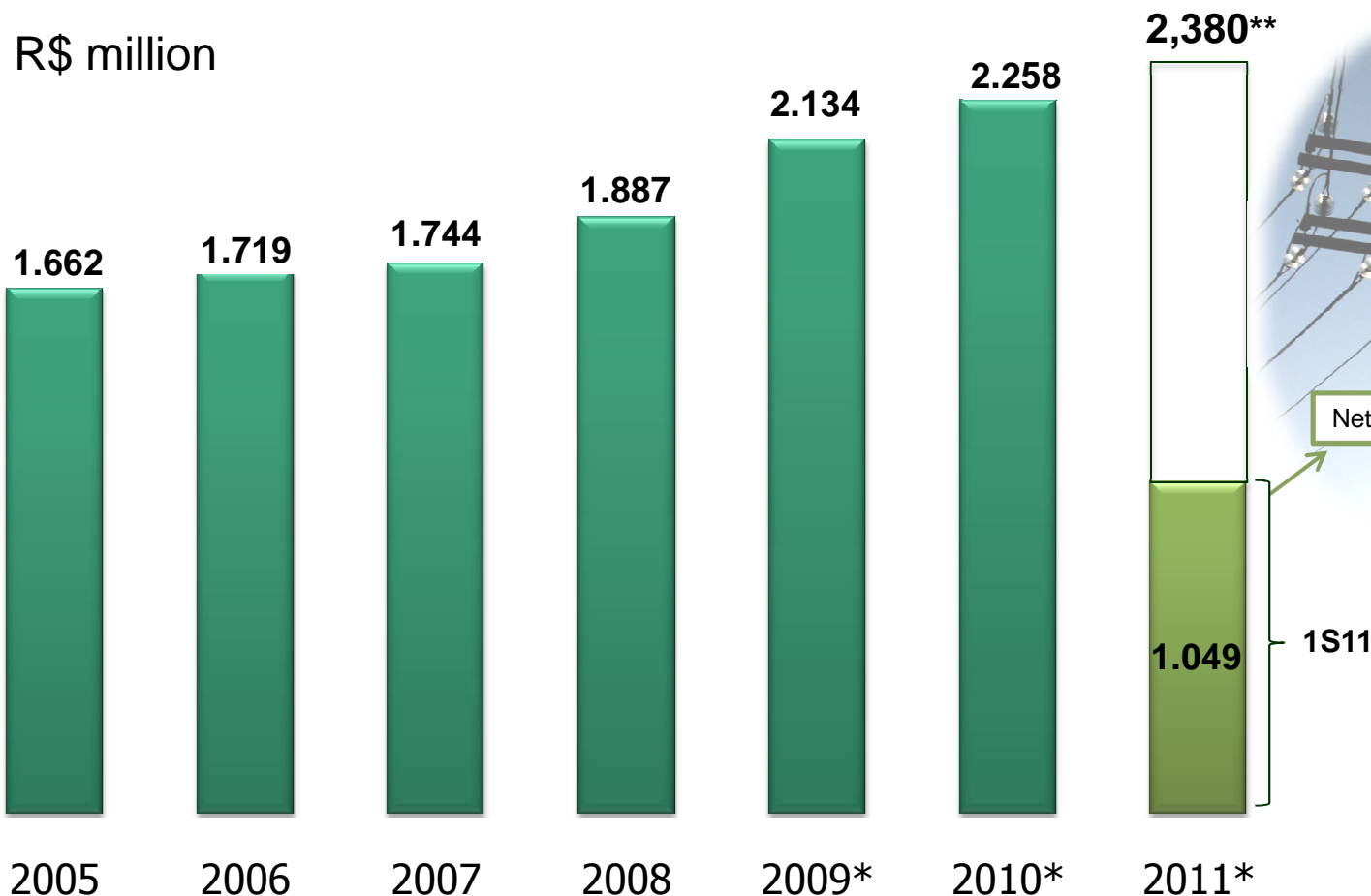
R\$ billion



(*) Reflect the adoption of IFRS (International Financial Reporting Standards)

(**) Last 12 months' Ebitda

Net Income Continues to Expand



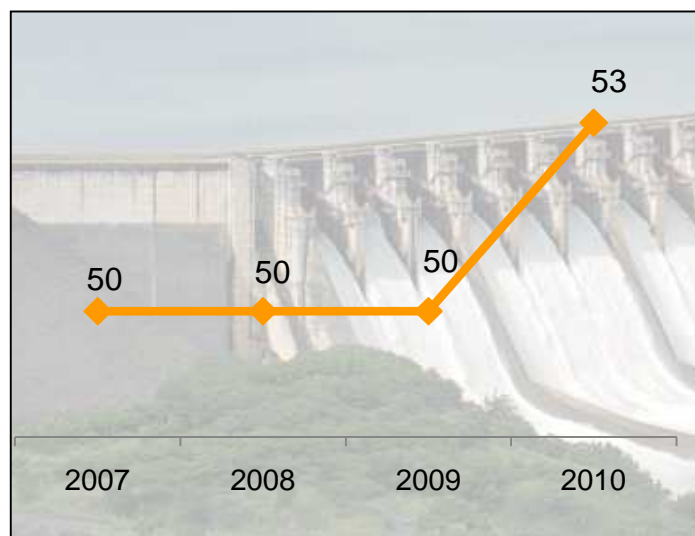
(*) Reflect the adoption of IFRS (International Financial Reporting Standards)

(**) Last 12 months' Ebitda

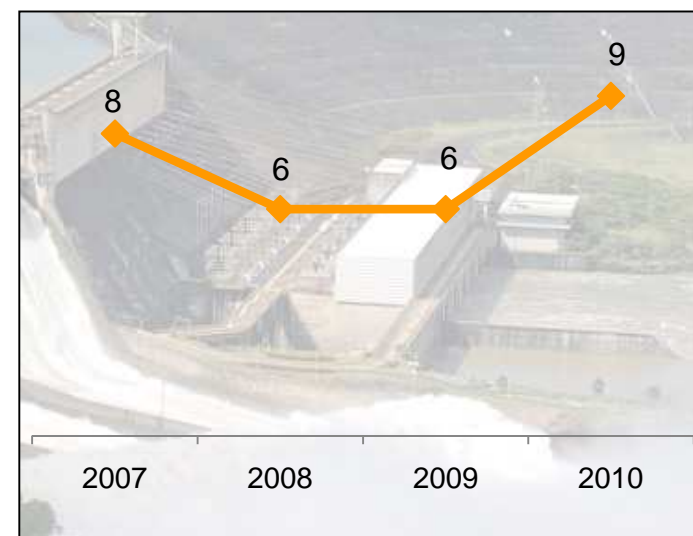
Attractive and Secure Dividend Payout ⁽¹⁾



Dividend Payout
(% of Net Income)



Dividend Yield
(%)



- ✓ Dividends paid in 2010 reach R\$ 1.8 billion
 - Ordinary dividends R\$ 931mn, paid in equal parts in June and December 2010
 - Extraordinary dividends: R\$ 900 million, paid in December 2010
- ✓ Approved the proposal for 2010 Net Income distribution:
 - *52.97% of the net profit - R\$ 1.196 billion to payment of dividends - R\$1.75/share*

(1) Dividends approved for the year net income, paid in the coming year in semi-annual basis

Strong Balance Sheet to Support Growth



(June 30th, 2011)

Net debt to EBITDA

2.2X

Debt in foreign currency^(*)

1%

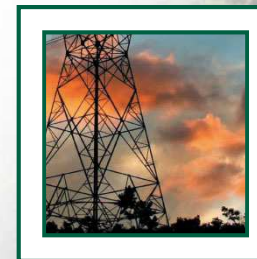
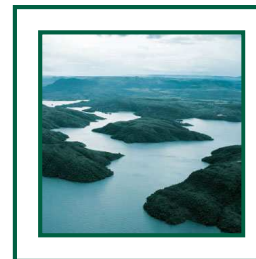
Cash on hand

R\$3.0B

Net Revenue 2Q11

R\$ 3.8B

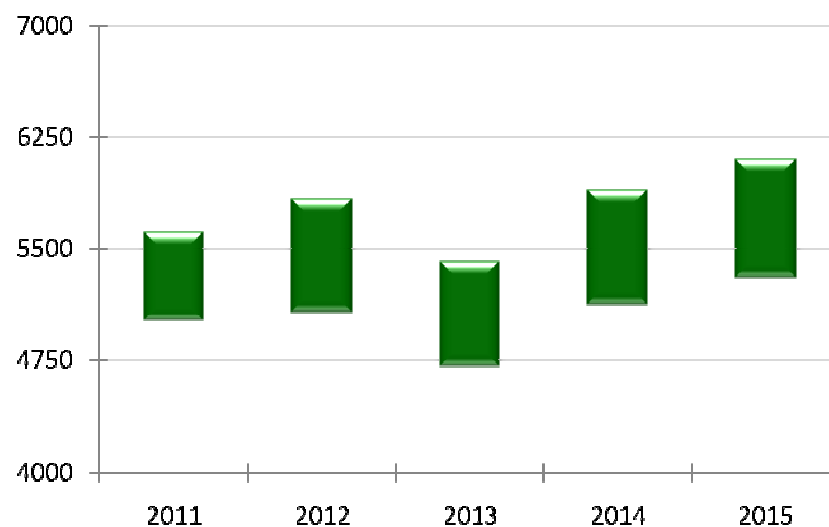
*Net of financial hedging



EBITDA guidance



EBITDA guidance⁽¹⁾ 2011-2015 R\$ million



Year	Lower limit	Upper limit
2011	5,012	5,616
2012	5,074	5,838
2013	4,707	5,416
2014	5,123	5,895
2015	5,302	6,097

Consolidated includes the amounts of the holding company and affiliated companies

(1) Constant currency as of June 2011.

The Cemig Story – Agenda



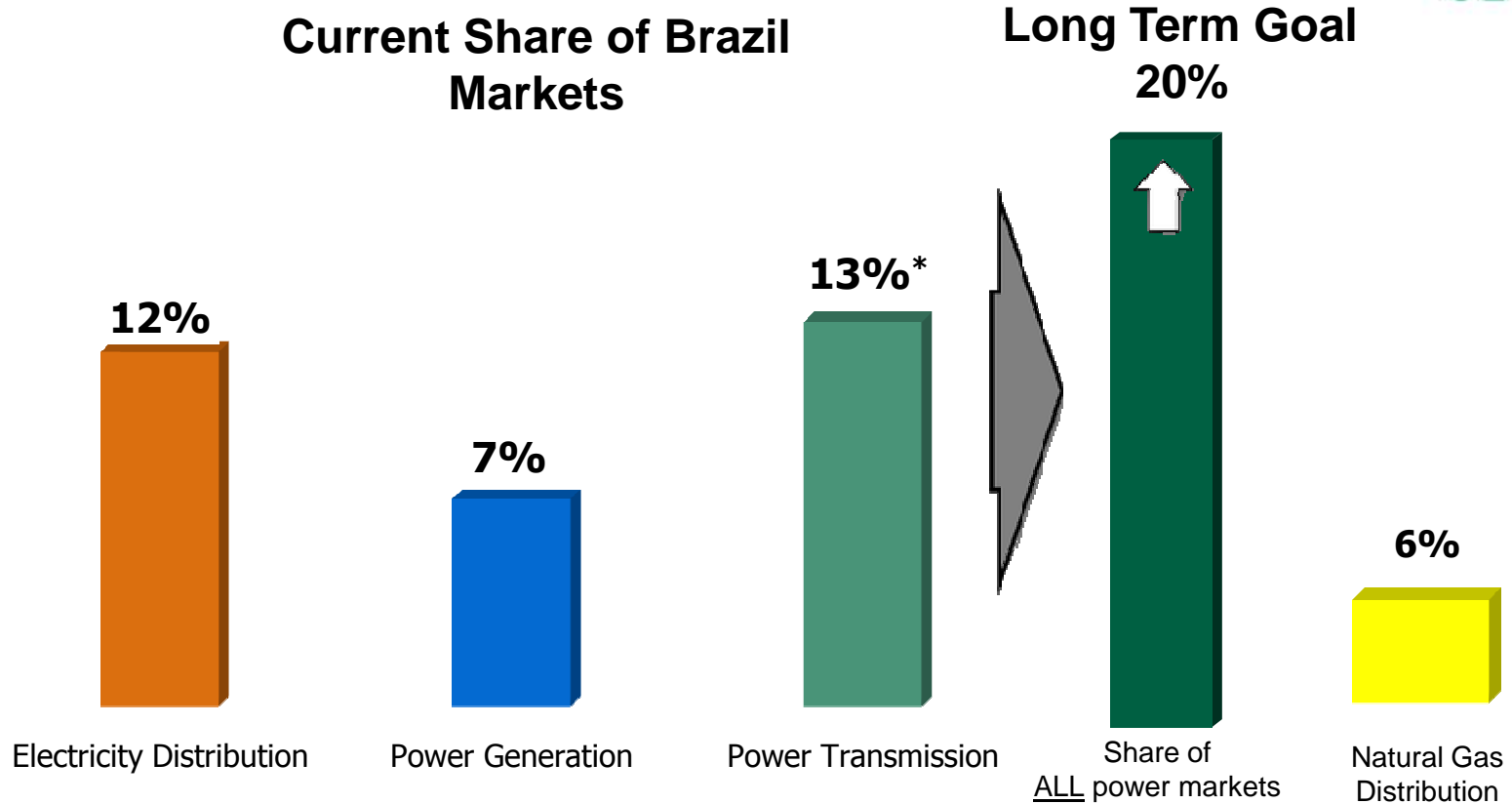
The positioning

The performance

The growth



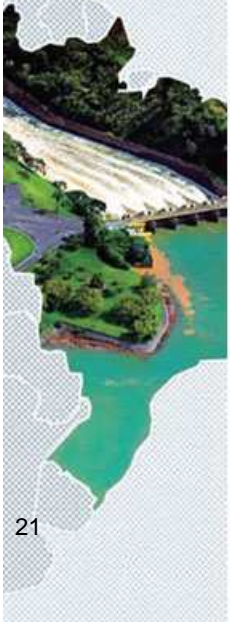
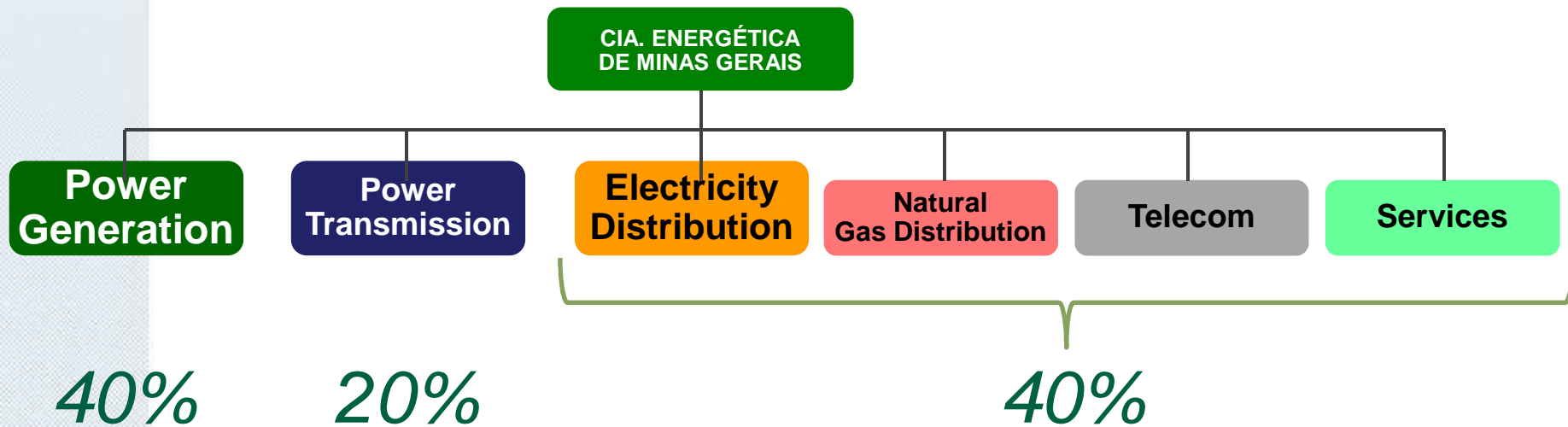
Clear Long Term Goals



- Brazilian generation market – (% of total installed capacity)
- Brazilian transmission market – (% of Permitted Annual Revenue (RAP))
- Brazilian electricity distribution market – (% of all electricity distributed to free and captive clients in Brazil)

* Includes Abengoa

Target Ebitda contribution by business in the long run



Growth Drivers



1

Leverage price increases



2

Improve operating efficiency



3

Geographic expansion

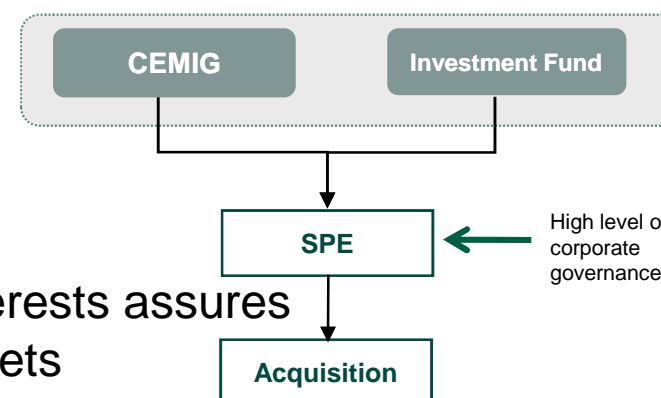


Record of Successful Acquisitions

Business Model for Growth



- Record of 5 acquisitions in last 5 years totaling R\$ 3B (excluding debt)
- Partnerships with Equity Investment Funds (FIPs) in recent acquisitions (Terna and Light) create a new growth driver
- Structuring of partnerships with FIPs produces a growth strategy that optimizes capital needs
- Attractive return to investors, at low risk
- Best-in-class Corporate Governance
 - Investors enter as financial partners and Cemig as operating partner
 - Possibility of increasing stake in the future
- Strategic positioning with minority or equal interests assures Cemig greater access to financial capital markets
- Innovative acquisition structure enables Cemig to use it in other expansion opportunities, aligned with its Long-Term Strategic Plan.



Clear Priorities for 2011



Priorities

- 1 Execute cost reductions
- 2 Integrate Terna and Light acquisitions
- 3 Participate in green fields
- 4 Select new acquisitions

Why Invest in Cemig



Leading power utility in Brazil

Powerful drivers fueling growth

Sound Balance Sheet

Consistent profitable track record

Strong Dividend Policy

World Leader in Sustainability



Appendix

Agenda



- Background
- Strategy Overview
- Business Outlook
- Acquisitions
- Results
- Market Recognition
- Regulatory Framework
- Others

Brazilian GDP growth is driven by domestic market



Investment Grade
(S&P, Fitch and Moody's)



Economics

- Largest Latin America economy
- 7th largest world economy
- GDP (2010): US\$ 2.1 trillion (+7.5%)
- Inhabitants: 191 million
- Area: 8.5 million km²
- Currency⁽¹⁾: Reais (BRL) – US\$1 = R\$ 1.62
- Reserves⁽¹⁾: US\$ 317 billion

Economic Development Acceleration Plan – Second Phase (PAC 2)

- Federal plan to invest US\$ 545 billion in the period of 2011-2014
- Electric Power Generation: US\$ 65 billion
- Electric Power Transmission: US\$ 15 billion
- Renewable Fuel projects*: US\$ 571 million
- Energy Efficiency: R\$ 628 million

*Ethanol, Biodiesel and Alcohol pipeline

Electric Power Industry

- Power Generation
 - ✓ Installed Capacity⁽²⁾: 107 GW
 - 76.9% Hydro; 10.7% Natural Gas; 2.9% Oil; 5.5% Biomass; 2.5% Nuclear; 1.3% Coal; 0.2% wind farm
- Power Transmission
 - ✓ National Network⁽³⁾: 102,000 km
 - ✓ Peak Demand in 2009: 64.04 GWh/h
- Electricity Distribution
 - ✓ Energy Consumption in 2009: 388,204 GWh
 - 43% industries and 26% householders
 - ✓ 99% penetration countrywide
 - ✓ More than 50% of South America
 - ✓ Peak Demand comparable to UK

Source: Brazilian Institute for Geography and Statistics (IBGE), Brazilian Electricity Regulator (ANEEL), Brazilian Association of Transmission Companies (ABRATTEE), Energy Research Company (EPE).

(1) As of May 20th, 2011

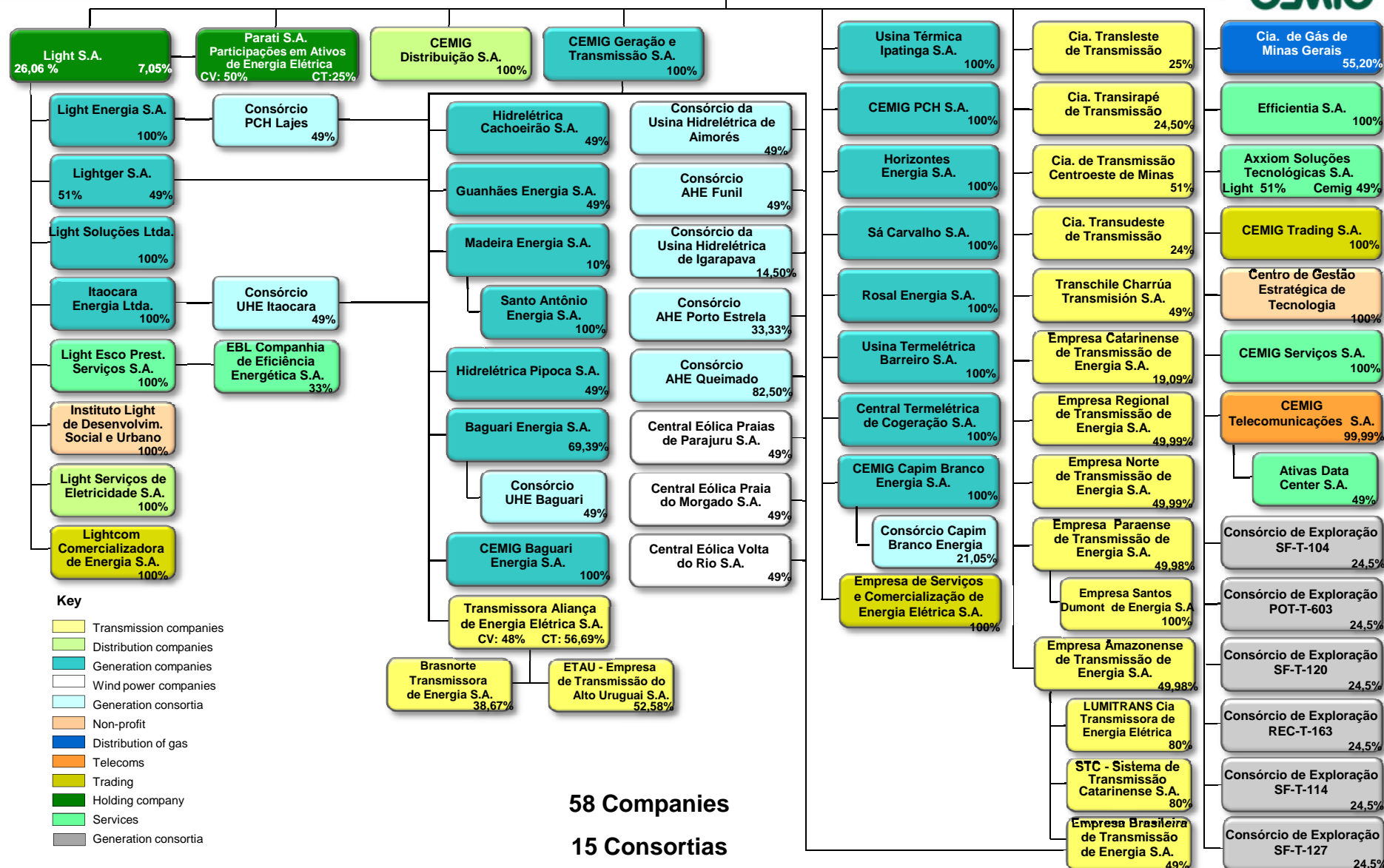
(2) As of September 30th, 2010

(3) As of June 30th, 2010

Companies and Consortia of the Cemig Group

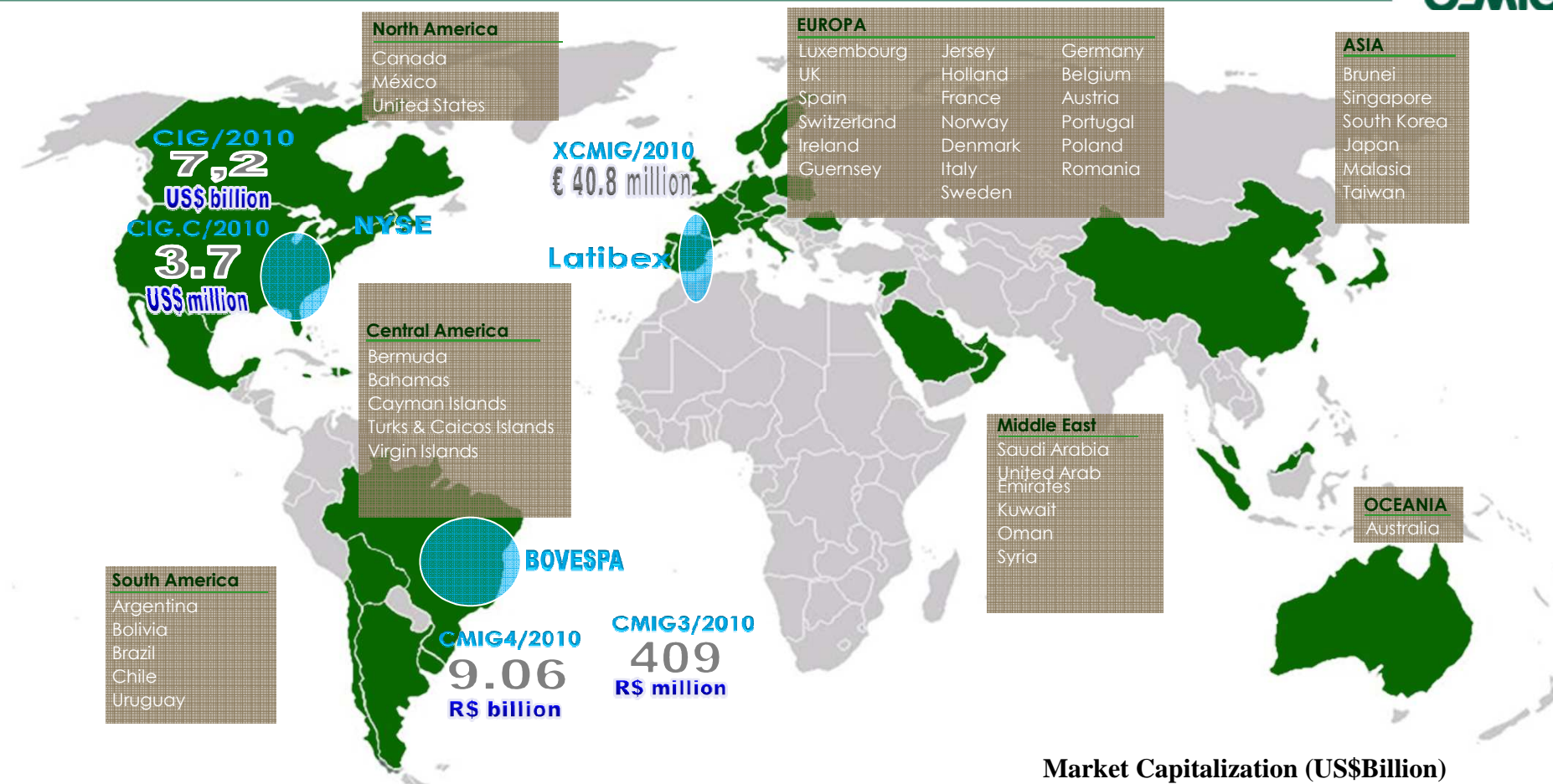
**CIA. ENERGÉTICA
DE MINAS GERAIS**

At June 17, 2011



VS = Voting stock TS= Total stock

Strong shareholders base assures liquidity



Average Daily Trading Volume – 2010

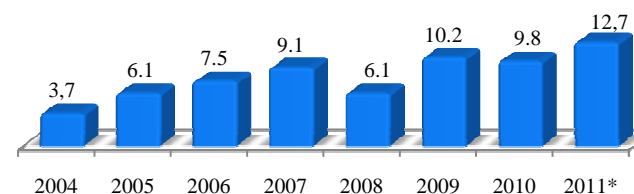
Bovespa: R\$ 42 million

NYSE: US\$ 32 million

• Our Shares are traded in 3 Stock Exchanges

• More than 114,000 shareholders in 44 countries

Market Capitalization (US\$Billion)

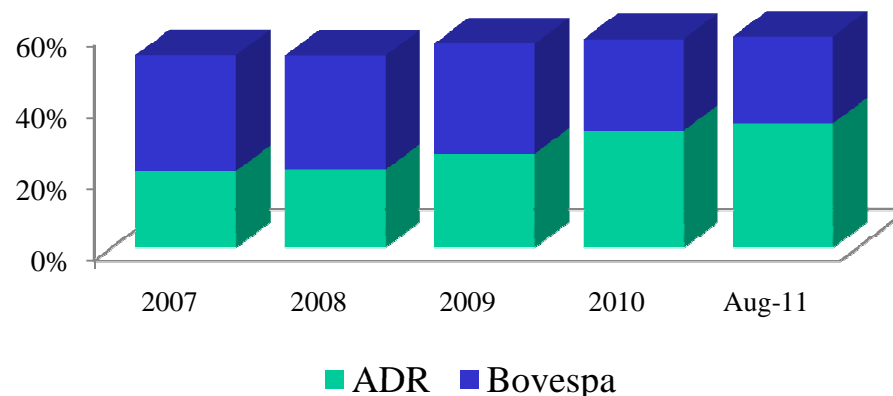


(*) At August 31th, 2011

Cemig: a global investment option



Non-Brazilian investors as % of free float*



Preferred Share

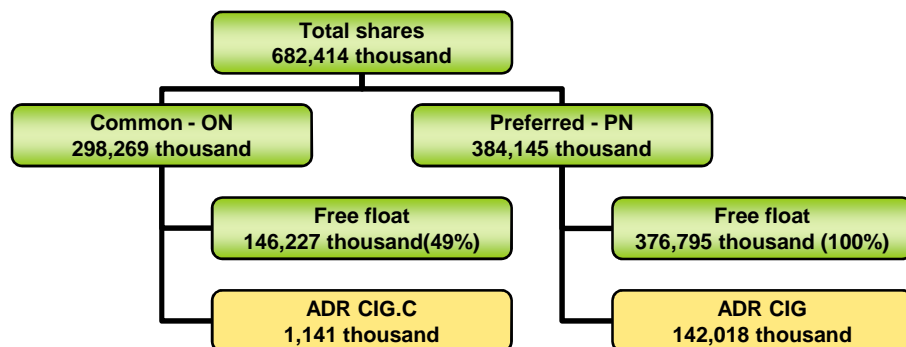
* **Free float = all shares in circulation except those held by the State of Minas Gerais.**

- The percentage of non-Brazilian investors in Cemig's stockholding base is growing every year.
 - Cemig has shareholders in more than 44 countries
 - The percentage of investors holding ADRs has increased by more than 50% in 4 years
- Cemig is one of only 3 Brazilian companies, and the only Latin American utility, in the Global Dow Index.

The blend of shareholders provides long term perspective



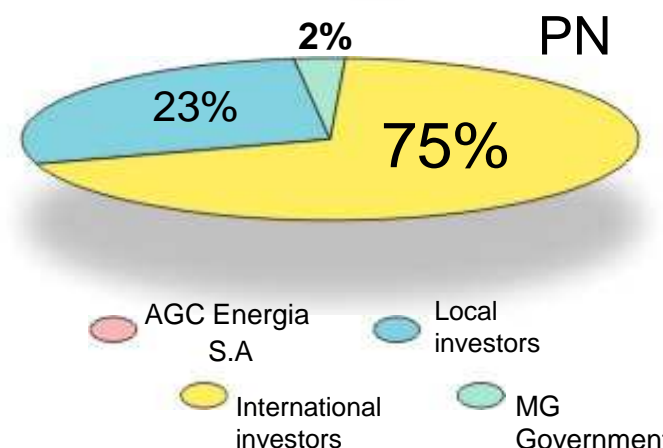
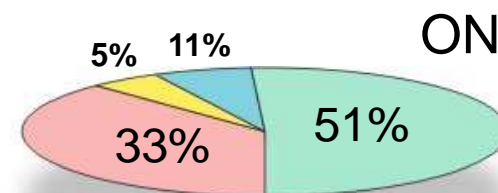
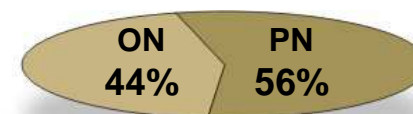
- Our shareholder diversity provides a global business management vision focused on sustainability of the company's activities
- Listed in major stock exchanges
 - **BOVESPA (Brazil)**
 - **NYSE (USA)**
 - **LATIBEX (Spain)**



Share nominal value = R\$5.00

ADR outstanding approximately 20% of total shares and 36.97% of PN shares
1 ADR = 1 share in Bovespa
ON shares have voting rights

Total Shares

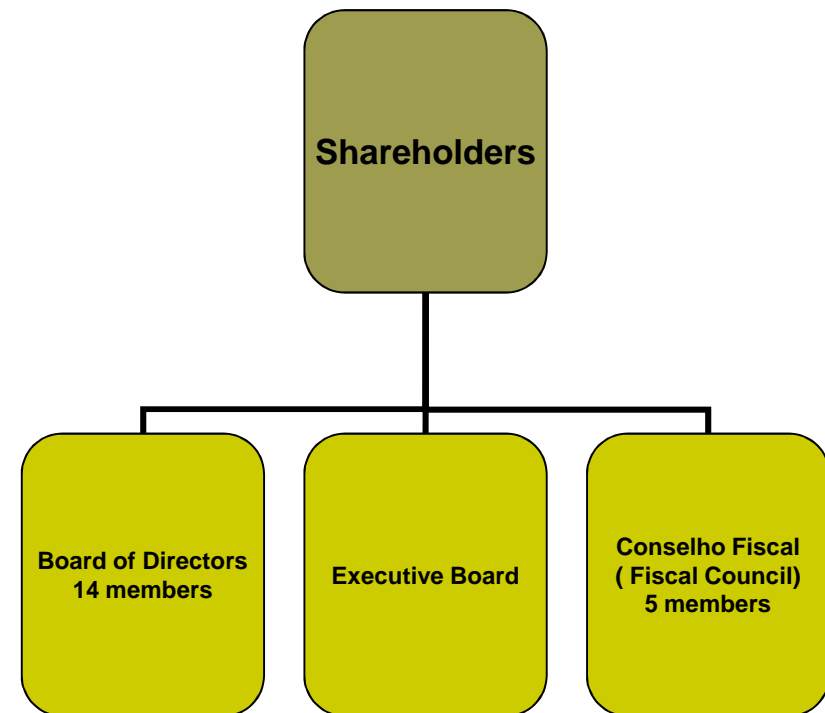


Corporate Governance: implementation of best practices



Highlights

- Code of ethics;
- 6 BoD members appointed by minority shareholders;
- BoD approves all investments above R\$14mn;
- BoD approves nomination of external auditors;
- Executive Board coordinates external auditor selection process (in compliance with the Brazilian Procurement Legislation for state owned companies);
- Fiscal Council plays Audit Committee key role, including:
 - Accounting practices;
 - Dividend policy;
 - Prevention of fraud;
 - Financial statements analysis.
- SOX compliance:
 - Sections 302 and 404 Certification;
- BOVESPA level 1;
- NYSE listed company practices.



Leadership in sustainability, a core value at Cemig



- Social and Environmental responsibilities
- Long-term vision commitment
- To guarantee the preservation of our activities
- Prevent undue costs to be passed to the society through a balanced relationship with the environment and the community
- Recognition of our actions to ensure sustainability:
 - Selected member of Dow Jones Sustainability World Index for the **eleventh** time in a row, now world leader in Utilities “Supersector”
 - Selected member of Corporate Sustainability Index of the Sao Paulo Stock Exchange (Bovespa) for the **sixth** year in a row.

Why is Cemig Sustainable?



1. Financial Strength
2. Strategic Management
3. Commitment to clients
4. Profitable Investments
5. Technological Innovation
6. Commitment to stakeholders
7. Dedication towards the environment
8. Focus on Renewables
9. Care for human capital
10. Social Responsibility



Global Compact



- In 2009 Cemig joined the Global Compact and published its “Corporate Social Responsibility” handbook.

The principles of the Global Compact



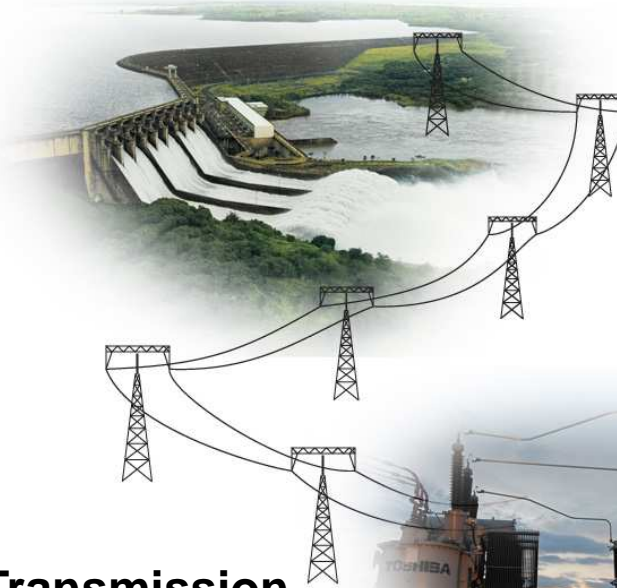
United Nations Global Compact

1. Businesses should support and respect the protection of internationally proclaimed human rights in their area of influence; and
2. make sure that they are not complicit in human rights abuses.
3. Businesses should uphold the freedom of association and the effective recognition of the right to collective bargaining;
4. elimination of all forms of forced and compulsory labor;
5. the effective abolition of child labor; and
6. elimination of discrimination in respect of employment and occupation.
7. Businesses are asked to support a precautionary approach to environmental challenges;
8. undertake initiatives to promote greater environmental responsibility; and
9. encourage the development and diffusion of environmentally friendly technologies.
10. Businesses should work against corruption in all its forms, including extortion and bribery.

The Largest Integrated Power Utility in Brazil



Power Generation
6,925 MW of capacity



Free Customers
25% share



Power Transmission
9,685 Km*



Electricity Distribution
485,046 Km

Retail
Largest distribution
company



* Includes Abengoa

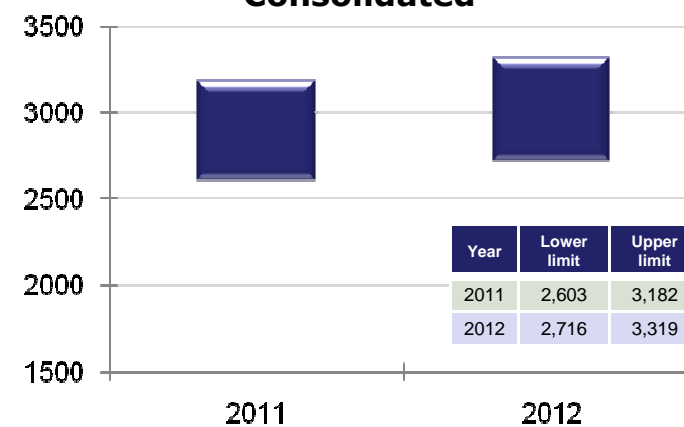
EBITDA Guidance 2011-2012



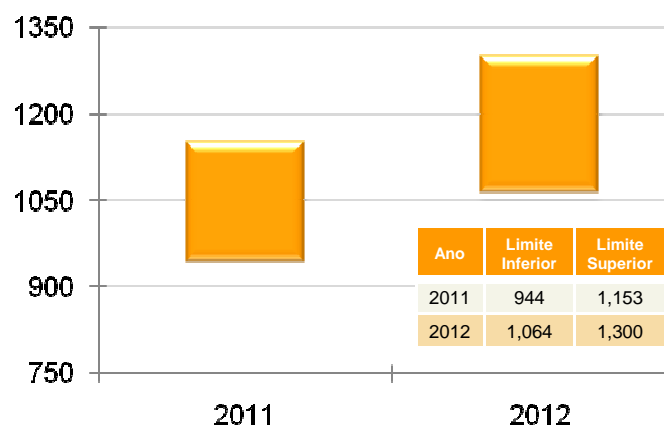
Cemig D



Cemig GT – Consolidated



Holdings



Million R\$ in constant prices as of June 2011

Net Income and Ebitda per company (R\$ Million)



Net Income per Company

Company	2Q11	1Q11	1H11	%
Cemig Geração/Transmissão(*)	223	206	429	41%
Cemig Distribuição	170	143	313	30%
Light	12	43	55	5%
Gasmig	13	21	34	3%
TBE	37	47	84	8%
TAESA	42	40	82	8%
Others	26	26	52	5%
Cemig Consolidated	523	526	1,049	100%

Ebitda per Company

Company	2Q11	1Q11	2010	%
Cemig Geração/Transmissão(*)	576	571	1147	45%
Cemig Distribuição	399	388	787	31%
Light	62	114	176	7%
Gasmig	25	32	57	2%
TBE	62	61	123	5%
TAESA	73	75	148	6%
Others	71	51	122	5%
Cemig Consolidated	1,268	1,292	2,560	100%

(*)Excludes TAESA

Financial Highlights



Income Statement – consolidated (R\$ million)	2Q11	1Q11	1H10
Net Revenue	3,659	3,387	7,046
EBITDA	1,267	1,292	2,559
EBITDA Margin %	35%	38%	36%
Net Income	523	526	1,049
Net Margin %	14%	16%	15%

Balance Sheet – consolidated (R\$ million)	2Q11	1Q11	1H11
Cash and Cash Equivalents	3,037	2,733	4,487
Total Assets	35,274	34,309	33,556
Total Financial Debt	13,879	13,317	13,226
Shareholders' Equity	12,457	12,003	11,476
Net Debt ⁽¹⁾	10,842	10,584	8,739
Net debt / (stockholders' equity + net debt)	46,5%	46,9%	43,2%

- ✓ Fundamentals remain solid
- ✓ Financial discipline
- ✓ Financial Management focused on long term

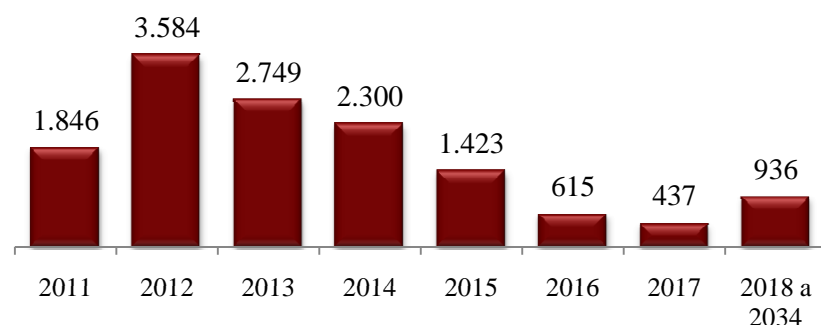
(1) Net Debt = Total Debt – Cash and Cash Equivalents

Debt profile lengthened with reduction of costs



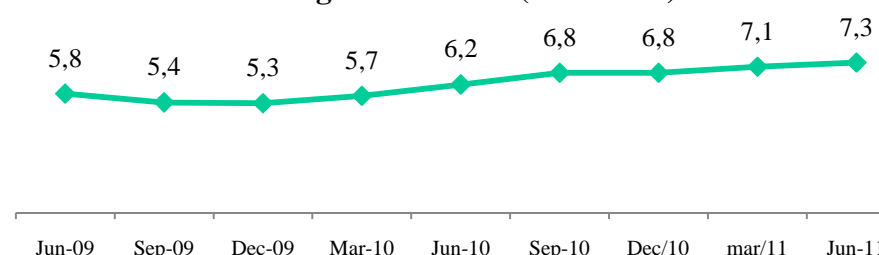
Maturities timetable (R\$ Million)

Average tenor: 3.5 years



✓ Emission of debentures has promoted the lengthened of our debt from 3 to 3.5 years

Average cost of debt (real terms)



✓ Average cost of debt: 7.3% p.a. at constant March 2011 prices, including stockholdings

✓ Cost of debt shows excellent credit quality

✓ Appropriate net leverage, combined with strong cash flow, ensures financial solidity

Consolidated debt, June 30, 2011 (R\$ Million)

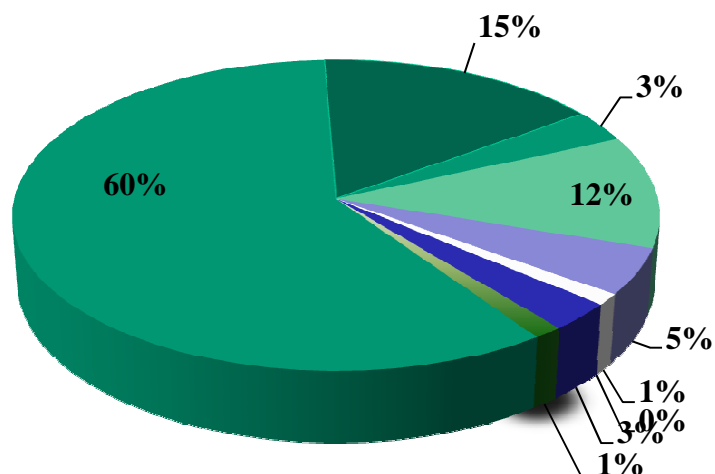
	CEMIG Consolidated		CEMIG GT		CEMIG D	
Total debt	13,879		7,692		3,360	
Debt in foreign currency	153	1%	3	0%	91	3%
Net debt (1)	10,842		6,091		2,679	
EBITDA / interest	3.92		4.40		4.50	
Net debt / EBITDA	2.22		2.42		2.10	
Net debt / (shareholders' Equity + Net debt)	46.5%		54.7%		49.9%	

(1) Net debt = total debt less (cash and cash equivalents).

Financial discipline to lower debt cost and reduce FX exposure



Main indexors – 2Q11



■ Finel/RGR ■ Dolar ■ Cdi ■ Ipca ■ Igpm ■ Urtj ■ Sem Indexador ■ Outros

Main Creditors (R\$ million) – 2Q11

Debentures Holders	5,890	42%
Banco do Brasil	3,487	25%
BNDES	1,414	10%
Banco Itaú BBA(*)	948	7%
Bradesco(*)	888	6%
Unibanco	390	3%
Eletrobrás	309	2%
Others	553	4%
Total	13,879	100%

(*) – Includes FIDC

* URTJ - Reference Unit Interest Rate.

Superior credit capacity recognized by the major rating agencies



FitchRatings

AA(bra) Cemig H, Cemig GT and Cemig D National scale

Investment Grade									Speculative Grade										
AA+	AA	AA-	A+	A	A-	BBB+	BBB	BBB-	BB+	BB	BB-	B+	B	B-	CCC	CC	C	RD	D



Investment Grade

Aa1.br	Cemig GT and Cemig D	National scale
Aa2.br	Cemig H	National scale
Baa3	Cemig GT and Cemig D	Global scale
Ba1	Cemig H	Global scale

Investment Grade									Speculative Grade											
Aaa	Aa1	Aa2	Aa3	A1	A2	A3	Baa1	Baa2	Baa3	Ba1	Ba2	Ba3	B1	B2	B3	Caa1	Caa2	Caa3	Ca	C
	↑	↑							↑	↑										



STANDARD & POOR'S

brAA-	Cemig GT and Cemig H	National scale
brAA	Cemig D	National scale
BB	Cemig H, Cemig GT and Cemig D	Global scale

Investment Grade									Speculative Grade							
AAA	AA+	AA	AA-	A+	A	A-	BBB+	BBB	BBB-	BB+	BB	BB-	B+	B	B-	C a CCC
		↑	↑							↑						



Solid fundamentals assured by excellent financial management, stable profitability, strong cash generation and robust corporate governance.

Opportunities of raising funds to finance expansion

Cemig is ready to enjoy market liquidity



Local Bank Market

- Debt rollover
- Assignment of receivables
- Project Finance (Cemig as a minority shareholder)

Local Capital Market

- Debêntures are the major source of funds for investment (long term and inflation indexed)
- Securitizations

International Capital Market

- Eurobonds (high liquidity, long term, but proceeds used only to refinance existing debt)
- Perpetual bonds as a viable alternative in the long run

Multilateral Agencies

- CAF, JBIC, KfW, World Bank, IDB
- Long term
- Attractive costs
- Tax breaks on remittance of interests

- **Eletrobrás:** long term, attractive costs, but restricted to rural electrification

Agenda



- Background
- Strategy Overview**
- Business Outlook
- Acquisitions
- Results
- Market Recognition
- Regulatory Framework
- Others

Long Term Strategic Plan addresses sustainable growth...



- Broadening of CEMIG's area of activity, focusing on the electric industry
 - Growth within Brazil's geographical area
 - First steps towards international investments
 - Expansion in line with Brazilian regulatory limits and sustainable growth
 - Invest only in the power industry and gas distribution related business
- Addressing shareholders' long-term interests:
 - Dividend policy: minimum a 50% of net income payout and extraordinary dividends, provided cash availability (stated in the bylaws)
 - Corporate governance focused on transparency and respect of minority shareholders' interests
- Incorporation of our goals and commitments to our bylaws secures stability of the company's long-term planning
 - Capex limited to 40% of EBITDA:
 - Net Debt limited to 2x EBITDA (2.5 x with acquisitions)
 - Net Debt limited to 40% of Total Capitalization (50% with acquisitions)

...Investment policy to guarantee sustainable growth

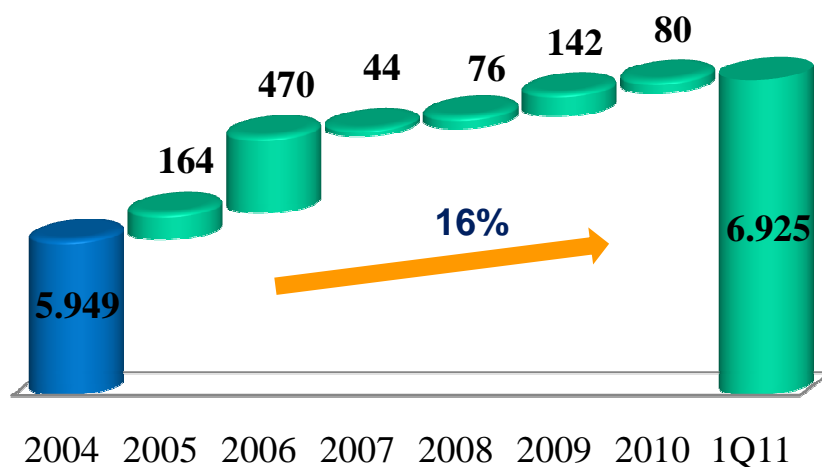


- **Pillars of our activity:**
 - Focus on electricity sector and related activities
 - Profitability: return compatible with each business
 - Partnerships with strategic investors: corporate governance
- **Growth through new projects**, long-term vision
 - Opportunities in electricity generation and transmission
- **Acquisitions, drivers for short-term growth**
- **Investment Criteria Selection:**
 - Investments that add value to our shareholders
 - Continuous technological and operational improvement
 - Best management practices
- **Guarantees to ensure profitability (stated in the bylaws):**
 - Investment only in power generation, transmission and distribution and gas&oil projects that offer rates of return compatible with the risk of each business but higher than the level projected in the Strategic Plan, with the exception of legal obligations.
 - Operational expenses and revenues of electricity distribution companies, must be kept aligned to the tariff adjustments and reviews.

Strategic Plan Results



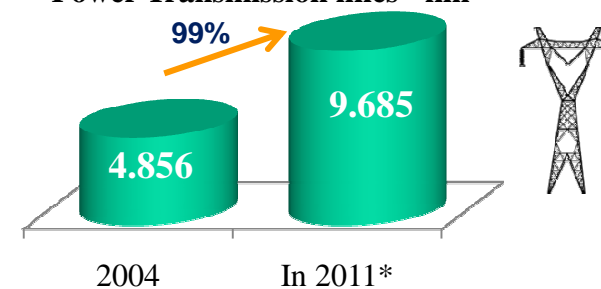
Power Generation



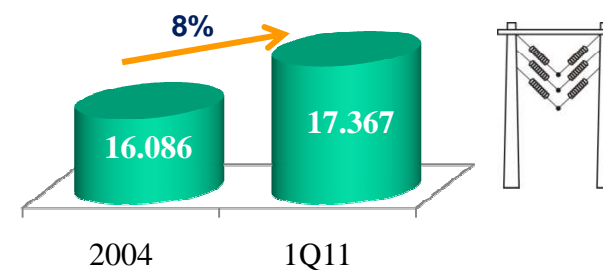
✓ Our power matrix ensures **higher operational margins**

* Includes Abengoa

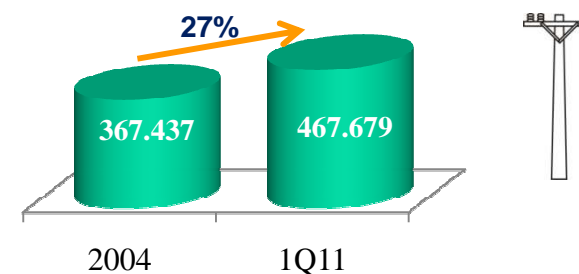
Power Transmission lines - km



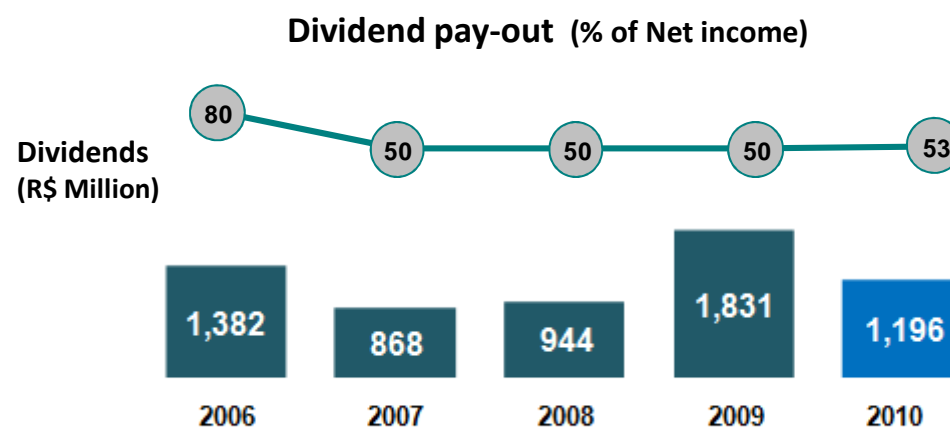
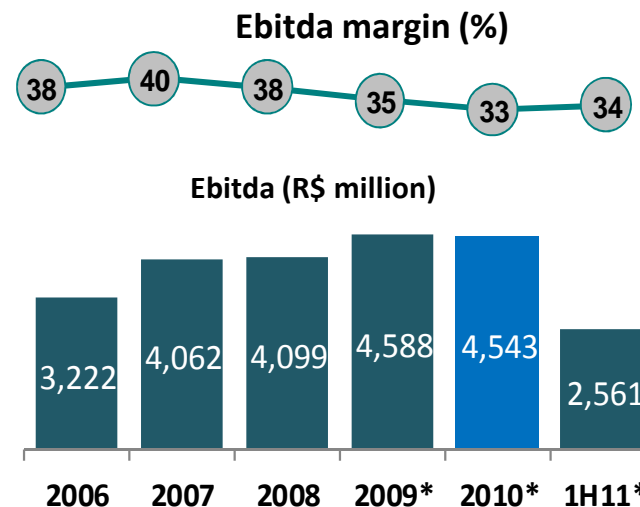
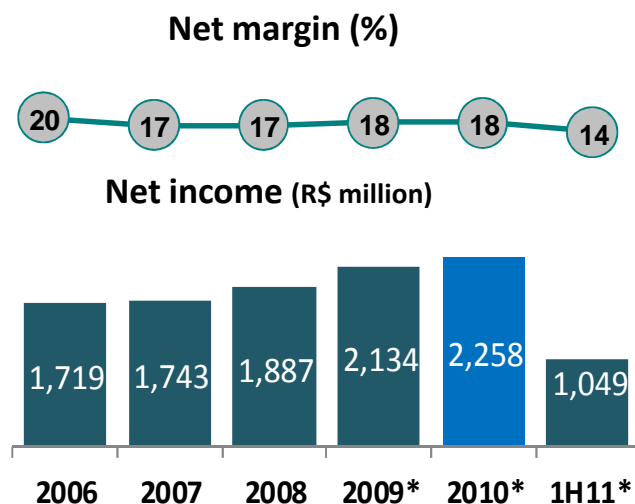
Sub-transmission lines -km



Electricity Distribution lines -km



Strategic Plan Results



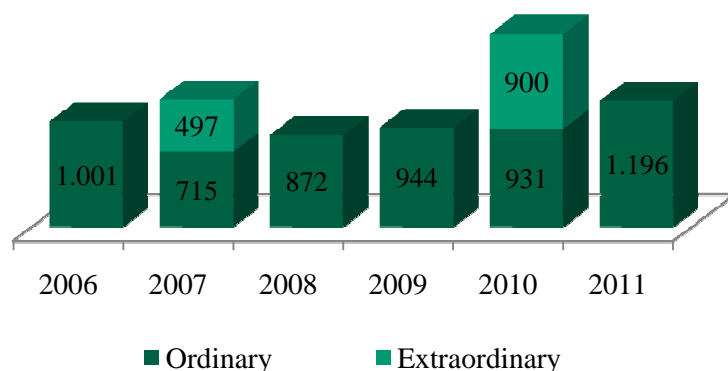
* Reflect the adoption of IFRS (International Financial Reporting Standards)=

Strategic Plan Results: Dividends

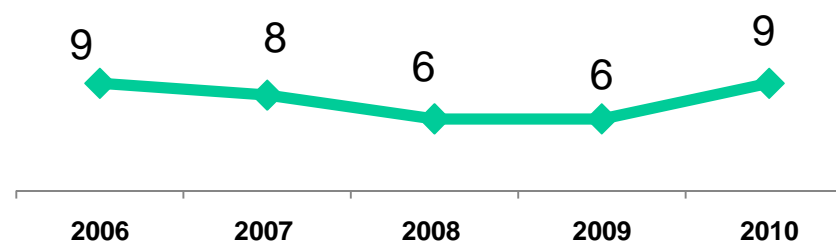


- ✓ Dividends paid in 2010 reach R\$ 1.8 billion
 - Ordinary dividends R\$ 931mn, paid in equal parts in June and December 2010
 - Extraordinary dividends: R\$ 900 million, paid in December 2010
- ✓ Approved for 2010 Net Income distribution:
 - *52.97% of the net profit - R\$ 1.196 billion to payment of dividends - R\$1.75/share*

Dividends paid^(*) - (R\$ Million)



Dividend Yield (%)



* Dividends approved for the year net income, paid in the coming year in semi-annual basis

Results reflect **long-term vision**



- ❖ Company's structure oriented towards electricity sector consolidation
- ❖ Operational excellence aligned with costs reduction
- ❖ Investment criteria defined by Strategic Plan to add value
- ❖ Risk management ensures reliable processes
- ❖ Corporate governance as a corporate value constantly evolving
- ❖ Financial management to improve credit quality and cost reduction
- ❖ Sustainability and governance contained in Company's bylaws
- ❖ Committed to provide investors' return on investment

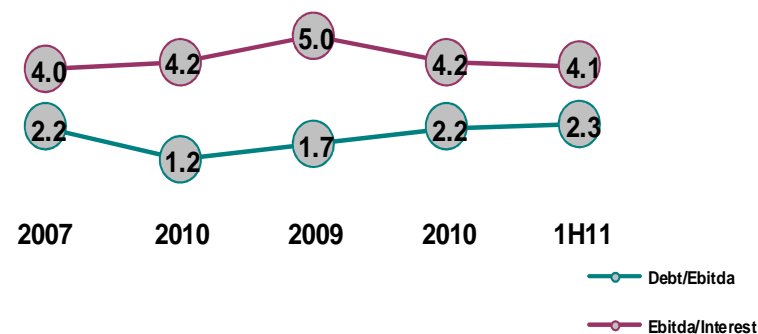
Continuous improvement of our KPI



Leverage (%)
Debt / (Debt + Equity)

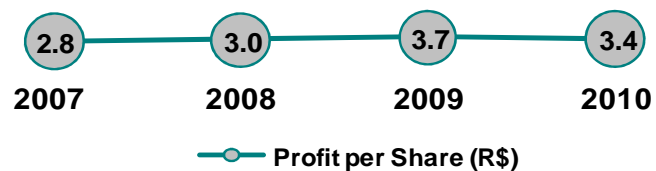


Key debt indicators (%)

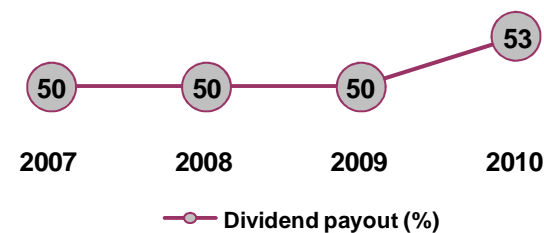


Key performance indicators in line with Long Term Strategic Plan

Earnings per share (R\$)



Dividend payout (%)



Agenda



- Background
- Strategy Overview
- Business Outlook**
- Acquisitions
- Results
- Market Recognition
- Regulatory Framework
- Others

Basics of our business portfolio



- Power generation
 - More competitive environment
 - Regulated market : long term contracts with distributors sales through public auctions.
 - Un-regulated market : medium term contract with large clients. Contract terms bilaterally negotiated.
- Power transmission
 - Most successful regulation
 - Stable cash flow: fixed income alike investment
- Electricity distribution
 - Strongly regulated
 - Operating expenses: Full pass-through mechanism. Yearly adjustment for non controllable costs and inflation.
 - 5 year rate setting review: sharing productivity gains with users
 - Revenues come from grid use and sales to captive market
- Natural gas distribution
 - Same concession area of Cemig Distribuição
 - Partnership with Petrobrás (Petrobrás 40% and Cemig 55%)
- Telecommunication backbone services
 - Synergy: usage of power transmission lines for fiber optics cables
 - 60% of capacity used by Cemig Group

Power Generation: Cemig



Installed Capacity (June/2011)

Plant	Installed capacity (MW)	Efective Power (MW Average)
São Simão	1,710	1,281
Emborcação	1,192	497
Nova Ponte	510	276
Jaguara	424	336
Miranda	408	202
Três Marias	396	239
Volta Grande	380	229
Irapé	360	206
Aimorés	330	172
Others hydro	744	458
Hydro -Light Geração	238	177
Wind - Ceará Complex Cemig's Holdings	49	19
Thermo	184	123
Total	6,925	4,215

- Cemig provides 7% of Brazil's generation capacity and supplies 25% of Brazil's free customers market

Power Generation: Expansion



New generation projects: continuous growth

- ✓ Start Up of Baguari Hydroelectric Plant
 - Installed Capacity: 140 MW
 - Cemig's Participation: 34%
 - 120 days earlier than the initial schedule
- ✓ Installation of the Ceará Wind Farm system
 - Parajuru, Morgado and Volta do Rio
 - 100.00 MW of installed capacity
 - Cemig's Participation: 49%
- ✓ Presence in the wind sector is strategic
 - Brazilian potential estimated to be 140 GW
- ✓ **Cemig's new installed generation capacity: 6,896 MW**



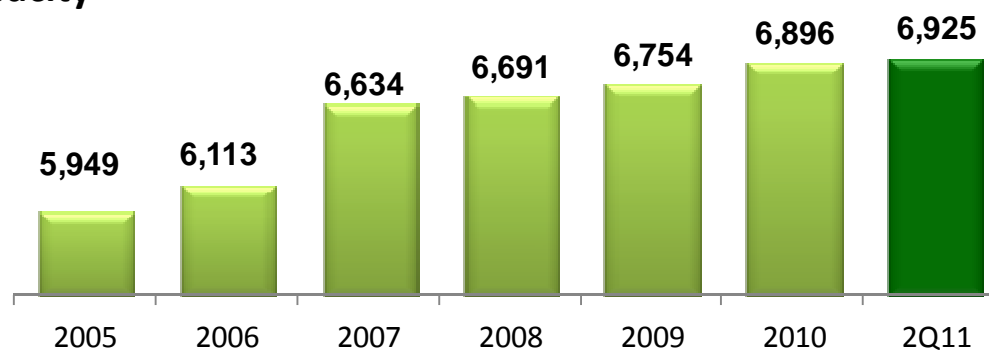
Power Generation: Expansion



- Acquisitions:
 - 3 wind farms – from Energimp S.A.: R\$ 223 million (49%).
- New projects

Plant	Installed capacity (MW)	Cemig stake (%)	Start up date
Cachoeirão Small Hydro Plant	27	49%	2009
Baguari Hydro Plant	140	34%	2009
Wind farms	100	49%	2009/2010
Small Hydro Plants	107	49%	2010/2011
Santo Antônio	3,150	10%	Dec/2011
Itaocara Hydro Plant*	195	49%	Feb/2014

**Installed capacity
(MW)**



*In partnership with Light

Projects under study

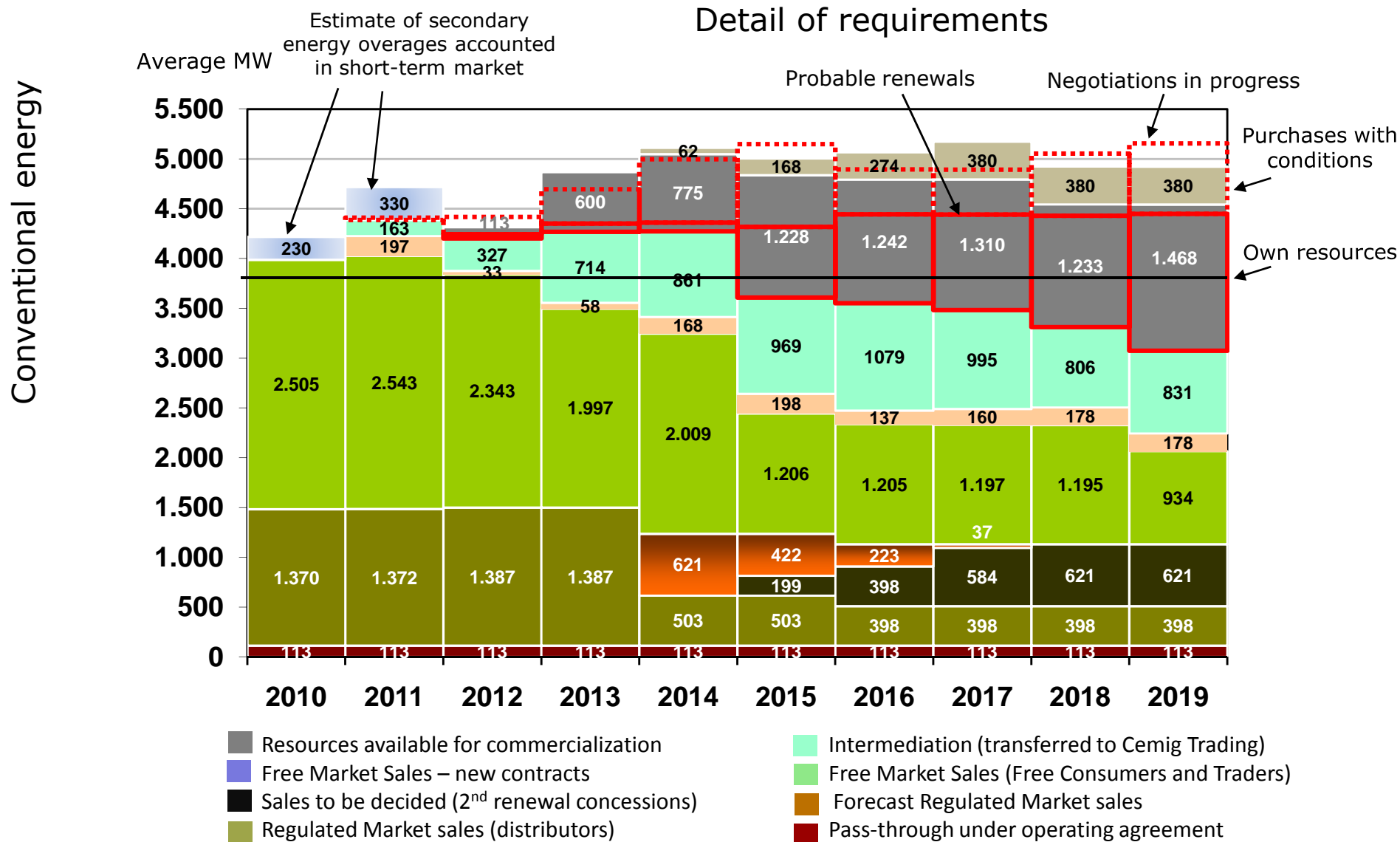


Types of project	Number		Installed capacity	
	Brazil		Minas Gerais	
Hydroelectric plants	23	5,706 MW	11	1,181 MW
Small Hydro Plants	7	106 MW	6	89 MW
Thermal plants (*)	3	513 MW	1	273 MW
Wind farms	4	802 MW	1	400 MW
Co-generation, biomass	7	401 MW	1	267 MW
Total	44	7,528 MW	23	2,210 MW

Cemig is also evaluating feasibility projects related to the use of solid waste and solar plants.

(*) Includes Igarapé's conversion of 250 MW into natural gas
Figures related to may/2010

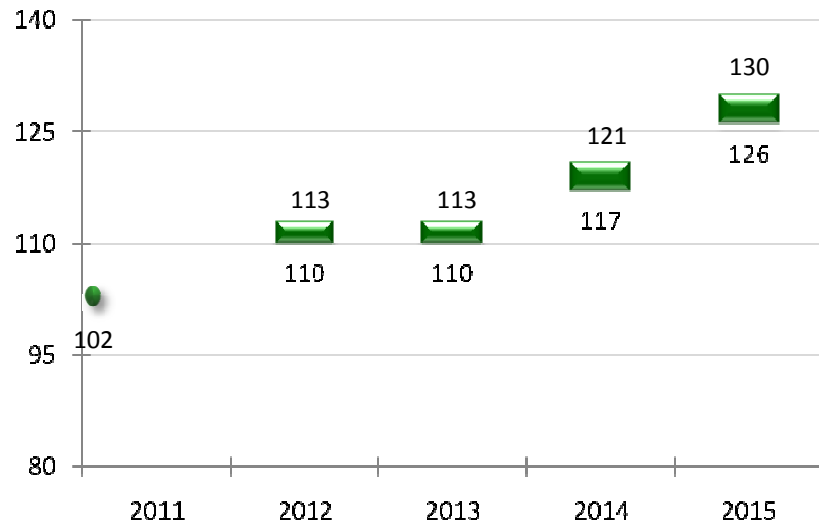
CEMIG GT – Supply-demand balance



CEMIG GT: Power generation prices estimates



Effect of renewal of existing contracts (R\$/MWh)



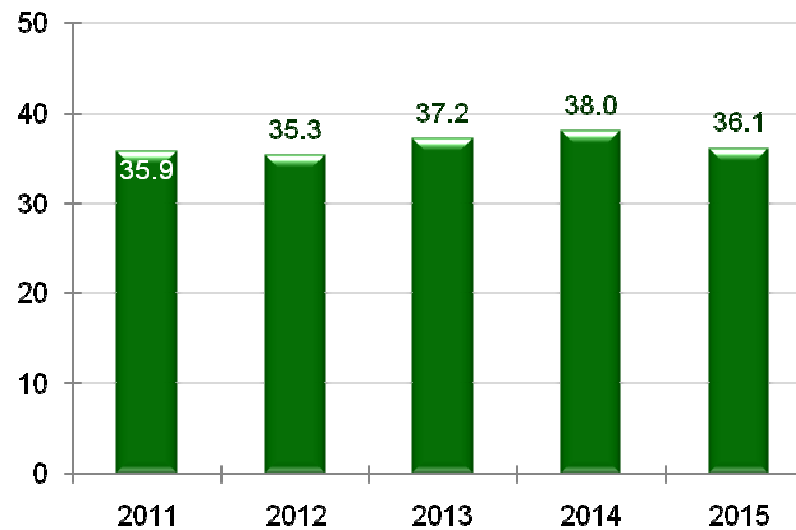
- In 2011 there has been a significant reduction in the projected short-term (spot) price at the secondary energy market
 - If isolated, this effect on the average price of energy would be 110.5 R\$/MWh
- Starting in 2014, the existing contracts will be replaced by new contracts with higher prices

Constant currency of June 2011

Power Generation Sales Volume Estimates:CEMIG GT



MARKET – TWh*

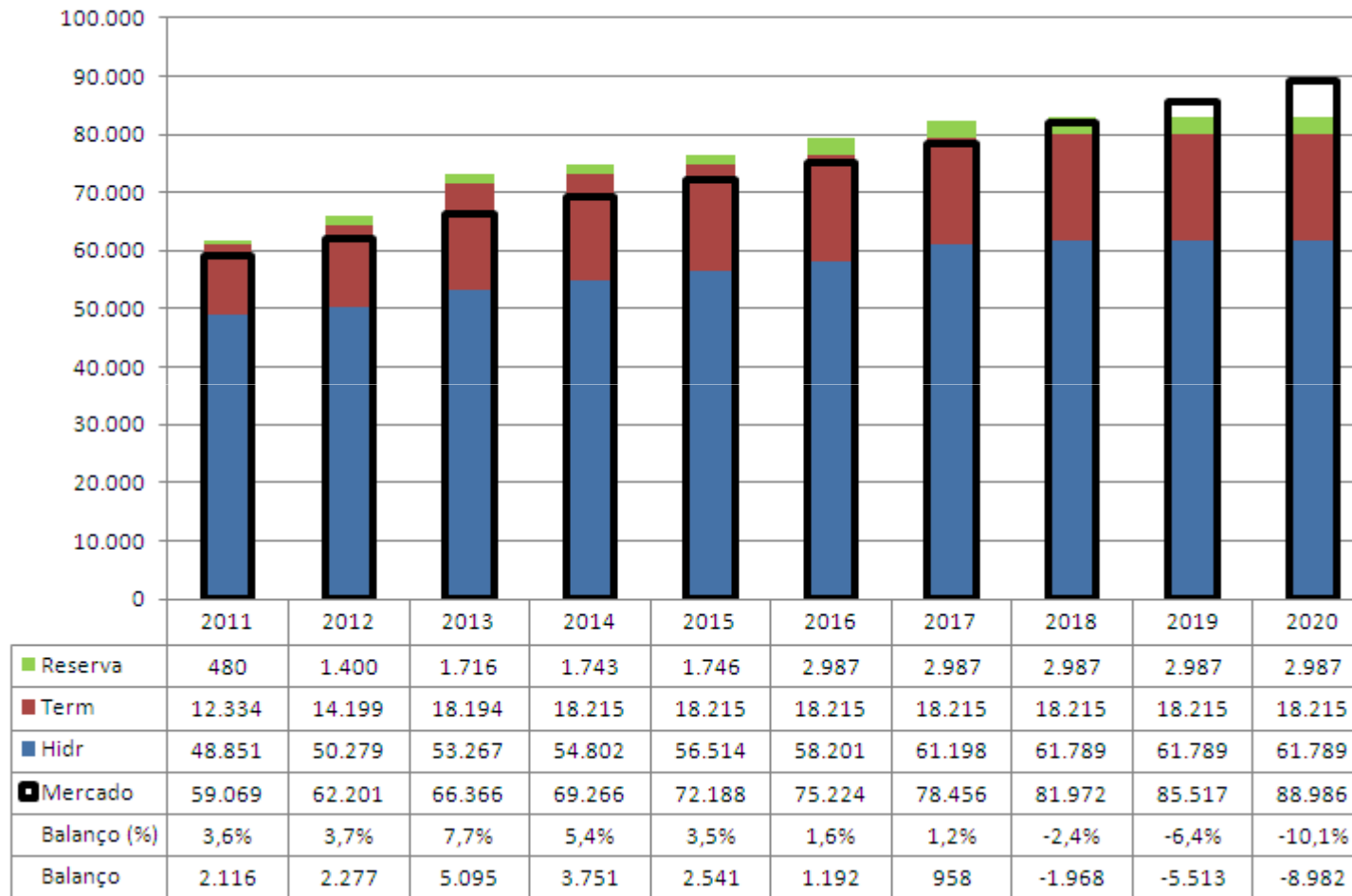


- In 2011 Cemig GT participated in the Secondary Energy market (additional generation above the assured physical levels, due to favorable hydrology and sold on the Short-term (Spot) Market)
- Energy purchases (Petrobrás, Copel, Incentive-bearing sources, Wind Power, RBE, remainder from Santo Antônio)

Brazilian National Grid



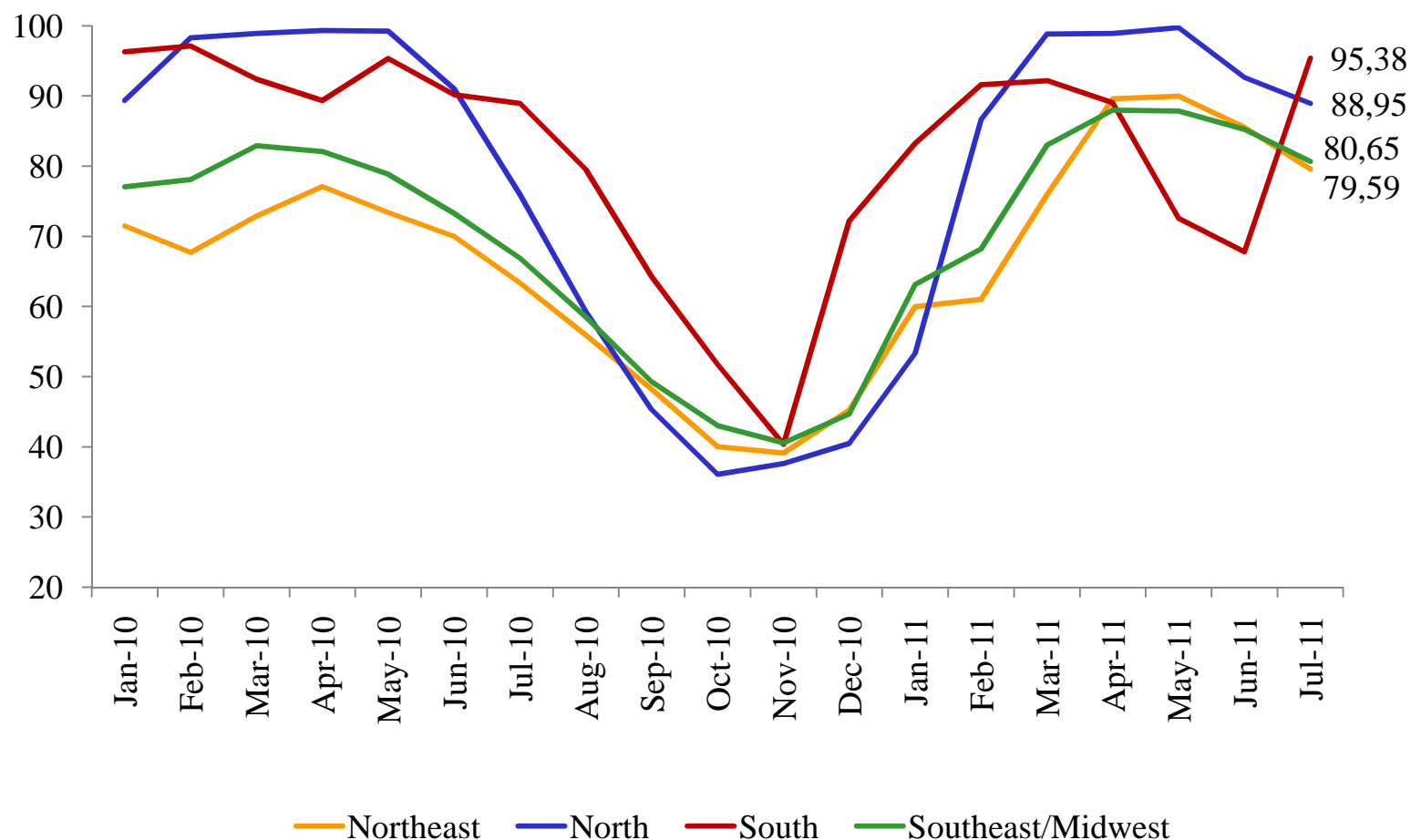
Structural Energy Balance (Average MW)



Sources: PMO, May 2011; PDE, 2019; Cemig research and an estimated GDP of 5% for the 2011-2014 period

Level of reservoirs (%)*

Level of reservoirs by region (%)

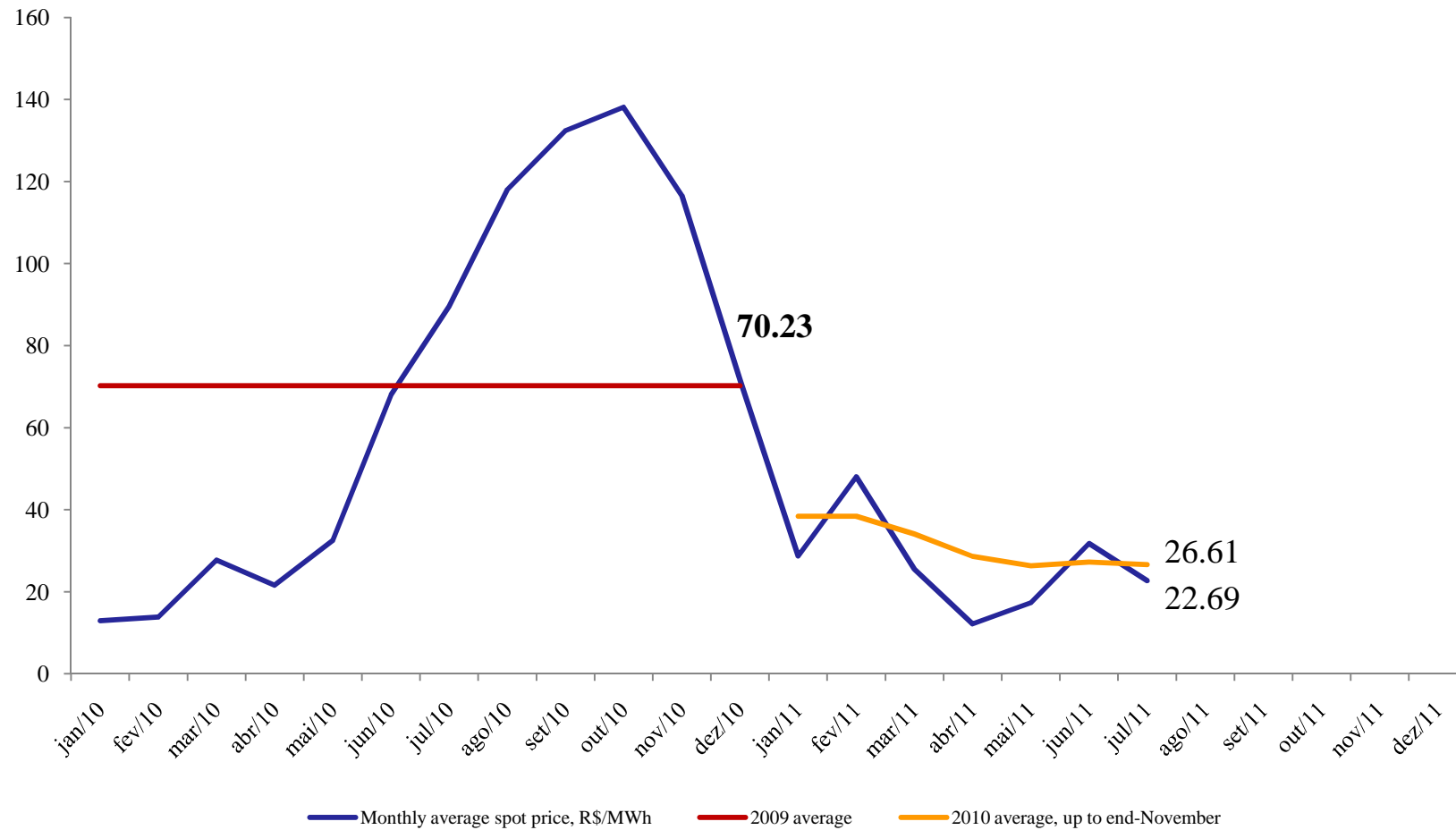


*Source: ONS

Spot Market: 2010/2011



Brazil: electricity spot price - monthly average (R\$/MWh)



*Source: CCEE

Power Generation Auctions:2010/2011



Name	Date	Power Plant	Capacity Installed(MW)	Efective Power (MW Average)	Price/MWh
Special Power Auctions	2010	Belo Monte (30 years long contracts)	11.233	4.571	R\$ 77,97
A-5 New Power Auctions	2010 July, 30 th	Garibaldi	178	83	R\$ 108,00
		Colider	300	180	R\$ 103,00
		Ferreira Gomes	252	150	R\$ 70,00
		Santo Antonio	300	-	R\$ 100,00
		Small Hydro	-	-	R\$ 154,00
A-3 New Power Auctions	2010 August 26 th	wind power (50)	1.519,6	643,9	R\$ 134,10
		Biomass (1)	65,0	22,3	R\$ 137,92
		Small Hydro Plant	101,0	48,1	R\$ 146,99
A-1 New Power Auctions	2010 December 10 th	Hydro	-	-	R\$ 105,00
		Thermo	-	-	R\$ 115,00
Reserve Power Auction	2010 August 26 th	Wind power (20 years long contracts)	528,2	266,8	R\$ 122,69
		Biomass (15 years long contracts) (*)	647,9	280,8	R\$ 145,78
		Small Hydro Plant (30 years long contracts)	30,5	21,7	R\$ 130,73
A-5 Second Power Auctions	2010 December 17 th	Teles Pires	1.820	911	R\$ 58,63
		Santo Antônio de Jari (AP) ⁽¹⁾	300	-	R\$ 104,00
Adjustment Auctions*	2011 February 17 th	Existent energy	-	-	R\$ 109,84 _{avg}
A-3 Reserve Power Auctions (582 Projects)	2011 August 17 th	wind power (44 projects)	1.067,7	484,2	99,6
		Hydro Plant (1 project)	450,0	209,3	102,0
		Natural Gas (2 projects)	1.029,1	900,9	103,3
		Biomass (4 projects)	197,8	91,7	102,4

(1) - concession has already been awarded

(*) - Cemig was one of the largest sellers in this auction - price R\$108.00

Business Opportunities: Small Hydros Program



➤ **Short-term supply alternative**

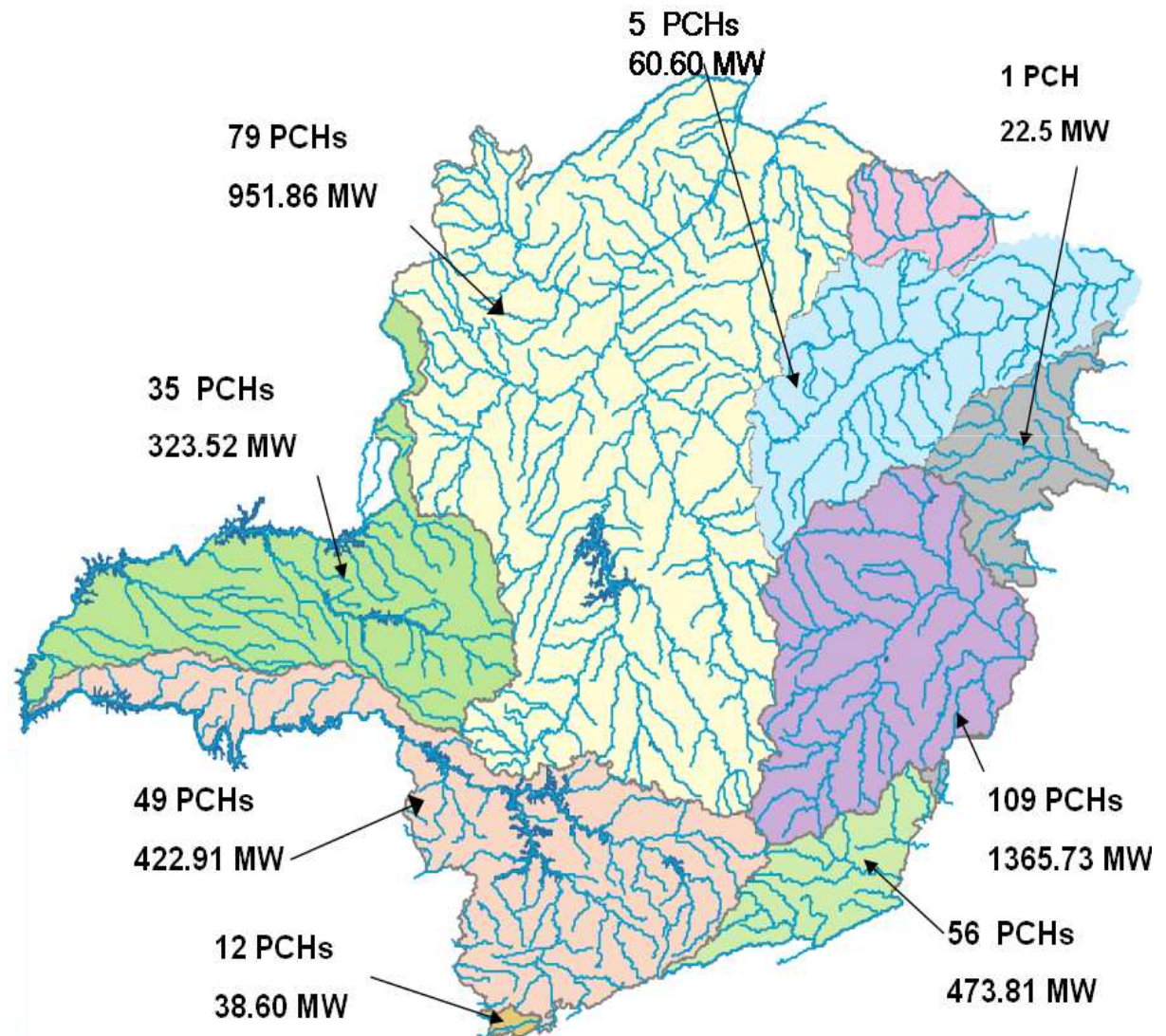
➤ **Successful funding format:**

- 30% Equity
 - Cemig 49%
 - Private Investor 51%
- 70% Debt
 - BNDES

➤ **Current status:**

- Cachoeirão Small Hydro Power Plant (27 MW) in commercial operation;
- Pipoca Small Hydro Power Plant (20 MW) in commercial operation;
- 04 Small Hydro Power Plants (44 MW) construction is estimated to begin in 2011 (Fortuna II, Dores de Guanhões, Senhora do Porto e Jacaré);
- 05 Small Hydro Power Plants (77 MW) in evaluation.

PCH = Small Hydro Power Plant



Business Opportunities: biomass cogeneration



Sugar and ethanol potencial in Minas gerais

Plants	Quantity*	Generatn. (MWa**)	Surplus (MWa**)
Existing	12	750	300
Expected	22	2,416	1,631
Total	34	3,166	1,931

* Just includes plants available to generate and sell power

** Average generation in 6 months of the year

- ✓ Approximately 75% of the plants are located in the heavy-industry region known as the Minas Triangle
- ✓ Generation available from April to September, the dry season for the hydro power plants
- ✓ Solutions offered by Cemig through its subsidiaries:
 - Connection of Plants to the national electricity grid.
 - Sale of excess electricity generated not consumed by the Plant itself.
 - Formation of corporate partnerships, creating Special-purpose Companies, to implement or retrofit thermal plants.

Brazilian hydroelectric power generation potential



*Amazon region:
Estimated capacity to be developed is
63.5% of the total available*

Situation as of December 2010, MW

Region	State	Operation	Estimated	Overall
North	AC	-	1,121	1,121
	AM	250	19,648	19,898
	AP	68	1,938	2,006
	RO	3,549	9,342	12,891
	RR	5	5,257	5,262
	PA	8,500	40,900	49,400
	TO	2,324	4,351	6,674
Northeast	AL	1,582	2,687	4,269
	BA	6,885	5,278	12,163
	CE	4	21	25
	MA	663	1,527	2,191
	PB	4	8	11
	PE	746	821	1,566
	PI	119	376	495
	RN	-	2	2
	SE	1,581	2,665	4,246
Southeast	ES	475	881	1,356
	MG	12,278	11,965	24,244
	RJ	1,421	1,829	3,250
	SP	10,982	4,138	15,120
Center-West	DF	30	-	30
	GO	5,905	6,438	12,343
	MS	3,547	2,497	6,044
	MT	1,893	14,914	16,807
South	PR	15,947	8,168	24,115
	RS	5,062	5,541	10,603
	SC	3,716	3,515	7,232
TOTAL		87,535	155,827	243,362

Source: Eletrobrás (SIPOT).

Tapajós Complex

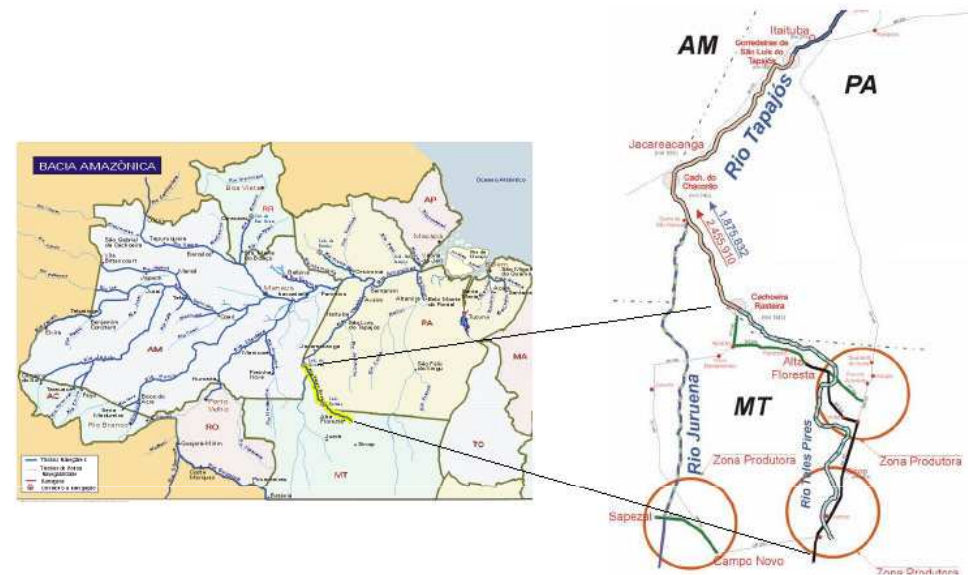
- ✓ Location: Tapajós Basin, PARA State
- ✓ 5 Hydro Power Plants
- ✓ Installed Capacity: 10,682 MW
- ✓ Assured energy: 4,581 average MW (expected)



Power Plant	River	Installed Capacity -MW	Assured Energy Avg MW	Start-up
São Luiz do Tapajós	Tapajós	6,133	3,369	2016
Cachoeira do Caí	Tapajós	802	418	2019
Jatobá	Jamanxim	2,338	1,282	2019
Jamanxim	Jamanxim	881	475	2019
Cachoeira dos Patos	Jamanxim	528	272	2019
Total		10,682	5,816	

Teles Pires Complex

- ✓ Location: Teles Pires Basin, Mato Grosso State
- ✓ 3 Hydro Power Plants
- ✓ Installed Capacity: 3,027 MW



Power Plant	River	Installed Capacity -MW	Assured Energy Avg MW	Start-up Date
Teles Pires	Teles Pires	1,820	915	2015
São Manuel	Teles Pires	746	400	2015
Sinop	Teles Pires	461	227	2015
Total		3,027	1,542	

Santo Antônio hydro plant – basic information



- 3,150 MW of installed capacity
- 2,218 MWAverage of energy > Capacity Factor (CF) of 69%;
- Price: R\$78.87/MWh (equivalent to R\$99/MWh for a traditional 55% CF Hydro Power in Brazil)
- Winner consortium:
 - 10% Cemig
 - 39% Furnas
 - 20% FIP (Investment Fund) Amazônia Energia
 - 18.6% Odebrecht
 - 12.4% Andrade Gutierrez
- Start-up schedule:
 - 72 MW in 2011; 1,074 MW in 2012; 858 MW in 2013; 358 MW in 2014 and 788 MW in 2015
- Construction on schedule

Santo Antônio hydro plant – basic information



- Low-fall plant (13.9 m), average estimated flow 568 m³/s, lake 271 km², resulting in lower ratio between reservoir area and total energy generated than in other Amazon region plants: index of 0.09
 - Balbina (250 MW, 2,360 km² reservoir): index 9.44
 - Samuel (217 MW, 584 km² reservoir): index 2.69
 - Manso (210 MW, 387 km² reservoir): index 1.84
 - Tucuruí (4,000 MW, 2,414 km² reservoir): index 0.61
 - Belo Monte (11,000 MW, 440 km² reservoir): index 0.04
- Low population on banks of Madeira River:
1,762 people affected ,in 415 homes
- EPC Group
 - Construction leaders:
 - Norberto Odebrecht and Andrade Gutierrez
 - Manufacturers of rotors and generators:
 - Alstom, VA Tech Hydro and Voith

Wind power potential in Minas Gerais

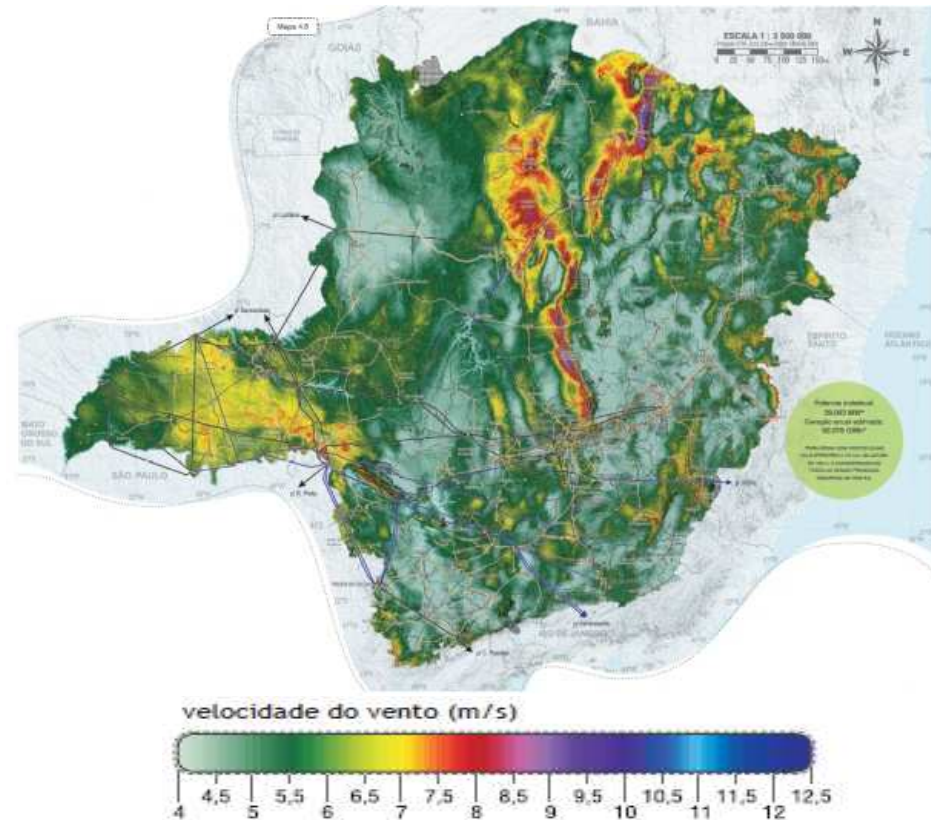
Cemig is one of the pioneer companies in terms of wind generation in Brazil through the *Morro do Camelinho* plant, which was connected to the grid in 1992.

Wind power map of Brazil:

Brazil has a theoretical wind power generation potential of 143.5 GW, estimated at a height of 50 meters⁽¹⁾. This is more than the total volume of generation capacity currently installed in the country of 107 GW⁽²⁾. Wind power currently supplies 0.71% of this total, or 765.5MW⁽²⁾.

Wind power map of Minas Gerais:

The Wind Atlas of Minas Gerais indicates wind potential of 39 GW, for a height of 100 meters⁽³⁾. This is 2.7 times the output of the Itaipu Plant, or 3.5 times more than Belo Monte Plant (the two largest hydro projects in Brazil).



Height	Plant potential
50 m	10.6 GW
75 m	24.7 GW
100 m	39.0 GW

(1) Source: Atlas of Brazilian Wind Potential.

(www.cresesb.cepel.br/atlas_eolico_brasil/atlas.htm)

(2) Source: Aneel

(<http://www.aneel.gov.br/aplicacoes/capacidadebrasil/capacidadebrasil.asp>)

(3) Source: Wind Atlas Minas Gerais.

Power Transmission Capacity (Km)

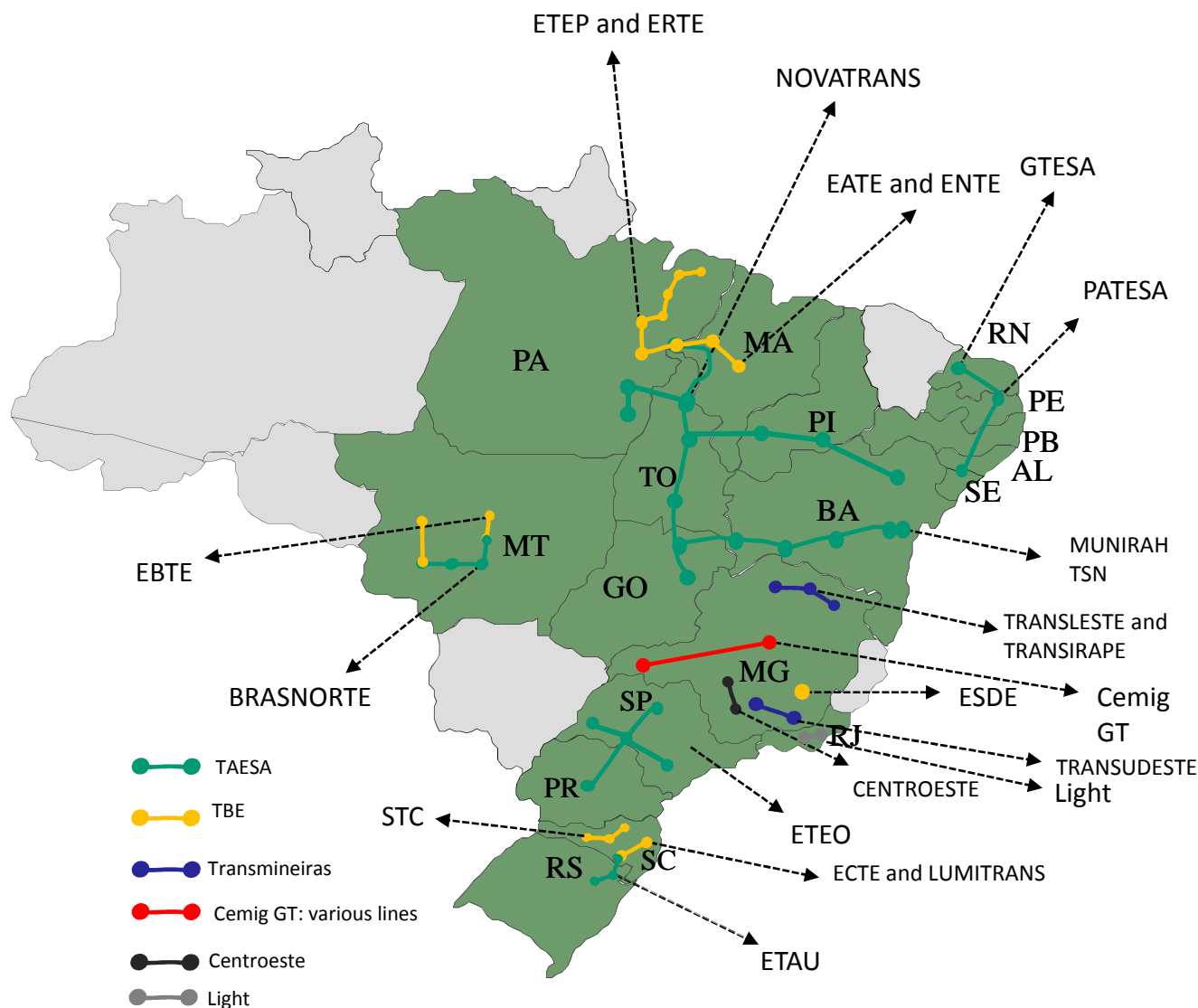


	2005	2006	2007	2008	2009	2010	In 2011*
>525-Kv lines	0	0	0	51	77	101	228
500-kV lines	2,165	2,592	2,488	2,788	3,594	4,421	5,190
345-kV lines	1,976	1,969	2,001	2,001	2,167	2,358	2,251
230-kV lines	751	803	824	915	1,668	1,888	2,016
Total	4,892	5,364	5,313	5,755	7,506	8,768	9,685

- Charrúa – Nueva Temuco transmission line start-up in Jan. 2010:
 - 220 kV, 205 km
- Cemig stands for 13% of Brazil's market (in terms of annual permitted revenue)*

* Includes Abengoa

Transmission: Present all over Brazil



- ✓ Cemig is now Brazil's third largest transmission group:
- Total lines: 9,685 Km
- Consolidated Permitted Annual Revenue (RAP): R\$1.4 billion, including Transchile
- Present in 19 States of Brazil and in Chile

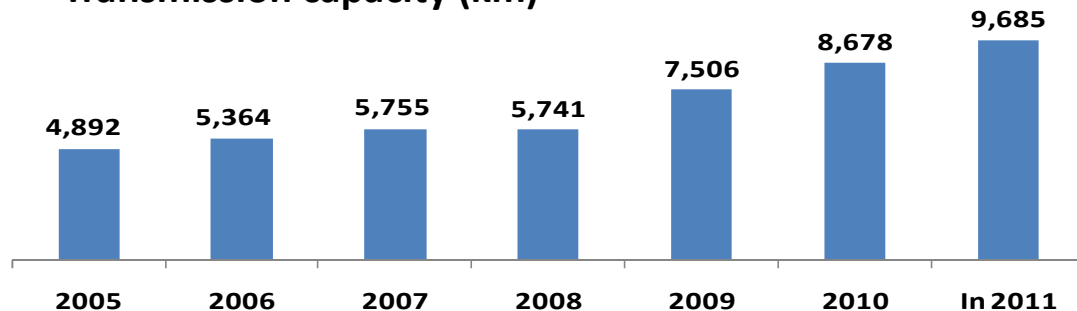
Power Transmission: Expansion



- ✓ Acquisitions in 2009:
 - Taesa (formerly Terna): R\$ 1.90 billion for a 56.7% stake
 - Increased interest in TBE: R\$ 505 million
- ✓ Acquisitions in 2010
 - Increased interest in TBE: R\$ 100 million.
 - Current stake of 40% approximately.

ASSETS	RAP (Permitted Annual Revenue) - R\$ million	Cemig stake (%)	Start up date
EBTE (775km) ¹	27.3	68% ³	06/2010 (partial)
Transm. Centro Oeste	10.5	51%	03/2010
Santos Dumont substation ²	8.3	40% ³	05/2011

Transmission capacity (km)

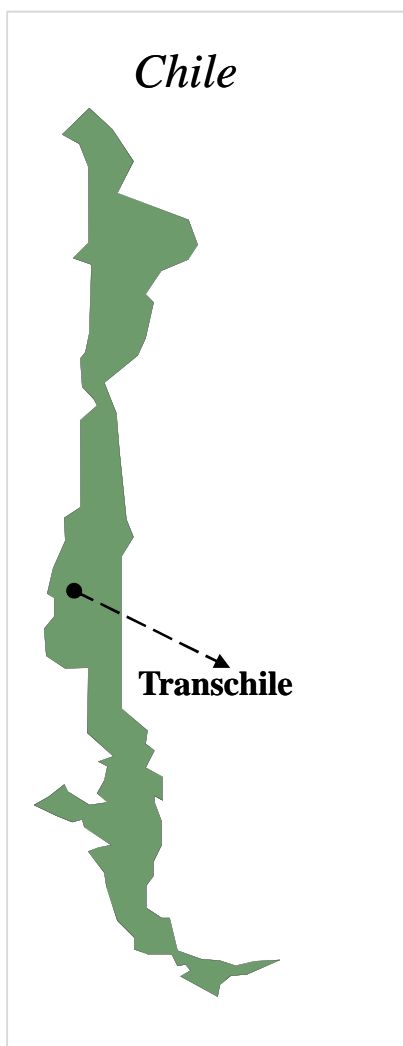


¹ EBTE: indirect holding through EATE.

² Indirect holding through ETEP.

³ Includes direct and indirect holding.

Start up in Chile: First international step



Charrúa–Nueva Temuco Transmission Line

- **Voltage:** 2x 220kV
- **Length:** 205 km
- **Concession period:** 20 years
- **Stake:** 49%
- **Total investment:** US\$88 million
- **Annual Revenue:** US\$65 million
- **Financing:** 63% of the investment
- **Capital from Cemig :** U\$20.3 million
- **Start of works:** April 2007
- **Start of operation:** January 2010

Power Transmission auctions



- **2010 Auctions**

June, 11th

9 lots totaling 700 Km of lines
These assets will be built in 7 states
30 years contracts and estimated total capex of R\$700 million
11 substations and 4 transmission lines
Total RAP (max): R\$ 84 million
Five companies and one consortium won these lots
RAP: average winning bid of R\$ 57 million
31.57% average discount

September, 3rd

3 lots totaling 512 Km of lines and four substations
These assets will be built in 3 states
30 years contracts and estimated total capex of R\$300 million
Total RAP (max): R\$ 39 million
One federal company won these three lots
RAP: winning bid of R\$ 19 million
50.9% average discount

December, 09th

8 lots totaling 555 Km of lines
These assets will be built in 6 states
30 years contracts and estimated total capex of R\$786 million
6 substations and 9 transmission lines
Total RAP (max): R\$ 93 million
11 companies and 1 consortium won these lots
RAP: average winning bid of R\$ 52 million
43.67% average discount

2011 Auctions

3 lots totaling 430 Km of lines and six substations
These assets will be built in 4 states
1 companies and 1 consortium won these lots
RAP: average winning bid of R\$ 49 million
53.27% average discount

The 1st Transmission Tariff Review



✓ This cyclical review is related just with old assets hold by Cemig GT

- Taesa and TBE are not entitled to this type of review

The criteria of this Tariff Review were set by Aneel Normative Resolution 257/07, the principal ones being:

- WACC:** 9.18% p.a.
- Operational Costs:** Defined by application of efficiency parameters, obtained by the DEA benchmarking method, to companies' real costs.

DESCRIPTION	PREVIOUS VALUE (R\$)	REVIEW VALUE (R\$)
Total Annual Permitted Revenue (RBSE + RBNI)	316,107,885.62	333,010,887.33
Tariff Repositioning Percentage		5.35%

- Backdated payment, including monetary updating: R\$ 158 million.
- RAP for 2009 (with charges/taxes) goes to R\$ 475 million.
- Gross base: R\$ 2.5 billion
- Net base: R\$ 1.1 billion

The financial effects of this review are taken into account in Cemig's Guidance for 2010.

Electricity Distribution Capacity



Network in km	2007	2008	2009	2010	1Q11
SUB-TRANSMISSION	16.676	16.810	16.959	17.096	17.367
161-kV lines	55	55	55	55	55
138-kV lines	11.145	11.254	11.442	11.491	11.749
69-kV lines	4.510	4.535	4.508	4.595	4.608
Lines below 69 kV	966	966	954	955	955
DISTRIBUTION	429.560	442.749	450.316	457.463	467.679
Urban Overhead lines	90.524	91.550	95.539	96.469	102.292
Urban Underground lines	1.049	1.380	1.432	1.432	2.190
Rural Overhead Lines	337.987	349.819	353.345	359.562	363.197
TOTAL	446.236	459.559	467.275	474.559	485.046

- Cemig stands for 12% of Brazil's installed capacity
- We are the largest distribution network as measured by either Km of lines and number of consumers

Distribution: Expansion

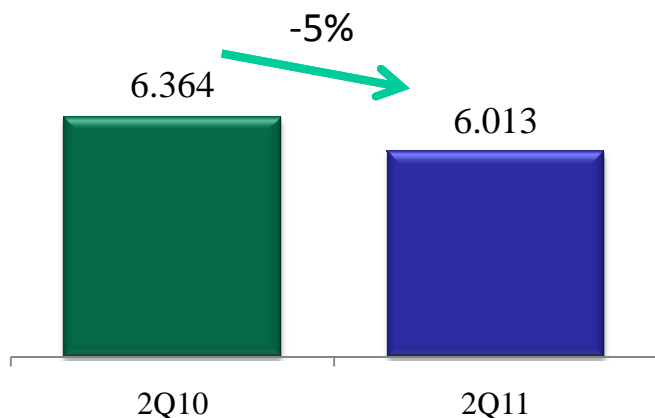


- ✓ Acquisitions in 2009:
 - Increase of stake in Light
 - R\$ 785 million for each block of 13.03% in Light
 - AG's stake in Light was already paid by Cemig
 - Currently Cemig holds a direct interest in Light of 25.53%
- ✓ Light announces new Executive Board
 - Leadership of Gerson Kelman ensures stability in transition
 - Three new Chief Officers, coming from Cemig
 - More than 25 years activity in electricity sector
 - Will operate in strategic areas: distribution, generation, finances
 - Challenges are: improvement of operational indicators; and capture of synergies with Cemig

Cemig D: sales by category in 2Q11



Electricity sold – GWh: Changes, 2Q11

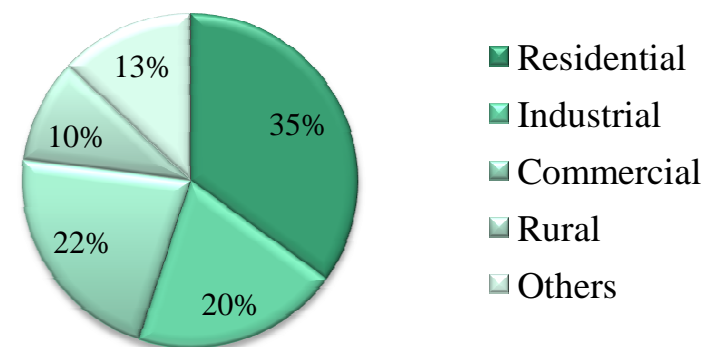


Sales by category - GWh

TYPE	2Q11	2Q10	Change %
Residential	2,086	2,010	4%
Industrial	1,187	1,160	2%
Commercial	1,290	1,188	9%
Rural	608	605	1%
Other	798	747	7%
Clients	5,969	5,710	5%
CCEE	44	654	-93%
Total	6,013	6,364	-6%

- ✓ Strong expansion of the economy in the concession area boosted demand from final consumers
 - ✓ Continuing intense sales growth in the quarter
- ✓ Fall in total sales arises from reduction of overcontracting in the CCEE

Percentage by category – Final Consumer 2Q11

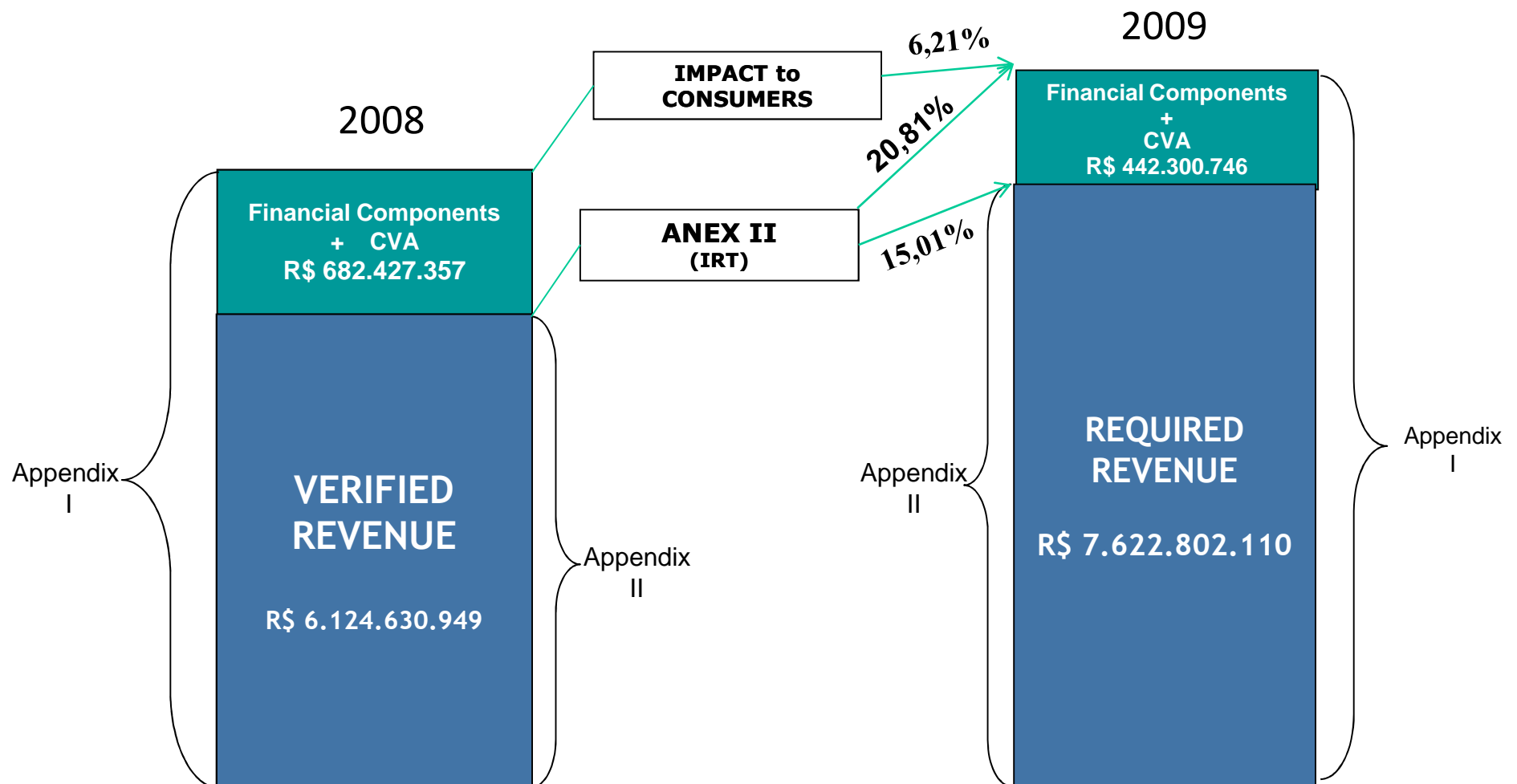


Electricity Distribution tariff review



- Allowed return on asset approach:
 - Benchmark WACC: was 11.26% in 1st cycle (2003)
 - Tariff review: WACC of 9.95% in 2nd cycle (2008)
- New Tariff Review methodology:
 - Reference company model disclosed:
 - Black box opened.
 - Asset base review every 10 years (proposal): CEMIG in 2013;
 - Regulatory energy losses and delinquency rate specific for each concession area;
 - Special obligation financed asset depreciation will be granted in the long run;
 - X Factor: excluded the influence of Consumers Satisfaction Index.
- Cemig Distribution 2nd tariff review:
 - 2008 Preliminary Result: -12.24%
 - 2009 Final result: -13.66%
 - Regulatory Ebitda Margin: 21%
 - Losses coverage: sufficient
 - Market Growth: 3.17% p.a. (less risk than in 2003)
 - X Factor (Xe) : 0.14%

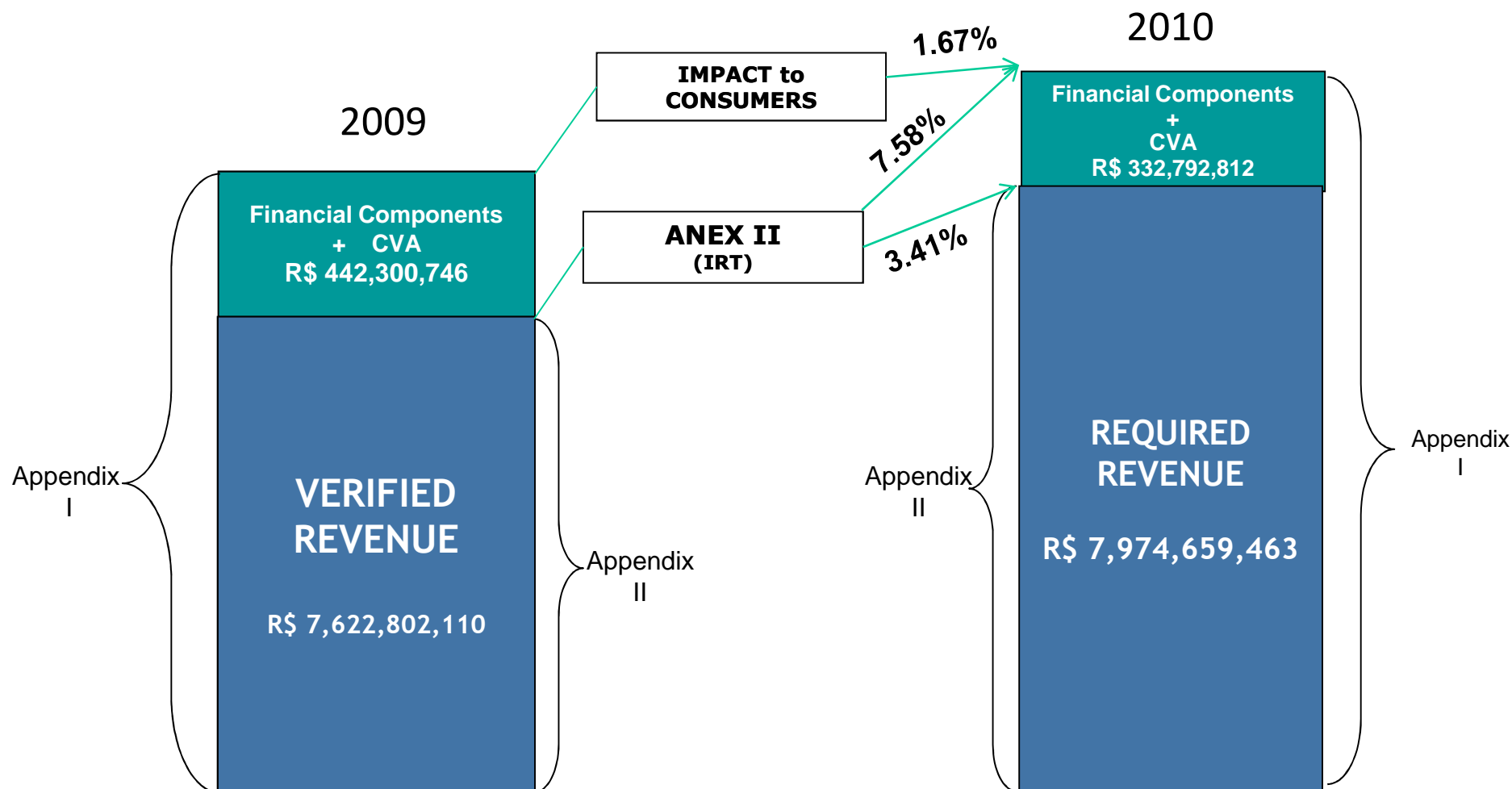
Cemig D 2009 readjustment and Impact on Tariff



Appendix I: Tariffs billed to consumers, including RTE, CVA and financial components, without taxes.

Appendix II: Tariffs considered “clean”, base for posterior readjustments, without taxes (ICMS, Pasep/Cofins)

Cemig D 2010 readjustment and Impact on Tariff



Appendix I: Tariffs billed to consumers, including RTE, CVA and financial components, without taxes.

Appendix II: Tariffs considered “clean”, base for posterior readjustments, without taxes (ICMS, Pasep/Cofins)

1st Tariff Review 2003 vs 2nd Tariff Review 2008/2009



1 st Tariff Review 2003	2 nd Tariff Review 2008	2 nd Tariff Review 2009 Final
<ul style="list-style-type: none"> • Regulatory Ebitda Margin: 21.2% • Losses coverage: inadequate • Market Growth: 3.7% p.a. (with risk of being lower; at the time, was 2.0% p.a.) • X Factor (Xe): 1.25% 	<ul style="list-style-type: none"> • Regulatory Ebitda Margin: 21% • Losses coverage: sufficient • Market Growth: 3.17% p.a. (less risk than in 2003) • X Factor (Xe) : 0.84% 	<ul style="list-style-type: none"> • Regulatory Ebitda Margin: 21% • Losses coverage: sufficient • Market Growth: 3.17% p.a. (less risk than in 2003) • X Factor (Xe) : 0.14%

Aneel's Proposal for the 3rd Cycle: WACC



Regulatory Proposal		
WACC	2nd Cycle (Final)	3rd Cycle (Aneel's Proposal)
Debt		
Cost of Debt (Rd)	14.97%	11.50%
Taxes (t)	34.00%	34.00%
Debt-to-Capital (D/D+E)	57.16%	60.00%
WAC of debt	5.65%	4.55%
Equity		
Risk free Rate (Rf)	5.32%	4.96%
Market Premium (Rm – Rf)	6.09%	5.78%
Beta (US)	0.55	0.65
Country Risk (Rb)	6.69%	4.42%
Regulatory Risk (Rf)	1.33%	0.00%
Cost of Equity (Re)	16.72%	13.14%
Equity-to-Capital (E/D+E)	42.84%	40.00%
WAC of Equity	7.16%	5.25%
WACC (nominal, US\$)	12.81%	8.81%
Us Inflation (r)	2.60%	2.48%
WACC (real, US\$)	9.95%	7.15%

Aneel's Proposal for the 3rd Cycle: Main Changes



- ✓ Opex:
 - Two stages:
 - Reference Company model of the 2nd Cycle (2008) adjusted to inflation and productivity gains and sales volume increase – First Stage
 - Benchmarking with peers in order to verify Stage 1 and produce component (T) – Second Stage; Cemig is in the G5 group
- ✓ X Factor: New methodology takes into account three components
 - Costs trend: (T) - Reference Company + Benchmarking, ex-ante. More efficient companies will capture gains through all the tariff cycle. Companies will be divided in clusters.
 - Productivity: (P) – Adjusted annually, ex-post. Function of sales volume growth.
 - Quality: (Q) – Companies divided into 4 groups according to the concession area. Better quality supply rewarded with tariff increases. Management through benchmarking of peers. Calculated annually, ex-post.

Aneel's Proposal for the 3rd Cycle: Main Changes



- ✓ Energy Losses: Regulatory energy losses will be defined according to the complexity of each concession area
 - Companies ranked and then grouped. In a ranking from more to less complexity, to deal with electricity losses, Cemig was considered 24th and Light 7th
 - The target for each company will be the top performer in their group in terms of energy losses
- ✓ Regulatory Asset Base: Just the additional assets will be valued
 - ANEEL's Proposal is not to review the entire asset base
 - In case of Cemig the asset base was expected to be fully reviewed in 2013

Natural Gas Distribution - Gasmig



- ✓ **287 Clients (conventional), 2 Thermal power plants**
- ✓ **28 municipalities served**
- ✓ **222 employees**
- ✓ **794 km of networks**

Concession area:
586,523 km²

Market*:
Sales volume:
668,441,993 m³
Average: 2,448,505
m³/day

Major works:

- Sul de Minas Project*
 - Completed
- Vale do Aço project*
 - completed

***Equivalent in million BTU:**

24,933,948 MBTU

82,020 MBTU/day

**Figures up to September 2010*

Natural Gas Expansion: Cemig's consortium wins Brazilian Oil and Gas Bids in December 2008



- ✓ Strategic initiative seeks means to ensure supply of natural gas for distribution, through Gasmig, and for thermal power generation

Consortium Structure

- ✓ Cemig's stake in the consortium of 24.5%
- ✓ Private partners provide expertise (51% as a whole)
 - ✓ Orteng Equipamentos e Sistemas
 - ✓ Comp Exploração e Produção de Petróleo e Gás
 - ✓ Delp Engenharia Mecânica
- ✓ Companhia de Desenvolvimento de Minas Gerais, 24,5%

Winning Bid

- ✓ Signature Bonus of R\$ 11.3 million to be paid as of the signature of the Concession Contracts (expected date: april/2009)
- ✓ Minimum Exploratory Program of R\$ 25.6 million. Represents a commitment, with the Oil and Gas National Agency, to investment over the next 4 to 5 years

Exploratory Block	Location	Characteristics	Expected Fluid	Winning bids			Qualified Operator
				Signature Bonus (R\$ '000)	Minimum Exploratory Program (R\$ '000)	Total Bid	
POT-T-603	Potiguar basin of the State of Rio Grande do Norte	Mature basin	Light crude oil	R\$ 2,001	R\$ 4,038	R\$ 6,039	SIPET
REC-T-163	Recôncavo basin of the State of Bahia	Mature basin	Light crude oil	R\$ 2,501	R\$ 4,470	R\$ 6,971	COMP
SF-T-104	São Francisco River basin of the State of Minas Gerais	New frontier	Dry gas	R\$ 4,000	R\$ 6,530	R\$ 10,530	COMP
SF-T-114	São Francisco River basin of the State of Minas Gerais	New frontier	Dry gas	R\$ 2,001	R\$ 6,530	R\$ 8,531	Orteng
SF-T-120	São Francisco River basin of the State of Minas Gerais	New frontier	Dry gas	R\$ 401	R\$ 2,000	R\$ 2,401	COMP
SF-T-127	São Francisco River basin of the State of Minas Gerais	New frontier	Dry gas	R\$ 401	R\$ 2,000	R\$ 2,401	Orteng

Agenda



- Background
- Strategy Overview
- Business Outlook
- Acquisitions**
- Results
- Market Recognition
- Regulatory Framework
- Others

Aquisitions leverage results



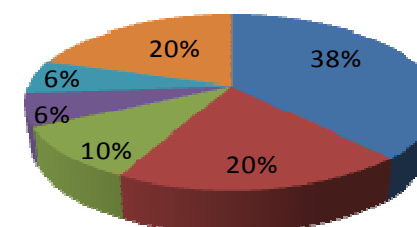
Assets	2004	2005	2006	2007	2008	2009	2010	Total
Value invested in acquisitions R\$ Million								
Rosal	137	-	-	-	-	-	-	137
TBE(1)	-	-	349	4	15	575	139	1,081
Light	-	-	175	-	-	-	786	961
Total	137	-	524	4	15	575	925	2,178
Contribution to net income								
Rosal	(6)	19	19	19	21	23	16	
TBE	-	-	25	29	36	79	108	
Light	-	-	(20)	147	129	79	122	
Total	(6)	19	24	195	185	181	246	
Dividends received								
Rosal	-	-	13.3	17.7	17.4	58.9	24.7	132
TBE	-	-	10.4	33.9	32.8	29.4	61.7	168
Light(2)	-	-	0	75	107.9	92.1	179.8	455
Total	-	-	24	127	158	180	266	755

(1) Includes EBTE in construction (2008 - 2009 e 2010) - Growth of stake in 2009 e 2010

(2) Includes EBTE under construction (2008 - 2009 and 2010) - Increased participation in 2009 and 2010

- ✓ R\$ 246 million of 2010 consolidated Net income came from acquisitions made in 2004–2009
- ✓ Dividends and other proceeds received from these companies represent 35% of the amount invested.

Net income 2010



■ Cemig GT ■ Cemig D ■ TESA ■ TBE ■ LIGHT ■ Holdings

Holdings acquired add net income to Cemig's results



TBE
+R\$ 84 MM

TAESA
+R\$ 82 MM

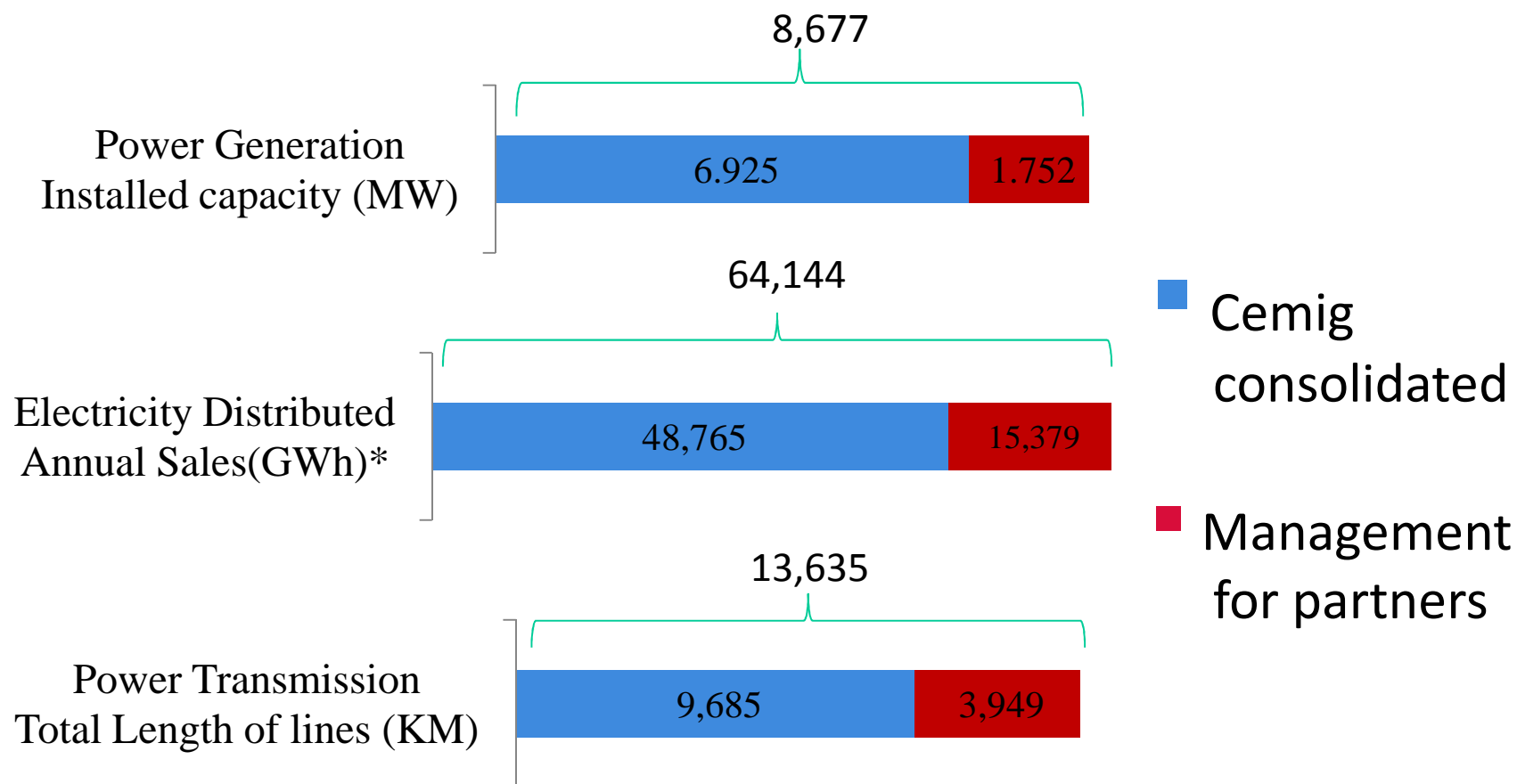
LIGHT
+R\$ 55 MM

**+ R\$221 million/year of Net Income
in 1H2011**

Cemig Group grows through management of assets



- ✓ As well as operators, we have become managers of assets, in all segments of electricity:



Acquisition of Brookfield's shares in TBE (Transmission)



- ✓ In 2006 Cemig acquired a Stake in TBE
- ✓ Cemig increased its stake in TBE: R\$505M paid in 2009

Stakes before the acquisition					
	EATE	ECTE	ENTE	ERTE	ETEP
CEMIG	17.68%	7.50%	18.35%	18.35%	19.67%
Eletrobrás	29.30%	0%	0%	0%	21.33%
Other partners	53.02%	92.50%	81.65%	81.65%	59.00%
Stakes after acquisition of Brookfield's shares					
CEMIG	35.34%	13.37%	36.69%	36.69%	39.33%
Eletrobrás	29.30%	0%	0%	0%	21.33%
Other partners	35.36%	86.63%	63.31%	63.31%	39.34%

- On July 14, 2009 Cemig acquired the 4.9% of the shares held by Brookfield in the companies of the TBE Group, EATE, ENTE, ERTE and ETEP and 3.8% of ECTE, for R\$ 25,047,488.02. Including the transaction made on June 30, 2009, in which Cemig acquired 95% of Brookfield's shares in TBE (74.5% in ECTE), the total disbursed was R\$ 504,976,101.08.

Acquisition of MDU's Shares in TBE (Transmission)



- ✓ The acquisition of equity interests held by MDU in the companies of the TBE group was completed on November 12, 2010.
- ✓ Cemig's stakes were increased to the following:

COMPANY	% OF TOTAL CAPITAL
Empresa Norte de Transmissão de Energia S.A. (ENTE)	13.30%
Empresa Regional de Transmissão de Energia S.A. (ERTE)	13.30%
Empresa Catarinense de Transmissão de Energia S.A. (ECTE)	5.73%

- ✓ Total amount of the transaction: R\$ 100.5 million.

Cemig's interests in TBE group companies after acquisition of MDU's interest

% OF TOTAL CAPITAL	EATE	ECTE	ENTE	ERTE	ETEP
Alupar Investimentos S.A.	38.01%	40.01%	50.01%	50.01%	50.02%
Centrais Elétricas Brasileiras S/A Eletrobrás	24.00%	0.00%	0.00%	0.00%	8.02%
Centrais Elétricas de Santa Catarina - CELESC	0.00%	30.88%	0.00%	0.00%	0.00%
Companhia Energética de Minas Gerais - CEMIG	37.99%	19.09%	49.99%	49.99%	41.96%
MDU	0.00%	10.01%	0.00%	0.00%	0.00%
	100.00%	100.00%	100.00%	100.00%	100.00%

Description of TBE – Power transmission group



Company	Line/Substation	Length (Km)	Capacity(kV)	Start-up
EATE	Tucuruí (PA) a Presidente Dutra (MA)	927	500	mar/03
ECTE	Blumenau (SC) a Campos Novos (SC)	253	525	mar/02
ENTE	Tucuruí (PA) a Açailândia (MA)	458	500	fev/05
ERTE	Vila do Conde (PA) a Santa Maria (PA)	155	230	set/04
ETEP	Tucuruí (PA) a Vila do Conde (PA)	324	500	ago/02
STC	Barra Grande (SC) a Rio do Sul (SC)	184	230	nov/07
LUMITRANS	Machadinho (SC) a Campos Novos (SC)	40	525	out/07
EBTE(*)	LT Juína-Maggi	775	230	2011
TOTAL		3,115		

* EBTE: Cemig GT holds a 51% interest in EBTE and EATE detains the remaining 49% stake.

Acquisition of holdings in wind farms: The Transaction

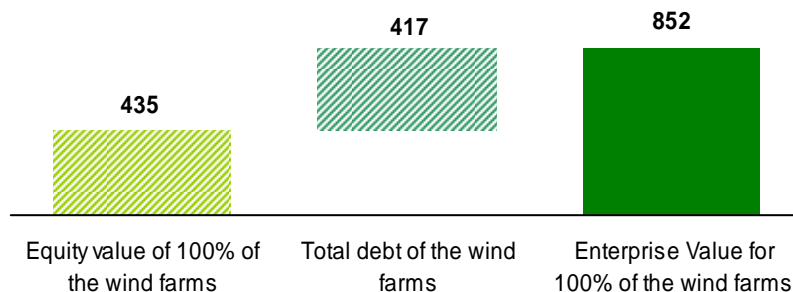


The Transaction

- Acquisition of 49% stockholdings in three wind farms (99.6MW) in the Brazilian State of Ceará, currently owned by **Energimp S.A. (IMPSPA)**.
- Price paid for the shares: R\$ 223 million, to be paid to IMPSPA after approval by Aneel, the Caixa Econômica Federal (“CEF”) and Eletrobrás.
- Cemig has no project completion risk in relation to the wind farms.
- Stockholders’ Agreement between Cemig and IMPSPA sets the conditions for governance and management.

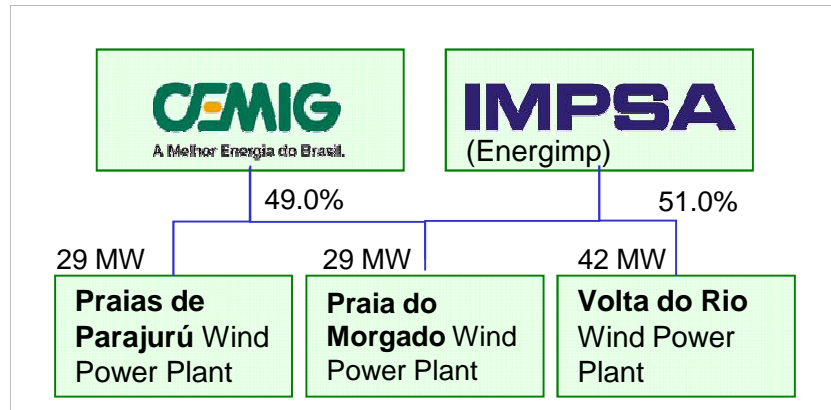
Equity + debt: components of EV

- R\$ million



* Includes interest on financing by CEF, pro-rata, up to estimated operational startup dates.

Resulting stockholding structure

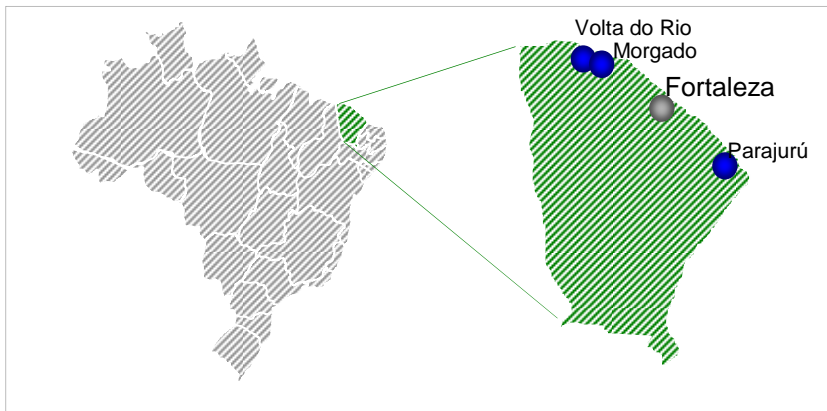


Principal financing

- Creditor: Caixa Econômica Federal (CEF)
 - Amount: R\$ 376 million
 - Tenor: 12 years
 - Rate: TJLP +2.5% p.a.
 - Grace period: 6 months

Acquisition of holdings in wind farms: The Assets

Locations



Volta do Rio Wind Power Plant

- Location: **Acaraú** (240km from Fortaleza), Ceará
- Equipment: 28 rotors of 1,500KW each
- Installed capacity: 42.0MW
- Load factor : >45%
- Energy contracted: 161.2GWh / year
- Cliente (Proinfa): Eletrobrás
- Price of electricity: Proinfa
- Concession period: 30 years

Praias de Parajurú Wind Power Plant

- Location: Beberibe (102km from Fortaleza), Ceará
- Equipment: 19 rotors of 1,516KW each
- Installed capacity: 28.8MW
- Load factor: >45%
- Energy contracted : 106.6GWh / year
- Client (Proinfa): Eletrobrás
- Price of electricity: Proinfa
- Concession period : 30 years

Praia do Morgado Wind Power Plant

- Location: **Acaraú** (240km from Fortaleza), Ceará
- Equipment: 19 rotors of 1,516KW each
- Installed capacity: 28.8MW
- Load factor : >45%
- Energy contracted : 115.6GWh / year
- Client (Proinfa): Eletrobrás
- Price of electricity: Proinfa
- Concession period : 30 years

Terna (now named TAESA) acquisition - Transaction Summary



- ✓ Power Transmission Company with 3,753 km of lines in 11 Brazilian States
- ✓ Acquisition in partnership with Equity Investment Fund - FIP Coliseu
 - Largest FIP created to invest in the Brazilian electricity sector: R\$ 1.33 billion
 - Attractive to investors, as it comprises assets already in operation
- ✓ Payment of R\$ 2.15 billion on November 3, 2009: partnership with Fip Coliseu
 - The operation involved the purchase of 85.26% of the voting capital, and 65.85% of the total capital
 - Price paid is equal to R\$ 37.14 per “unit” (2 preferred shares + one common share)
 - Represents a multiple estimated of nearly 7.6 times EBITDA
- ✓ Innovative acquisition structure enables Cemig to use it in other expansion opportunities, in line with its long-term Strategic Plan

Rationale of model for Taesa acquisition (with FIP)



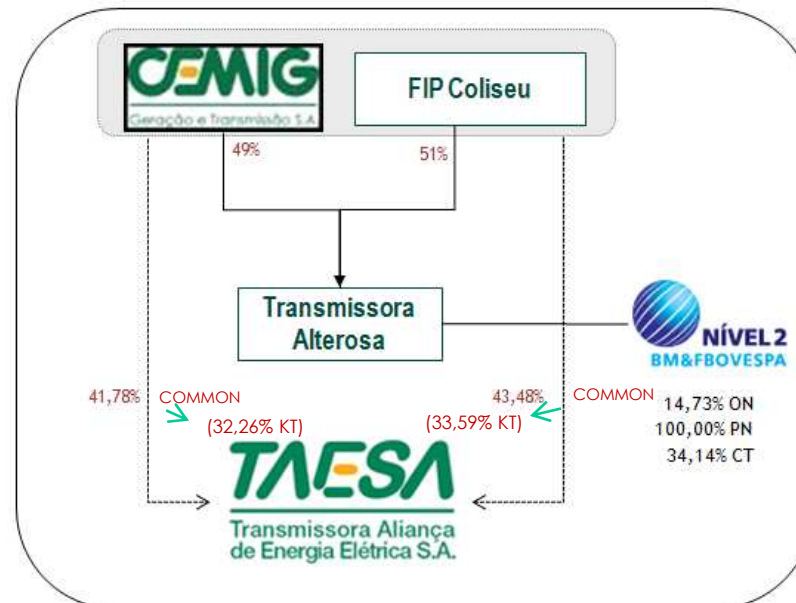
- ✓ In line with the Long-term Strategic Plan
- ✓ Vehicle for growth in the transmission sector
- ✓ Synergies with Cemig's transmission assets, including TBE
- ✓ Operational and corporate gains
- ✓ Possibility of improving Ebitda margin
- ✓ Partnership with an FIP reduces the disbursement on the acquisition, facilitating further acquisitions for Cemig – already in negotiation
- ✓ To ensure future increase of Cemig's share in the transmission sector – up to the target specified by the Long-term Strategic Plan

FIP Coliseu: Efficient vehicle for growth in Transmission



- ▶ On November 4th, 2009, Cemig GT, jointly with FIP Coliseu, acquired 65.85% of Terna Participações S.A., through Transmissora do Atlântico de Energia Elétrica S.A.
- ▶ Atlântico was split, creating Transmissora Alterosa, which will be responsible for the public offer to acquire the free float from minority stockholders.
- ▶ Terna absorbed Atlântico, and its name was changed to Transmissora Aliança de Energia Elétrica S.A. – “Taesa”.

Taesa: Structure before public offer



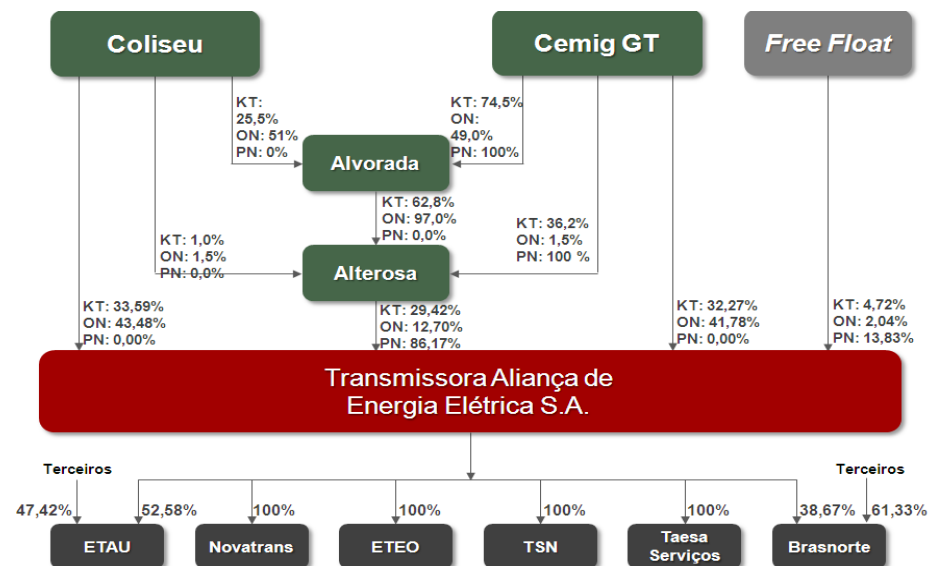
Public offer for shares in Taesa



- ✓ 86% of minority shareholders accepted
- ✓ Updated price per share: R\$ 12.91 (R\$ 38.73 per Unit)
- ✓ Total investment in this offer: R\$ 831 million
- ✓ Settlement: May 11th
- ✓ Cemig's final interest:

- 56.7% - total capital
- 48.0% - ON shares
- 86.2% - PN shares

TAESA: Structure after public offer



TAESA - Transmissora Aliança de Energia Elétrica S.A - Overview



Geographic Footprint

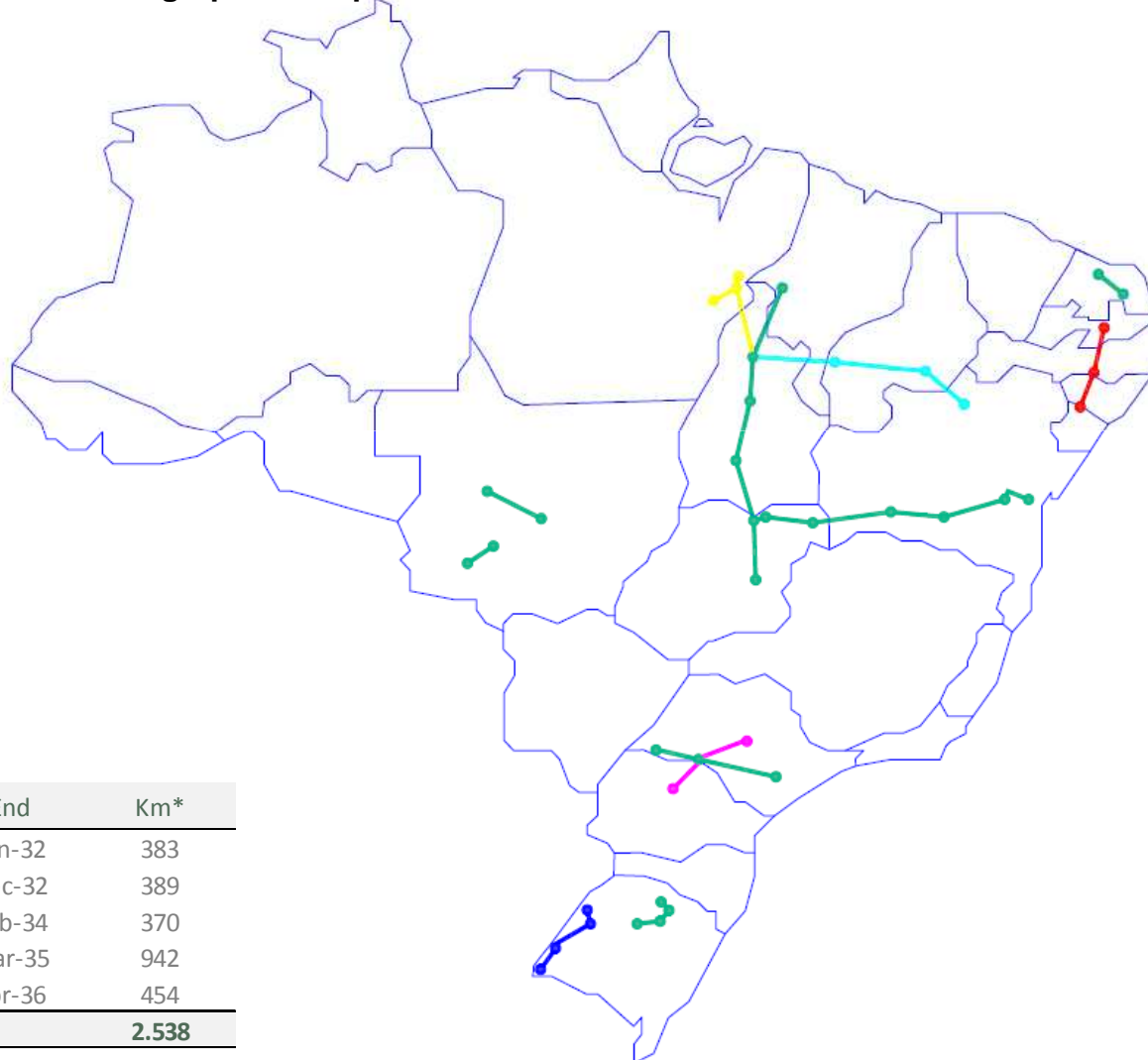
Overview of Concessions

Line	Start-up Date	Concession Term
TSN	abr-03	dez-30
GTESA	jul-03	jan-32
PATESA	mar-04	dez-32
Munirah	nov-05	fev-34
Novatrans	abr-04	dez-30
ETAU	mai-05	dez-32
ETEO	out-01	mai-30
Brasnorte	under construction	mar-38

Concessions Abengoa

Concessions	Stake	Begin	Reduction	End	Km*
NTE	100%	jan-02	jan-19	jan-32	383
STE	50%	dec-02	jul-19	dec-32	389
ATE I	50%	dec-04	feb-21	feb-34	370
ATE II	50%	mar-05	nov-21	mar-35	942
ATE III	50%	Apr-06	Apr-23	apr-36	454
Total					2.538

**Not Weighted by the Stake*



Distribution: Increasing stake in Light in 2010 creates new opportunities



- ✓ A 13.03% stake was bought for R\$172M in 2006 (with full payback in 2 years)
- ✓ Cemig D and Light represent almost 16% of electricity distributed in Brazil in 2008
 - Tradition and experience in Light and Cemig brought closer
 - Opportunity to capture synergy gains between assets and processes
- ✓ Cemig GT and Light have opportunities to jointly create value
 - Partnerships have already been made for construction of new hydro plants (PCH Paracambi is already feasible)
 - Opportunity to capture synergy gains in sales in the Free Market
 - Light's "assured energy" will be re-priced in 2013 and 2014, strong likelihood of increasing
- ✓ Cemig increases its exposure to one of Brazil's fastest-growing economies
 - Major increase in investment in the economy of Rio de Janeiro, due to pre-salt oil, and other industrial projects
 - Positive impact in the economy of Rio de Janeiro derived from the Olympics and Soccer World Cup

Summary of the transaction



- Restructuring of the controlling shareholding block of Light
 - AG Concessões and PCP (Equatorial) will sell their stakes in Light
 - Equatorial will undergo a shareholding reorganization
 - Cemig will be a minority shareholder in a Special-purpose Company (SPC) constituted jointly with a new FIP
 - The SPC will hold a stake of up to 26.06% in Light
- Price of the transaction:
 - R\$ 785 million for each 13.03% block of Light, equivalent to approximately R\$ 29.54 per share (As of December 2009)
 - Payment to AG Concessões for 12.50%, in march, total R\$719 million
 - Final payment to AG Concessões for the remaining 0.53%, total R\$30 million
 - Payment to PCP after approvals and the shareholding restructuring of Equatorial
 - Price updated by the Cetip CDI rate*, from December 1, 2009
- Good returns and known level of risk:
 - Price paid is 7.22 x 2009 Ebitda, and 6.36 x 2010 Ebitda, according to market consensus figures of November 2009.

* The acquisition's price will be deducted by dividends paid or declared from December 1, 2009

Increasing stake in Light marks the beginning of a new era



- ✓ The increase of Cemig's stake marks the beginning of a second stage in Light's history
 - With the selling of the financial partners' stakes it will be possible to increase the synergy between Cemig and Light
 - Corporate Governance structure will be preserved
 - A new era for Light will be marked by company's growth and improvement in its operational and technical standards, preserving the excellence, culture and values of Light's employees.
 - Market recognition shows that Light is in a growing path.
- ✓ Natural development from the acquisition made in 2006 (1st stage)
 - Turnaround achieved
 - Financial restructuring
 - The company became profitable and began to distribute dividends
 - Interest are aligned between shareholders
 - Acquired in partnership with three partners, through RME
- ✓ Adding value for all shareholders – Light and Cemig
 - Regulated business with predictable revenue at each tariff cycle
 - Stable cash flow, with defensive profile

➤ **Strategy of growth through partnerships has been successful (Light, TBE, Terna)**

Agenda



- Background
- Strategy Overview
- Business Outlook
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- Results**
- Market Recognition
- Regulatory Framework
- Others

CAPEX(R\$ Million)



Investment program

ACTIVITY	ACTUAL, TO JUNE 2011	PLANNED, 2011	PLANNED, 2012
"P1" projects	312	1,516	1,149
Generation	15	146	103
Transmission	5	68	91
Cemig D	292	1,301	953
Cemig Holding company	-	1	2
Light for Everyone Program	239	374	-
CDE	-	-142	-58
Minas Gerais State	-	-189	-16
Acquisitions	251	405	7
SPE Parati S/A - Redentor - Luce	246	246	-
SPE Parati S/A - Free Float - Braslight	-	142	-
TBE - Stock buyback	5	17	-
TOTAL	802	2,295	1,156

"P1" projects - Amounts are estimated as from 2010, in accordance with corporate planning, at March 2011 prices. They include basic investments to maintain the routines of the Distribution, Generation, Transmission and Holding companies. Transmissão e Holding.

Planned expansion



Power Generation Expansion

Capacity, MW	CEMIG %	2009	2010	2011	2012	2013
Santo Antônio Hydro Plant	10				3,150	
Pipoca PCH	49		20			
Senhora do Porto PCH	49		12			
Dores de Guanhães PCH	49		14			
Jacaré JCH	49		9			
Fortuna II PCH	49		9			
Itaocara	49					194
Paracambi	49			25		
Lajes	49		18			
Capacity under construction		-	82	25	3,150	194
Cemig stake (MW)		-	40	12	315	95
CEMIG TOTAL		6,769	6,809	6,821	7,136	7,231

Power Transmission Expansion

Length of transmission network/km	CEMIG %	2010
EBTE		775
Cemig stake (Km)	65.73	509
CEMIG TOTAL		509

Large Growth in Cash Flow



	2Q2011	2Q2010
Cash at start of period	2,733	4,487
Cash from operations	1,297	358
Net Income	523	407
Depreciation and amortization	229	224
Suppliers	-52	11
Provisions for operational losses	97	33
Other adjustments	500	-317
Financing activities	-209	598
Financings obtained and capital increase	706	1,397
Payments of loans and financings	-381	-336
Interest on Equity, and dividends	-534	-463
Investment activity	-784	-1,688
Securities – Cash investments	135	9
PP&E / Intangible assets	-919	-1,697
CASH AT END OF PERIOD	3,037	3,755

- ✓ Cash position provides flexibility to financial management

Consolidated net revenue



- ✓ Growth in net revenue reflects business diversification, and positive effects of acquisitions (RME/Light S.A., TAESA and TBE companies)

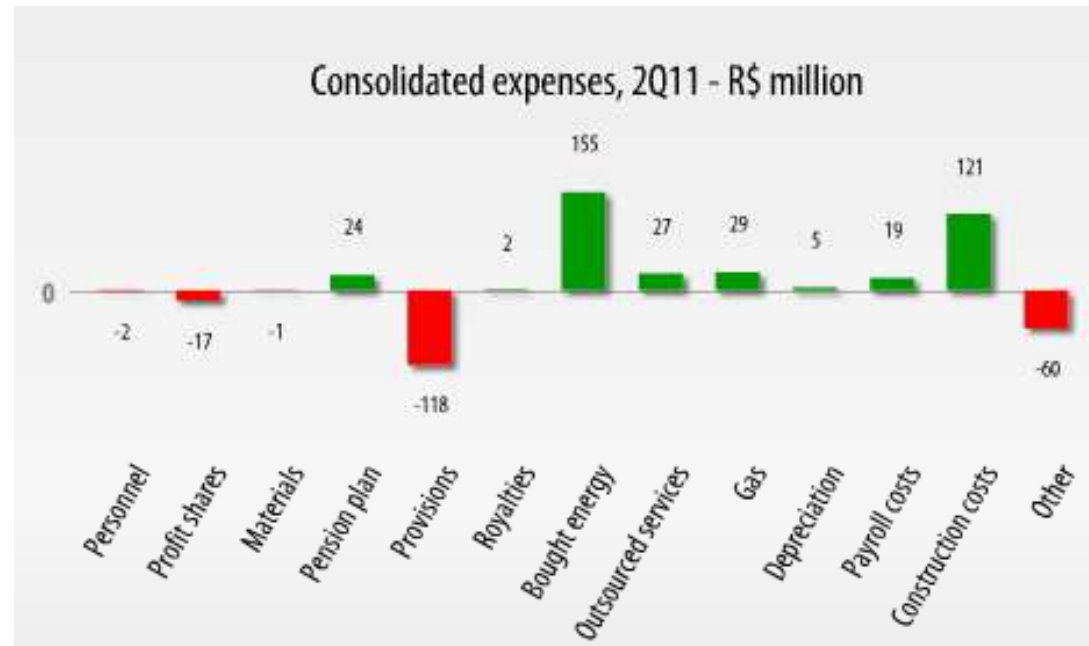
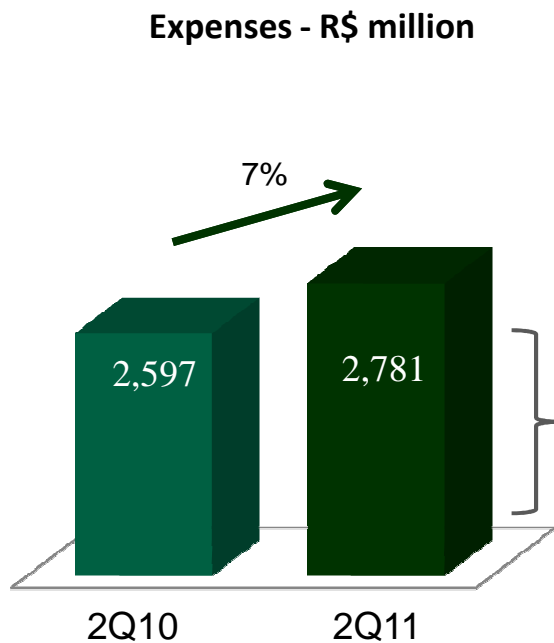
Operating Revenues	2Q11	2Q10	Change%	1Q11	1Q10	Change%	6M11	6M10	Change%
Sales to end consumers	3,659	3,387	8	3,534	3,086	15	7,193	6,473	11
TUSD	379	361	5	525	335	57	904	696	30
Supply + Transactions in the CCEE	427	353	21	432	377	15	859	730	18
Revenues from Trans. Network	394	387	2	279	260	7	673	647	4
Gas Supply	143	96	49	126	90	40	269	186	45
Construction revenue	428	306	40	268	267	0	696	573	21
Others	90	68	32	89	66	35	179	134	34
Subtotal	5,520	4,958	11	5,253	4,481	17	10,773	9,439	14
Deductions	(1,700)	(1,527)	11	(1,647)	(1,393)	18	(3,347)	(2,920)	15
Net Revenues	3,820	3,431	11	3,606	3,088	17	7,426	6,519	14

Operating Expenses



Operating Expenses	2Q11	2Q10	Change%	1Q11	1Q10	Change%	6M11	6M10	Change%
Personnel/Administrators/Councillors	297	299	(1)	307	294	4	604	593	2
Forluz – Post-Retirement Employee Benefits	31	7	343	31	28	11	62	35	77
Materials	29	30	(3)	18	29	(38)	47	59	(20)
Contracted Services	254	227	12	215	178	21	469	405	16
Purchased Energy	1,016	861	18	1,076	718	50	2,092	1,579	32
Royalties	36	34	6	38	42	(10)	74	76	(3)
Depreciation and Amortization	229	224	2	233	214	9	462	438	5
Operating Provisions	66	184	(64)	41	23	78	107	207	(48)
Charges for Use of Basic Transmission Network	193	174	11	189	187	1	382	361	6
Gas Purchased for Resale	81	52	56	62	49	27	143	101	42
Other Expenses	96	156	(38)	70	73	(4)	166	229	(28)
Employee Participation	26	43	(40)	(2)	36	(106)	24	79	(70)
Construction cost	427	306	40	268	267	0	695	573	21
TOTAL	2,781	2,597	7	2,546	2,138	19	5,327	4,735	13

Consolidated operational expenses



- ✓ Reduction of costs generates results in line with the Operational Efficiency Program
 - Reduction of personnel expenses from 2Q10 to 2Q11 reaches R\$ 2 million
 - Greater control and management of PMSO expenses achieves real-terms reduction from 2Q10
- ✓ Growth of expenses on energy bought for resale results from greater sales activity of Cemig GT and increase in load at Cemig D
 - Increase in bought energy at Cemig D is a non-controllable cost – so it is passed through to the tariff

Expansion of consolidated net income in the year



- ✓ Result shows growth consistent with solid fundamentals
 - Growing productivity in all areas
 - Continuous improvement in operational margins
 - Diversification of the risk inherent to each business through integrated structure

Statement of Results	2Q11	2Q10	Change%	1Q11	1Q10	Change%	1S11	1S10	Change%
Net Revenue	3.820	3.431	11	3.606	3.088	17	7.426	6.519	14
Operating Expenses	2.782	2.598	7	2.545	2.137	19	5.327	4.735	13
EBIT	1.038	833	25	1.061	951	12	2.099	1.784	18
EBITDA	1.267	1.058	20	1.294	1.166	11	2.561	2.223	15
Financial Result	(256)	(227)	13	(283)	(129)	119	(539)	(356)	51
Provision for Income Taxes, Social Cont & Deferred Income Tax	(259)	(199)	30	(252)	(302)	(17)	(511)	(501)	2
Net Income	523	407	29	526	520	1	1.049	927	13

Cemig Distribuição



Operating Revenues	2Q11	2Q10	Change%	1Q11	1Q10	Change%	1S11	1S10	Change%
Sales to end consumers	2,446	2,331	5	2,307	2,295	1	4,753	4,626	3
TUSD	446	431	3	447	330	35	893	761	17
Revenues from construction	353	257			213	3	572	470	
Others	23	16	44	43	29	48	66	45	47
Subtotal	3,268	3,035	8	3,016	2,867	5	6,284	5,902	6
Deductions	(1,131)	(1,028)	10	(1,071)	(1,007)	6	(2,202)	(2,035)	8
Net Revenues	2,137	2,007	6	1,945	1,860	5	4,082	3,867	6

CEMIG D Market				
	(GWh)			GW
Quarter	Captive Consumers	TUSD ENERGY1	T.E.D2	TUSD PICK3
1Q09	5,448	3,269	8,717	21
2Q09	5,478	3,593	9,071	21
3Q09	5,666	3,915	9,581	22
4Q09	5,740	4,304	10,044	22
1Q10	5,613	4,385	9,998	23
2Q10	5,710	4,914	10,624	24
3Q10	5,841	5,047	10,888	25
4Q10	5,938	4,927	10,865	25
1Q11	6,034	4,797	10,831	25
2Q11	5,969	5,127	11,096	26

1. Refers to the quantity of electricity for calculation of the regulatory charges charged to free consumer clients ("Portion A")
2. Total electricity distributed
3. Sum of the demand on which the TUSD is invoiced, according to demand contracted ("Portion B").

Cemig Geração e Transmissão



Statement of Results	2Q11	2Q10	Change%	1Q11	1Q10	Change%	1S11	1S10	Change%
Net Revenue	1,053	945	11	1,014	886	14	2,067	1,831	13
Operating Expenses	491	467	5	463	437	6	954	904	6
EBIT	562	478	18	551	449	23	1,113	927	20
EBITDA	649	567	14	646	544	19	1,295	1,111	17
Financial Result	(167)	(142)	18	(179)	(92)	95	(346)	(234)	48
Provision for Income Taxes, Social Cont & Deferred Income Tax	(130)	(90)	44	(125)	(125)	-	(255)	(215)	19
Net Income	265	246	8	247	232	6	512	478	7

Operating Revenues	2Q11	2Q10	Change%	1Q11	1Q10	Change%	1S11	1S10	Change%
Sales to end consumers	639	521	23	593	470	26	1,232	991	24
Supply	404	356	13	395	366	8	799	722	11
Revenues from Trans. Network + Transactions in the CCEE	260	253	3	285	220	30	545	473	15
Construction revenue	21	46	-	7	51	-	28	97	-
Others	7	13	(46)	5	8	(38)	12	21	(43)
Subtotal	1,331	1,189	12	1,285	1,115	15	2,616	2,304	14
Deductions	(278)	(244)	14	(271)	(229)	18	(549)	(473)	16
Net Revenues	1,053	945	11	1,014	886	14	2,067	1,831	13

Agenda



- Background
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- Results
- Market Recognition**
- Regulatory Framework
- Others

Market Recognition



Included in the DJSI for the 11th year running.



Prêmio Anefac
Transparency Trophy, 2010.



Included in The Global Dow Index as the only Latin American electricity company in this 150-company index, and one of the 10 selected to represent emerging markets.



Included in Bovespa Corporate Sustainability Index.



✓ Best analyst meeting



✓ 37th Apimec Award

- Regulatory Framework
- Others

Power Generators are the most exposed to risks



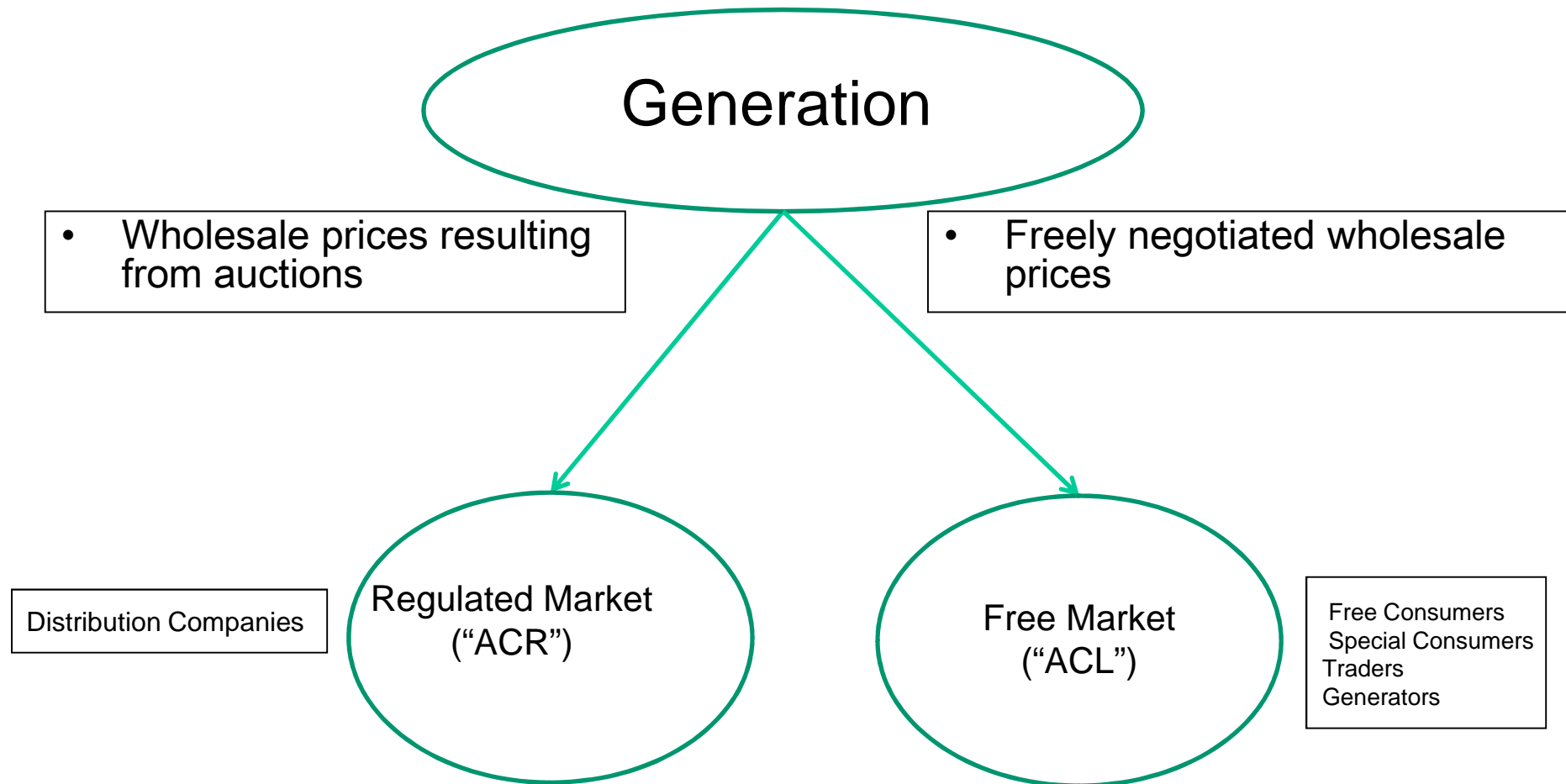
- Regulated market
 - Concessions granted based on the least price approach.
 - Power purchase contract:
 - Auctions organized by a Federal agency:
 - Final buyer : Electricity Distributors.
 - New capacity : longer term, no market risk, inflation adjusted;
 - Existing capacity: shorter term, volume reduction at the distributor discretion, inflation adjusted.
- Unregulated market (free market)
 - Target: large industrial clients, large businesses;
 - Price freely negotiated: conditions , term, inflation adjustment;
 - Usually take or pay contracts.

Power Generation Price Trend



- Price will behave differently according to the nature of the contract to be auctioned by ANEEL:
 - Existing capacity (so called “old energy”) contracts:
 - power to be supplied in a year from now;
 - Term of 8 years; (can be from 3 to 15 years)
 - Imply distributor ‘s forecasted demand risk:
 - Contractual volume can be reduced.
 - New capacity (so called “new energy”) contracts:
 - Power to be supplied in three or five years from now;
 - Term of 30 years for hydro an 15 years for thermos
 - No risk on the contractual volume reduction by distributors.

Brazil's electricity markets



Co-existence of two markets: competitive, and regulated

Types of contracting in the Regulated Market



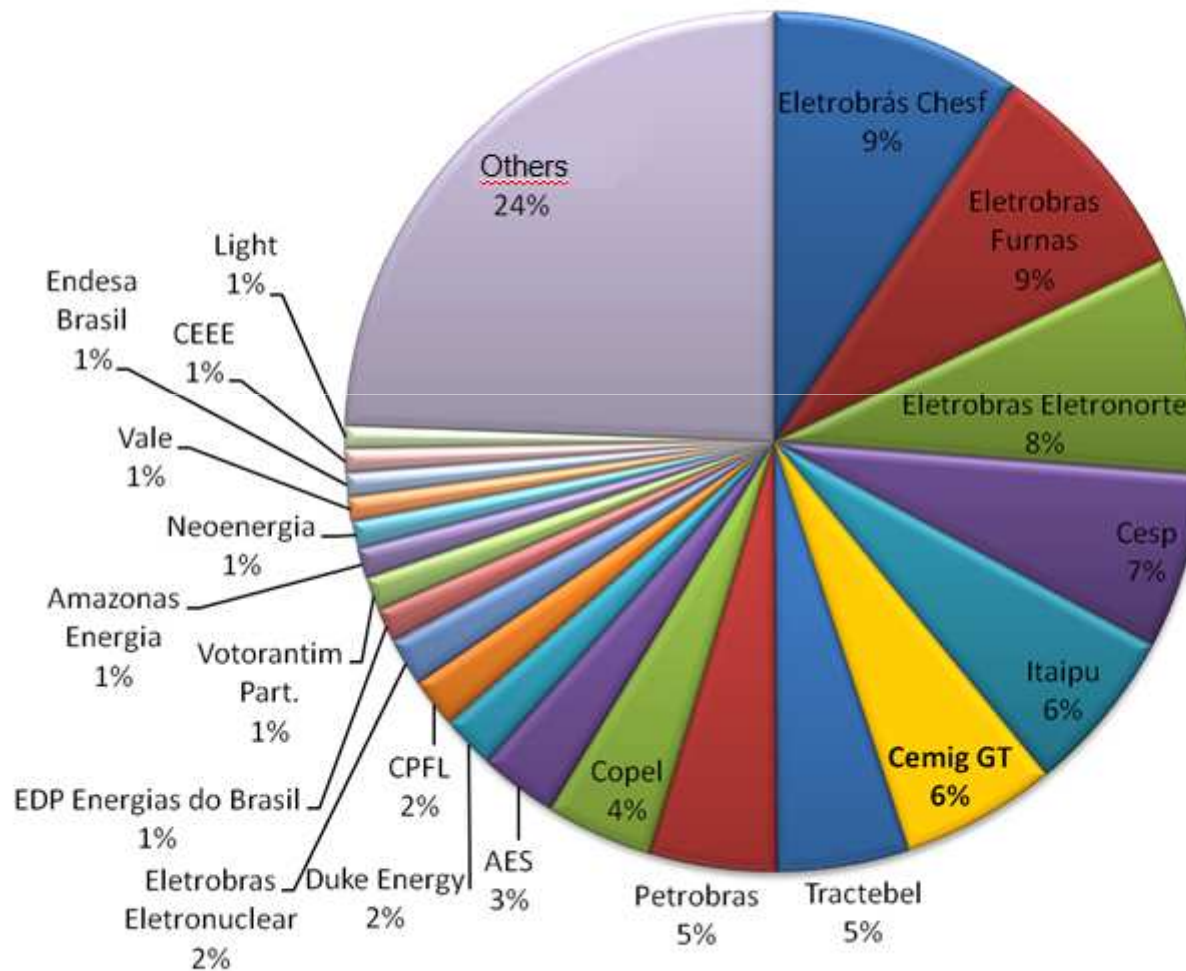
	A-5 New Energy Auctions	A-3 New Energy Auctions	A-1 Existing Generation Auctions	Adjustment Auctions		Local Generation Auctions (Distribution Company Option)
Objective	Expansion	Expansion	Existing load	Adjustment of current situation		Existing load
Duration of contract	15 to 30 years	15 to 30 years	5 to 15 years	Up to 2 years		No standard
Market	Regulated	Regulated	Regulated	Regulated		Regulated
Restrictions	None	2% of the load in A-5	Depends on the replacement amount, that is to say the amount of electricity that is being de-contracted in the year the auction is held.	Up to 1% of the demand contracted in A		Up to 10% of the load. Passthrough limited by the Reference Value, that is to say the limit for passthrough to the tariff.
Source (Usual)	Hydro	Hydro and Thermal	Hydro and Thermal	Hydro		Hydro, Thermal and alternative sources

Reserve Auctions



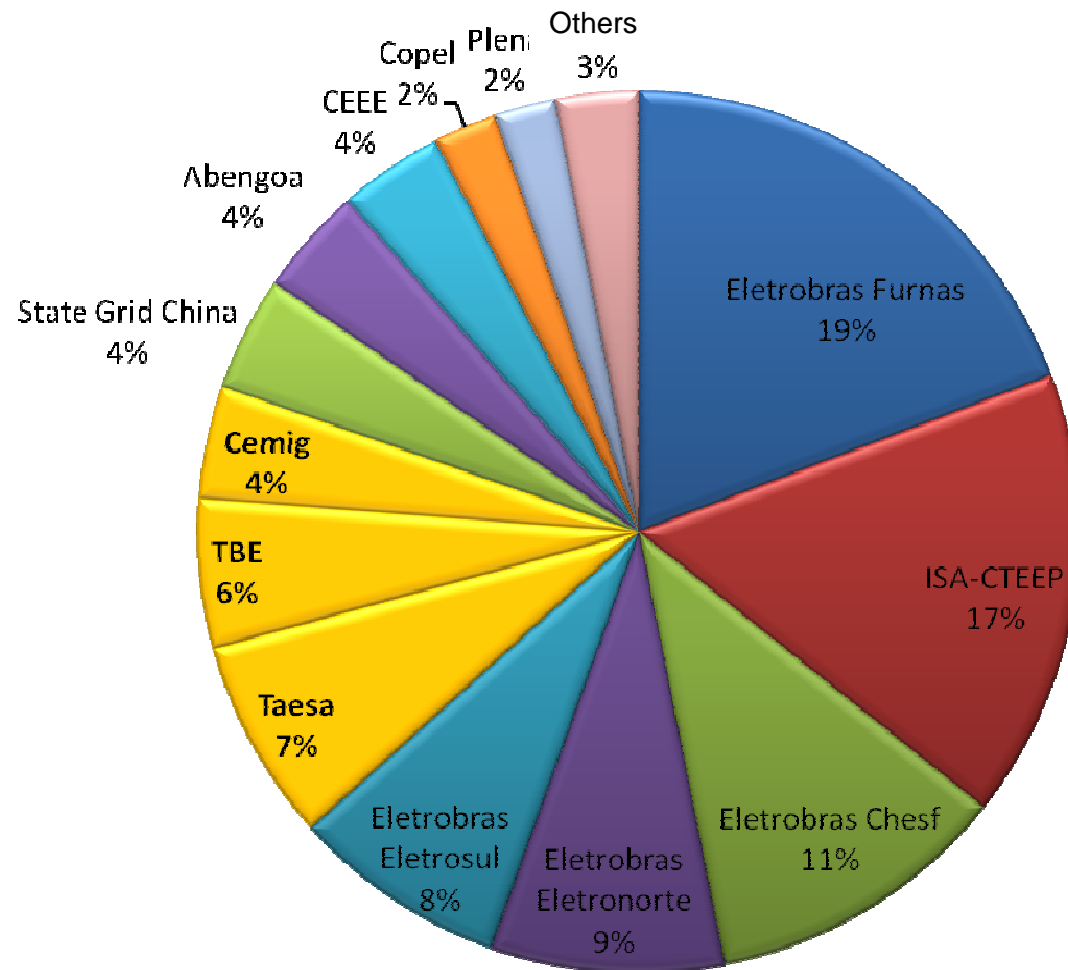
- ❖ Objective: To further increase the security of the System by diversifying supply sources
- ❖ Energy sources: So far specific auctions for Small Hydro Plants (“PCHs”) and plants generating from wind energy and biomass.
- ❖ Contract periods:
 - Hydro: 30 years
 - Biomass: 15 years
 - Wind: 20 years

Brazilian generation market – 2010 (% of total installed capacity)



Source: ANEEL, Cemig

Brazilian transmission market – 2010 (% of Permitted Annual Revenue (RAP))



Source: ANEEL, Cemig

Transmission regulation is the most successful one



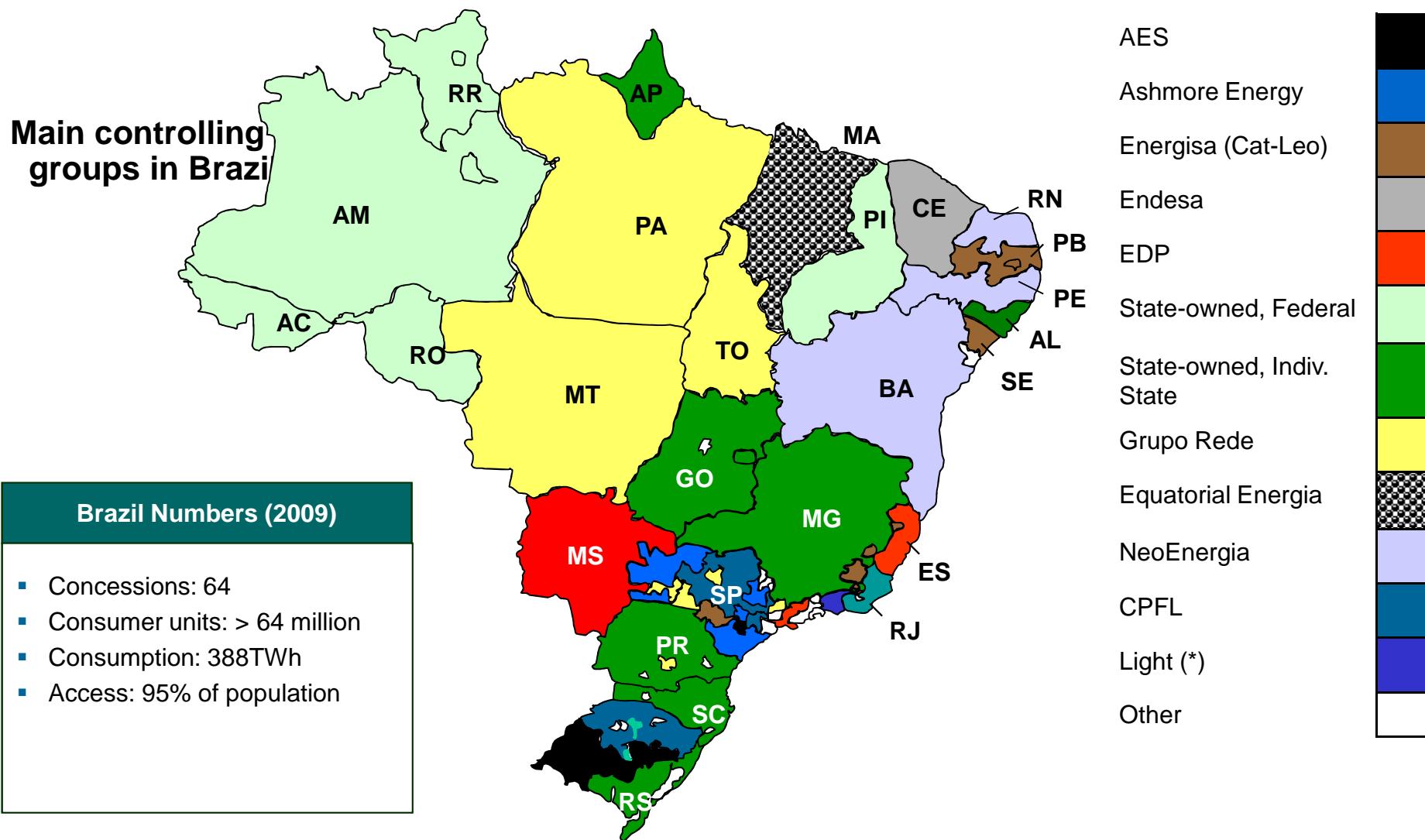
- Competition for concession contract:
 - Cap price approach: annual permitted revenue;
 - Allowed revenue: the winner bid is the lowest revenue earned from users;
 - 30-year long concession.
- Stable Cash flow
 - Guaranteed contracts signed with users:
 - Receivables pledged as guarantees;
 - Annual inflation adjustment;
 - Revenue secured regardless the use of the asset;
- Low operating risk:
 - Penalties are applied only in the case of bad maintenance or poor performance.
- Fixed income alike investment.

Transmission network expansion



- Facilities built before 1995:
 - Concession will expire on July 8, 2015;
 - 20-year extension may be granted at ANEEL discretion;
 - Allowed return to be reviewed every four years
- Expansion projects can be carried out in three ways:
 - New concessions to be granted through auctions:
 - Projects are selected by the ONS in light of the National Grid needs;
 - Auctions are organized by ANEEL;
 - Contracts are standard and term is for 30 years;
 - Bids are made on annual revenue.
 - Authorization to build, directly requested by the ANEEL:
 - In certain cases, ANEEL may request any utility to build a transmission line or a substation of regional impact.
 - Acquisition of existing facility.

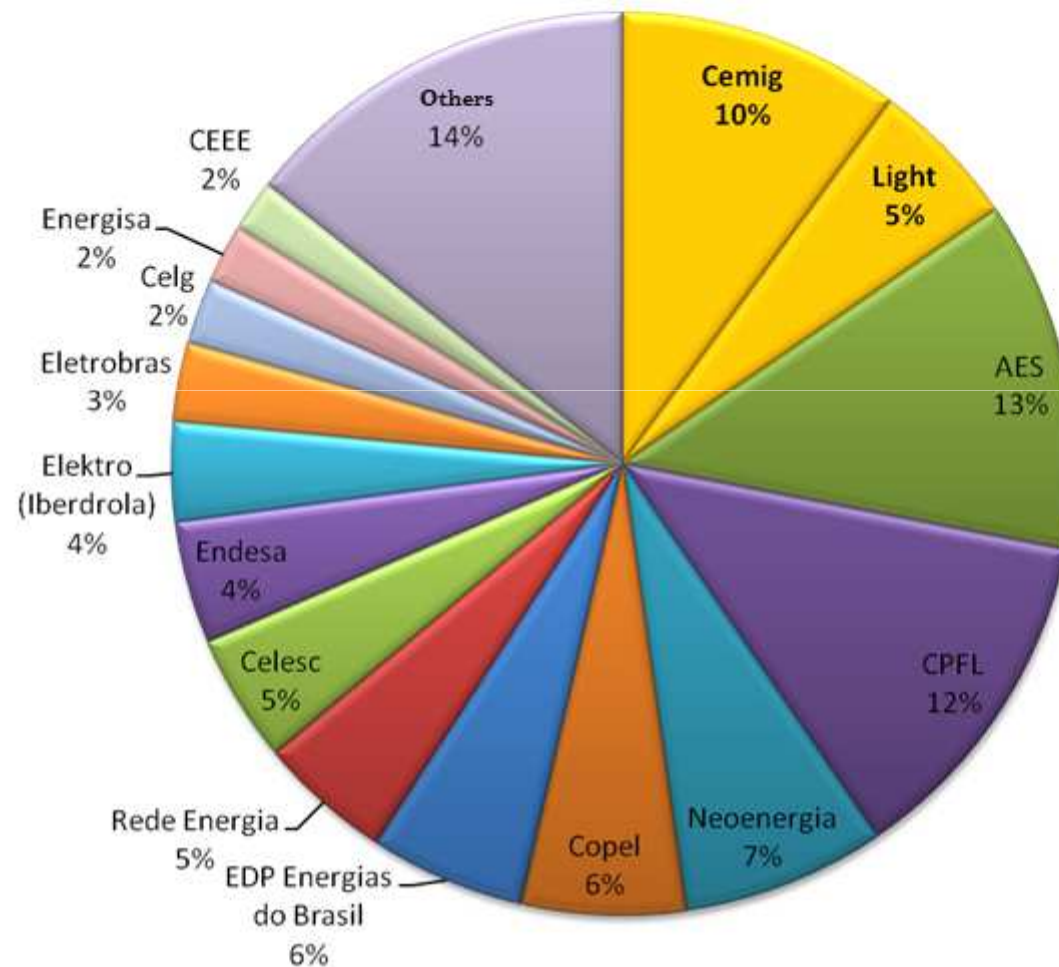
Electricity Distribution: Brazil



Source: Aneel, EPE

(*) Cemig has 26,06% stake

Brazilian distribution market – 2010 % of all electricity distributed to free and captive clients in Brazil)



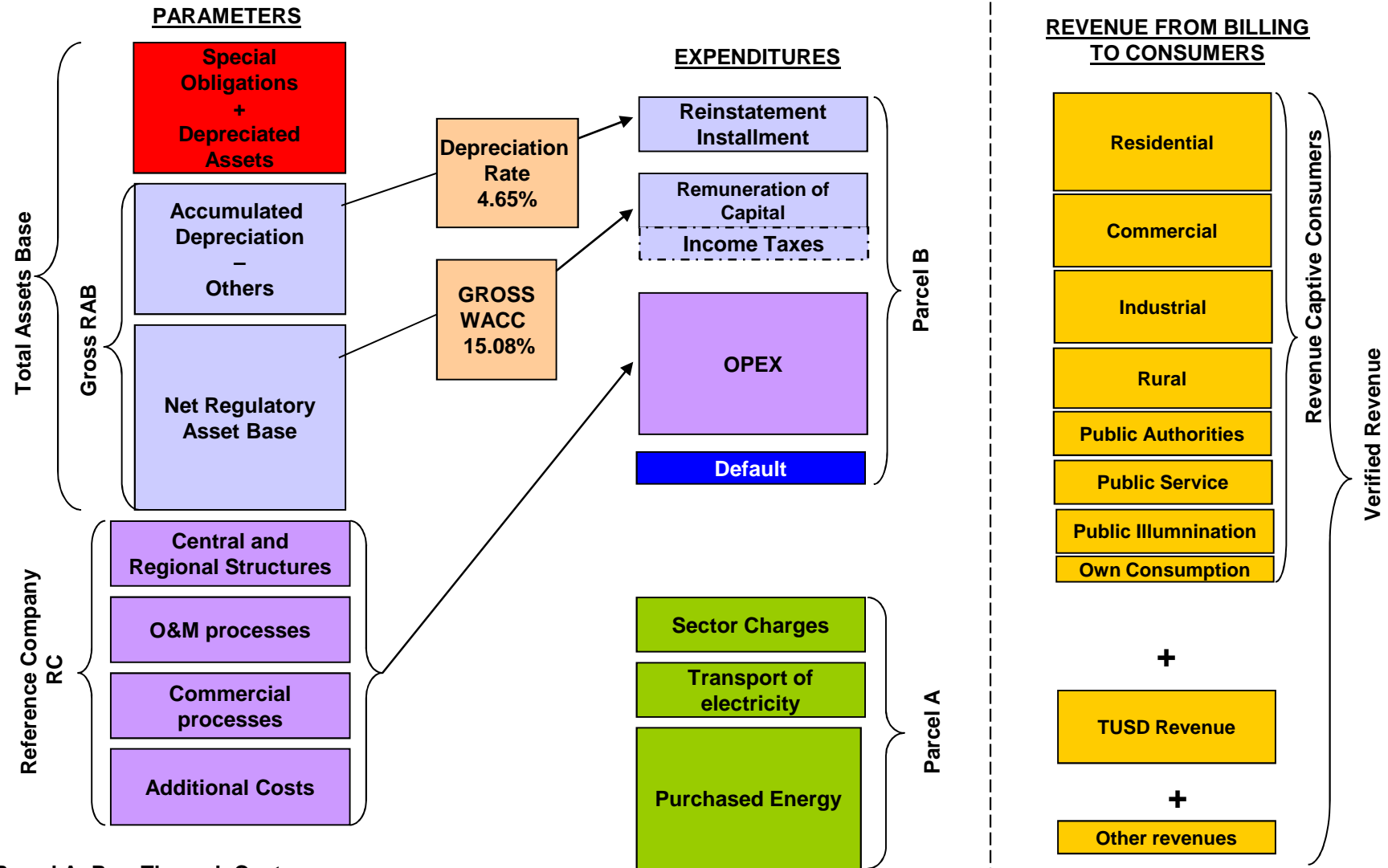
Source: EPE, Cemig

Electricity Distribution business is the most regulated one



- Allowed return on asset approach:
 - Benchmark WACC: 9.95 (real)
- Operating expenses:
 - Full passed through mechanism:
 - Energy purchase expenses under certain circumstances.
 - Yearly inflation adjusted;
 - Tracking account for offsetting estimated expenses.
- Revenues come from:
 - Charges on D grid use by the access free users;
 - Sales to captive users.
- 5 year rate setting review:
 - Sharing productivity gains with users.
- Distributors are supposed to buy power to meet 100% of the forecasted demand, through auctions organized by Federal Agency – ANEEL:
 - In case a large consumption client (eligible as free consumer) chooses another supplier, distributor are allowed to reduce the contractual volume at the same amount;
 - If the growth is poor, contractual volume can be reduced by 4% yearly.

Electricity Distribution Tariff Review Process



Appendix



- Regulatory Framework
- Others

The Collective Work Agreement for 2009–2010



- ✓ The conditions negotiated with the Unions took the following factors into account:
 - the Tariff Review of Cemig D (Cemig Distribution), which reduced its revenues by 20.81%;
 - the Tariff Review of Cemig GT's (Cemig Generation and Transmission) transmission assets, which increased its revenues by 5.35%; and
 - the lower volume of sales caused by the effects of the financial crisis on industrial clients.
- ✓ **The Salary Agreement included:**
 - increase of salaries by 4.88%;
 - employees' share in the profits for 2009 to total approximately R\$ 210 million; and
 - payment in March 2010 of an advance against the profit shares for that year, in the approximate amount of R \$60 million.
- ✓ **Taking into consideration the tariff reviews and the reduction in sales volume, mentioned above, the payment of profit shares in 2009 is approximately R\$ 160 million less than in 2008, and R\$ 245 million less than in 2007.**

Glossary



- Average outage frequency (FEC): Average number of outages suffered in a given period per consumer, in a given group of consumers.
- Debt coverage index: Ebitda divided by total financial expenses in the year. This gives a figure for the company's capacity to pay debt servicing.
- Deferred Tariff Adjustment (RTD): Every four years Aneel decides on a "periodic" tariff review for each electricity distributor, to adjust the level of annual adjustments to preserve the financial equilibrium of the concession contracts, coverage of efficient operational costs and adequate remuneration of investment. On April 8, 2003, this adjustment for Cemig was set provisionally at 31.53%, but the final adjustment decided was 44.41%, and the percentage difference of 12.88% will be applied to Cemig's tariffs in "deferred" format: i.e., as an addition to each of the annual tariff adjustments decided for the years 2004 through 2007, cumulatively. The difference between the adjustment to which Cemig Distribuição is entitled and the tariff in fact charged to consumers has been recognized in Cemig's financial reporting as a Regulatory Asset.
-
- Ebitda: Earnings before interest, tax, depreciation and amortization – a measure of a company's operational cash flow, providing an indicator of the cash flow generated by a company's principal business.
- Ebitda margin: Ebitda/net operating revenue. This provides a view of the company's cash generation capacity.
- Hedge: Financial mechanism for protection against fluctuations in prices – e.g. of commodities -, or variables such as interest rates or exchange rates.
- Hydroelectric power plant: A generating plant that uses the mechanical energy of falling water to operate electricity generators.
- Manageable costs: Costs that essentially depend on the efficacy of corporate management, such as personnel expenses, materials, outsourced services, etc. – also referred to as controllable costs.
- Net margin: Net income / Net operating revenue – an indication of a business's profitability.
- Outage time per consumer (DEC): Average service outage time per consumer in a given group of consumers over the specified period.
- The Extraordinary Tariff Recomposition (RTE): This was a tariff adjustment granted by the government in December 2001 to the distributors and generators of the regions where rationing was imposed. It was one of the conditions of the *General Accord for the Electricity Sector*: an increase of 2.9% in the tariff of residential consumers (with the exception of Low-Income Residential Consumers), and an increase of 7.9% for other consumers. Its purpose was to make good the losses suffered by distributors and generators as a result of the reduction of consumption imposed by the government. The duration of the adjustment varies in accordance with the time necessary to recover the loss of each concession holder.
- The CCC (Fuel Consumption Account): This account was created to accumulate funds to cover the increase in costs associated with greater use of thermal generation plants in the event of drought – since the marginal operating costs of thermal plants are greater than those of hydroelectric plants. All Brazil's electricity companies are obliged to make an annual contribution to the CCC, calculated on the basis of estimates of the amount of fuel likely to be required by the thermal plants in the following year.

Glossary



- The CDE (Energy Development) Account: This is a source of subsidies to make alternative energy sources such as wind and biomass more competitive, and promote universalization of electricity services. It is funded by annual payments made by the concession holders for the use of public assets, and also from penalty payments imposed by Aneel for infringements.
-
- The CRC (Results Compensation Account): Before 1993, electricity concession holders in Brazil were given a guarantee of a rate of return on their investment in the assets used in the provision of electricity to clients, and the tariffs charged to clients were uniform over the whole country. Profits generated by the more profitable concession holders were reallocated to the less profitable concession holders, in such a way that the rate of return on assets was equal to the national average for all of the companies. Though the results for the majority of Brazil's electricity concession holders were deficits, these were posted by the federal government as *assets* in the "CRC account" of each company. When the CRC Account, and the concept of guaranteed return, were abolished, concession holders that had positive balances in their "CRC accounts" were able to offset these balances against any liabilities owed to the federal government.
-
- The CVA – the Offsetting Account for Variations of "Portion A" items: "Portion A" is the list, used in the calculation of the electricity distributors' annual tariff adjustments, of the utility's cost items that are not under its own control. The CVA mechanism compensates for changes in the list's total over the year to the new tariff date. The variation – positive or negative – is passed on in the tariff adjustment .
- The Global Reversion Reserve (RGR): This is an annual amount included in the costs of concession holders to generate a fund for expansion and improvement of public electricity services. The amounts are paid monthly to Eletrobrás, which is responsible for the management of the resulting fund, and are to be employed in the Procel mechanism.
- Thermal power plant: A generating plant that converts chemical energy contained in fossil fuels into electricity.
- Total return to stockholders: Sum of the dividend yield and the percentage appreciation in the stock price.
-
- TUSD – Toll for Use of the Distribution System: This is paid by generation companies, and by Free Consumers, for the use of the distribution system belonging to the distribution concession holder to which the generator or Free Consumer is connected, and is revised annually in accordance with inflation and the investments made by the distributor in the previous year for maintenance and expansion of its network. The amount is: the quantity of energy contracted with the distribution concession holder for each link point, in kW, multiplied by a tariff in R\$/kW set by Aneel.
- Volt: Unit of the electrical potential at which energy is supplied.
- Voltage: For the purposes of efficient transport of electrical energy over transmission lines from the generating plant to the consumer, there are various levels of transmission voltage. Similarly, electricity is used by consumers at various different voltage levels.
- Watt (W): Unit of power required for a device to operate. 1,000 watts is a kilowatt (kW), 1 million watt is a Megawatt (MW), and 1 billion watts is a Gigawatt (GW).
- Watt-hour: Measure of energy (work done by electric power): The kilowatt hour, Megawatt hour, Gigawatt hour and Terawatt hour (KWh, MWh, GWh, TWh) respectively represent 1,000, 1 million, 1 billion and 1 trillion watt-hours.

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Notes



Notes

