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Cemig Annual Meeting With Investors

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The 2019 annual tariff adjustment արկեցին, օրինիկիր, նիկեցինին, Economic Regulation Department , ներկերեր ինքին ներկերել է է է

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DISCLAIMER



Some statements and estimates in this material may represent expectations about future events or results that involve risks and uncertainties known and unknown. There is no guarantee that the events or results referred to in these expectations will occur.

These expectations are based on present assumptions and analyses from the viewpoint of our management, based on their experience, the macroeconomic environment, market conditions in the energy sector and our expected future results, many of which are not under Cemig's control.

Important factors that can lead to significant differences between actual results and projections about future events or results include Cemig's business strategy, Brazilian and international economic conditions, technology, Cemig's financial strategy, changes in the energy sector, hydrological conditions, conditions in the financial markets, uncertainty regarding future results of operations, plans and objectives as well as other factors. Because of these and other factors, our actual results may differ significantly from those indicated in or implied by these statements.

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To evaluate the risks and uncertainties as they relate to Cemig, and to obtain additional information about factors that could lead to different results from those estimated by Cemig, please consult the section on Risk Factors included in our Formulário de Referência filed with the Brazilian Securities Commission – CVM, and in Form 20-F filed with the U.S. Securities and Exchange Commission – SEC.

In this material, financial amounts are in **R\$ million (R\$ mn)** unless otherwise stated. Financial data reflect the adoption of IFRS



VPB was R\$ 589 million higher in 2018

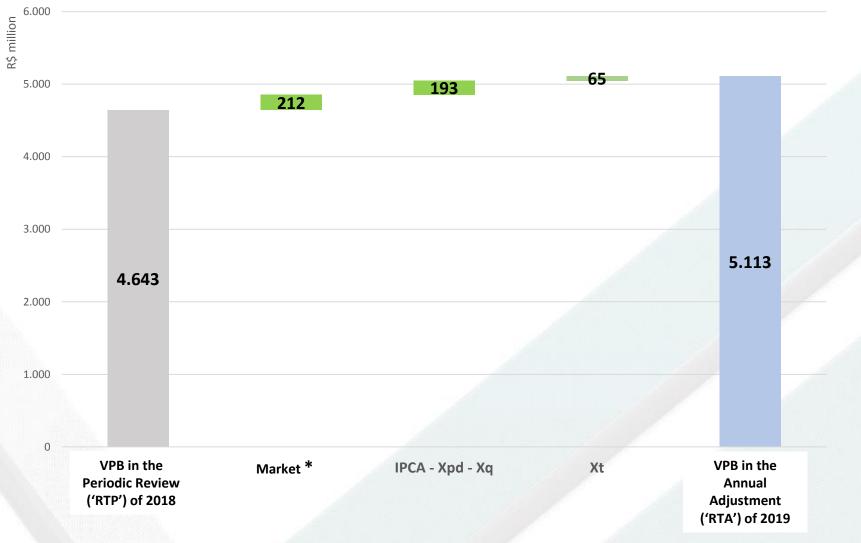
VPB (Value of Portion B) at the 2018 Periodic Tariff Review (RTP) and annual adjustment (RTA) of 2017 5.000 5.000 ioillia 4.500 \$2 4.000 58 136 406 -11 195 3.500 792 1) R\$ 182 mn – Base; 3.000 2) R\$ 148 mn Rem. O.E.; 820 3) R\$ 76 mn WACC. 2.500 4.643 2.000 4.055 1.500 2.248 1.000 500 0 VPB +CAIMI* Remuneration Depreciation CAIMI* +Rem. Capital +Depreciation +Opex Opex VPB of capital **RTA 2017 RTA 2017 RTA 2017 RTP 2017** RTA **RTA 2017** 2017

(* Caimi = annual property/equip. running costs.)





VPB in 2019

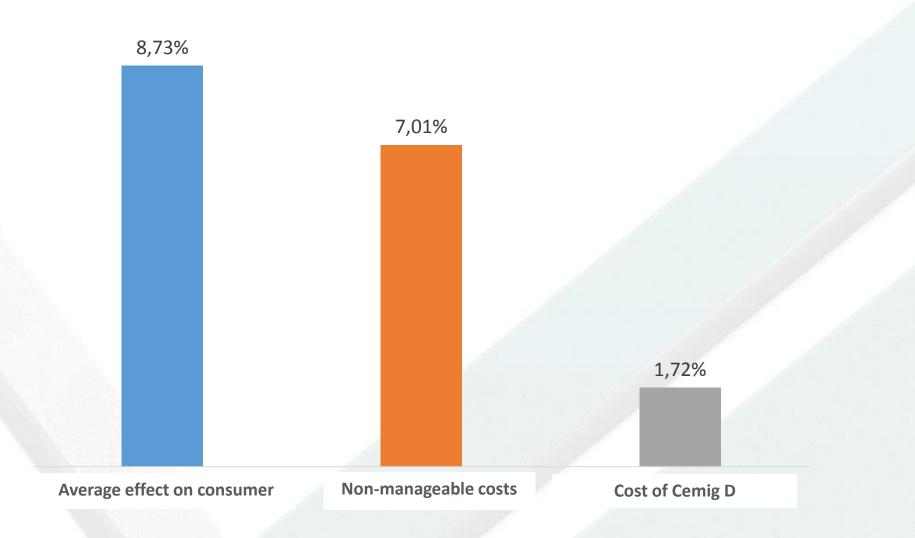


* Average increase: 3.66%.





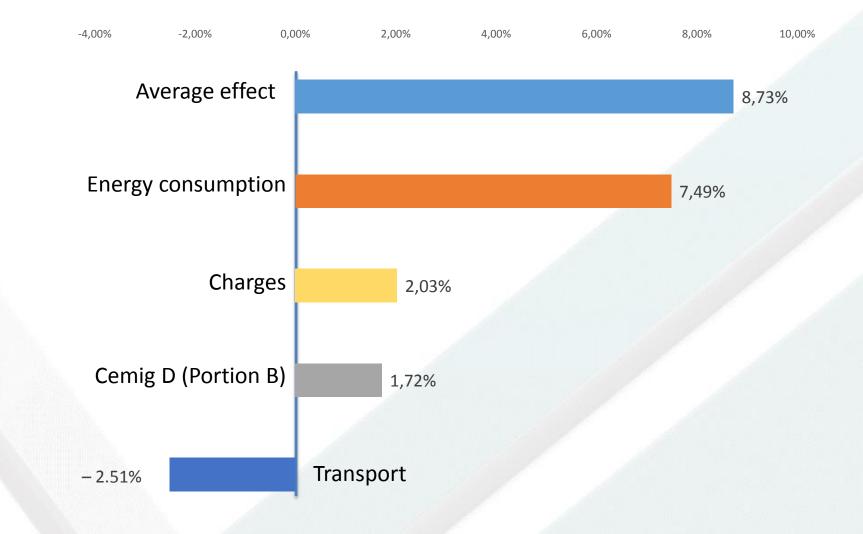
Impact to consumers was mainly nonmanageable items







Power supply had the biggest impact in the tariff increase







Average effect – by voltage level Including effect of subsidies

SUBGROUP	VARIATION (%)	TUSD (%)	TUSD, load B (%)	TUSD, CDE (%)	TUSD, OTHERS (%)	TE (%)
A2	15.18	14.4	1.4	11.2	1.9	0.8
A3	9.19	8.0	2.0	2.8	3.3	1.2
A4	8.88	6.4	1.2	4.5	0.7	2.5
B1	6.93	4.6	0.4	2.7	1.5	2.4
B2	16.11	9.7	3.0	3.7	3.0	6.4
B3	7.26	4.8	0.4	2.9	1.5	2.4
А	10.71	8.7	1.2	6.4	1.1	2.0
В	7.89	5.1	0.6	2.9	1.6	2.8
A+B	8.73	6.2	0.8	3.9	1.5	2.5

Source: Aneel PCAT (tariff breakdown) spreadsheet.





Average effect – by voltage level Without effect of subsidies

	VARIATION — (%)	TUSD				
SUBGROUP		TUSD (%)	TUSD, load B (%)	TUSD, Charges (%)	TUSD, OTHERS (%)	TE (%)
A2	14.40	24.8	9.7	12.5	2.6	-10.4
A3	8.84	13.0	6.4	2.0	4.6	-4.1
A4	7.56	6.2	3.9	1.7	0.5	1.4
B1	6.84	6.2	2.6	1.2	2.4	0.6
B2	7.07	6.5	2.7	1.3	2.4	0.6
B3	7.07	6.5	2.7	1.3	2.4	0.6
А	9.43	10.0	5.3	3.7	1.1	-0.6
В	6.94	6.3	2.7	1.3	2.4	0.6
A+B	7.72	7.3	3.3	1.8	2.2	0.4

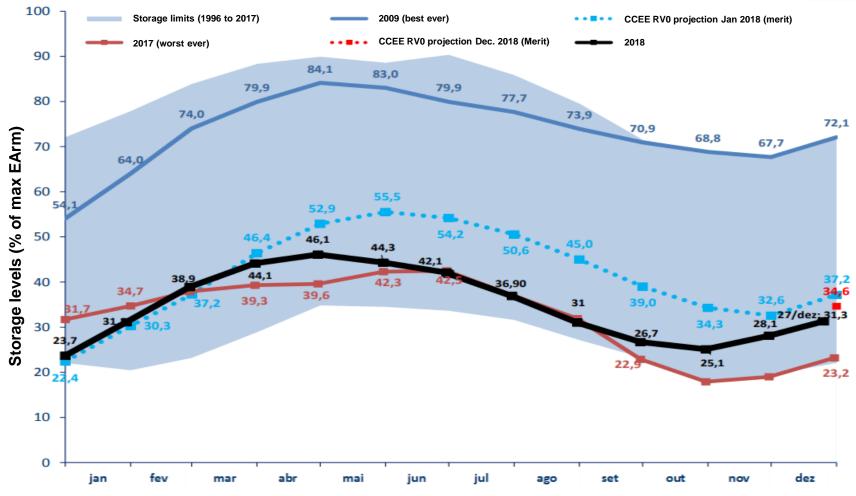
Source: Aneel PCAT (tariff breakdown) spreadsheet.





In 2018 hydrology conditions were adverse

Reservoir storage levels (whole national grid)

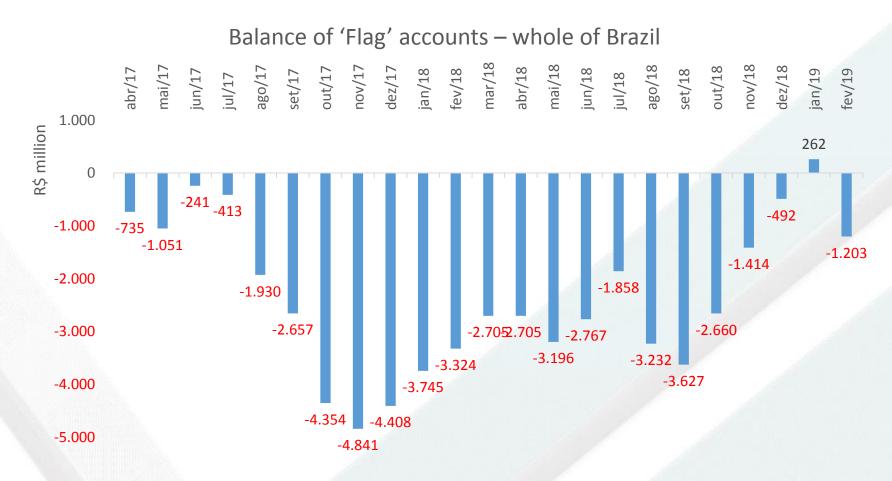


The criterion for identifying best- and worst-ever years is: storage level at the end of November each year (end of dry season).

Sources: ONS, CCEE (projection).

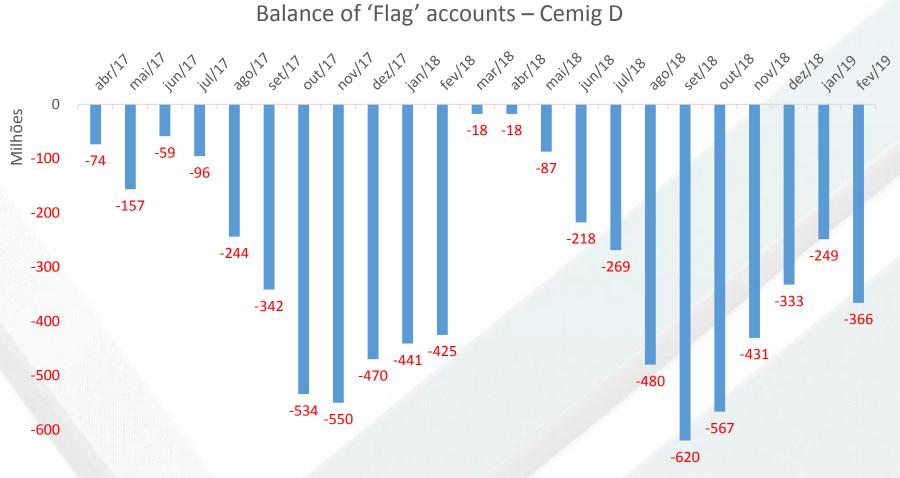


Tariffs were insufficient to cover energy purchases





Tariffs were insufficient to cover energy purchases



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Tariff coverages have been insufficient

CVA amount – posted on 5th business day of month (current R\$ million)



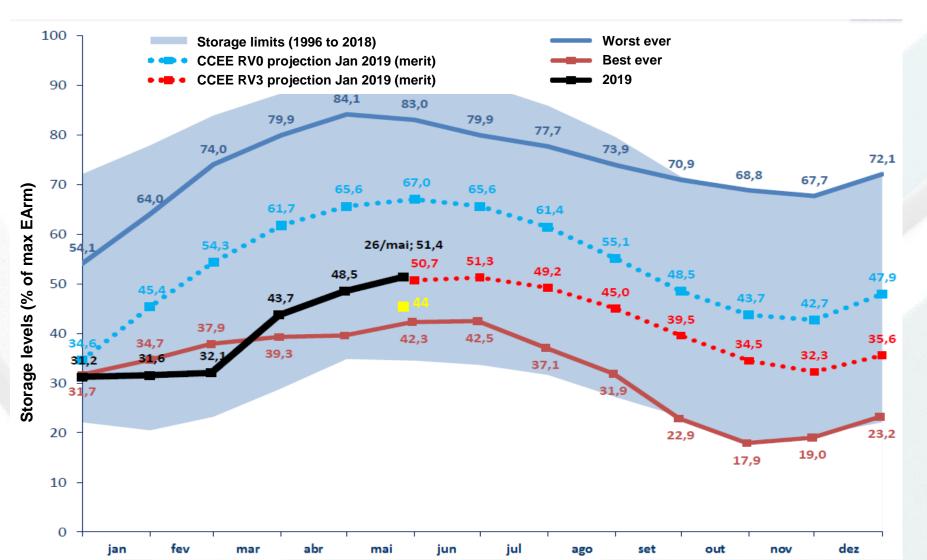
Total deficit: R\$ 4.01 billion





In 2019 hydrology has been better ... (*so far* ...)

Reservoir storage levels - all of national grid







Investor Relations Tel: +55 (31) 3506-5024 ri@cemig.com.br http://ri.cemig.com.br