



Some statements and estimates in this material may represent expectations about future events or results that involve risks and uncertainties known and unknown. There is no guarantee that the events or results referred to in these expectations will occur.

These expectations are based on present assumptions and analyses from the viewpoint of our management, based on their experience, the macroeconomic environment, market conditions in the energy sector and our expected future results, many of which are not under Cemig's control.

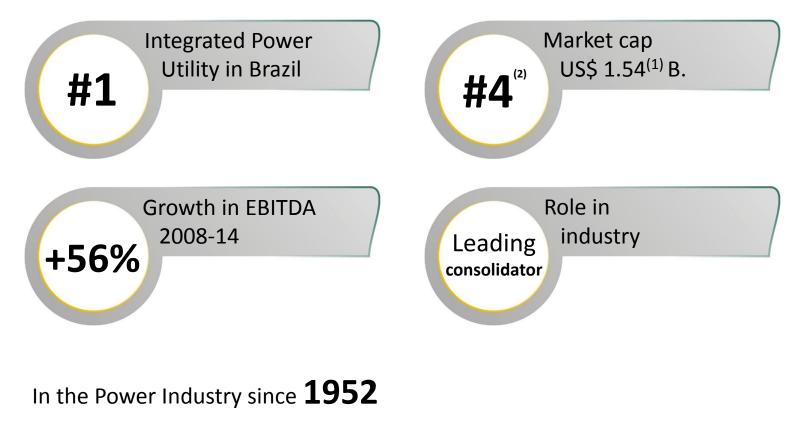
Important factors that can lead to significant differences between actual results and projections about future events or results include Cemig's business strategy, Brazilian and international economic conditions, technology, Cemig's financial strategy, changes in the energy sector, hydrological conditions, conditions in the financial markets, uncertainty regarding future results of operations, plans and objectives as well as other factors. Because of these and other factors, our actual results may differ significantly from those indicated in or implied by these statements.

The information and opinions contained herein should not be understood as a recommendation to potential investors and no investment decision should be based on the truthfulness, or completeness as of the date hereof of this information or these opinions. None of Cemig's professionals nor any of their related parties or representatives shall have any liability for any losses that may result from the use of the content of this presentation.

To evaluate the risks and uncertainties as they relate to Cemig, and to obtain additional information about factors that could lead to different results from those estimated by Cemig, please consult the section on Risk Factors included in our Formulário de Referência filed with the Brazilian Securities Commission – CVM, and in Form 20-F filed with the U.S. Securities and Exchange Commission – SEC.

All figures are in BR GAAP.





As of January 12th, 2016
 In the Brazilian Energy Industry



| 105 | Power plants | 78 ∭ | 23 | 1 3 | |
|-----|--------------|------|----|-----|--|
| | | | | | |

7.7 GW Total installed capacity

532,000 km Electricity Distribution lines

9,500 km Power Transmission lines

Cemig at a Glance



- Based in State of Minas Gerais, controlling shareholder
 - Assets in 23 Brazilian states and Chile
- Strong financial profile:
 - 9M15 Net revenues: R\$16.0 B EBITDA: R\$4.5 B
 - 9M14 Net revenues: R\$13.2B EBITDA: R\$4.2 B
- Highest liquidity in the sector
 - listed on 3 stock exchanges New York, São Paulo, Madrid
 - More than 120,000 shareholders in more than 40 countries
 - Average Daily Trading Volume in 2015
 R\$45.4M in Bovespa and US\$12.4M in NYSE
- Solid dividend policy
 - Minimum 50% payout ratio
 - Every two years, may pay extra dividends, if cash conditions permit
- Shareholder Structure:





The Brazil advantage

An Emerging Powerhouse Economy

| #1 | Latin American economy |
|------------------|--|
| #7 | Ranking of economy in world ⁽¹⁾ |
| US\$5.5 Trillion | GDP 2014 |
| -3.7% | GDP growth 2015 ⁽²⁾ |
| 204 M | Population |
| | |

Investment grade by Moody's and Fitch 🖌

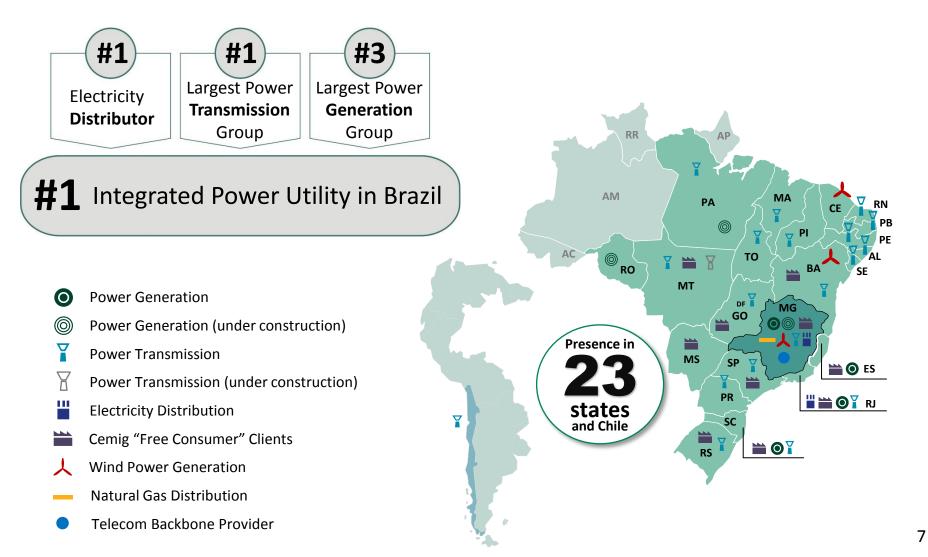
World Bank
 Brazil's Central Bank Focus Report, December 31th 2015

Cemig is Uniquely Positioned



Unmatched scale

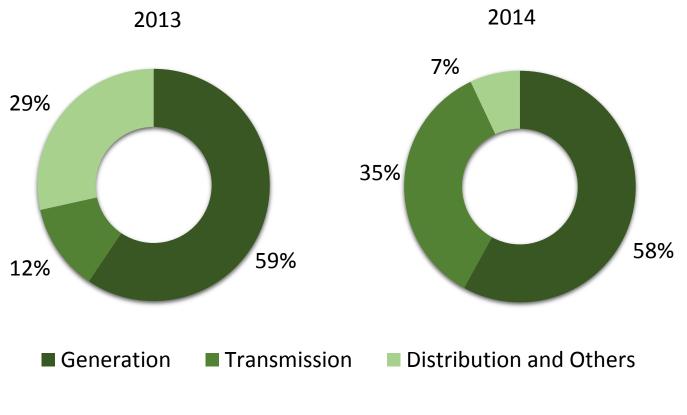
Largest Integrated Utility in Brazil



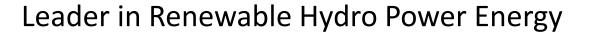


Diversified portfolio

Diversified, Low Risk Business Portfolio Breakdown of Ebitda



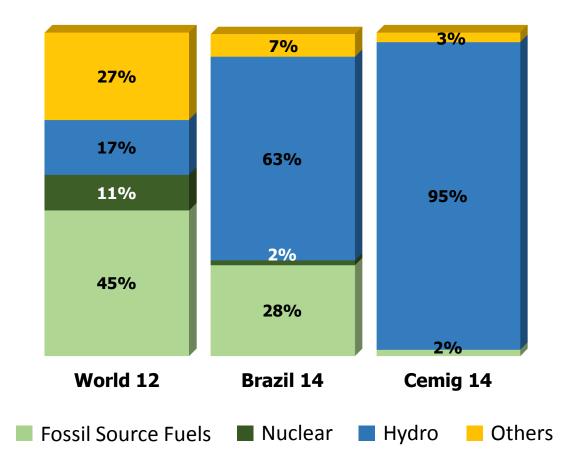
Most of the revenues are inflation protected





Renewable Leader

Power Generation by Source



Source: EPE [BEN 2011 – Preliminar Results and IEA [Key World EnergyStatistics-2010]

Best-in-Class Corporate Governance

CEMIG

Minas Gerais

Strong governance

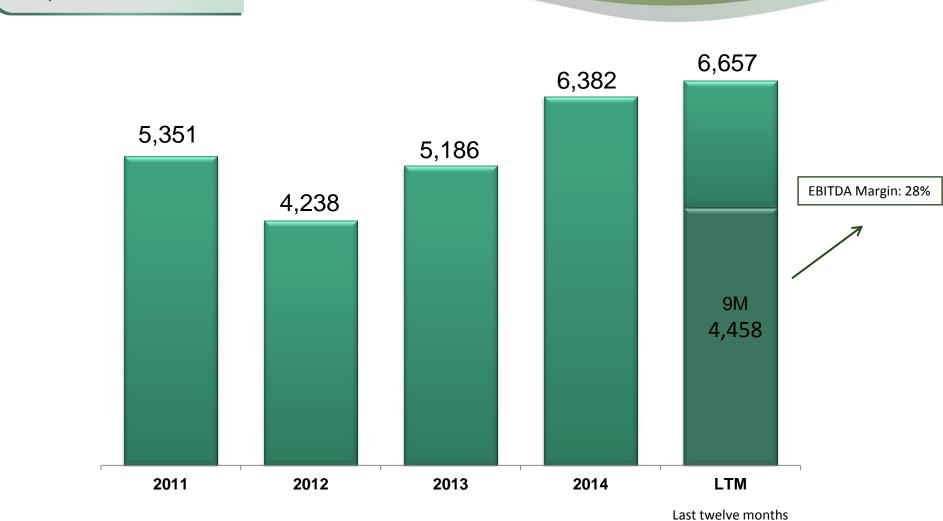
- ✓ Minas Gerais, controlling shareholder a positive influence
 - one of fastest growing, investor-friendly states in Brazil
 - growth and profitability interest aligned with minority shareholders
 - 7 from a total of 15 members are appointed by minority shareholders
- ✓ Pro-market corporate bylaws include
 - Minimum 50% dividend payout
 - Capex limited to 40% of EBITDA
 - Net debt limited to 2.5x EBITDA
 - Net debt limited to 50% of total cap.

✓Leader in sustainability

- Only Latin American utility in DJSI Dow Jones since 1999
- Included in the ISE Bovespa Sustainability Index since 2005
- ✓ Present in the Global Dow Index

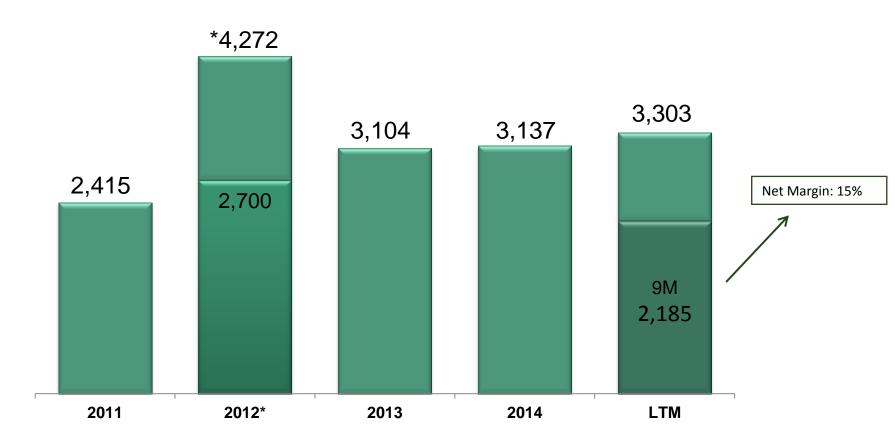
Growth in EBITDA - Guidance

R\$ million



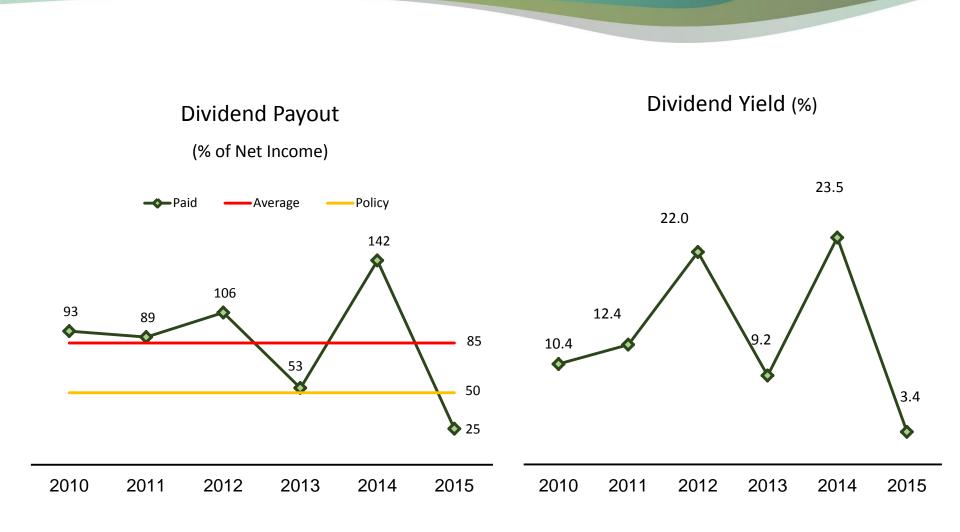
Net Income Continues to Expand

R\$ million



Last twelve months

Attractive and Secure Dividend Payout

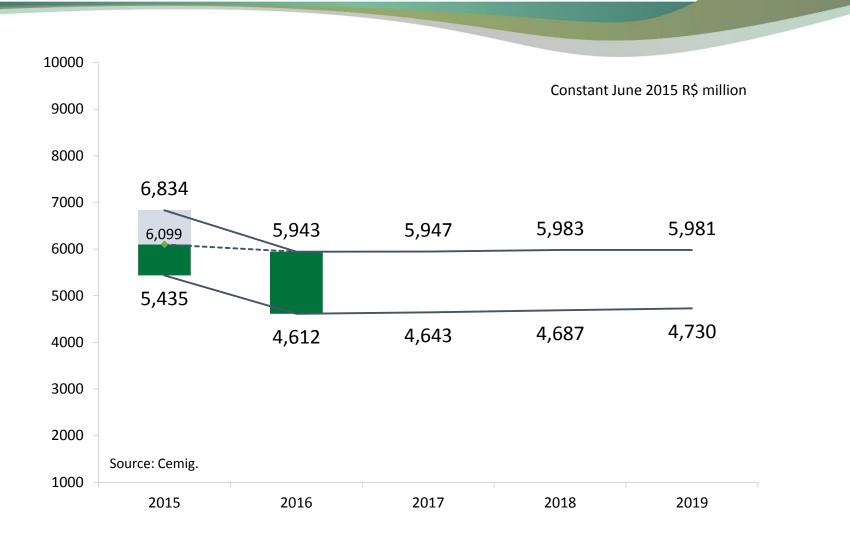




R\$16.0B Net Revenue – 9M15

*Net of financial hedging

EBITDA Guidance – 2015/2019

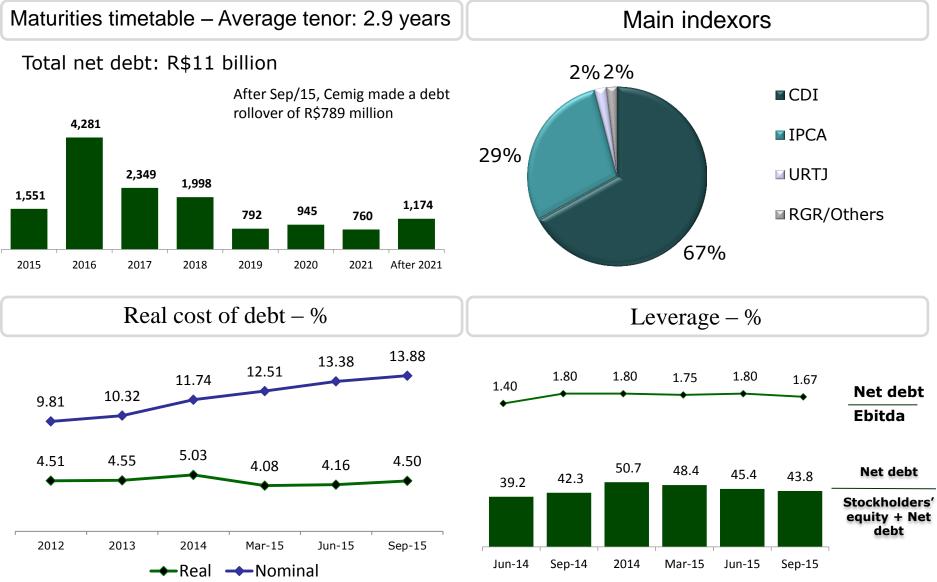


The figure of R\$ 6,099 million excludes the non-recurring gain of R\$ 735mn resulting from the *Aliança* transaction.

Cemig - consolidated debt profile



R\$ million



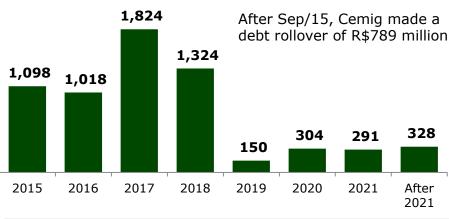
Cemig GT – debt profile

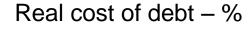


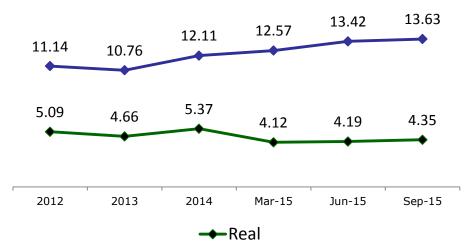
R\$ million

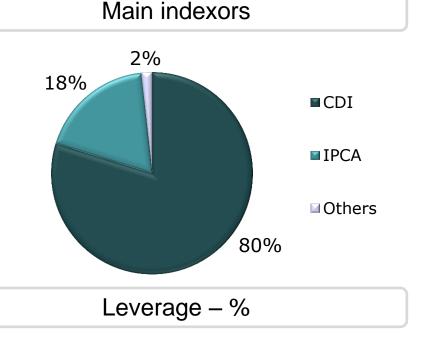


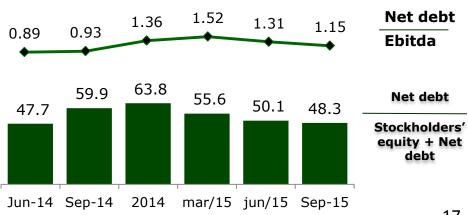
Total net debt: R\$5 billion







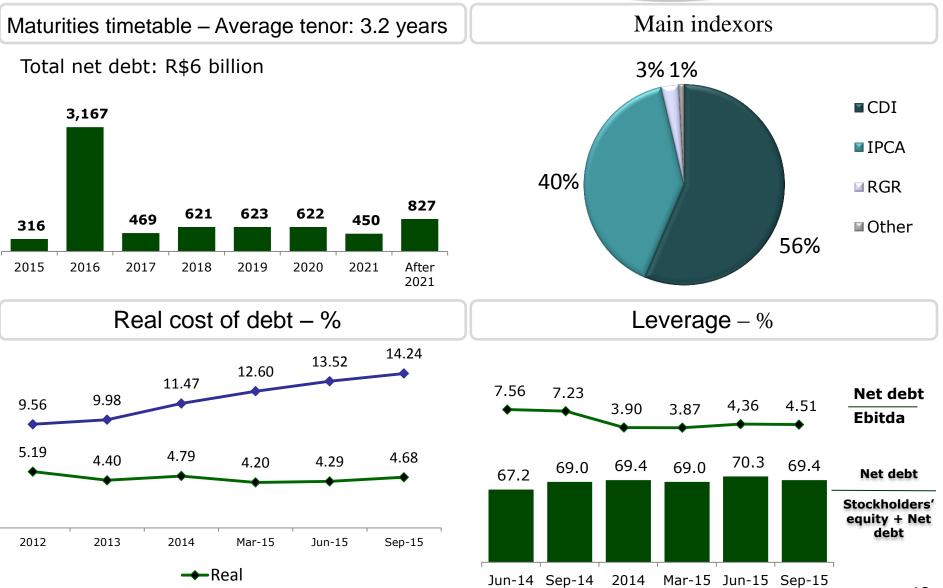




Cemig D – debt profile

CEMIG

R\$ million





| | RD/D | | | |
|--|--|--|--|--|
| | RD/D | | | |
| Aa2.br Cemig H, Cemig GT e Cemig D Esca | | | | |
| Aa2.br Cemig H, Cemig GT e Cemig D Esca | | | | |
| Ba1 Cemig H, Cemig GT e Cemig D Esca | ala Nacional ala Global | | | |
| Grau de Investimento Grau Especulativo | | | | |
| Aaa Aa2 Aa3 Aa1 A2 A3 Baa1 Baa2 Baa3 Baa1 Baa2 Baa3 Baa2 Baa3 Baa2 Baa3 Baa2 Baa3 Baa3 <th>Ca C</th> | Ca C | | | |
| | | | | |
| | ala Nacional ala Global | | | |
| | Grau de Investimento Grau Especulativo | | | |
| Grau de Investimento Grau Especulativo | | | | |

Solid fundamentals assured by excellent financial management, stable profitability, strong cash generation and robust corporate governance.



Leading power utility in Brazil

Powerful drivers fueling growth

Sound Balance Sheet

Consistent profitable track record

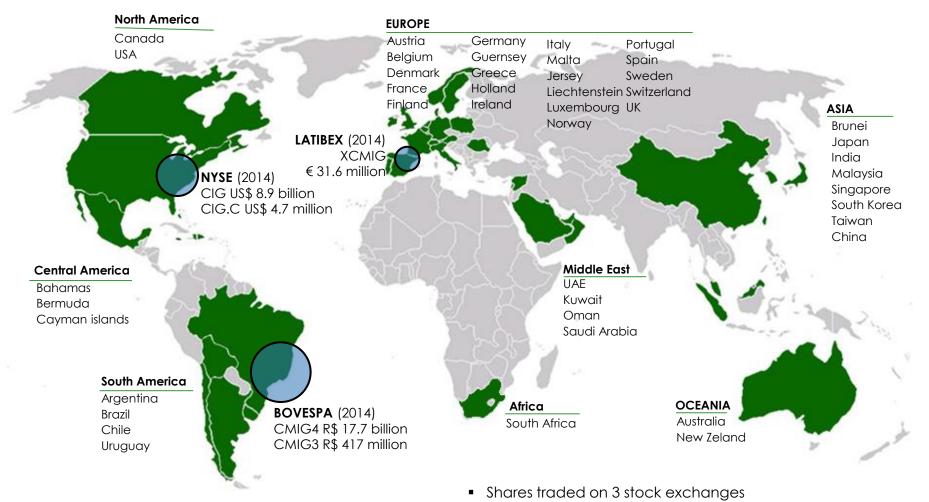
Strong Dividend Policy

World Leader in Sustainability

Strong shareholders base assures liquidity



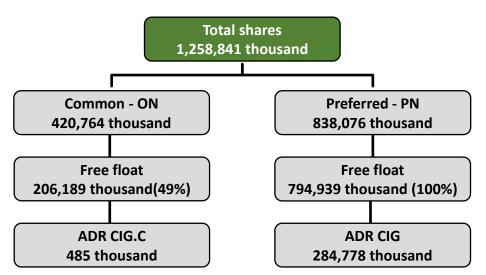
Average daily trading volume of shares in 2015 **Bovespa**: R\$45.4 million **NYSE**: US\$12.4 million



Over 120,000 stockholders in more than 40 countries

The blend of shareholders provides long term perspective

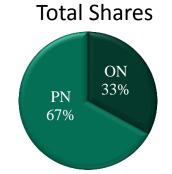
- Our shareholder diversity provides a global business management vision focused on sustainability of the company's activities
- Listed in major stock exchanges



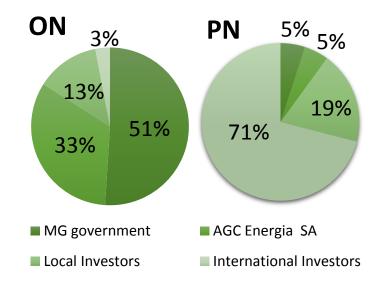
BOVESPA (Brazil) ,NYSE (USA) and LATIBEX (Spain)

Share nominal value = R\$5.00

ADR outstanding approximately 22% of total shares and 34% of PN shares 1 ADR = 1 share in Bovespa ON shares have voting rights

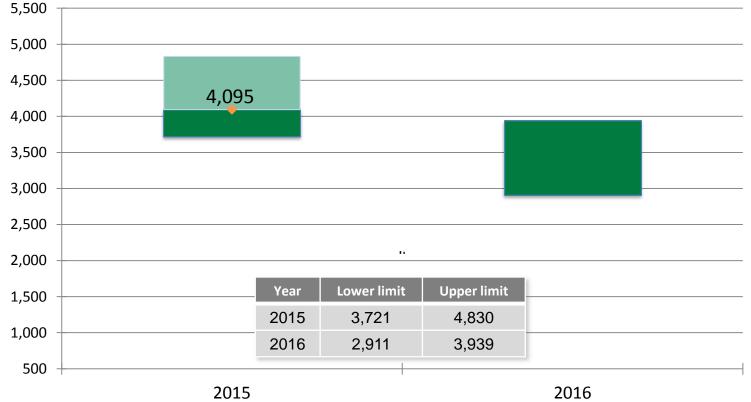


(CPN



CEMIG GT - Ebitda Guidance – 2015/2016



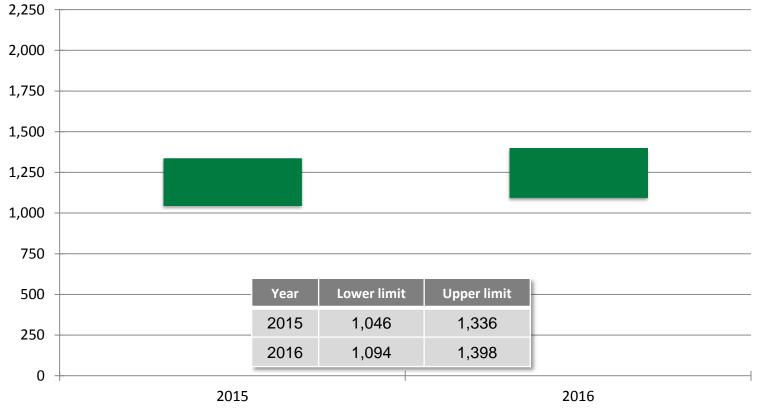


Source: Cemig.

Constant June 2015 R\$ million

The figure of R\$ 4,095 million excludes the non-recurring gain of R\$ 735mn resulting from the Aliança transaction.

CEMIG D - Ebitda Guidance – 2015/2016



Source: Cemig. Constant June 2015 R\$ million

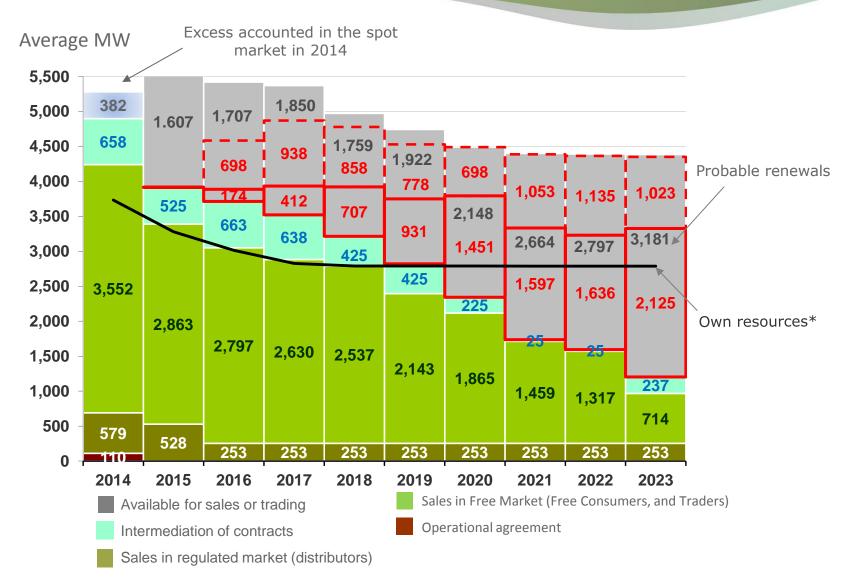
Brazilian National Grid: projections made in 2015 for 2015 –19

| 90,000 | | | | | |
|--|--|---|---|--|--|
| 0 80,000 7 0,000 | | | | | |
| 60,000 | | | | | |
| | | | | | |
| 40,000 | | | | | |
| 30,000 | | | | | |
| 50,000 40,000 30,000 20,000 10,000 | | | | | |
| ≥ 10,000 | | | | | |
| | | | | | |
| | 2015 | 2016 | 2017 | 2018 | 2040 |
| | 2015 | 2010 | 2017 | 2010 | 2019 |
| Surplus% | 10.5% | 8.4% | 9.0% | 11.6% | 12.3% |
| Surplus% Surplus | | | | | |
| · · · | 10.5% | 8.4% | 9.0% | 11.6% | 12.3% |
| Surplus | 10.5% 6.854 | 8.4% 5.682 | 9.0% 6.243 | 11.6% 8.452 | 12.3% 9.295 |
| Surplus Reserve | 10.5% 6.854 1.689 | 8.4% 5.682 1.815 | 9.0% 6.243 2.211 | 11.6% 8.452 2.575 | 12.3% 9.295 2.575 |
| Surplus Reserve Thermal | 10.5% 6.854 1.689 15.642 | 8.4% 5.682 1.815 15.626 | 9.0% 6.243 2.211 15.939 | 11.6% 8.452 2.575 16.440 | 12.3% 9.295 2.575 19.028 |
| Surplus Reserve Thermal Wind/BIO | 10.5% 6.854 1.689 15.642 3.560 | 8.4% 5.682 1.815 15.626 3.453 | 9.0% 6.243 2.211 15.939 4.122 | 11.6% 8.452 2.575 16.440 5.133 | 12.3% 9.295 2.575 19.028 5.899 |

Source: PMO (Monthly Operation Program), May 2015.

Analysis – Cemig, based on forecast GDP growth of 2.5% over 2015-2019 (1st four-month revision, 2015). Assumes withdrawal of the thermal projects that sold supply in the 'new-build' auctions and were not developed.

Cemig GT: Supply/demand

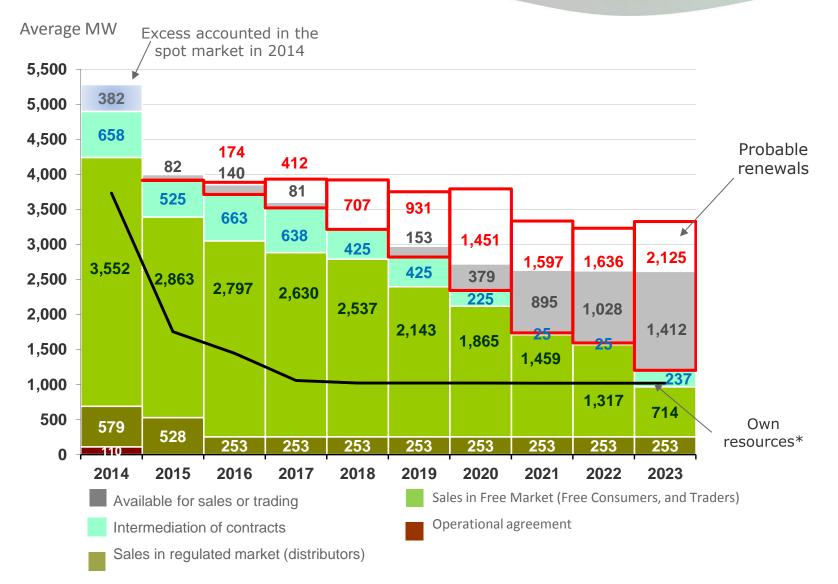


(*) Assumes exclusion of the hydroelectric plants of which the second concession period expires in the coming years. Includes the Jaguara, São Simão and Miranda hydro plants.

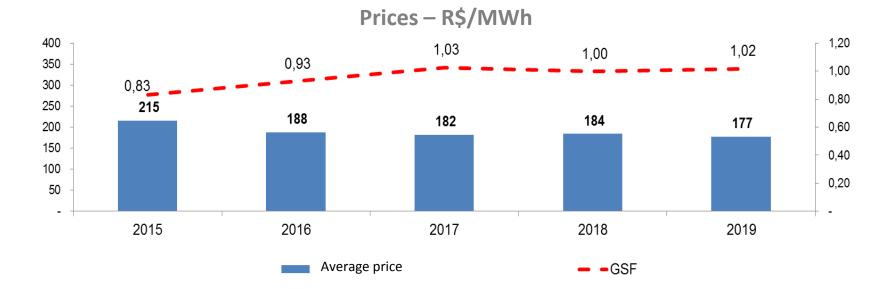
Takes into account transfer of assets and contracts to Aliança Geração de Energia S.A.

Cemig GT: Supply/demand





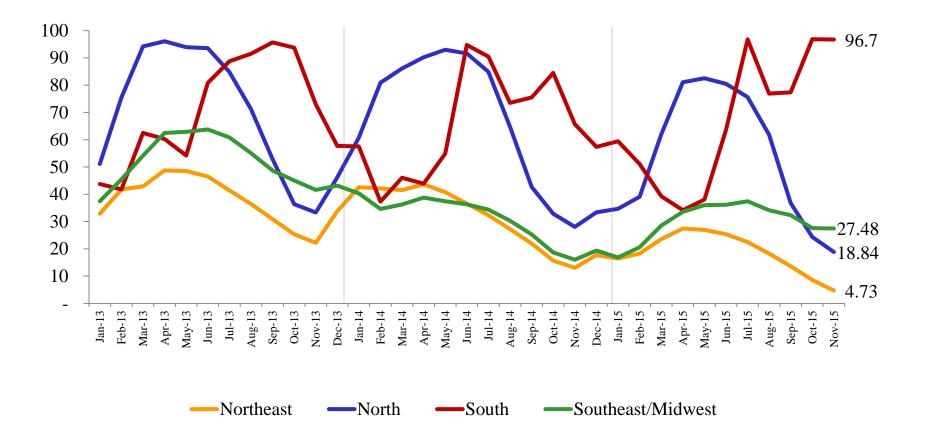
(*) Assumes exclusion of the Hydroelectric Plants of which the first or second concession periods expire in coming years. Takes into account transfer of assets and contracts to Aliança Geração de Energia S.A. Average prices and the GSF (Generation Scaling Factor)



Constant June 2015 R\$ Source: Cemig.

Level of reservoirs (%)

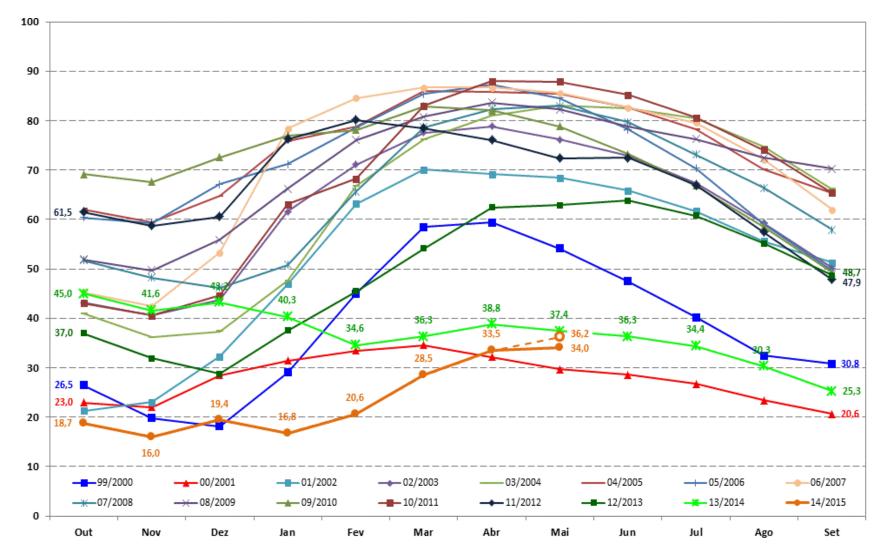
by region (%)*



Level of reservoirs (%)*



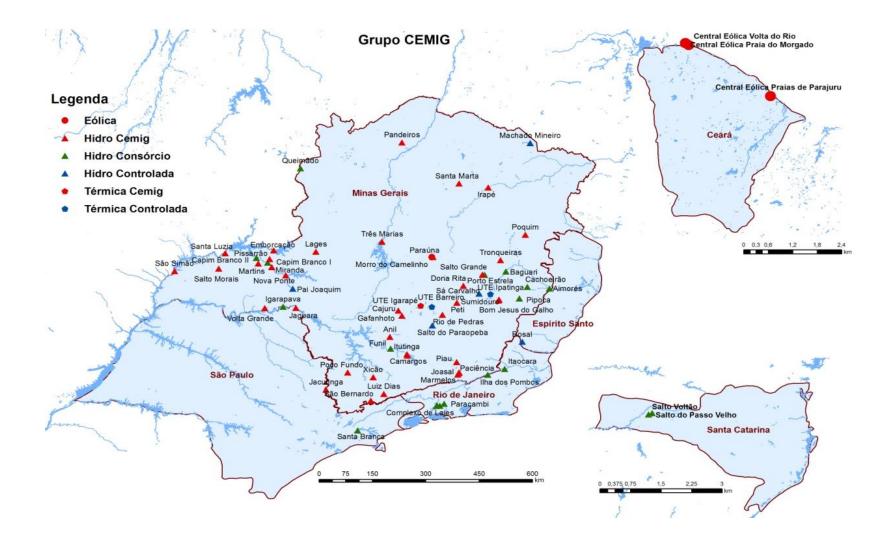
Southeast/Midwest region (%)

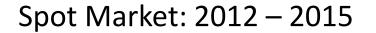


*Source: Cemig

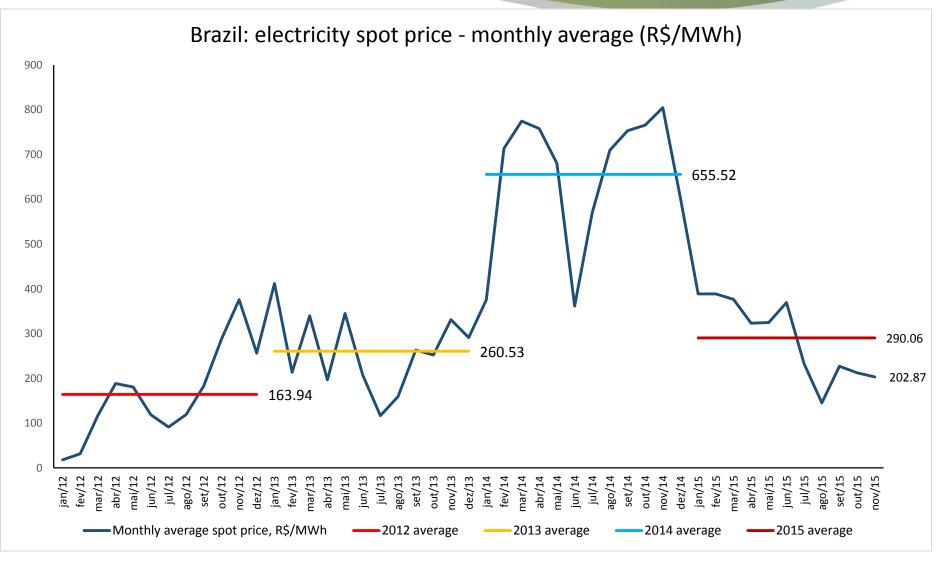
Minas Gerais state - Main Rivers and Plant











*Source: CCEE

Contracts maturing of generation plants



2nd maturity:

| # | Туре | Plant | Expiry of concession | Installed capacity (MW) | Assured energy (average MW) | Historic cost 09.30.2015 | Deemed Cost 09.30.2015 |
|---|------|-----------------|----------------------|----------------------------|--------------------------------|-----------------------------|---------------------------|
| 1 | HPP | Volta Grande | Feb/2017 | 380 | 229 | | |
| | | TOTAL 2nd renev | val | 380 | 229 | | |

1st maturity:

| # | Туре | Plant | Expiry of concession | Installed capacity (MW) | Assured energy (average MW) | |
|---|------|-----------------|----------------------|----------------------------|--------------------------------|--|
| 1 | HPP | São Simão | Jan/2015 | 1,710 | 1,281 | |
| 2 | HPP | Jaguara | Aug/2013 | 424 | 336 | |
| 3 | HPP | Miranda | Dec/2016 | 408 | 202 | |
| | | TOTAL 1st renew | val | 2,542 | 1,819 | |

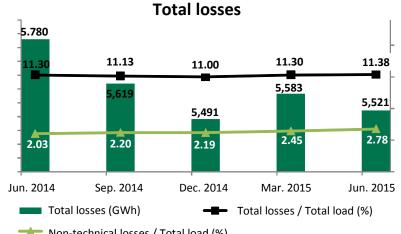
Contracts maturing of transmission facilities



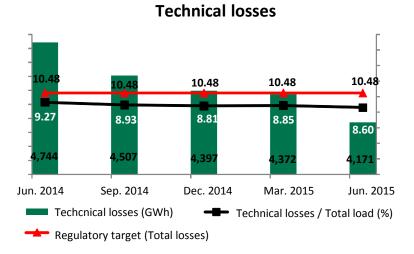
| # | Plant | Location | Expiry of concession |
|----|--|------------------------------|----------------------|
| | TBE | | |
| 1 | EBTE – LT Juína-Brasnorte | Mato Grosso | out/38 |
| 2 | ETEP – LT Tucuruí – Vila do Conde | Pará | jun/31 |
| 3 | ENTE – LTs Tucuruí – Marabá – Açailândia Pará/Maranhão | | dez/32 |
| 4 | ERTE – LT Vila do Conde – Santa Maria | Pará | dez/32 |
| 5 | EATE – LT Tucuruí – Presidente Dutra | Pará | jun/31 |
| 6 | ECTE – LT Campos Novos – Blumenau | Santa Catarina | nov/30 |
| 7 | STC – LT Barra Grande | Santa Catarina | jun/36 |
| 8 | Lumitrans – LT Machadinho | Santa Catarina | jul/34 |
| 9 | ESDE – LT Barbacena2-Juiz de Fora 1 (Projeto em andamento) | Minas Gerais | nov/39 |
| | Taesa | | |
| 10 | TSN | Goiás/ Bahia | dez/30 |
| 11 | Munirah | Bahia | fev/34 |
| 12 | Gtesa | Pernambuco/ Paraíba | jan/32 |
| 13 | Patesa | Rio Grande do Norte | dez/32 |
| 14 | NVT | Maranhão/Distrito Federal | dez/30 |
| 15 | ETAU | Santa Catarina/Rio G. do Sul | dez/32 |
| 16 | ETEO | São Paulo | mai/30 |
| 17 | Brasnorte | Mato Grosso | mar/38 |
| 18 | STE | Rio Grande do Sul | dez/32 |
| 19 | ATE | Paraná/São Paulo | fev/34 |
| 20 | ATE II | Tocantins/Piauí/Bahia | mar/35 |
| 21 | ATE III | Tocantins/Pará | mar/36 |
| 22 | São Gotardo (Projeto em andamento) | Minas Gerais | ago/42 |
| | Others | | |
| 23 | Transchile – LT Charrua – Nueva Temuco | Chile | mai/28 |
| 24 | Centroeste de Minas – LT Furnas – Pimenta | Minas Gerais | mar/35 |
| 25 | Rede Básica | Minas Gerais | jul/15 |
| 26 | Sub-Estação – SE Itajubá – 3 | Minas Gerais | out/30 |
| 27 | Transleste – LT Irapé – Montes Claros | Minas Gerais | fev/34 |
| 28 | Transudeste – LT Itutinga – Juiz de Fora | Minas Gerais | mar/35 |
| 29 | Transirapé – LT Irapé – Araçuaí | Minas Gerais | mar/35 |

Losses

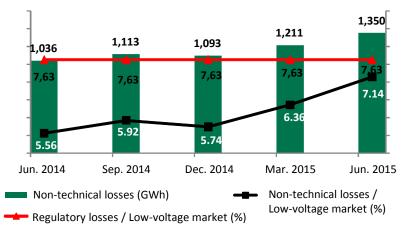




Mon-technical losses / Total load (%)



Non-technical losses / Low-voltage market





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