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These expectations are based on the present assumptions and analyses from the point of view of our management, in accordance with their experience and other factors such as the macroeconomic environment, and market conditions in the electricity sector; and on our expectations for future results, many of which are not under our control.

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In this material, financial amounts are in **R\$ million** (R\$ mn) unless otherwise stated. Financial data reflect adoption of IFRS.



# Cemig in the fight against Covid-19

### Cemig's Crisis Management Committee – strategic aims

Ensure service continuity

**Energy** is essential for the population.

Plans and action to maintain adequate supply.

Employees' health and safety

Some of our employees are in the **front line**, others can work **remotely**. We implement **health** authorities' instructions, and protect our teams' **safety**.

Relationship with clients

**People are isolated** in their homes.

We are promoting digital options; create new bases for relationship.

Social responsibility

Health and social issues suffered biggest impacts.

We donate to hospitals and encourage registration in social programs.

Financial sustainability

Lower load and risk of default.

We optimize operational expenses to guarantee operation.

Covid-19 – Ensuring service continuity

Programmed disconnections reduced.

Live-wire work teams increased to reduce programmed outages.

Preserve and prioritize supply to essential services and activities.

Service priority: medical/hospital units, and locations that treat the public.

2020-22 distribution investment program maintained.

We expect to see results in improved service quality.





# Covid-19 – Employees' health and safety

- To **reduce proximity working**: System Operations Center (COS) **divided** into 2 locations; Distribution Operations Center (COD) divided into 5 locations.
- Employees' **temperatures measured** by laser thermometer.
- Multi-scenario operational contingency plan (benchmarking with other countries).
- 3,200 people **home-office** working (1,900 employees, 1,300 outsourced).
- Traditional flu **vaccinations** brought forward.
- **Field teams:** review of work procedures.
- Contractors' heavy work teams: **extra vehicles**, to reducing **proximity**.

# Covid-19 – Social responsibility

R\$5 million **donated** to public hospitals and charities in Minas Gerais.

Low-income residential users encouraged to register for tariff exemptions

- for 3 months starting April 1, 2020.

Commercial, industrial clients can **defer consumption** of contracted volumes.

Special **installment payment** facilities for public hospitals, charities, and micro-companies affected.

Suspension of all **disconnections** for essential services.



# Covid-19 – Financial sustainability

### Cash preservation measures

- 2020 capex reprogrammed 13% reduction.
- Efforts to reduce materials and services contracts.
  - Approximately R\$ 100 million, to date.
- Dividends: conservative proposal, in line with realized profit.
  - Interest on Equity: R\$ 400mn, in 2 equal payments Jun. 30 and Dec. 30, 2020.

Ex-date: Dec. 23, 2019.

Dividends: R\$ 364mn, by Dec. 30.

Ex-date: date of AGM.

Payment of employment-law taxes and charges deferred.





# Covid-19 – government measures

### Measures already in place

- Legislation: Emergency Law (Medida Provisória) 950/20, on temporary measures for the industry:
  - Federal funds to pay electricity bills of low-income customers.
  - Legal framework for financing of distributors.
- Payments released from Reserve Fund. Cemig D's portion: R\$ 122 mn.
- Aneel Resolution 878/20: no disconnections of residential, urban or rural customers for default for 90 days.
- Lower transmission charge payments for Distributors and Free Clients.
  - Reduction for Cemig D in April: R\$ 14 mn.
- Payment of employment-law taxes and charges deferred.

### Being implemented

Emergency 'Covid Account' financing

# Covid-19 – Revision of investment program

- R\$ 266mn of 2020 capex postponed: 13% reduction.
- Cemig D: Total for 2020–22 preserved.
- We expect this to result in improved quality of service.

Market segment	2020 Planned	Postponed	2020 Revised	Up to March 2020 Executed	% Executed
Distribution	1,667	168	1,499	228	15.2%
Generation	95	17	78	8	10.3%
Transmission	250	81	169	49	29.0%
Total of investments	2,012	266	1,746	285	16.3%

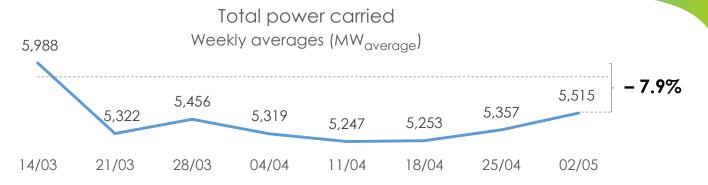
# Covid-19 - Effects on Cemig D

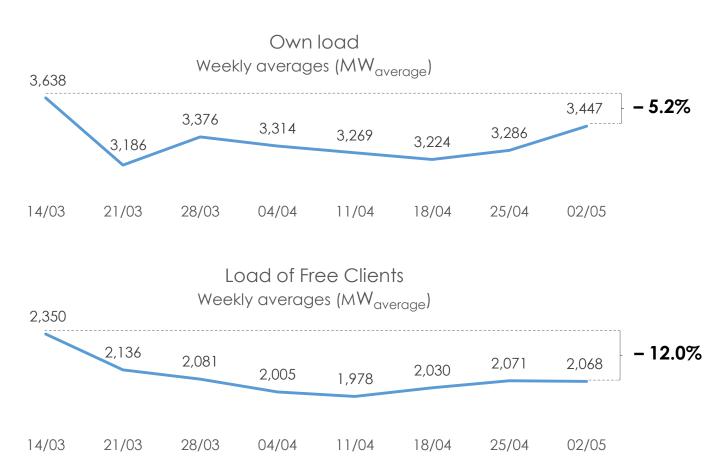
Provision for doubtful receivables (R\$ mn)	Apr. 2020	Mar. 2020	Change R\$
Year to date	135.1	96.1	39.0
Preliminary April			

### Collection in relation to the expected

Month	2020
March	89.5%
April	91.8%









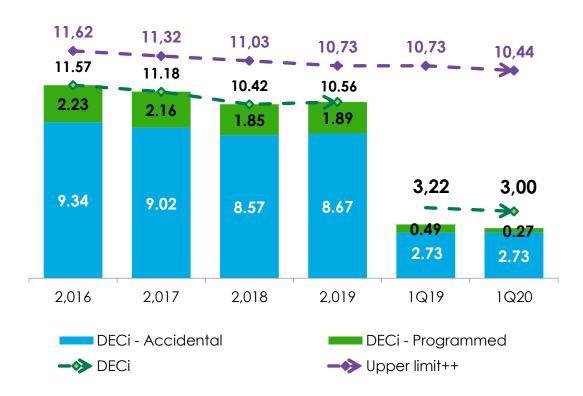
# Covid-19 - Effects on Cemig GT

# Consumption by Free Clients Weekly averages (MW<sub>average</sub>)

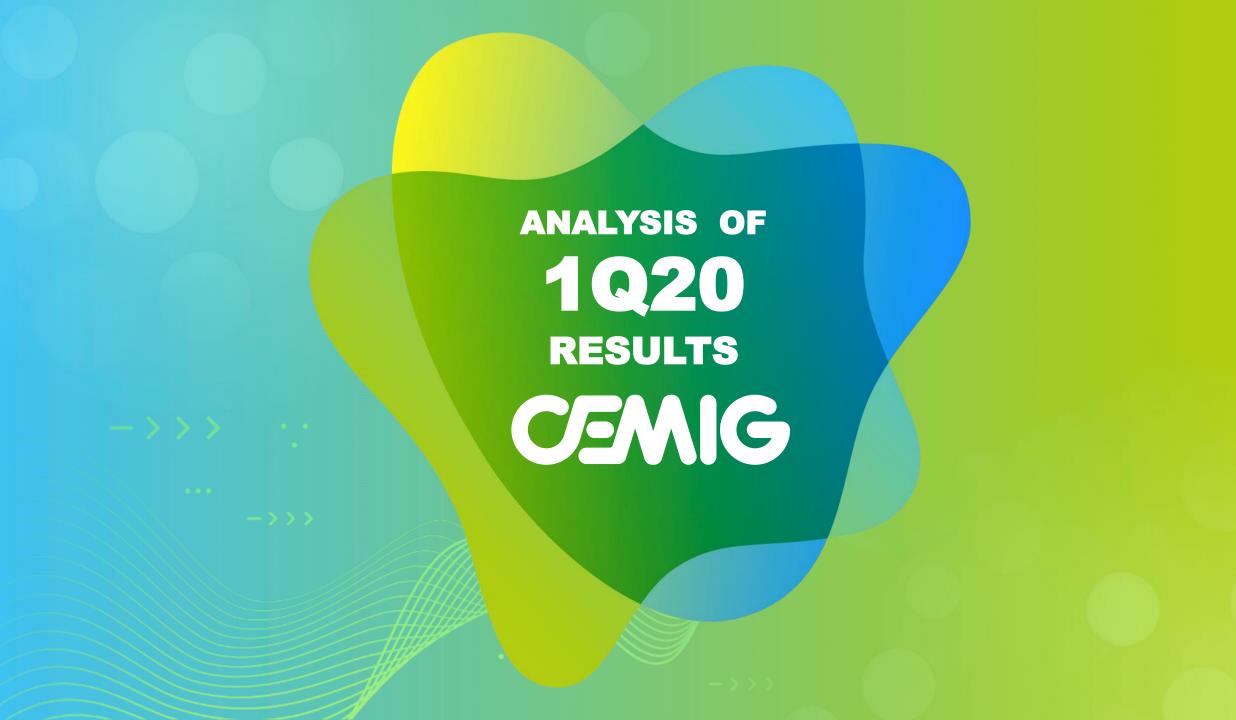


- Negotiations seeking to preserve the net present value of contracts
- Seeking to preserve cash in the marketing activity

# Cemig D – Continuous improvement in quality indicators







### **Cemig H**

- Light: re-valuation at market

  Reduction of R\$ 609 million.
- Centroeste: re-valuation at fair value
  Gain of R\$ 52 million.

### **Cemig D**

- Volume of electricity sold 2.0% lower YoY.
  - Captive clients down 4.2%
  - Transmission up 1.0%
- Allowance for doubtful receivables: up R\$ 33 mn.

### **Cemig GT**

- Allocation strategy generated a gain of R \$ 434million in 1Q19 and R \$ 20 million in 1Q20
  - 1.05 in 1Q20, vs. 1.49 in 1Q19
  - R\$ 187.9 in 1Q20 vs. R\$ 290.1 in 1Q19
- Foreign exchange variations
  - R\$ 438 mn negative impact of in 1Q20
  - R\$ 119 mn positive impact in 1Q19

### Hedges – contracted for protection of foreign-currency-denominated debt

**Full swap** for interest: set at 142% of CDI rate.

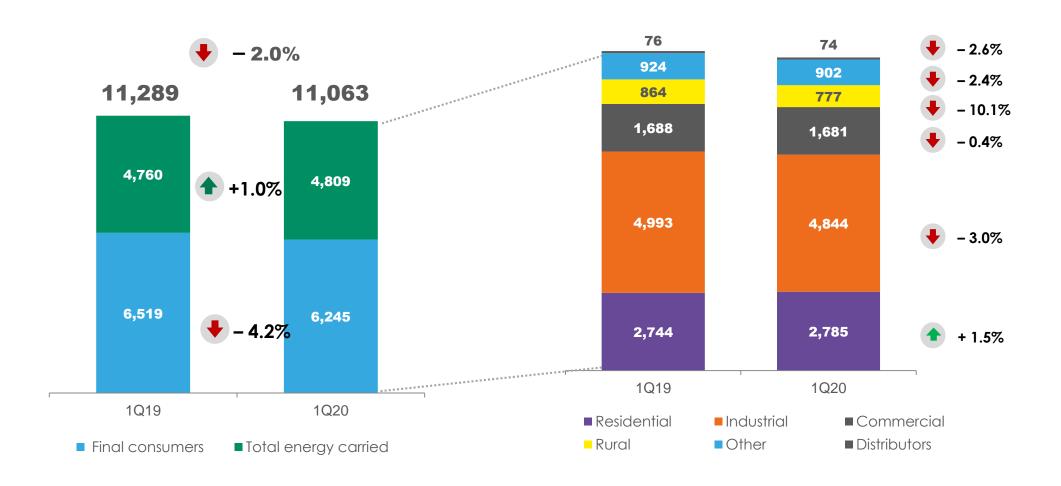
**Call spread** for principal: protection for range US\$= R\$ 3.45 to R\$ 5.00

### Effect on financial result

Item	Mar. 2020	Dec. 2019	Change
Hedge – <b>Swap</b> (interest rate)	1,474	653	821
Hedge – <b>Call spread</b> (principal)	1,531	1,038	493
Hedge – total	3,005	1,691	1,314
Debt (principal)	7,798	6,046	1,752
Financial impact in 1Q20			438

# Energy market in 1Q20 – GWh

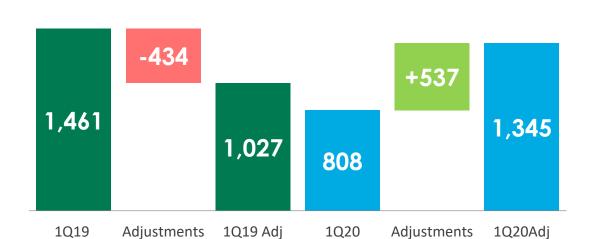
### Cemig D: billed market + transmission



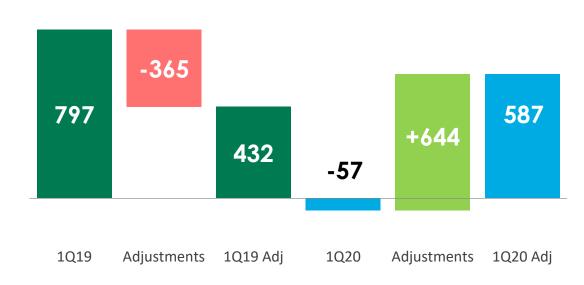
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# 1Q20 – Consolidated figures



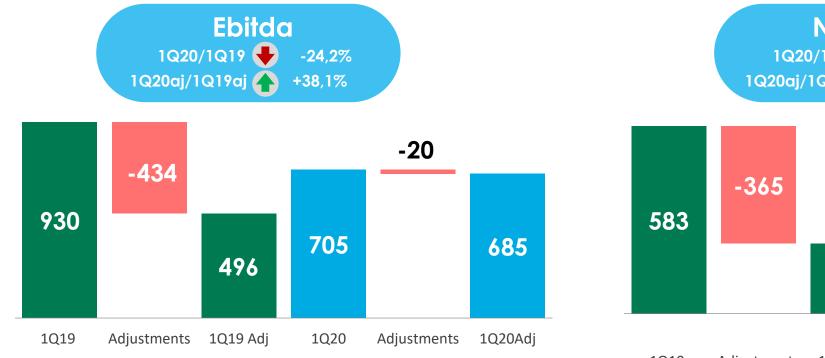


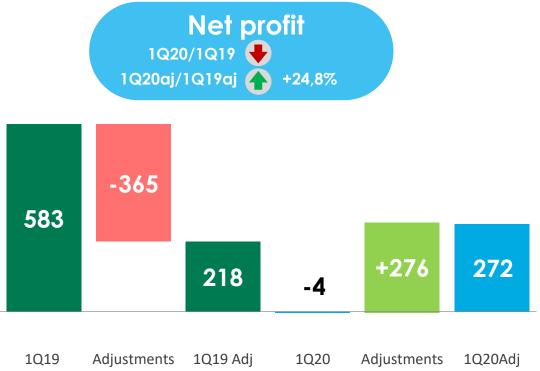




Adjustments	Company	Ebitda		Profit	
	Company	1Q20	1Q19	1Q20	1Q19
Light	Cemig H	609	-	402	-
Centroeste	Cemig H	-52	-	-34	-
FX exposure	Cemig H , GT	-	-	289	-79
PLD e GSF	Cemig H , GT	-20	-434	-13	-286
Total Adjustments		537	-434	644	-365

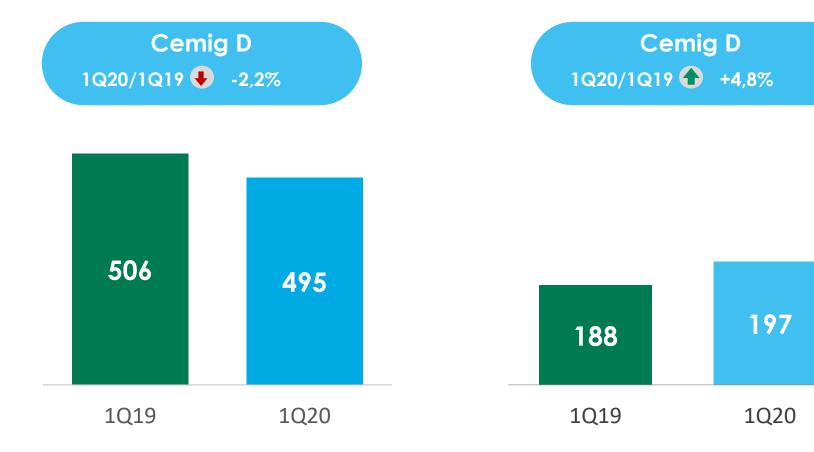
# 1Q20 – Cemig GT figures

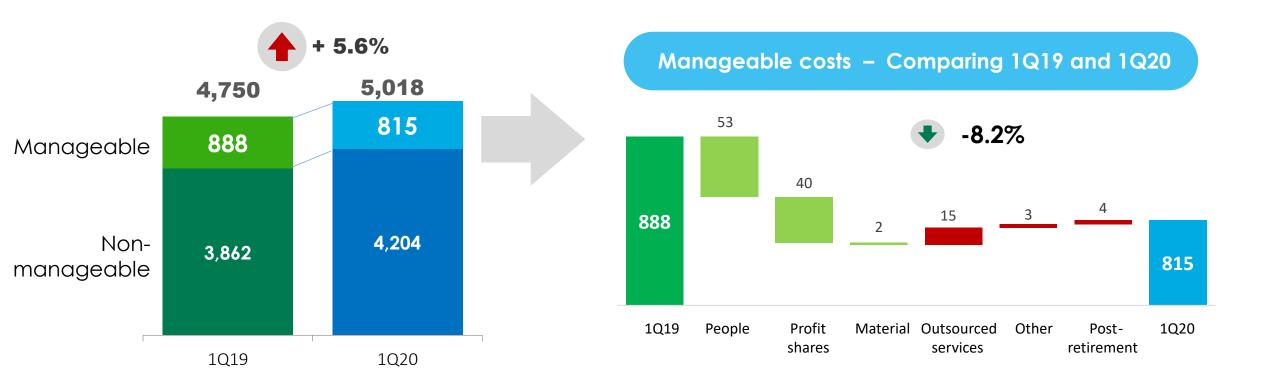




Adjustments	Company	Ebitda		Profit	
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FX exposure	Cemig H, GT	-	-	289	-79
PLD e GSF	Cemig H, GT	-20	-434	-13	-286
Total Adjustments		-20	-434	276	-365

# 1Q20 – Cemig D figures





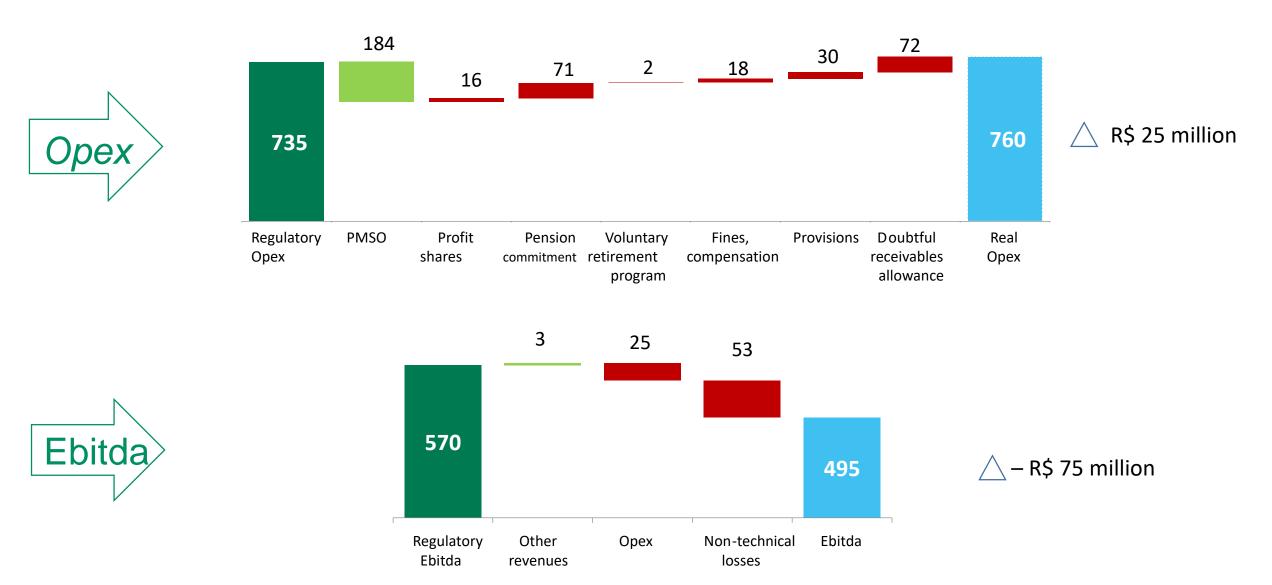
### Gains from improved operational efficiency

2020 budget revised: R\$ 100 mn cut in materials and services contracts.

PDV voluntary retirement program in May: 8-month payback expected.

# Cemig D - Regulatory Opex and Ebitda

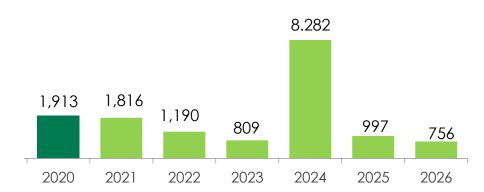
Increased receivables provision due to pandemic prevents Cemig from reaching regulatory Opex



# Debt profile – consolidated

#### Maturities timetable – Average tenor: 3.9 years

Net debt (Debt – Cash and securities): R\$ 13.3 billion. Total net debt (Net debt – Hedge): R\$ 10.3 billion.



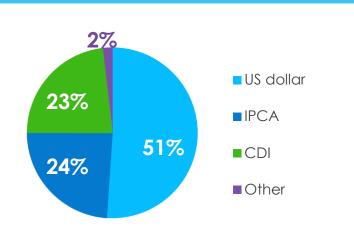
> R\$ 972.4 mn amortized in 1Q20

2,441

Cash

#### Cost of debt - % 9.36 9.16 9.08 7.41 7.01 5.76 5.27 5.56 4.62 4.31 2.62 2.38 2,018 Mar-19 2019 1Q20 Jun-19 Sep-19 ---Real -- Nominal

#### **Main indexors**



Hedge instrument transformed debt in USD into debt costing a set percentage of CDI rate, within an FX variation band.

### Leverage – %



## Covenants of the Eurobond

	2,019		1Q20	
R\$ mn	GT	Н	GT	Н
Consolidated debt	7,887	14,776	9,419	15,763
Debt contracts with Forluz	253	1,117	248	1,097
Liabilities under any put option	483	483	504	504
Consolidated cash and cash equivalents and consolidated securities posted as current assets	- 584	- 1,289	- 857	- 2,441
Derivative hedge instrument	- 1,691	- 1,691	- 3,005	- 3,005
Net Debt covenant	6,348	13,396	6,308	11,917
Ebitda covenant – 12 months	2,319	5,066	2,174	5,007
Net Debt covenant / Ebitda covenant	2.74	2.64	2.90	2.38
Limit of { Net debt covenant / Ebitda covenant }	4.50	3.50	4.50	3.50

