

PUBLICATION OF RESULTS

CEMIG REPORTS

EBITDA OF R\$ 3,492 MILLION

IN 2017

Main impacts in 2017:

- Expense on acceptance of the Minas Gerais State Tax Regularization Plan – for ICMS tax expense claims totaling R\$ 595 million.
- Reversal of expenses with life insurance of R \$ 619 million
- Provision for losses on investments: R\$ 347 million.
- Equity method result: loss of R\$ 252 million.

Indicators (GWh)	2017	2016	Change %
Electricity sold (excluding CCEE)	55,277	55,592	(0.57)
Indicators – R\$ '000 000	2017	2016	Change %
Sales on CCEE	860	161	434.16
Net debt	12,279	13,139	(6.54)
Gross revenue	32,862	29,269	12.28
Net revenue	21,712	18,773	15.66
Ebitda (IFRS)	3,492	2,638	32.37
Net profit in the quarter	1,001	334	199.70
Net profit per share PN	0.84	0.35	140.00
Net profit per share ON	0.37	0.10	270.00
Ebitda margin, %	16.08%	14.05%	2.03p.p.

Conference call

Publication of 4Q17 results

Video webcast and conference call

April 3, 2018 (Tuesday), at 2 p.m. Brasília time

This transmission on Cemig's results will have simultaneous translation into English and can be seen in real time by Video Webcast, at <http://ri.cemig.com.br> or heard by conference call on:

+ 55 (11) 2188-0155 (1st option) or

+ 55 (11) 2188-0188 (2nd option)

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<p>Playback of Video Webcast: Site: http://ri.cemig.com.br Click on the banner and download. Available for 90 days</p>	<p>Conference call – Playback: Tel.: +55 (11) 2188-0400 Password: CEMIG Português (Available from April 3-18, 2018)</p>
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Disclaimer

Certain statements and estimates in this material may represent expectations about future events or results, which are subject to risks and uncertainties, which may be known or unknown. There is no guarantee that the events or results will take place as referred to in these expectations.

These expectations are based on the present assumptions and analyses from the point of view of our management, in accordance with their experience and other factors such as the macroeconomic environment, market conditions in the electricity sector, and expected future results, many of which are not under Cemig's control.

Important factors that could lead to significant differences between actual results and the projections about future events or results include Cemig's business strategy, Brazilian and international economic conditions, technology, Cemig's financial strategy, changes in the electricity sector, hydrological conditions, conditions in the financial and energy markets, uncertainty on our results from future operations, plans and objectives, and other factors. Due to these and other factors, Cemig's results may differ significantly from those indicated in or implied by such statements.

The information and opinions herein should not be understood as a recommendation to potential investors, and no investment decision should be based on the veracity, currentness or completeness of this information or these opinions. None of Cemig's professionals nor any of their related parties or representatives shall have any liability for any losses that may result from use of the content of this material.

To evaluate the risks and uncertainties as they relate to Cemig, and to obtain additional information about factors that could give rise to different results from those estimated by Cemig, please consult the section on Risk Factors included in the Reference Form filed with the Brazilian Securities Commission (CVM) – and in the 20-F form filed with the U.S. Securities and Exchange Commission (SEC).

Cemig's shares

Security / index	Ticker	Currency	Close of 2017	Close of 2016	Change %
Cemig PN	CMIG4	R\$	6.87	7.28	-5.58%
Cemig ON	CMIG3	R\$	6.41	7.70	-16.73%
ADR PN	CIG	US\$	2.06	2.22	-7.15%
ADR ON	CIG.C	US\$	1.85	2.53	-26.84%
Ibovespa	Ibovespa	-	76,402	60,227	26.86%
IEEX	IEEX	-	39,732	36,108	10.04%

Source: *Economática*.

Trading volume in Cemig's preferred shares (CMIG4) in full-year 2017 totaled R\$ 17.02 billion, a daily average of R\$ 69.17 million. Cemig's shares, by volume (aggregate of common (ON) and preferred (PN) shares), were the second most liquid in Brazil's electricity sector in the period, and among the most traded in the Brazilian market.

On the New York Stock Exchange the volume traded in ADRs for Cemig's preferred shares (CIG) in full-year 2017 was US\$2.96 billion – reflecting recognition by the investor market of Cemig as a global investment option.

The São Paulo stock exchange's principal index, the *Ibovespa*, was up 26.9% in 2017, closing the quarter at 76,402 points. Cemig's preferred shares performed below the *Ibovespa*, falling in value by 5.6% in 2017, and also in comparison to the electricity sector index, which rose 10.0% in the year. The price of Cemig's common (ON) shares on the São Paulo exchange, however, fell 16.70% in the year. The ADRs for Cemig's preferred shares (ticker: CIG), traded in New York, fell by 7.1% in the year.

Long-term ratings

This table shows credit risk ratings and outlook for Cemig's companies as provided by the principal rating agencies:

Brazilian rating:

Agency	Cemig		Cemig D		Cemig GT	
	Rating	Outlook	Rate	Outlook	Rating	Outlook
Fitch	BB-(bra)	Negative	BB-(bra)	Negative	BB-(bra)	Negative
S&P	brBBB-	Stable	brBBB-	Stable	brBBB-	Stable
Moody's	B2.br	Stable	B2.br	Stable	B2.br	Stable

Global rating:

Agency	Cemig		Cemig D		Cemig GT	
	Rating	Outlook	Rating	Outlook	Rating	Outlook
Fitch	B-	Negative	B-	Negative	B-	Negative
S&P	B	Stable	B	Stable	B	Stable
Moody's	B3	Stable	B3	Stable	B3	Stable

Ratings of Eurobonds:

Agency	Cemig		Cemig D		Cemig GT	
	Rating	Outlook	Rating	Outlook	Rating	Outlook
Fitch	B	Negative	BB-	Negative	B	Negative
S&P	B	Stable	B	Stable	B	Stable

Adoption of IFRS

The results presented below are prepared in accordance with Brazilian accounting rules, which now embody harmonization to IFRS (International Financial Reporting Standards). They are expressed in thousands of Reais (R\$ '000), except where otherwise noted.

PROFIT AND LOSS ACCOUNTS

Consolidated – R\$ '000	2017	2016	Change %
REVENUE	21,711,690	18,772,656	15.66
OPERATING COSTS			
Personnel	(1,627,026)	(1,643,253)	(0.99)
Employees' and managers' profit shares	(4,640)	(7,327)	(36.67)
Post-retirement obligations	228,660	(344,559)	-
Materials	(60,556)	(57,915)	4.56
Raw materials and inputs for production of electricity	(10,371)	(40)	25,827.50
Outsourced services	(973,957)	(867,370)	12.29
Electricity purchased for resale	(10,919,476)	(8,272,911)	31.99
Depreciation and amortization	(849,768)	(834,291)	1.86
Operating provisions	(853,668)	(703,979)	21.26
Charges for use of the national grid	(1,173,923)	(947,479)	23.90
Gas bought for resale	(1,070,623)	(877,118)	22.06
Infrastructure construction costs	(1,118,749)	(1,193,140)	(6.23)
Other operating expenses, net	(382,946)	(153,621)	149.28
TOTAL COST	(18,817,043)	(15,903,003)	18.32
Equity method gains in non-consolidated investees	(252,240)	(301,844)	(16.43)
Adjustment for impairment of Investments	-	(762,691)	-
Operational profit before Financial revenue (expenses) and taxes	2,642,407	1,805,118	46.38
Financial revenues	803,713	1,041,304	(22.82)
Financial expenses	(1,800,264)	(2,478,495)	(27.36)
Pre-tax profit	1,645,856	367,927	347.33
Current and deferred income tax and Social Contribution tax	(644,260)	(33,173)	1,842.12
NET PROFIT FOR THE PERIOD	1,001,596	334,754	199.20

Cemig's consolidated electricity market

The Cemig Group sells electricity through:

- its distribution company, Cemig Distribuição ('Cemig D'),
 - its generation and transmission company, Cemig Geração e Transmissão ('Cemig GT'),
- and other wholly-owned subsidiaries:

Horizontes Energia,	Sá Carvalho,
Termelétrica de Barreiro,	Cemig PCH,
Rosal Energia,	Cemig Geração Camargos,
Cemig Geração Itutinga,	Cemig Geração Salto Grande,
Cemig Geração Três Marias,	Cemig Geração Leste,
Cemig Geração Oeste, and	Cemig Geração Sul.

This market comprises sales of electricity to:

- (I) Captive consumers in Cemig's concession area in the State of Minas Gerais;
- (II) Free Consumers in both the State of Minas Gerais and other States of Brazil, in the Free Market (*Ambiente de Contratação Livre*, or ACL);
- (III) other agents of the electricity sector – traders, generators and independent power producers, also in the ACL; and
- (IV) Distributors, in the Regulated Market (*Ambiente de Contratação Regulada* – ACR).

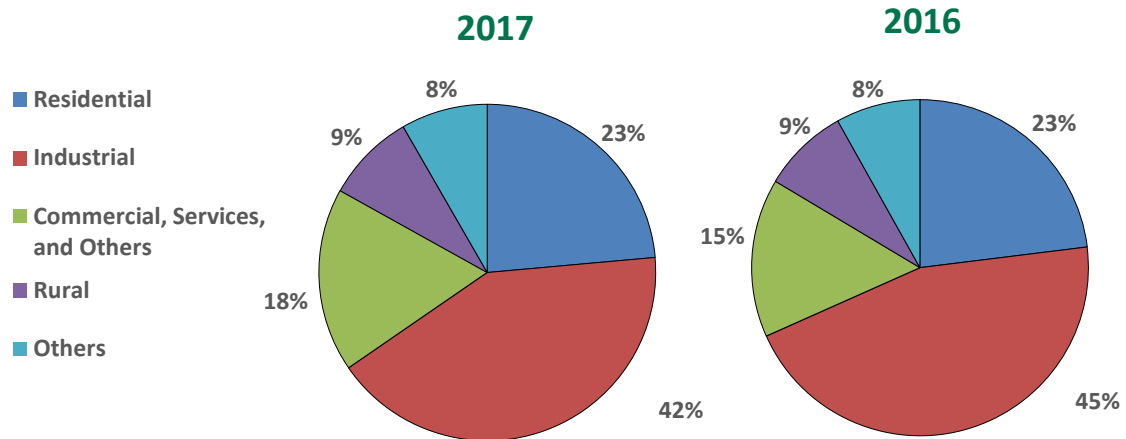
In 2017 the Cemig group sold a total volume of 55,276,770 MWh – this total was 0.6% less than in 2016.

Sales of electricity to final consumers plus Cemig's own consumption totaled 42,499,365 MWh, or 1.4% less than in 2016.

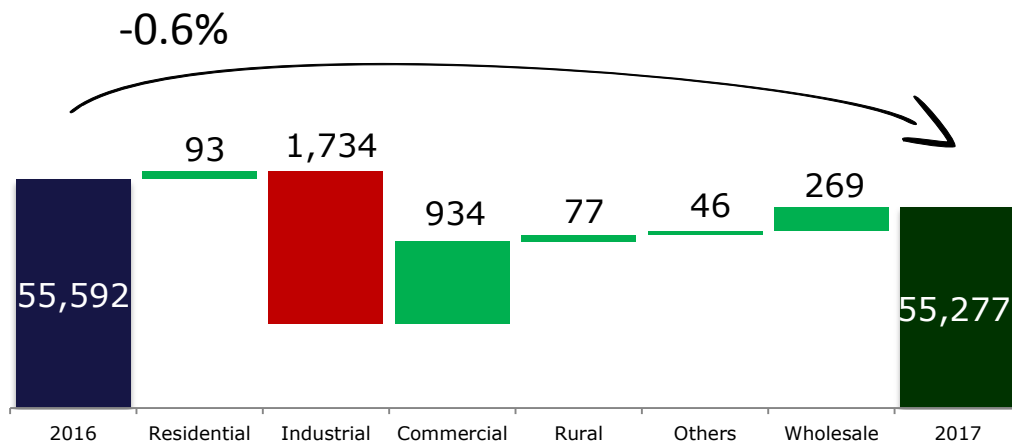
Sales to distributors, traders, other generating companies and independent power producers in 2017 totaled 12,777,405 MWh – or 2.2% more than in 2016.

In December 2017 the Cemig Group invoiced 8,347,483 customers – a growth of 1.1% in the customer base in the year since December 2016. Of these, 8,347,100 are final consumers; and 383 are other agents in the Brazilian electricity sector.

This chart shows the breakdown of the Cemig Group’s sales to final consumers in the year, by consumer category:



Volume sold (GWh)



Consolidated	MWh		Change, %	Average price 2017	Average price 2016
	2017	2016		R\$	R\$
Residential	10,008,423	9,915,807	0.93	783.53	788.56
Industrial	17,760,807	19,494,391	(8.89)	276.27	276.78
Commercial, Services and Others	7,507,310	6,572,980	14.21	578.36	663.16
Rural	3,651,472	3,574,724	2.15	446.09	409.39
Public authorities	865,803	885,748	(2.25)	614.18	614.80
Public lighting	1,366,938	1,350,405	1.22	392.69	391.27
Public services	1,301,135	1,252,043	3.92	453.03	436.70
Subtotal	42,461,888	43,046,098	(1.36)	479.90	479.88
Own consumption	37,477	37,140	0.91	-	-

Wholesale supply to agents in Free and Regulated Markets (*)	12,777,405	12,508,453	2.15	135.20	216.90
Total	55,276,770	55,591,691	(0.57)	428.78	421.46

(*) Includes Regulated Market Electricity Sale Contracts (CCEARs) and 'bilateral contracts' with other agents.

The electricity market of Cemig D

Electricity billed to captive clients and electricity transported for Free Clients and distributors with access to Cemig D's networks, in 2017, totaled 42,829,164 GWh, 1.1% less than in 2016.

There are two components in this reduction: consumption by the captive market 3.2% lower YoY, and use of the network by Free Clients 2.1% higher YoY.

In December 2017 the total number of clients billed was 8,346,147, or 1.05% more than in December 2016.

Cemig D	Number of clients		Change, %
	2017	2016	
Residential	6,765,201	6,691,673	1.10
Industrial	73,833	74,535	(0.94)
Commercial, Services and Others	717,988	716,602	0.19
Rural	705,541	694,026	1.66
Public authorities	63,477	63,483	(0.01)
Public lighting	6,137	5,667	8.29
Public services	12,976	12,548	3.41
Total	8,345,153	8,258,534	1.05
Energy transport – number of clients:			
Industrial	531	443	19.86
Commercial	456	264	72.73
Rural	4	-	-
Concession holder	3	3	-
	8,346,147	8,259,244	1.05

Comments on the various consumer categories:

Residential

Consumption by captive *residential* users of Cemig D in 2017, at 10,008,423 MWh, was 0.93% more than in 2016. Average monthly consumption per consumer in 2017 was 123.8kWh/month, or 124.6% lower than the average for 2016 (124.6 kWh/month).

Industrial

Electricity used by captive *industrial* clients of Cemig D totaled 2,610,534 MWh in 2017 – or 18.29% less than in 2016. Cemig D transported a total of 16,417,047 MWh for Free Clients in 2017.

Commercial

Total consumption by the captive clients of Cemig D in the *commercial* category totaled 5,252,799 MWh, or 8.03% less than in 2016, mainly because of the adverse conditions of the economy, with lower disposable family incomes and lower economic activity in the other private and public sectors of the economy. The increased consumption in the Free Market relates to the addition of 191 new consumers.

The electricity market of Cemig GT

Cemig GT billed a total of 29,553,715 MWh in 2017, 2.2% higher than in 2016.

The number of clients billed by Cemig GT – 1,243 clients – was 19.5% higher than in December 2016. Of these: 1,176 were in the *industrial*, *commercial* and *rural* categories, 47 were distribution companies, and 20 were traders, generators and independent power producers.

Free Clients – *industrial*, *commercial* and *rural* – consumed 15,807,993 MWh in 2017, or 55.2% of the total electricity provided by Cemig GT, and 3.2% less than in 2016.

This lower figure reflects consumption by *industrial* clients 12.4% lower year-on-year, due to: (i) some industrial clients terminating contracts with Cemig GT and signing new contracts with Cemig subsidiary companies; and (ii) low consumption by industrial clients, due to the economic context in Brazil, and also worldwide.

Between the end of 2016 and the end of 2017 Cemig GT added 50 new industrial clients, 1 rural client and 166 clients in the *commercial* and *services* category – in the latter, the year-on-year increase in consumption was 167.5%.

Sales and trading transactions in electricity with other agents of the electricity sector in the Free Market result from development of trading opportunities that often originate from spot market contracts. In 2017 total sales of electricity were 10,350,371 MWh, or 3.0% more than in 2016.

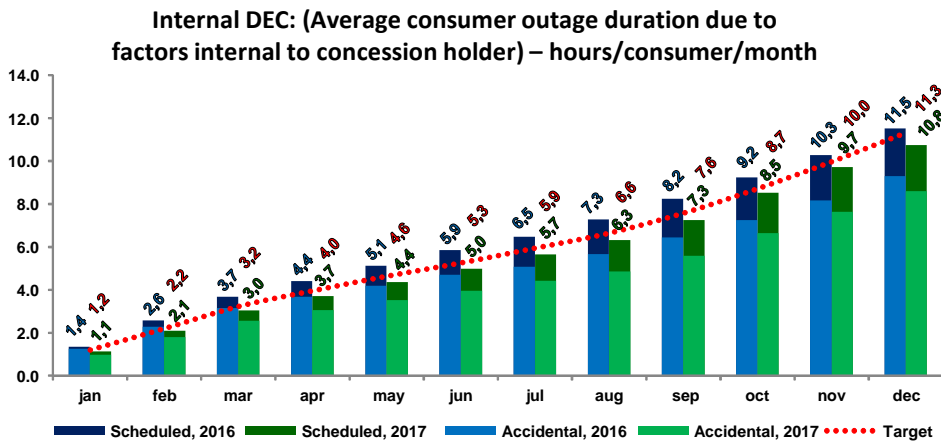
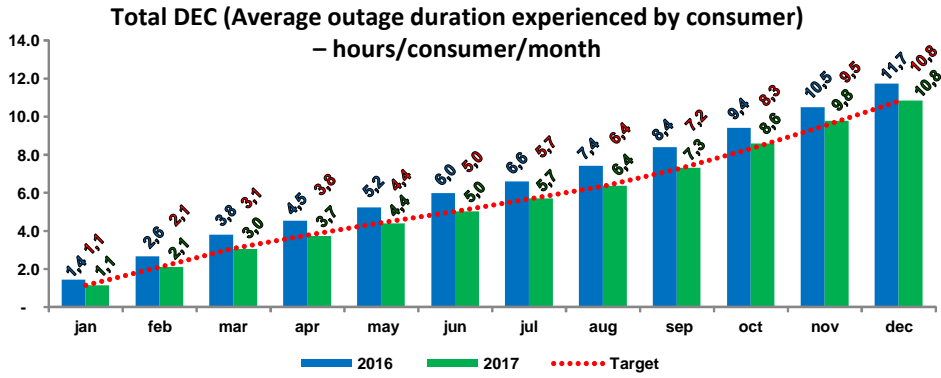
Sales in the Regulated Market in 2017, including sales to Cemig D, totaled 2,490,635 MWh, or 2.6% less than in 2016, due to a lower volume of contracts with distributors.

Cemig GT	MWh		Change, %
	2017	2016	
Free Clients	15,807,993	16,327,277	(3.18)
<i>Industrial</i>	13,577,928	15,494,833	(12.37)
<i>Commercial</i>	2,226,405	832,443	167.45
<i>Rural</i>	3,660	-	-
Free Market – Free contracts	10,350,371	10,044,817	3.04
Regulated Market	2,362,008	2,425,227	(2.61)
Regulated Market – Cemig D	128,627	131,192	(1.96)
Total	28,648,999	28,928,513	(0.97)
SPCs of Cemig GT			
<i>Free Clients</i>	904,716	-	-
Total	29,553,715	28,928,513	(2.20)

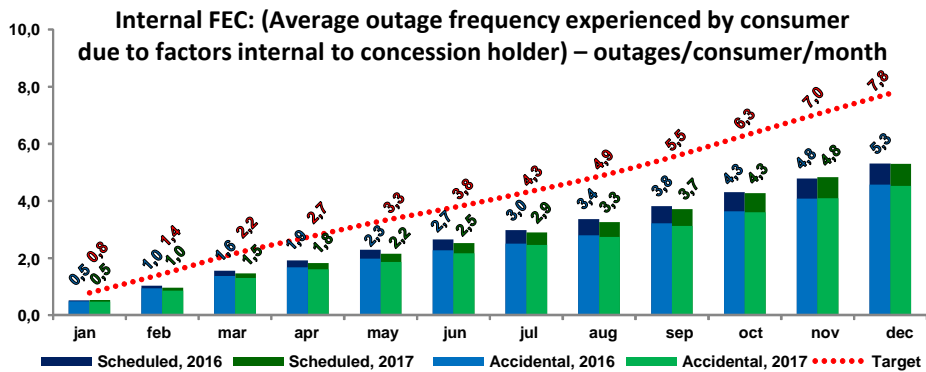
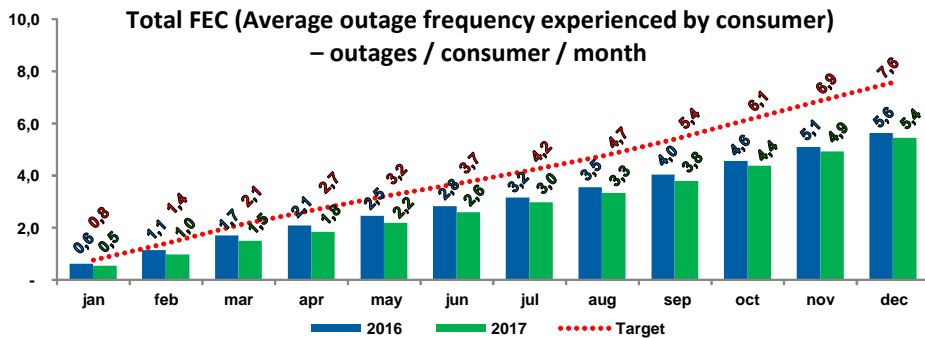
QUALITY INDICATORS – DEC and FEC

Cemig is continuously taking action to improve operational management, organization of the logistics of emergency services, and its permanent regime of inspections and preventive maintenance of substations, lines and distribution networks. It also invests in training of its staff for improved qualifications, state-of-the-art technologies, and standardization of work processes, aiming to uphold the quality of electricity supply, and as a result maintain the satisfaction of clients and consumers.

The charts below show Cemig's indicators for duration and frequency of outages – DEC and FEC, since January 2016.



Source: OP / AC / Sistema Gerint.



Source: OP / AC / Sistema Gerint.

Consolidated operational revenue

Revenue from supply of electricity:

Total revenue from supply of electricity in 2017 was R\$ 23.701 billion, 1.16% higher than in 2016 (R\$ 23.430 billion).

Final consumers

Total revenue from electricity sold to final consumers, excluding Cemig's own consumption, in 2017 was R\$ 20.438 billion, or 0.10% less than the figure for 2016, of R\$ 20.458 million.

The main factors in this revenue were:

- Higher revenues from the 'Flag Tariff' components of customer bills: R\$ 454 million in 2017, compared to R\$ 360 million in 2016. This reflects the low level of reservoirs, activating the 'Yellow Flag' and 'Red Flag' additional tariff rates, leading to higher revenue, in 2017.
- The volume of electricity sold in 2017 was 1.36% lower than in 2016.
- The annual tariff adjustment for Cemig D effective May 28, 2016 (full effect in 2017), with average (upward) effect on consumer tariffs of 3.78%.
- The Annual Tariff Adjustment for Cemig D effective May 28, 2017, with average *negative* effect on consumer tariffs of 10.66%.

	R\$ '000		Change %	Average price 2017 R\$	Average price 2016 R\$	Change %
	2017	2016				
Residential	7,841,851	7,819,174	0.29	783.53	788.56	(0.64)
Industrial	4,906,865	5,395,586	(9.06)	276.27	276.78	(0.18)
Commercial, Services and Others	4,341,962	4,358,938	(0.39)	578.36	663.16	(12.79)
Rural	1,628,883	1,463,470	11.30	446.09	409.39	8.96
Public authorities	531,761	544,554	(2.35)	614.18	614.80	(0.10)
Public lighting	536,788	528,378	1.59	392.69	391.27	0.36
Public services	589,451	546,763	7.81	453.03	436.70	3.74
Subtotal	20,377,561	20,656,863	(1.35)	479.90	479.88	0.01
Supply not yet invoiced, net	60,880	(198,785)	-	-	-	-
Wholesale supply to other concession holders (*)	1,727,527	2,713,083	(36.33)	135.20	216.90	(37.67)
Wholesale supply not yet invoiced, net	1,535,393	258,552	493.84	-	-	-
Total	23,701,361	23,429,713	1.16	428.78	421.46	1.74

(*) Includes Regulated Market Electricity Sale Contracts (CCEARs) and 'bilateral' contracts with other agents.

Revenue from use of distribution systems (the TUSD charge)

This is revenue from charging Free Consumers the Tariff for Use of the Distribution System (*Tarifa de Uso do Sistema de Distribuição*, or TUSD). This was R\$ 1.611 billion in 2017, or 5.56% more than in 2016 (R\$ 1.705 billion).

The main factors affecting revenue from use of the network in 2017, and its comparison with 2016, were:

- Reduction of 0.52% in the tariff for Free Consumers, given in the annual tariff adjustment of May 28, 2016.
- Reduction, in the 2017 Annual Tariff Adjustment, of approximately 40% in the TUSD, effective May 28, 2017.

CVA and Other financial components in tariff adjustment

The Company recognizes the difference between actual non-controllable costs (in which the *CDE*, and *electricity bought for resale*, are significant components) and the costs that were used as the basis of decision on the rates charged to consumers. The amount of this difference is passed through to clients in Cemig D's next tariff adjustment – in 2017 this represented a gain in revenue of R\$ 988 million, compared to a reduction in 2016 of R\$ 1.455 billion. The difference mainly reflects higher costs of power supply acquired in auctions in 2017 (in 2016 there was a reduction in these costs), in relation to the figures for costs used as the basis for tariffs – this generated a financial asset for the Company, which also represents the amount to be restituted to consumers in the next tariff adjustment.

Movement in balances of financial assets and liabilities:

R\$ '000	
Balance on December 31, 2015	1,349,656
(-) Net constitution of financial liabilities	(858,003)
(-) Realized	(597,054)
(-) Payments from the Flag Tariff Centralizing Account	(341,244)
(-) Transfer (1)	(164,957)
(+) Updating – Selic rate (2)	204,352
Balance at December 31, 2016	(407,250)
(-) Net constitution of financial assets	810,634
(-) Realized	177,548
(-) Payments from the Flag Tariff Centralizing Account	(585,527)
(+) Updating – Selic rate (2)	(41,273)
Balance on December 31, 2017	(45,790)

(1) The financial component constituted to be passed through to the tariff at the next tariff adjustment, arising from court decisions (injunctions/provisional remedy) in court actions challenging part of the amount of the CDE (Energy Development Account) charge, was reclassified to Credits owed by Eletrobras, and will be amortized, with counterpart in deductions from the monthly CDE charges to be paid to Eletrobras, as per a Dispatch issued by Aneel in 2016.

(2) Includes a complementary amount relating to homologation of the CVA by Aneel which took place in May 2016.

Transmission Indemnity Revenue

The transition indemnity revenue, in Cemig GT, was R\$ 373 million in 2017, compared to R\$ 751 million in 2016. In the previous year, as a result of the Mining and Energy Ministry setting the criteria for updating of the transmission indemnity, a posting was made, backdated to 2013, of the amount of the updating of the indemnity receivable based on the regulatory cost of own capital, which had a significant impact on the revenue reported.

We highlight the amount of R\$ 149 million recorded in 2017 for the backdated difference of transmission concession assets the values of which were not included in the calculation basis for revenues in the previous tariff reviews.

Aneel Normative Resolution 589, of December 10, 2013, set the criteria for calculation of the New Replacement Value (*Valor Novo de Reposição*, or VNR) of the transmission facilities, for the purposes of indemnity.

On August 16, 2016 Aneel, by its Dispatch 2181, ratified the amount of R\$ 892 million, in currency of November 2012, for the portion of the reversible assets not yet amortized, for the purposes of indemnity to Cemig GT. On April 22, 2016 the Mining and Energy Ministry published its Ministerial Order 120, setting the deadline and

method of payment for the remaining amount of the indemnity. This Order determined that the amounts ratified by Aneel should become part of the Regulatory Remuneration Asset Base (*Base de Remuneração Regulatória*, or BRR), and that the cost of capital should be added to the related Permitted Annual Revenues ('RAP').

The portions of remuneration and depreciation not paid in the period from the extensions of the concessions up to the tariff-setting process of 2017, in the amount of R\$1,095 million, are to be updated by the IPCA inflation index and remunerated at the real cost of capital of the transmission segment of the industry, as decided by Aneel in the methodologies for Periodic Tariff Reviews of revenues for existing concession holders – this is currently 10.44% per year, to be paid over eight years by reimbursement through the RAP.

Adjustment to Remuneration Base of the transmission assets – Aneel Technical Note 183/2017.

In the tariff review processes of Cemig GT, ratified on June 23, 2009 (backdated to July 1, 2005) and June 8, 2010 (backdated to July 1, 2009), certain conducting cables, which have been the subject of an application by the Company, were not included in the tariff calculation. Cemig GT applied for inclusion of these assets in the Remuneration Assets Base (BRR) and, consequently, for backdated calculation of the amounts not considered in the prior tariff reviews.

Aneel ruled in favor of this application, and calculated the differences between the amounts of revenue ratified in the above-mentioned tariff reviews and the new values calculated for inclusion of those conducting cables for the period from July 2005 through December 2012. Updated, these amounts were calculated to total R\$ 149 million, at July 2017 prices, to be received by Cemig GT over the next 12 months. At December 31, 2017, the amount receivable was R\$ 75 million.

Indemnity of transmission assets: injunction awarded to industrial consumers

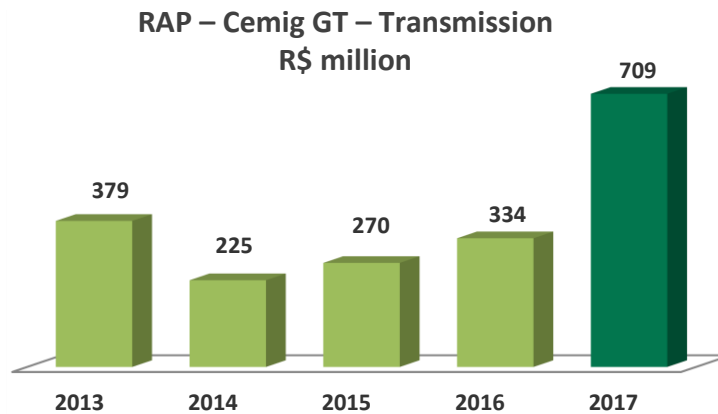
On April 10, 2017, an interim court remedy was granted to the Brazilian Large-scale Free Consumers Association (*Associação Brasileira de Grandes Consumidores Livres*), the Brazilian Auto Glass Industry Technical Association (*Associação Técnica Brasileira das Indústrias Automáticas de Vidro*) and the Brazilian Ferro-alloys and Silicon Metal Producers' Association (*Associação Brasileira dos Produtores de Ferroligas e de Silício Metálico*) in their legal action against Aneel and the federal government requesting suspension of the effects on their tariffs of payment of the indemnity for transmission assets payable to agents of the electricity sector who accepted the terms of Law 12783/2013.

The preventive remedy was partial, with effects related to suspension of inclusion in the consumer tariffs paid by members of these associations' members of the portion of the indemnity corresponding to the remuneration at cost of capital included since the date of extension of the concessions – at December 31, 2017 this amounts to R\$ 299 million.

Complying with the court decision, Aneel, in its Technical Note 183/201-SGT/ANEEL of June 22, 2017, presented the new calculation, excluding the amounts that refer to the cost of own capital. Cemig GT believes that this is a provisional decision, and that its right to receive the amount referring to the assets of Basic National Grid (RBSE) is guaranteed by law, so that no adjustment to the amount posted at December 31, 2017 is necessary.

Cemig GT expects to receive in full the credits receivable in relation to the transmission indemnity, and has calculated the following amounts as indemnity:

	R\$ '000
Regulatory Remuneration Base (BRR) – Dispatch 2181 of 2016	1,177,488
Amount of the indemnity received so far	(285,438)
Net value of the assets for purposes of indemnity	892,050
Updating in accordance with MME Order 120/16 – IPCA index/cost of own capital – Period Jan. 2013 to Dec. 2016	913,180
Balance at December 31, 2016	1,805,230
Adjustment of the BRR of Transmission Assets – Aneel Technical Note 183/2017	149,255
Updating in accordance with MME Order 120/16 – IPCA index / Cost of capital – Period Jan. 2013 to June 2017	120,600
Monetary updating	103,362
Amounts received	(250,409)
Total at December 31, 2017	1,928,038



Generation Indemnity Revenue

In 2017 the Company recognized revenue of R\$ 272 million for the adjustment to the balance not yet amortized of the concessions for the *São Simão* and *Miranda* hydroelectric plants, as per Ministerial Order 291/17.

Concessions of *Jaguara*, *São Simão*, *Miranda* and *Volta Grande* hydroelectric plants

Under Concession Contract 007/1997 the concessions of the *Jaguara*, *São Simão*, *Miranda* and *Volta Grande* hydroelectric plants, operated by the subsidiary Cemig GT, had expiration dates in August 2013, January 2015, December 2016 and February 2017, respectively.

In spite of the fact that there were court proceedings still pending, involving the *São Simão*, *Jaguara* and *Miranda* plants, on September 27, 2017 the federal government auctioned the concessions for the *São Simão*, *Jaguara*, *Miranda* and *Volta Grande* plants – which had all previously belonged to Cemig GT. (The concession contract of the *Volta Grande* plant had an expiry date in February 2017). The new concession contracts were signed on November 10, 2017, and on this date extension of the periods of Assisted Operation was formalized, maintaining Cemig GT as the party responsible for provision of electricity generation service from the plants up to the following dates:

- Volta Grande plant: Until November 30, 2017.
- Jaguará and Miranda plants: Until December 28, 2017.
- São Simão plant: Until May 9, 2018.

The Annual Generation Revenue (*Receita Anual de Geração*, or RAG) of these plants was recognized, in the amount of R\$ 462 million, in 2017 (R\$ 319 million in 2016).

On August 3, 2017 Mining and Energy Ministry Order 291/17 established the values of indemnity, payable to Cemig GT, for the investments made in the São Simão and Miranda plants that have not been amortized up to the end of the contract. The total amount of the indemnity is R\$ 1.028 billion, of which R\$ 244 million relates to indemnity for the São Simão Plant, and R\$ 784 million is for indemnity for the Miranda Plant – these figures being expressed in December 2015 and February 2016 currency, respectively. The amounts will be updated, *pro rata die*, by the Selic Reference Rate for Federal securities.

The balances not yet amortized of the concessions of the São Simão and Miranda Plants, in relation to their Basic Plans, were adjusted to reflect the matters decided by Ministerial Order 291/17. As a result revenue of R\$ 272 million was recognized in the year.

Cemig GT is discussing, with the Mining and Energy Ministry, the criteria used for deciding the amount published in Ministerial Order 291/17, and also the date of payment, since that Order establishes that the payment of the indemnity must be made, by the federal government, on or before December 31, 2018, provided that there is budget and financial availability.

Revenue from transactions in the Wholesale Trading Market (CCEE)

Revenue from electricity sales on the CCEE (*Câmara de Comercialização de Energia Elétrica*) in 2017 was R\$ 860 million, compared to R\$ 161 million in 2016 – an increase of 435.02%. The change mainly reflects:

- – the spot price (*Preço de Liquidação de Diferenças*, or PLD) 244.28% higher year-on-year, at R\$ 324.17/MWh in 2017, vs. R\$ 91.16/MWh in 2016;
- – the higher quantity of electricity available for settlement in the wholesale market in 2017.

Revenue from supply of gas

Cemig reported revenue from supply of gas totaling R\$ 1.759 billion in 2017, compared to R\$ 1.444 billion in 2016 – an increase of 21.81%. This basically reflects volume of gas sold 23.72% higher YoY (1,319,242m³ in 2017, vs. 1,066,351m³ in 2016).

Market ('000 m ³ /day)	2013	2014	2015	2016	2017
Residential	0.17	0.72	1.04	3.38	11.44
Commercial	20.38	23.15	22.42	24.68	32.67
Industrial	2,734.95	2,849.24	2,422.78	2,173.76	2,453.22
Others	106.33	99.64	119.87	120.19	126.15
Total market excluding thermal plants	2,861.83	2,972.75	2,566.11	2,322.01	2,623.47
Thermal	1,214.50	1,223.99	1,309.13	591.52	990.89
Total	4,076.33	4,196.74	3,875.24	2,913.53	3,614.36

There was a recovery of activity in the *industrial* user category, the largest in Gasmig's market, with higher consumption by companies in the metallurgy sector.

Supply of gas to the residential market, which began in 2013, totaled 30,605 households invoiced in December 2017 – compared to 14,935 on December 31, 2016.

Sector / regulatory charges reported as Deductions from revenue

Taxes and charges applied to operational revenue in 2017 were R\$ 11.151 billion, or an increase of 6.23% from 2016 (R\$ 10.497 billion).

ICMS tax

This expense in 2017 was R\$ 5.847 billion in 2017, vs. R\$ 5.211 billion in 2016. The increase primarily represents Cemig adhering, in October 2017, to the *Minas Gerais State Tax Credits Regularization Plan (PRCT)*, and by doing so settling a specific tranche of ICMS tax. The effects of this agreement were recognized in the profit and loss account in 2017 as R\$ 562 million in Deductions from revenue; R\$ 31 million as Financial expenses; and R\$ 1 million as Operational expenses.

Consumer charges – the ‘Flag’ Tariff system

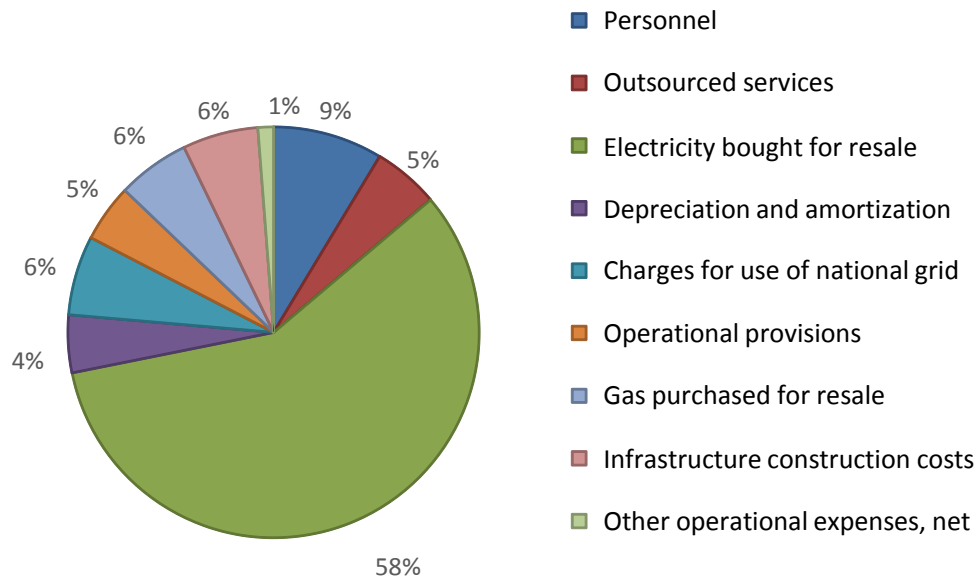
Charges to the consumer arising from the Tariff Flag system were higher, at R\$ 454 million, in 2017, compared to R\$ 360 million in 2016, due to the low levels in the reservoirs’ water storage levels – which activated the ‘Yellow Flag’ and ‘Red Flag’ tariffs, leading to higher charges to the consumer.

The ‘Flag’ Tariff component – history		
Oct. 2017	Nov. 2017	Dec. 2017
Red 2	Red 2	Red 1
Oct. 2016	Nov. 2016	Dec. 2016
Green	Yellow	Green

Operational costs and expenses

Operational costs and expenses totaled R\$ 18.817 billion in 2017, or 18.32% more than in 2016 (R\$ 15.903 billion).

>



The following paragraphs comment on the main variations:

Electricity purchased for resale

The expense on electricity bought for resale in 2017 was R\$ 10.920 billion, or 32.00% more than in 2016 (R\$ 8.273 billion). The main factors in the higher figure are:

Cemig D:

The expense on electricity bought for resale in 2017 was R\$ 6.783 billion, or 28.95% more than in 2016 (R\$ 5.260 billion). The main factors are:

- Expense on power supply acquired in auctions 38.86% higher in 2017, at R\$ 3.591 billion, compared to R\$ 2.586 billion in 2016. This is mainly due to activation of the thermoelectric generation plants in 2017, due to the low level of water in the reservoirs of the hydroelectric plants of the system, with consequent increase in expense on fuel for the thermal plants.
- The expense on electricity from Itaipu Binacional was 8.65% higher, at R\$ 1.243 billion in 2017, compared to R\$ 1.144 billion in 2016. The change basically

reflects the increased tariff – which was US\$ 25.78/kW-month in 2016, and US\$ 28.73/kW-month as from January 2017.

- Expense on power supply acquired in spot market 88.53% higher, at R\$ 1.282 billion in 2017, compared to R\$ 680 million in 2016, basically reflecting the strong increase in average spot price: R\$ 324.17/MWh in 2017, vs. R\$ 94.16/MWh in 2016.

Cemig GT:

The expense on electricity purchased for resale in 2017 was R\$ 4.170 billion, 36.63% more than the figure of R\$ 3.052 billion in 2016. This mainly reflects electricity purchased for resale 19.41% higher in 2017 (at 22,690,422 MWh) than in 2016 (19,002,578 MWh), and by the increase of 14.43% on the average price per MWh (R\$ 183.78 in 2017, compared to R\$ 160.62 in 2016).

Operating provisions

Operational provisions in 2017 totaled R\$ 854 million, compared to R\$ 704 million in 2016.

Notes on contingencies:

- Provisions for doubtful receivables were lower, at R\$ 248 million in 2017, compared to R\$ 382 million in 2016.
- The provision for employment-related legal actions was higher, at R\$ 206 million in 2017, vs. R\$ 120 million in 2016. The increase in the amount provisioned reflects re-evaluations of potential losses in certain actions as a result of the change in the procedural phase to provisional execution, in relation to actions disputing: the basis for calculation of hazardous work remuneration; claims for equal payment for allegedly unlawful outsourcing; and subsidiary/joint liability.

The following is a summary of the values of options in existence:

Consolidated – balance of liabilities	R\$ '000	Balance at Dec. 31, 2017	Balance at Dec. 31, 2016
Put options in shares of RME and Lepsa		507,231	1,149,881
SAAG Put options		311,593	196,173
Put / call options – Ativas and Sonda		(3,801)	(4,586)
		815,023	1,341,468

Default

With the Brazilian macro context of lower economic activity, which created unemployment and inflation, the adverse hydrological situation, and the increase in tariffs, which had been held down, Cemig has experienced higher than average growth in the total debt owed by clients. The good news is that Cemig's confronting of default in 2017 has already reduced the index of default in recent months.

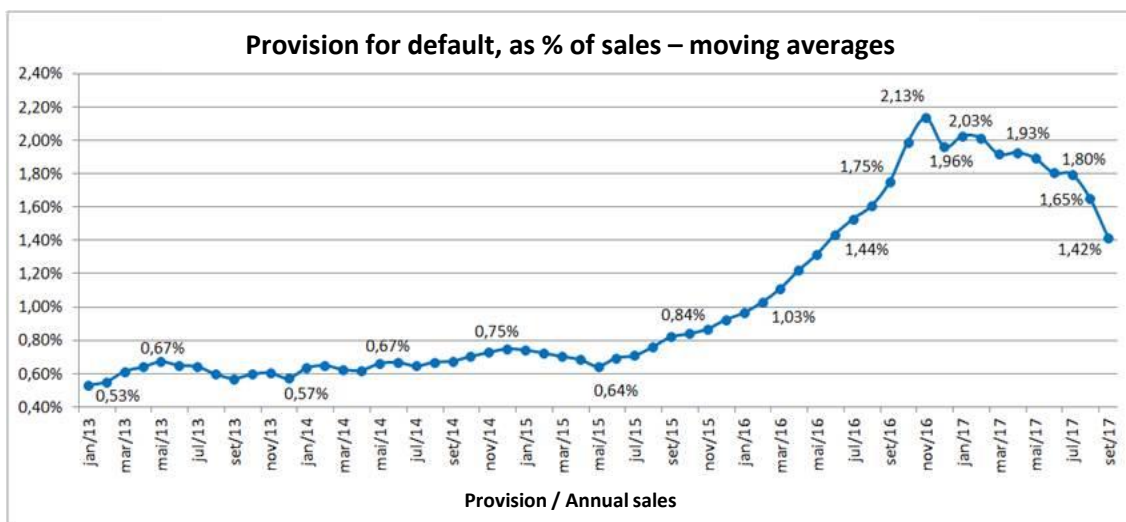
To combat a record level of default, in 2017 Cemig redoubled efforts to receive payment from customers in arrears with their electricity bills. An additional budget has been approved for efforts to recover the losses of revenue. Some results have already been achieved. Since December 2016 there has been no significant increase in the default percentages, showing that this situation is being brought under control. We expect to see a more consistent decline in the percentages from now on.

The average indicator of default was reduced by 12.65% from December 2016 to December 2017. From the end of September to the end of December 2017 the reduction was 8.28%.

The Company uses various tools of communication and collection to prevent increase in default. Measures used include contact by telephone, email, collection requests by text and by letter, negative posting on credit registers, collection through the courts and, principally, disconnection of supply. Aneel Resolution 414 allows supply to be cut off after 15 days from receipt of a notice to the defaulting consumer.

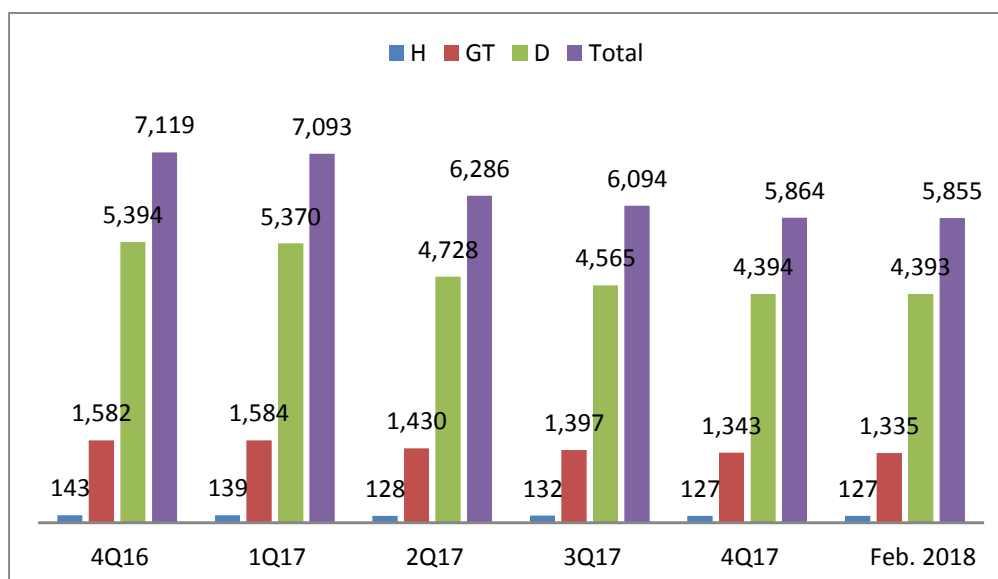
As well as these various collection tools, in 2017 Cemig launched a campaign offering special conditions for negotiation and re-negotiation for low-voltage consumers, hospitals and public authorities.

The Company is confident that with more intense collection and disconnection the levels of default will be reduced in 2017.



Personnel

The expense on personnel was R\$ 1.627 billion in 2017, 0.99% less than in 2016 (R\$ 1.643 billion).



Gas bought for resale

In 2017 the Company recorded an expense of R\$ 1.071 billion on acquisition of gas. This was 22.06% higher than the comparable expense of R\$ 877 million in 2016. This mainly reflects a volume of gas bought for resale 23.11% higher (at 1,309,459m³ in 2017, vs. 1,063,677m³ in 2016), partially offset by lower charges under the new agreement between Gasmig and Petrobras, which reduced the daily gas offtake obligation.

Equity method gains in non-consolidated investees

In 2017 Cemig posted a net equity method loss of R\$ 252 million, which compares with a net loss of R\$ 302 million in 2016. This variation is mainly due to the better results with equity pickup from Light in 2017, which represented a gain of R \$ 35 million compared to a loss of R \$ 121 million in 2016. Despite the lower equity loss, Renova and the Santo Antônio plant reported losses of R \$ 390 million and R \$ 204 million in 2017, respectively.

Consolidated – R\$ mn	Gain (loss) by equity method 2017	Gain (loss) by equity method 2016
Companhia Transleste de Transmissão	4,985	5,325
Companhia Transudeste de Transmissão	3,709	3,783
Companhia Transirapé de Transmissão	4,451	4,654
Transchile	-	1,776
Companhia de Transmissão Centroeste de Minas	5,058	5,667
Light	34,807	(120,512)
Axxiom Soluções Tecnológicas	(7,398)	(4,528)
Luce	295	(17,890)
RME	6,841	(17,757)
Hidrelétrica Cachoeirão	10,187	11,122
Guanhães Energia	(13,099)	(102,108)
Hidrelétrica Pipoca	2,292	5,571
Madeira Energia (Santo Antônio plant)	(109,129)	(71,093)
FIP Melbourne (Santo Antônio plant)	(94,678)	(63,755)
Lightger	1,858	4,088
Baguari Energia	16,590	41,037
Central Eólica Praias de Parajuru	(1,489)	287
Central Eólica Volta do Rio	(11,741)	(3,838)
Central Eólica Praias de Morgado	(7,622)	(2,440)
Amazônia Energia (Belo Monte Plant)	705	(6,659)
Ativas Data Center	(2,294)	(31,424)
Parati	-	(24,305)
Taesa	216,330	341,081
Renova	(390,249)	(373,313)
Itaocara	(1,741)	-
Aliança Geração	71,756	103,849
Aliança Norte (Belo Monte plant)	(2,352)	(6,551)
Retiro Baixo	9,688	16,089
Total	(252,240)	(301,844)

Financial revenue and expenses

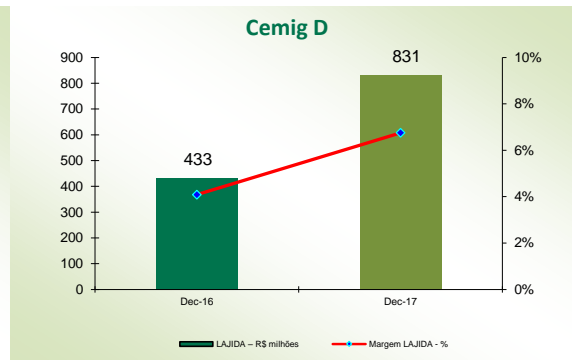
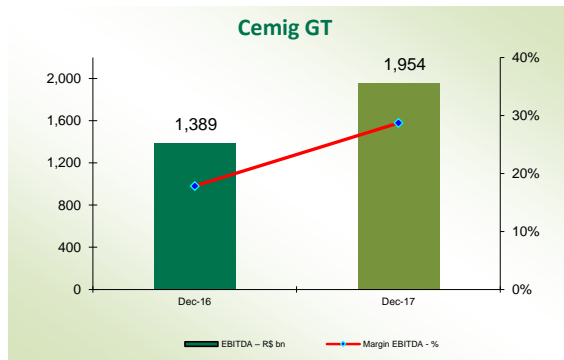
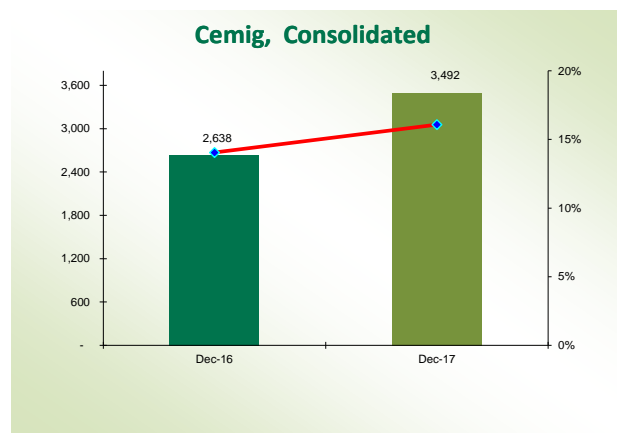
Cemig posted net financial expenses in 2017 of R\$ 997 billion, compared to net financial expenses of R\$ 1.437 billion in 2016. The main factors are:

- Costs and charges on loans and financings 20.91% lower, at R\$ 1.467 billion in 2017, compared to R\$ 1.860 billion in 2016. This was due mainly to the increase of debt indexed to the CDI Rate, and the lower value of the CDI rate – the indexor for the debt: the CDI rate was 9.93% in 2017, compared to 14.06% in 2016.
- The result of FX variations in the year was lower: a net expense of R\$ 53 million in 2017, compared to a net gain of R\$ 26 million in 2016. This basically arises from an expense of R\$ 57 million in Cemig GT in 2017 resulting from raising of funds indexed to the US dollar (Eurobonds);
- Expense on monetary updating of loans and financing 55.62% lower, at R\$ 109 million in 2017, compared to R\$ 245 million in 2016 - due to the much lower IPCA inflation index in the year (2.95% in 2017, vs. 6.29% in 2016).
- Higher revenue from monetary variation on the CVA balances and *Other financial components* of tariffs: R\$ 42 million in 2017, vs. R\$ 204 million in 2016 – the 2016 figure contained an effect from ratification of the CVA amount by Aneel, in May 2016.
- Lower revenue from short-term financial investments: R\$ 205 million in 2017, 35.34% less than in 2016 (R\$ 317 million). This basically reflects the lower CDI rate in the year (9.93% in 2017, vs. 14.06% in 2016).
- Higher monetary updating of tied funds: R\$ 191 million in 2017, compared to R\$ 46 million in 2016. In 2017 the Company recognized a revenue item of R\$ 82 million, for reversal of the provision for the lawsuit challenging the constitutionality of the inclusion of ICMS tax (payable or paid) *within* the calculation of the Pasp and Cofins taxes on revenue.
- There was an expense of R\$ 46 million in 2017, for monetary adjustment on the pre-sale of power supply under a contract to bring forward power supply sales during the year.

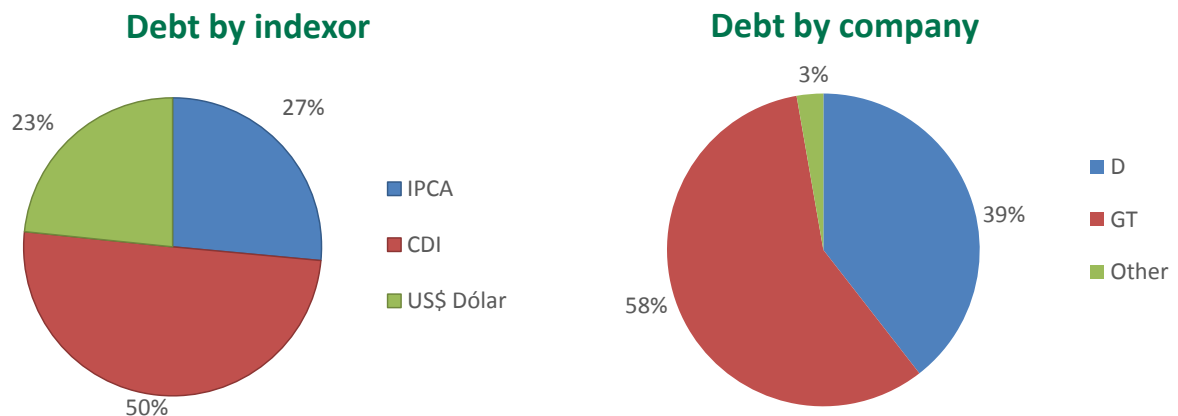
Ebitda

Cemig's consolidated Ebitda was 32.37% higher in 2017 than in 2016:

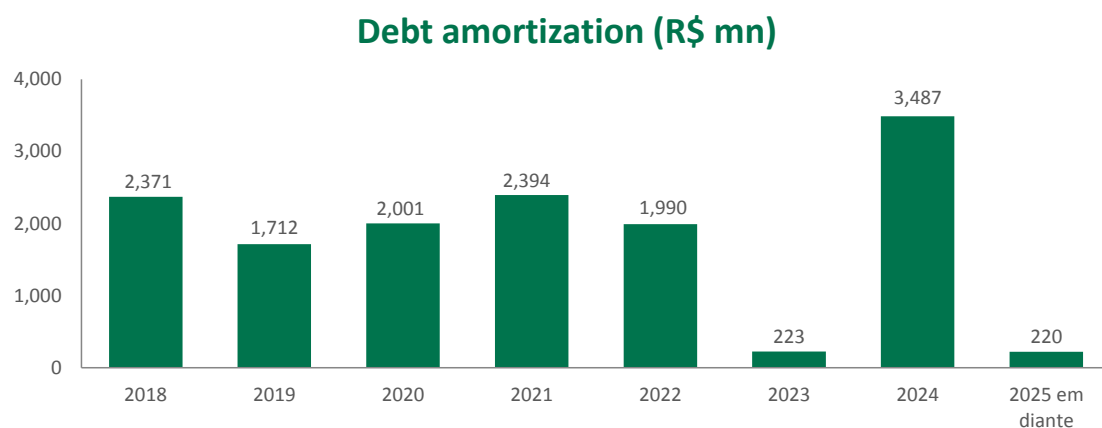
Ebitda – R\$ million	2017	2016	Change, %
Net profit (loss) for the period	1,002	334	199.70
+ Income tax and Social Contribution tax	644	33	1,851.52
+ Net financial revenue (expenses)	997	1,437	(30.62)
+ Depreciation and amortization	850	834	1.92
= EBITDA	3,492	2,639	32.37



DEBT



The Company's consolidated total debt on December 31, 2017 was R\$ 14,397,697, or 5.15% less than at December 31, 2016.



	31/12/2017	31/12/2016	%
Cemig			
Total Debt	14,397,697	15,179,280	(5.15)
Net Debt	12,279,303	13,138,920	(6.54)
Cemig GT			
Total Debt	8,320,163	8,633,671	(3.63)
Net Debt	7,381,202	7,768,760	(4.99)
Cemig D			
Total Debt	5,682,691	6,198,251	(8.32)
Net Debt	4,851,213	5,429,819	(10.66)

Covenants – Eurobonds

For so long as any of the Notes are Outstanding, Cemig and Cemig GT will include calculations of each sub-item of Covenant EBITDA, Covenant Net Debt and Total Secured Debt, in addition to calculations for the following financial covenant ratios: Covenant Net Debt / Covenant EBITDA and Total Secured Debt /EBITDA.

12 months R\$ (in million)	2017	2017
	H	GT
Net income for the period/year (i)	1,001	428
Net financial expenses	996	948
Income tax and Social Contribution tax	644	420
Depreciation and amortization	850	158
LAJIDA	3,491	1,954
<i>minus</i> minority interest result	252	519
<i>minus</i> provision for the variation in value of the put option obligations	347	115
<i>minus</i> non-operating result (which includes any gains on asset sales and any asset write-off or impairments)	(5)	43
<i>plus</i> non-cash expenses and non-cash charges, to the extent they are non-recurring	-	-
<i>minus</i> non-cash credits and gains increasing net income, to the extent they are non-recurring	(720)	(243)
<i>plus</i> any cash payments made on a consolidated basis during such period relating to non-cash charges that were added back in determining covenant EBITDA in any prior period	-	-
<i>plus</i> expenses related to adherence to the Minas Gerais State Tax Credits Regularization Plan (Plano de Regularização de Créditos Tributários – PRCT), incurred in the third quarter of 2017	562	30
<i>minus</i> non-cash revenues related to transmission and generation indemnification	(496)	(496)
<i>plus</i> cash dividends received from minority investments (as measured in the statement of cash flows)	354	165
<i>minus</i> monetary updating of concession grant fees	(317)	(317)
<i>plus</i> cash inflows related to power generation concession grant fee	234	234
<i>plus</i> cash inflows related to transmission revenue for cost of capital coverage	264	264
<i>plus</i> cash inflows from generation indemnification, provided that such amount shall not exceed 30% of the sum of clauses (i) through this definition of Covenant EBITDA	-	-
Covenant LAJIDA	3,966	2,268
Consolidated Indebtedness	14,398	8,320
<i>plus</i> debt contracts with Forluz	1,003	227
<i>plus</i> carrying liability of any put option obligation	989	390
<i>minus</i> escrow account amounts deposited to satisfy any put option obligation	(88)	-
<i>minus</i> consolidated cash and cash equivalents; plus consolidated marketable securities recorded as current assets	(2,088)	(924)
Covenant Net Debt	14,214	8,013
Covenant net debt/covenant ebitda	3.58	3.53
Limit Covenant Net Debt to Covenant EBITDA Ratio	5.00	5.50
Total Secured Debt	5,951	2,441
Covenant EBITDA	3,966	2,268
Total Secured Debt to Covenant EBITDA Ratio	1.50	1.08
Limit Covenant Net Debt to Covenant EBITDA Ratio	2.00	1.50

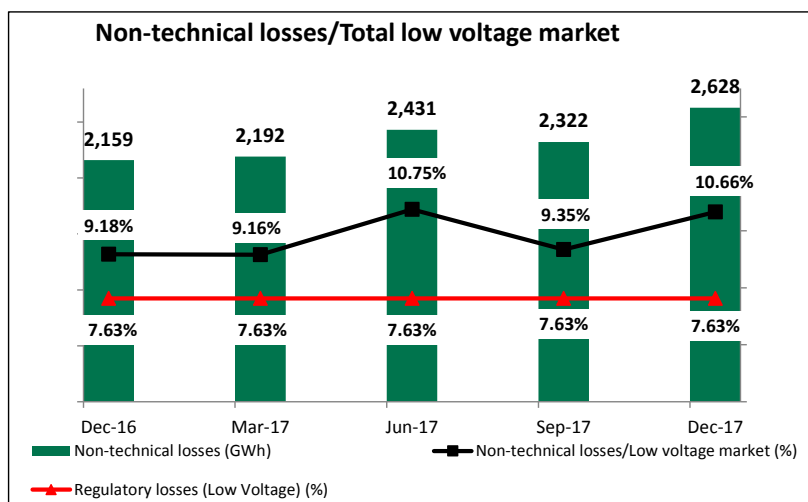
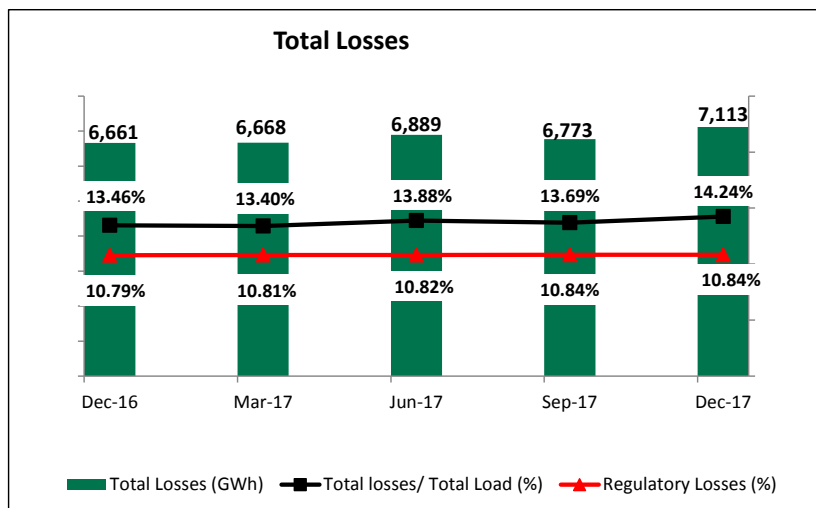
RESULTS SEPARATED BY BUSINESS SEGMENT

INFORMATION BY MARKET SEGMENT ON DECEMBER 31, 2017

ITEM	ELECTRICITY			TELECOM	GAS	OTHER	ELIMINATIONS	TOTAL
	GENERATION	TRANSMISSION	DISTRIBUTION					
ASSETS OF THE SEGMENT	14.365.635	3.954.921	20.021.054	347.344	2.000.287	1.582.372	(32.024)	42.239.589
ADDITIONS TO THE SEGMENT	4.723.336	1.122.046	1.917.527	-	-	29.316	-	7.792.225
Additions to the financial asset	307.794	-	1.082.877	46.687	56.619	778	-	1.494.755
INVESTMENTS IN SUBSIDIARIES AND JOINTLY-CONTROLLED ENTITIES	-	174.082	145.283	-	-	-	-	319.365
NET REVENUE	7.190.105	776.960	12.312.331	127.291	1.481.990	111.272	(288.259)	21.711.690
COST OF ELECTRICITY AND GAS								
Electricity purchased for resale	(4.209.271)	-	(6.782.988)	-	-	(8)	72.791	(10.919.476)
Charges for use of the national grid	(352.455)	-	(1.002.452)	-	-	-	180.984	(1.173.923)
Gas bought for resale	-	-	-	-	(1.070.623)	-	-	(1.070.623)
Operational costs, total	(4.561.726)	-	(7.785.440)	-	(1.070.623)	(8)	253.775	(13.164.022)
OPERATING COSTS AND EXPENSES								
Personnel	(281.120)	(106.285)	(1.123.026)	(20.249)	(55.434)	(40.912)	-	(1.627.026)
Profit sharing	(1.278)	(59)	(2.657)	(380)	-	(266)	-	(4.640)
Post-retirement obligations	39.235	19.316	179.589	-	-	(9.480)	-	228.660
Raw materials and inputs for Energy production	(11.097)	(3.595)	(43.267)	(255)	(1.962)	(400)	20	(60.556)
Materials	(10.371)	-	-	-	-	-	-	(10.371)
Outsourced services	(126.805)	(31.471)	(784.654)	(28.146)	(16.640)	(16.815)	30.574	(973.957)
Depreciation and amortization	(176.177)	-	(566.578)	(35.136)	(71.348)	(529)	-	(849.768)
Operational provisions (reversals)	(139.285)	(10.076)	(468.857)	(1.105)	(1.975)	(232.370)	-	(853.668)
Construction costs	-	(24.827)	(1.044.682)	-	(49.240)	-	-	(1.118.749)
Other operating expenses, net	(117.052)	(10.712)	(408.392)	(23.201)	(14.963)	187.484	3.890	(382.946)
Total cost of operation	(823.950)	(167.709)	(4.262.524)	(108.472)	(211.562)	(113.288)	34.484	(5.653.021)
OPERATING COSTS AND EXPENSES	(5.385.676)	(167.709)	(12.047.964)	(108.472)	(1.282.185)	(113.296)	288.259	(18.817.043)
OPERATIONAL PROFIT BEFORE EQUITY GAINS (LOSSES) AND FINANCIAL REVENUE (EXPENSES)	1.804.429	609.251	264.367	18.819	199.805	(2.024)	-	2.894.647
Equity method gains in non-consolidated investees	(519.024)	234.533	41.648	(2.295)	-	(7.102)	-	(252.240)
Financial revenues	225.856	8.968	397.277	3.059	48.400	120.153	-	803.713
Financial expenses	(1.161.112)	(3.443)	(815.025)	(13.635)	(42.657)	235.608	-	(1.800.264)
PRE-TAX PROFIT	350.149	849.309	(111.733)	5.948	205.548	346.635	-	1.645.856
Income and Social Contribution taxes	(256.648)	(188.831)	30.711	(3.274)	(71.533)	(154.685)	-	(644.260)
NET PROFIT (LOSS)	93.501	660.478	(81.022)	2.674	134.015	191.950	-	1.001.596
Interest of the controlling shareholders	93.501	660.478	(81.022)	2.674	133.373	191.950	-	1.000.954
Interest of non-controlling shareholder	-	-	-	-	642	-	-	642

Electricity losses - 2017

Control of electricity losses is one of Cemig D's strategic objectives, and the Company has a structure dedicated to this: its Distribution Losses Measurement and Control Management Unit. Compliance with the target is monitored monthly, and measured by the Distribution Total Losses Index (Índice de Perdas Totais da Distribuição, IPTD). In the decision on the regulatory target, taken during the 3rd Tariff Review Cycle, the regulator, Aneel, made significant changes in the method of calculation of technical losses, imposing extremely challenging limits for Cemig D. The parameter Total losses comprises two components: (i) Technical losses, and (ii) Non-technical losses. The indicators for measurement of the two components: are the PPTD (Distribution Technical Losses Percentage); and the PPNT (Distribution Non-technical Losses Percentage).



Appendices

Usina	Empresa	Tipo	Participação Cemig	Capacidade Instalada (MW)	Garantia Física (MW Médio)	Capacidade Instalada Cemig (MW) *	Garantia Física Cemig (MW Médio) *	Vencimento
Emborcação	CEMIG GT	UHE	100,00%	1.192,00	497,00	1.192,00	497,00	23/07/2025
Nova Ponte	CEMIG GT	UHE	100,00%	510,00	276,00	510,00	276,00	23/07/2025
Irapé	CEMIG GT	UHE	100,00%	399,00	210,70	399,00	210,70	28/02/2035
Queimado	CEMIG GT	UHE	82,50%	105,00	58,00	86,63	47,85	02/01/2033
Volta do Rio	CEMIG GT	EOL	49,00%	42,00	18,41	20,58	9,02	26/12/2031
Praias de Parajuru	CEMIG GT	EOL	49,00%	28,80	8,39	14,11	4,11	24/09/2032
Praia do Morgado	CEMIG GT	EOL	49,00%	28,80	13,20	14,11	6,47	26/12/2031
Paracambi (Cemig)	CEMIG GT	PCH	49,00%	25,00	19,53	12,25	9,57	19/02/2031
Rio de Pedras	CEMIG GT	PCH	100,00%	9,28	2,15	9,28	2,15	19/09/2024
Poço Fundo	CEMIG GT	PCH	100,00%	9,16	5,79	9,16	5,79	19/08/2025
São Bernardo	CEMIG GT	PCH	100,00%	6,82	3,42	6,82	3,42	19/08/2025
Paraúna	CEMIG GT	PCH	100,00%	4,28	1,90	4,28	1,90	-
Salto Morais	CEMIG GT	PCH	100,00%	2,39	0,60	2,39	0,60	01/07/2020
Sumidouro	CEMIG GT	PCH	100,00%	2,12	0,53	2,12	0,53	08/07/2015
Anil	CEMIG GT	PCH	100,00%	2,08	1,10	2,08	1,10	08/07/2015
Xicão	CEMIG GT	PCH	100,00%	1,81	0,61	1,81	0,61	19/08/2025
Luiz Dias	CEMIG GT	PCH	100,00%	1,62	0,61	1,62	0,61	19/08/2025
Central Mineirão	CEMIG GT	UFV	100,00%	1,42	-	1,42	-	-
Santa Marta	CEMIG GT	PCH	100,00%	1,00	0,58	1,00	0,58	08/07/2015
Pissarrão	CEMIG GT	PCH	100,00%	0,80	0,55	0,80	0,55	19/11/2004
Jacutinga	CEMIG GT	PCH	100,00%	0,72	0,57	0,72	0,57	-
Santa Luzia	CEMIG GT	PCH	100,00%	0,70	0,23	0,70	0,23	25/02/2026
Lages *	CEMIG GT	PCH	100,00%	0,68	0,54	0,68	0,54	24/06/2010
Bom Jesus do Galho	CEMIG GT	PCH	100,00%	0,36	0,13	0,36	0,13	-
Pandeiros	CEMIG GT	PCH	100,00%	4,20	0,47	4,20	0,47	22/09/2021
Poquim	CEMIG GT	PCH	100,00%	1,41	0,58	1,41	0,58	08/07/2015
Igarapé	CEMIG GT	UTE	100,00%	131,00	71,30	131,00	71,30	13/08/2024
Três Marias	CEMIG G. TRÊS MARIAS	UHE	100,00%	396,00	239,00	396,00	239,00	04/01/2046
Salto Grande	CEMIG G. SALTO GRANDE	UHE	100,00%	102,00	75,00	102,00	75,00	04/01/2046
Camargos	CEMIG G. CAMARGOS	UHE	100,00%	46,00	21,00	46,00	21,00	04/01/2046
Itutinga	CEMIG G. ITUTINGA	UHE	100,00%	52,00	28,00	52,00	28,00	04/01/2046
Peti	CEMIG G. LESTE	PCH	100,00%	9,40	6,18	9,40	6,18	04/01/2046
Tronqueiras	CEMIG G. LESTE	PCH	100,00%	8,50	3,39	8,50	3,39	04/01/2046
Ervália	CEMIG G. LESTE	PCH	100,00%	6,97	4,66	6,97	4,66	04/01/2046
Neblina	CEMIG G. LESTE	PCH	100,00%	6,47	0,35	6,47	0,35	04/01/2046
Dona Rita	CEMIG G. LESTE	PCH	100,00%	2,40	1,03	2,40	1,03	04/01/2046
Sinceridade	CEMIG G. LESTE	PCH	100,00%	1,42	3,59	1,42	3,59	04/01/2046
Gafanhoto	CEMIG G. OESTE	PCH	100,00%	14,00	6,68	14,00	6,68	04/01/2046
Martins	CEMIG G. OESTE	PCH	100,00%	7,70	1,84	7,70	1,84	04/01/2046
Cajuru	CEMIG G. OESTE	PCH	100,00%	7,20	2,69	7,20	2,69	04/01/2046
Piau	CEMIG G. SUL	PCH	100,00%	18,01	13,53	18,01	13,53	04/01/2046
Joasal	CEMIG G. SUL	PCH	100,00%	8,40	5,20	8,40	5,20	04/01/2046
Cel. Domiciano	CEMIG G. SUL	PCH	100,00%	5,04	3,03	5,04	3,03	04/01/2046
Paciência	CEMIG G. SUL	PCH	100,00%	4,08	2,36	4,08	2,36	04/01/2046
Marmelos	CEMIG G. SUL	PCH	100,00%	4,00	2,74	4,00	2,74	04/01/2046
Rosal	Rosal Energia S. A	UHE	100,00%	55,00	30,00	55,00	30,00	08/05/2032
Sá Carvalho	Sá Carvalho S.A	UHE	100,00%	78,00	58,00	78,00	58,00	01/12/2024
Salto Voltão	Horizontes Energia S.A	PCH	100,00%	8,20	7,36	8,20	7,36	04/10/2030
Salto do Passo Velho	Horizontes Energia S.A	PCH	100,00%	1,80	1,64	1,80	1,64	04/10/2030
Machado Mineiro	Horizontes Energia S.A	PCH	100,00%	1,72	1,14	1,72	1,14	08/07/2025
Salto do Paraopeba	Horizontes Energia S.A	PCH	100,00%	2,46	-	2,46	-	04/10/2030
Aimorés	ALIANÇA	UHE	45,00%	330,00	172,00	148,50	77,40	20/12/2035
Amador Aguiar I (Capim Branco I)	ALIANÇA	UHE	39,32%	240,00	155,00	94,36	60,94	29/08/2036
Amador Aguiar II (Capim Branco II)	ALIANÇA	UHE	39,32%	210,00	131,00	82,56	51,50	29/08/2036
Igarapava	ALIANÇA	UHE	23,69%	210,00	136,00	49,75	32,22	30/12/2028
Funil	ALIANÇA	UHE	45,00%	180,00	89,00	81,00	40,05	20/12/2035
Porto Estrela	ALIANÇA	UHE	30,00%	112,00	55,80	33,60	16,74	10/07/2032
Candongá	ALIANÇA	UHE	22,50%	-	-	-	-	25/05/2035
Baguari	BAGUARI ENERGIA	UHE	34,00%	140,00	80,20	47,60	27,27	15/08/2041
Pai Joaquim	CEMIG PCH S.A	PCH	100,00%	23,00	13,91	23,00	13,91	01/04/2032
	Light Energia	PCH	43,38%	855,14	637,00	370,92	276,30	
Paracambi (Light)	Lightger	PCH	22,12%	25,00	19,53	5,53	4,32	16/02/2031
Cachoeirão	Hidrelétrica Cachoeirão	PCH	49,00%	27,00	16,37	13,23	8,02	25/07/2030
Pipoca	Hidrelétrica Pipoca	PCH	49,00%	20,00	11,90	9,80	5,83	10/09/2031
	Renova Energia	EOL	40,95%	386,10	196,10	158,11	80,31	
	Renova Energia	PCH	40,95%	41,80	24,40	17,12	9,99	
	Brasil PCH	PCH	20,89%	291,00	192,68	60,78	40,24	
Belo Monte	Norte	UHE	12,77%	3.899,77	3.711,80	497,97	473,97	26/08/2045
Santo Antônio	SAE	UHE	18,13%	3.568,30	2.424,00	646,90	439,45	12/06/2046
Retiro Baixo	Retiro Baixo Energética S.A.	UHE	49,90%	82,00	38,50	40,92	19,21	25/08/2041
Total				14.000,33	9.816,49	5.658,96	3.348,46	
São Simão	CEMIG GT	UHE	100,00%	1.710,00	1.281,00	1.710,00	1.281,00	Operação Temporária
Jaguara	CEMIG GT	UHE	100,00%	424,00	336,00	424,00	336,00	Operação Temporária
Miranda	CEMIG GT	UHE	100,00%	408,00	202,00	408,00	202,00	Operação Temporária
Volta Grande	CEMIG GT	UHE	100,00%	380,00	229,00	380,00	229,00	Operação Temporária

RAP (Permitted Annual Revenue - Transmission) - 2017/2018 cycle				
Annual Permitted Revenue (RAP)	RAP	% Cemig	Cemig Consolidado	Cemig GT
Cemig GT	687.018.817	100,00%	687.018.817	709.016.589
Cemig Itajuba	21.997.772	100,00%	21.997.772	
Transleste	40.803.987	25,00%	5.950.581	
Transudeste	25.290.697	24,00%	3.540.698	
Transirapé	33.123.484	24,50%	4.733.898	
Centroeste	17.399.265	51,00%	8.873.625	
Taesa		32,00%	816.937.362	
Transleste	40.803.987	5,00%	2.040.199	
Transudeste	25.290.697	5,00%	1.264.535	
Transirapé	33.123.484	5,00%	1.656.174	
ETEO	88.077.706	100,00%	28.184.866	
ETAU	24.216.647	52,58%	4.074.891	
NOVATRANS	517.164.423	100,00%	165.492.616	
TSN	427.855.624	100,00%	136.913.800	
GTESA	9.361.375	100,00%	2.995.640	
PATESA	25.008.641	100,00%	8.002.765	
Munirah	36.484.440	100,00%	11.675.021	
Brasnorte	10.062.251	38,66%	1.244.966	
São Gotardo	5.203.930	100,00%	1.665.258	
Abengoa				
NTE	153.424.301	100,00%	49.095.776	
STE	81.598.032	100,00%	26.111.370	
ATEI	149.036.948	100,00%	47.691.823	
ATEII	230.277.807	100,00%	73.688.898	
ATEIII	116.301.579	100,00%	37.216.505	
TBE				
EATE	177.139.821	49,98%	88.538.694	
STC	17.592.992	39,99%	7.034.930	
Lumitrans	10.651.737	39,99%	4.259.193	
ENTE	112.564.897	49,99%	56.270.002	
ERTE	25.266.463	49,99%	12.629.871	
ETEP	28.183.293	49,98%	14.087.265	
ECTE	9.074.626	19,09%	1.732.599	
EBTE	34.269.232	74,49%	25.527.494	
ESDE	6.548.398	49,98%	3.273.180	
ETSE	3.722.327	19,09%	710.696	
Light	8.941.679	43,15%	3.858.335	
RAP TOTAL CEMIG			1.507.814.513	709.016.589

Table Cemig D

CEMIG D Market				
	(GWh)			GW
Quarter	Captive Consumers	TUSD ENERGY1	T.E.D2	TUSD PICK3
1Q16	6.408	4.053	10.460	29
2Q16	6.711	4.497	11.208	29
3Q16	6.365	4.424	10.788	29
4Q16	6.402	4.409	10.811	30
1Q17	6.249	4.274	10.523	30
2Q17	6.314	4.287	10.601	31
3Q17	6.232	4.586	10.817	31
4Q17	6.221	4.591	10.813	31

1. Refers to the quantity of electricity for calculation of the regulatory charges charged to free consumer clients ("Portion A")

2. Total electricity distributed

3. Sum of the demand on which the TUSD is invoiced, according to demand contracted ("Portion B").

Operating Revenues	4Q17	4Q16	Change%	2017	2016	Change%
Sales to end consumers	4.374	4.260	3	16.443	16.687	(1)
TUSD	389	367	6	1.643	1.741	(6)
CVA and Other financial components in tariff adjustment	840	(518)	-	988	(1.455)	-
Construction revenue	339	248	37	1.045	1.102	(5)
Others	496	283	75	1.371	1.141	-
Subtotal	6.439	4.640	39	21.490	19.216	12
Deductions	(2.408)	(2.045)	18	(9.177)	(8.620)	6
Net Revenues	4.031	2.596	55	12.312	10.597	16

Operating Expenses	4Q17	4Q16	Change%	2017	2016	Change%
Personnel/Administrators/Councillors	246	295	(17)	1.123	1.147	(2)
Employee Participation	(15)	(17)	(10)	3	10	(73)
Forluz – Post-Retirement Employee Benefits	(381)	65	-	(180)	231	-
Materials	11	13	(11)	43	42	3
Contracted Services	234	201	16	785	674	16
Purchased Energy	2.066	1.403	47	6.783	5.260	29
Depreciation and Amortization	160	157	2	561	525	7
Operating Provisions	121	174	(30)	469	544	(14)
Charges for Use of Basic Transmission Network	341	154	121	1.002	760	32
Cost from Operation	339	248	37	1.045	1.102	(5)
Other Expenses	168	110	53	408	395	3
Total	3.290	2.801	17	12.043	10.688	13

Statement of Results	4Q17	4Q16	Change%	2017	2016	Change%
Net Revenue	4.031	2.596	55	12.312	10.597	16
Operating Expenses	3.290	2.801	17	12.043	10.688	13
EBIT	740	(206)	-	270	(92)	-
EBITDA	901	(49)	-	831	433	92
Financial Result	(104)	(85)	22	(418)	(335)	25
Provision for Income Taxes, Social Cont &	(215)	80	-	31	103	(70)
Net Income	421	(211)	-	(117)	(324)	(64)

Table Cemig GT

Operating Revenues	4Q17	4Q16	Change%	2017	2016	Change%
Sales to end consumers	1.027	864	19	3.945	3.647	8
Supply	878	956	(8)	3.191	2.930	9
Revenues from Trans. Network	191	111	72	519	410	27
Gain on monetary updating of Concession Grant Fee	76	87	(12)	317	300	6
Construction revenue	14	17	(22)	25	54	(54)
Transactions in the CCEE	130	15	746	651	152	327
Transmission indemnity revenue	77	59	32	373	751	(50)
Generation indemnity revenue	12	-	-	272	-	-
Others	16	16	(0)	46	37	24
Subtotal	2.422	2.126	14	9.339	8.281	13
Deductions	(352)	(410)	(14)	(1.552)	(1.472)	5
Net Revenues	2.070	1.716	21	7.787	6.809	14

Operating Expenses	4Q17	4Q16	Change%	2017	2016	Change%
Personnel/Administrators/Councillors	83	98	(16)	383	379	1
Employees' and managers' profit shares	(5)	(5)	-	1	1	15
Forluz – Post-Retirement Employee Benefits	(121)	21	-	(59)	77	-
Materials	5	4	28	14	13	5
Raw Materials and Supplies Energy Production	10	-	-	10	-	-
Contracted Services	47	42	10	143	141	2
Depreciation and Amortization	35	41	(15)	158	183	(13)
Operating Reserves	43	35	23	150	98	53
Charges for Use of Basic Transmission Network	93	88	6	350	318	10
Purchased Energy	1.179	760	55	4.170	3.052	37
Construction Cost	14	17	(22)	25	54	(54)
Other Expenses	86	31	180	126	78	63
Total	1.468	1.132	30	5.472	4.393	25

Statement of Results	4Q17	4Q16	Change%	2017	2016	Change%
Net Revenue	2.070	1.716	21	7.787	6.809	14
Operating Expenses	1.468	1.132	30	5.472	4.393	25
EBIT	603	584	3	2.315	2.416	(4)
Equity equivalence results	(361)	(292)	(24)	(519)	(448)	16
Adjustment for impairment of Investments	-	(763)	-	-	(763)	-
EBITDA	277	(430)	(164)	1.954	1.388	41
Financial Result	(219)	(268)	(18)	(948)	(1.143)	(17)
Provision for Income Taxes, Social Cont & Deferred Income Tax	(120)	274	-	(420)	7	-
Net Income	(97)	(465)	(79)	428	70	513

Table Cemig

Energy Sales (Consolidated)(GWh)	4Q17	4Q16	Change%	2017	2016	Change%
Residential	2.518	2.510	0	10.008	9.916	1
Industrial	4.598	4.953	(7)	17.761	19.494	(9)
Commercial	1.926	1.665	16	7.507	6.573	14
Rural	882	875	1	3.651	3.575	2
Others	881	885	-	3.534	3.488	1
Subtotal	10.806	10.888	(1)	42.462	43.046	(1)
Own Consumption	11	10	11	37	37	1
Supply	3.610	3.695	(2)	12.777	12.508	2
TOTAL	14.426	14.593	(1)	55.277	55.592	(1)

Energy Sales	4Q17	4Q16	Change%	2017	2016	Change%
Residential	2.045	2.000	2	7.842	7.819	-
Industrial	1.273	1.353	(6)	4.907	5.396	(9)
Commercial	1.123	1.089	3	4.342	4.359	-
Rural	425	390	9	1.629	1.463	11
Others	440	414	6	1.658	1.620	2
Electricity sold to final consumers	5.306	5.247	1	20.378	20.657	(1)
Unbilled Supply, Net	570	39	1.368	1.596	60	2.571
Supply	438	829	(47)	1.728	2.713	(36)
TOTAL	6.314	6.114	3	23.701	23.430	1

Operating Revenues	4Q17	4Q16	Change%	2017	2016	Change%
Sales to end consumers	5.411	5.153	5	20.438	20.458	(0)
TUSD	380	357	6	1.611	1.705	(6)
Supply	902	961	(6)	3.263	2.972	10
Transactions in the CCEE	324	22	1.378	860	161	435
CVA and Other financial components in tariff adjustment	840	(518)	-	988	(1.455)	-
Gain on monetary updating of Concession Grant Fee	76	87	(12)	317	300	6
Revenues from Trans. Network	150	84	78	371	312	19
Construction revenue	382	275	39	1.119	1.193	(6)
Gas supply	453	407	11	1.759	1.444	22
Transmission Indemnity Revenue	77	59	32	373	751	(50)
Others	393	341	15	1.492	1.429	4
Subtotal	9.401	7.229	30	32.862	29.269	12
Deductions	(2.843)	(2.563)	11	(11.151)	(10.497)	6
Net Revenues	6.558	4.666	41	21.712	18.773	16

Operating Expenses	4Q17	4Q16	Change%	2017	2016	Change%
Personnel/Administrators/Councillors	351	426	(18)	1.627	1.643	(1)
Employee Participation	(21)	(23)	(8)	5	7	(37)
Forluz – Post-Retirement Employee Benefits	(522)	96	-	(229)	345	-
Materials	17	17	2	61	58	5
Raw materials and inputs for production of electricity	10	-	-	10	-	-
Contracted Services	293	266	10	974	867	12
Purchased Energy	3.234	2.146	51	10.919	8.273	32
Depreciation and Amortization	233	233	-	850	834	2
Operating Provisions	295	(10)	-	854	704	21
Charges for Use of Basic Transmission Network	383	206	86	1.174	947	24
Gas bought for resale	281	254	11	1.071	877	22
Cost from Operation	382	275	39	1.119	1.193	(6)
Other Expenses	71	(219)	-	383	154	149
TOTAL	5.008	3.667	37	18.817	15.903	18

Financial Result Breakdown	4Q17	4Q16	Change%	2017	2016	Change%
Financial revenues	254	206	23	804	1.041	(23)
Revenue from cash investments	34	97	(65)	205	317	(35)
Arrears penalty payments on electricity bills	68	65	4	261	277	(6)
Exchange rate	(1)	6	-	19	62	(69)
Monetary updating	123	48	156	237	152	56
Monetary updating - CVA	-	(3)	-	-	204	-
Taxes applied to Financial Revenue	(17)	(34)	(48)	(53)	(88)	(40)
Other	47	27	75	134	117	15
Financial expenses	(528)	(590)	(10)	(1.800)	(2.478)	(27)
Costs of loans and financings	(332)	(496)	(33)	(1.534)	(1.928)	(20)
Exchange rate	(60)	(16)	273	(73)	(35)	106
Monetary updating – loans and financings	(34)	(13)	163	(109)	(245)	(56)
Monetary updating – paid concessions	(1)	-	-	-	(3)	-
Charges and monetary updating on Post-employment obligations	(17)	(16)	7	(65)	(103)	(36)
Other	(84)	(49)	71	(20)	(163)	(88)
Financial revenue (expenses)	(275)	(384)	(28)	(997)	(1.437)	(31)

Cash Flow Statement	2017	2016	Change%
Cash at beginning of period	995	925	8
Cash generated by operations	580	1.213	(52)
Net profit	1.002	335	199
Current and deferred income tax and Social Contribution tax	644	33	1.842
Depreciation and amortization	850	834	2
Passthrough from CDE	(403)	1.796	-
Equity gain (loss) in subsidiaries	252	302	16
Provisions (reversals) for operational losses	854	704	21
Dividends received from equity holdings	354	683	(48)
Interest paid on loans and financings	(1.797)	(2.369)	(24)
Consumers and traders	(818)	(56)	1.371
Others	(359)	(1.049)	66
Financing activities	(158)	(529)	70
Financings obtained and capital increase	3.297	5.737	(43)
Payments of loans and financings	(4.131)	(5.592)	(26)
Interest on Equity, and dividends	(540)	(675)	(20)
Advance against Future Capital Increase	1.215	-	-
Investment activity	(386)	(614)	(37)
Securities - Financial Investment	(4)	1.401	(100)
Acquisition of ownership interest and future capital commitments	474	(506)	-
Financial assets	-	-	-
Fixed and Intangible assets	(856)	(1.508)	(43)
Cash at end of period	1.030	995	4
Total Cash	2.118	2.040	

BALANCE SHEETS (CONSOLIDATED) - ASSETS	2017	2016
CURRENT	8.537	8.285
Cash and cash equivalents	1.030	995
Securities	1.058	1.014
Consumers and traders	3.885	3.425
Financial assets of the concession	848	730
Tax offsetable	174	236
Income tax and Social Contribution tax recoverable	340	590
Dividends receivable	77	11
Linked funds	106	-
Inventories	38	49
Passthrough from CDE (Energy Development Account)	73	64
Other credits	907	803
NON-CURRENT	33.702	33.750
Securities	30	31
Consumers and traders	255	146
Tax offsetable	231	178
Income tax and Social Contribution tax recoverable	21	112
Deferred income tax and Social Contribution tax	1.871	1.797
Escrow deposits in legal actions	2.336	1.887
Other credits	644	1.279
Financial assets of the concession	6.605	4.971
Investments	7.792	8.753
PP&E	2.762	3.775
Intangible assets	11.156	10.820
TOTAL ASSETS	42.239	42.036

BALANCE SHEETS LIABILITIES AND SHAREHOLDERS' EQUITY	2017	2016
CURRENT	8.662	11.447
Suppliers	2.343	1.940
Regulatory charges	513	381
Profit shares	9	18
Taxes	705	794
Income tax and Social Contribution tax	115	27
Interest on Equity, and dividends, payable	428	467
Loans and financings	2.371	4.837
Payroll and related charges	207	225
Post-retirement liabilities	232	199
Other obligations	1.233	1.412
Provisions for losses on investments	507	1.150
NON-CURRENT	19.247	17.654
Regulatory charges	250	455
Loans and financings	12.027	10.342
Taxes	28	724
Income tax and Social Contribution tax	735	582
Provisions	678	815
Post-retirement liabilities	3.954	4.043
Provisions for losses on investments	308	192
Other obligations	1.267	502
STOCKHOLDERS' EQUITY	14.326	12.930
Share capital	6.294	6.294
Capital reserves	1.925	1.925
Profit reserves	5.729	5.200
Adjustments to Stockholders' equity	(837)	(488)
Advance against Future Capital Increase	1.215	-
NON- CONTROLLING STOCKHOLDER'S EQUITY	4	4
TOTAL LIABILITIES	42.239	42.036