



# A successful case of Turnaround, Efficiency and Growth



IBRX100 B3 IEE B3 ISE B3 ICO2 B3

Some statements and estimates in this material may represent expectations about future events or results that involve risks and uncertainties known and unknown. There is no guarantee that the events or results referred to in these expectations will occur.

These expectations are based on present assumptions and analyses from the viewpoint of our management, based on their experience, the macroeconomic environment, market conditions in the energy sector and our expected future results, many of which are not under Cemig's control.

Important factors that can lead to significant differences between actual results and projections about future events or results include Cemig's business strategy, Brazilian and international economic conditions, technology, Cemig's financial strategy, changes in the energy sector, hydrological conditions, conditions in the financial markets, uncertainty regarding future results of operations, plans and objectives as well as other factors. Because of these and other factors, our actual results may differ significantly from those indicated in or implied by these statements.

The information and opinions contained herein should not be understood as a recommendation to potential investors and no investment decision should be based on the truthfulness, or completeness as of the date hereof of this information or these opinions. None of Cemig's professionals nor any of their related parties or representatives shall have any liability for any losses that may result from the use of the content of this presentation.

To evaluate the risks and uncertainties as they relate to Cemig, and to obtain additional information about factors that could lead to different results from those estimated by Cemig, please consult the section on Risk Factors included in our Formulário de Referência filed with the Brazilian Securities Commission – CVM, and in Form 20-F filed with the U.S. Securities and Exchange Commission – SEC.

In this material, financial amounts are in **R\$ million (R\$ mn)** unless otherwise stated. Financial data reflect the adoption of IFRS



1

CEMIG

# Brazil's Leading Power Utility

## In the Power Industry since 1952

**US\$5.4 bn<sup>(1)</sup>**  
Market Cap

**14.5%**  
Market share in  
the free market<sup>(2)</sup>

**#1**  
Integrated Power  
Utility in Brazil

**#4**  
EBITDA - 1Q22  
IFRS – U\$406 mn



**ESG**  
100% renewable



(1) As of May 19<sup>th</sup>, 2022  
(2) In the Brazilian Energy Industry

## Integrated Power Utility in Brazil

### Generation

5.8 GW  
70 Power plants



### Transmission

7,960 km

### Distribution

558,031 km

### Free Customers

14.5% share

**Retail**  
Largest distribution  
company

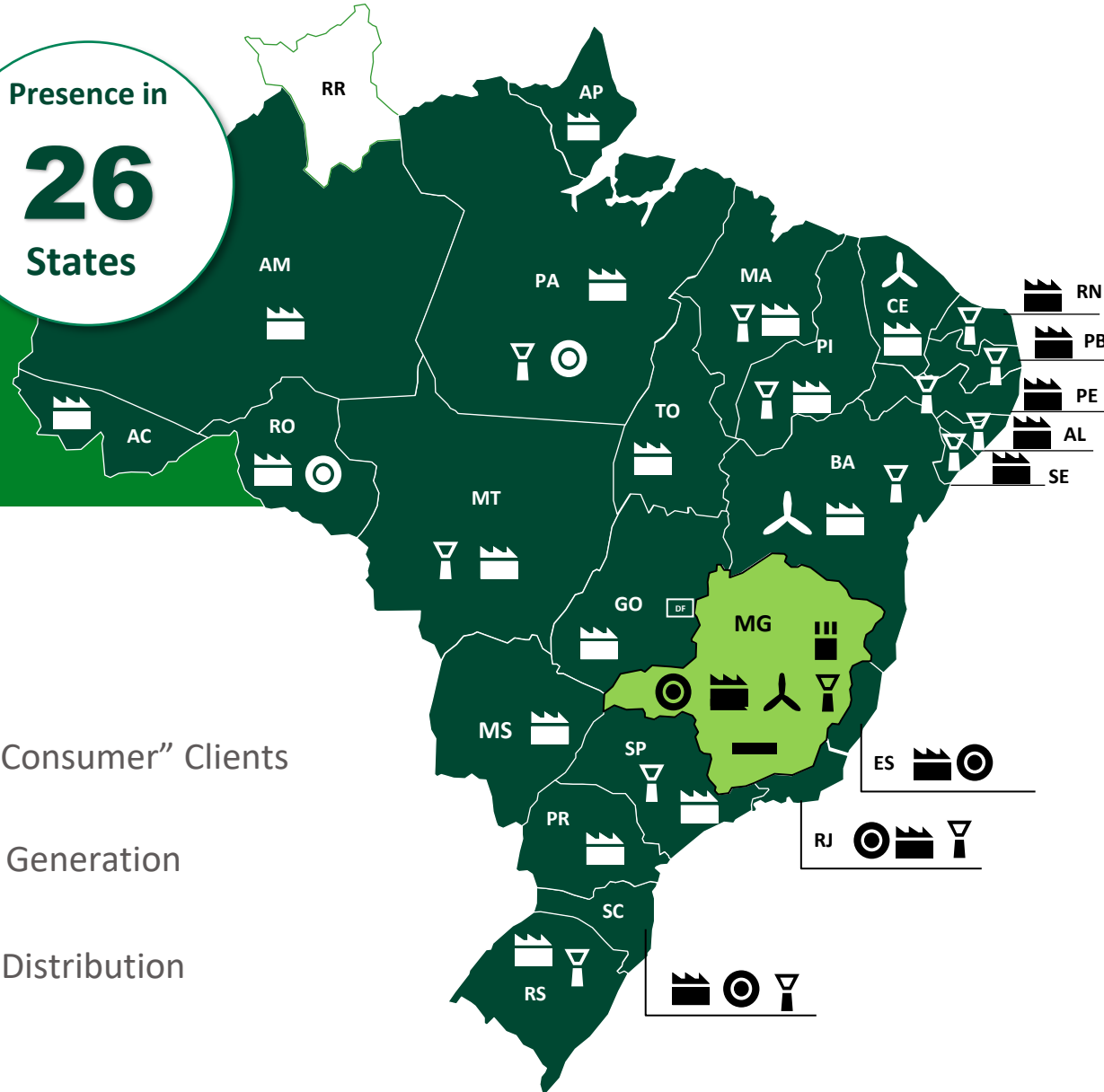


# Cemig is Uniquely Positioned

# #1

**Integrated - Leader in Renewable**  
100% of our generation is renewable

Presence in  
**26**  
States



## Integrated Power Utility in Brazil



Power Generation



Power Generation



Electricity Distribution



Cemig "Free Consumer" Clients

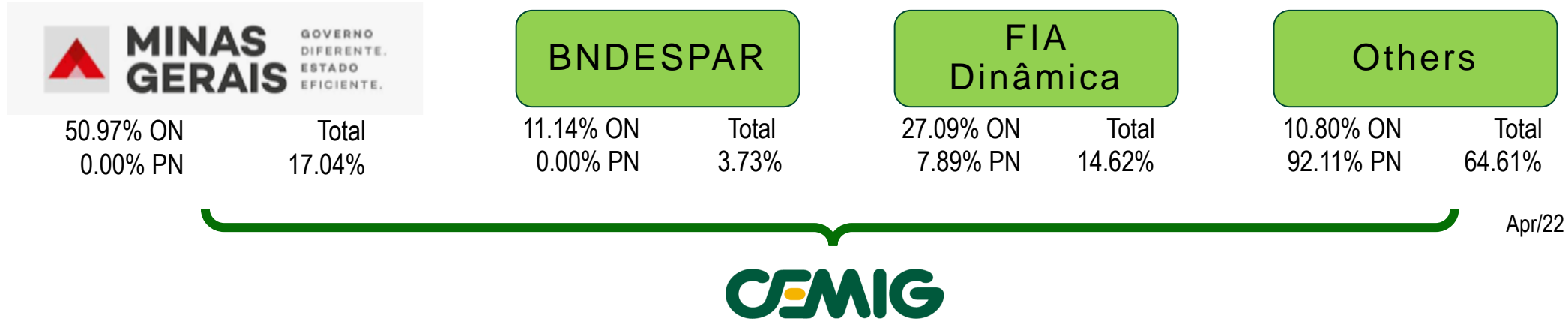


Wind Power Generation



Natural Gas Distribution

## Shareholder structure - Based in State of Minas Gerais



### Among the most liquid stocks in Brazil's electricity sector

- Listed on New York, São Paulo and Madrid
- More than 194,000 shareholders in more than 39 countries
- Average daily trading volume until May 2022 **R\$127.1mn** in **B3** and **US\$17.2mn (R\$88.7 mm)** in **NYSE**



### Solid dividend policy

- Payout - 50%

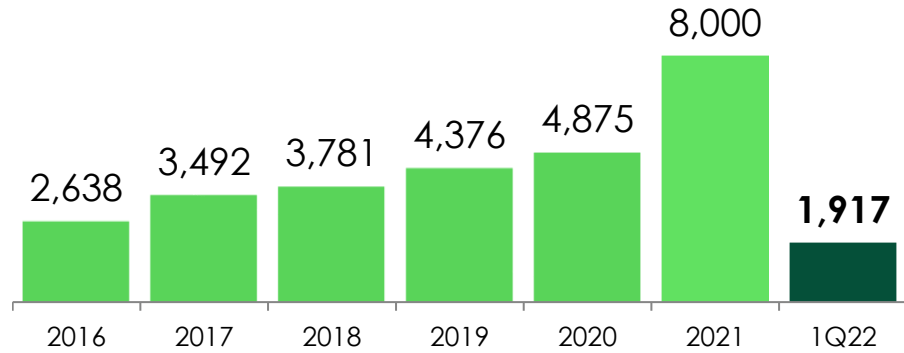


### Best-in-Class Corporate Governance

- Minas Gerais, controlling shareholder – a positive influence
- Board of Directors - eleven members
  - ✓ Nine members have the characteristics of an Independent Board Member, by the criteria adopted by the Dow Jones Sustainability Indexes (DJSI) /

# Cash generation

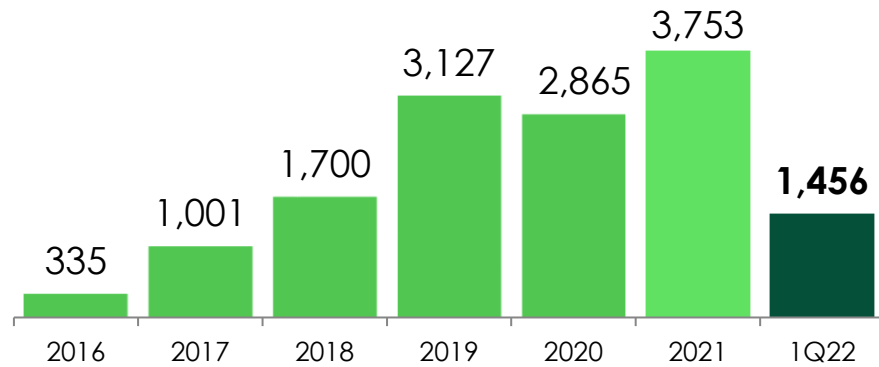
Ebitda – R\$MN



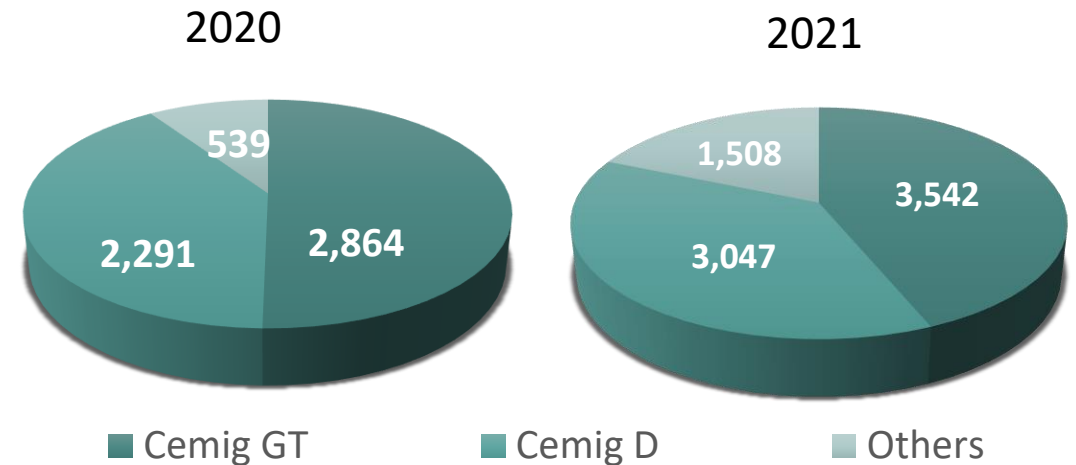
## Diversified

Low Risk Business Portfolio  
Most of the revenues are inflation protected

Net Income – R\$MN



Breakdown of Ebitda (IFRS)





# Solid dividend policy

## Allocation of 2021 net income

Dividends to be paid in 2022:

**R\$1,966 mn** destined for the payment of mandatory dividends, corresponding to R\$1.16 per share Payment in two equal installments – the 1st until Jun/22 and the 2nd until Dec/22

- **R\$955 mn** declared as interest on equity

Charged to the mandatory dividend, as resolved by the Board of Directors on December 10, 2021

- **R\$1,011 mn** declared as mandatory dividends

### Bylaws

Guaranteed - The minimum annual dividend

- **R\$ 0.50** for Preferred Shares

### Bonus Proposal

**30%** Capital increase through bonus shares

	Share capital Dez/201	Bonus Shares	Share capital after Bonus Share
Preferred	1,127,325,434	338,197,630	1,465,523,064
Common	566,036,634	169,810,990	735,847,624
<b>Total</b>	<b>1,693,362,068</b>	<b>508,008,620</b>	<b>2,201,370,688</b>



# Cemig D - Combating default

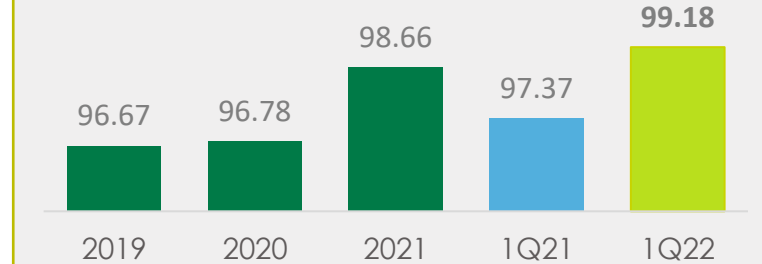
Positive results in 1Q22, highlight in relation to ARFA even in the context of the population's income drop

Implemented actions have proven to be effective:

- Daily monitoring of collection and delinquency indicators
- Continuous intensification and improvement of collection instruments, 10mm collection actions in 1Q22 **(+60%)**, with emphasis on e-mail, SMS and denials
- 395 thousand disconnections made until March 2022, volume **20%** higher than the previous year. Forecast of **1.9mm** suspensions for the year
- Improvement of the collection level (1.81% in the period), with emphasis on digital means of payment, which has been growing steadily
- Minas Gerais State ICMS tax credits: R\$ **31.5** mn offset this year (3 installments of R\$ 10.5mn).

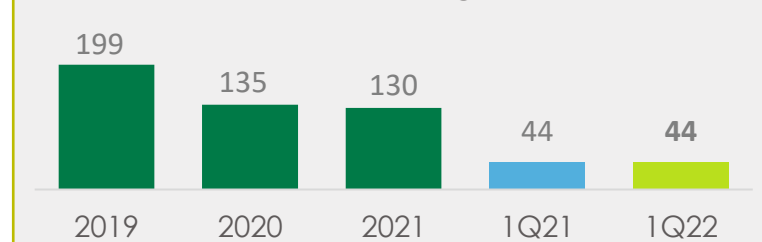
## Receivables Collection Index ('ARFA') %

Collection/Billing



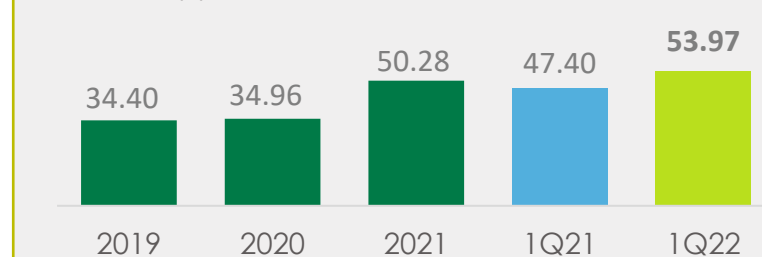
## Default provision | PECLD (R\$ million)

Power Supply and Grid Usage



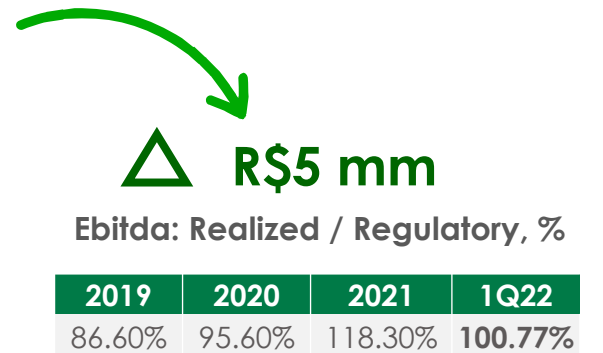
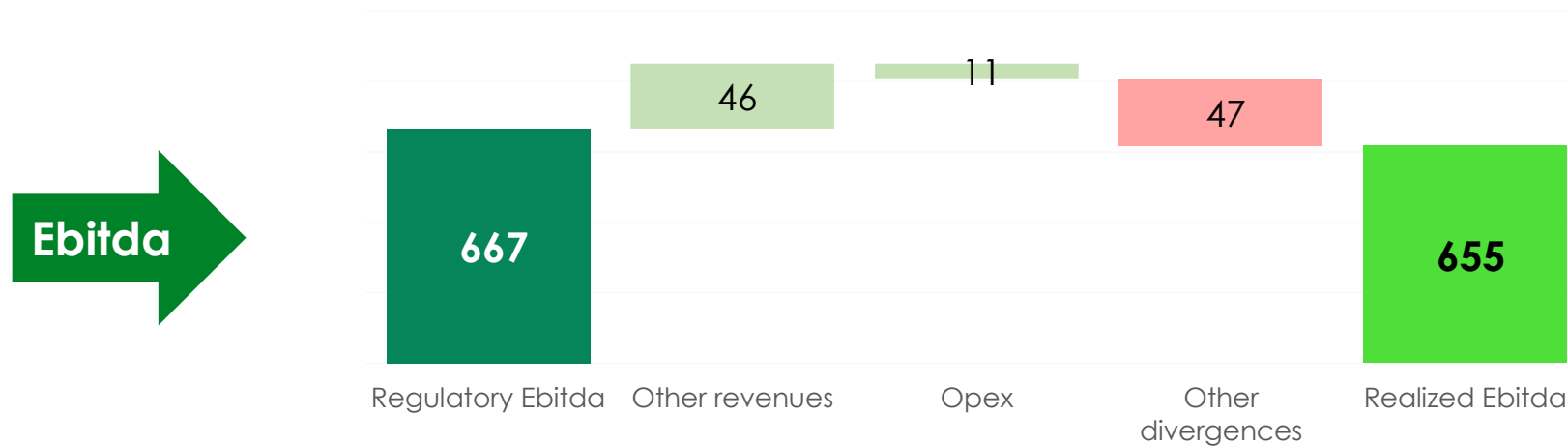
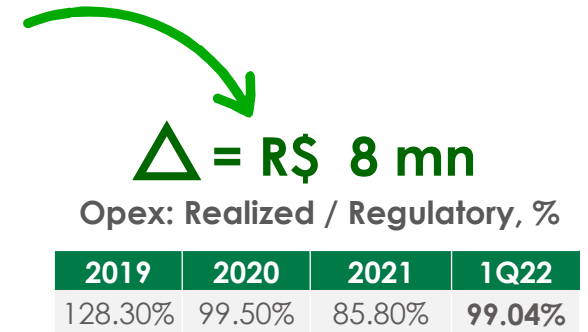
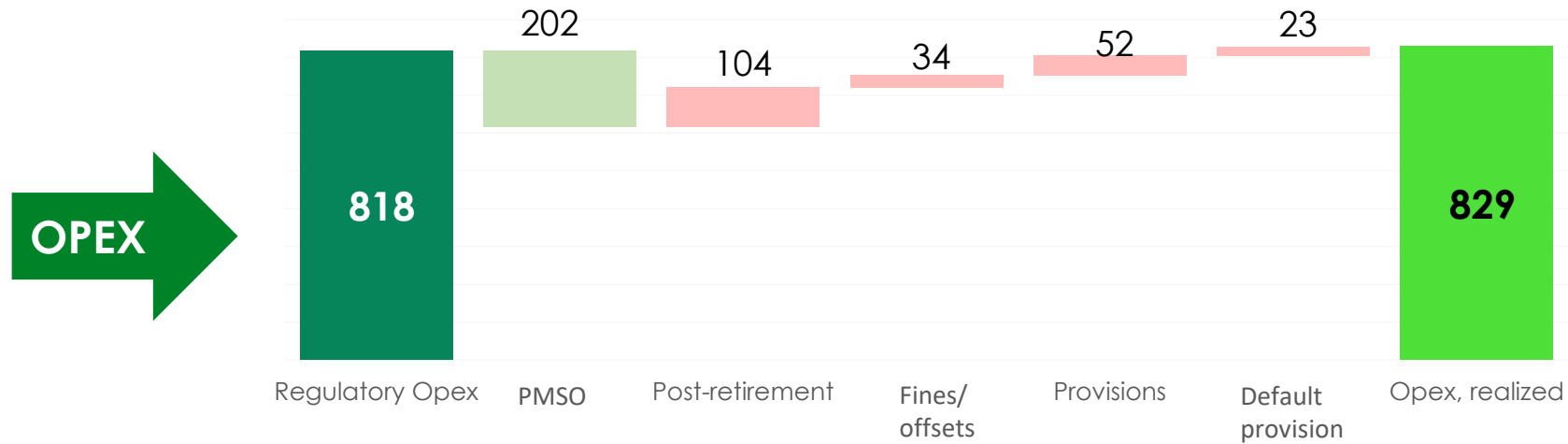
## Collection | Digital Channels (%)

PIX, card, application, automatic debit, ATM, others



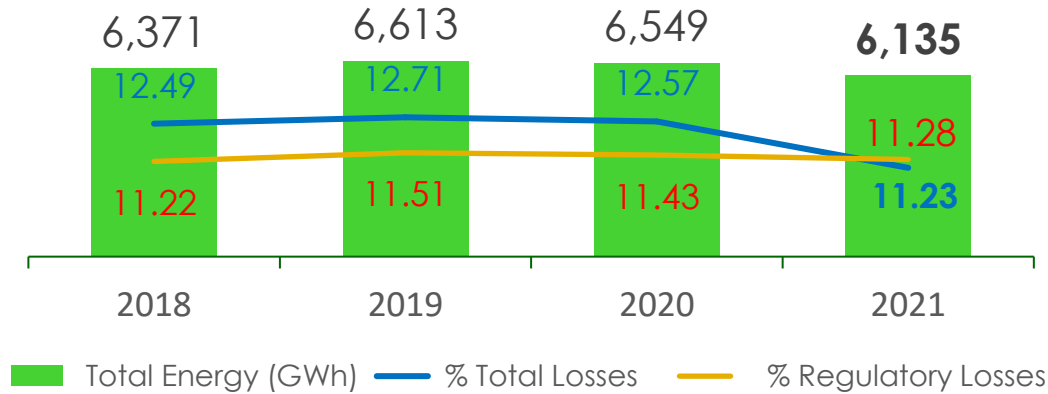
# REGULATORY OPEX, REGULATORY EBITDA – 1Q22

Commitment to operational efficiency-maintained indicators within regulatory parameters

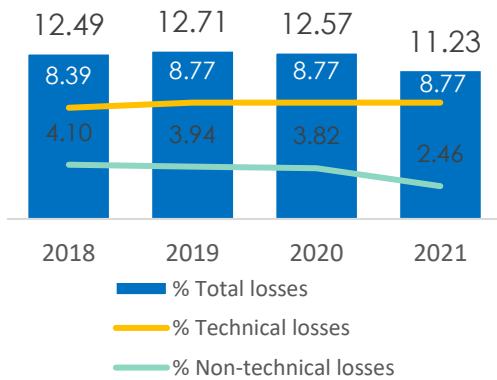


## Positive results achieved in combating losses

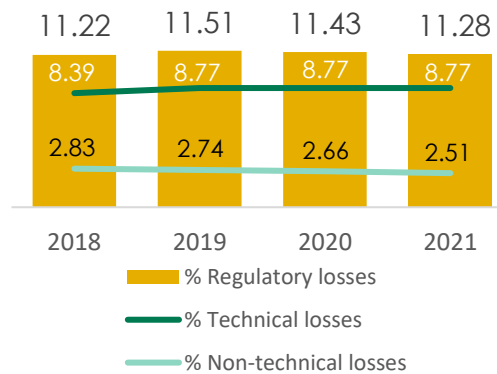
Total Losses



Losses – realized %



Regulatory losses %



2021 was a year of achievement for Cemig D, especially in combating losses

- ✓ Total loss rate within the parameters established by Aneel
- ✓ Estimated savings of **R\$160 mm (~600 GWh)**

### Energy recovery plan focusing on

- ✓ Approximately 60% of billed volume is protected
- ✓ Replacement of nearly 50 thousand obsolete meters, with the installation of over 15 thousand smart meters
- ✓ **384 thousand** inspections, with a record of detected irregularities, resulting from a higher success rate
- ✓ Removal of **3.7 thousand** irregular connections
- ✓ **Four (4) SEs** were energized, **74 feeders received** new configurations and **156 capacitor banks** were installed, allowing from a reduction in Technical Losses

### Our challenges continues in 2022

- ✓ Inspection, regularization and modernization of 1.4 million consumer units (with the installation of 350 thousand smart meters)



# Post-retirement

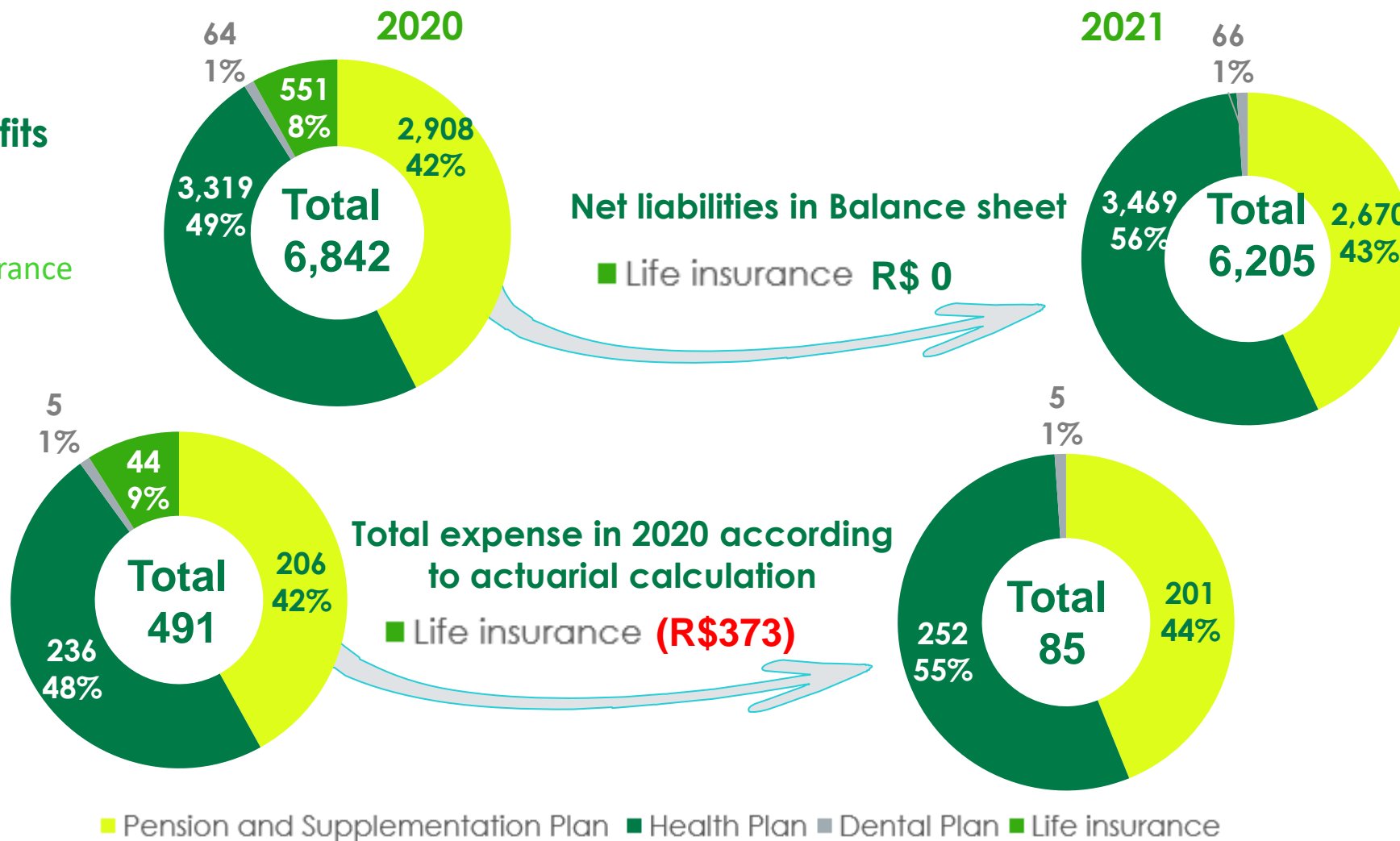
Reduction in post-employment expenses in line with our strategic planning

R\$ mn



## insurance benefits

Extinction of post-employment life insurance benefits for retirees



Studies for adaptation of the pension and health plans, to reduce actuarial risk and obligations.

# Best ratings in Cemig's history

Upgrades of Cemig's ratings reflect

- reduction of leverage and improved operational performance

FitchRatings		Investment Grade									Speculative grade							
		AAA	AA+	AA	AA-	A+	A	A-	BBB+	BBB	BBB-	BB+	BB	BB-	B+	B	B-	CCC+
	2009					Global scale												
	2018																Bond	
	2022		Global scale											Bond				

STANDARD & POOR'S		Investment Grade									Speculative grade							
		AAA	AA+	AA	AA-	A+	A	A-	BBB+	BBB	BBB-	BB+	BB	BB-	B+	B	B-	CCC
	2009				Global scale								Brazilian scale					
	2018					Global scale										Bond		
	2022		Global scale											Bond				

MOODY'S		Investment Grade									Speculative grade							
		AAA	AA+	AA	AA-	A+	A	A-	BBB+	BBB	BBB-	Ba1	Ba2	Ba3	B1	B2	B3	Caa1
	2009			Global scale								Brazilian scale						
	2018									Global scale						Brazilian scale		
	2022			Global scale									Brazilian scale					

Global scale

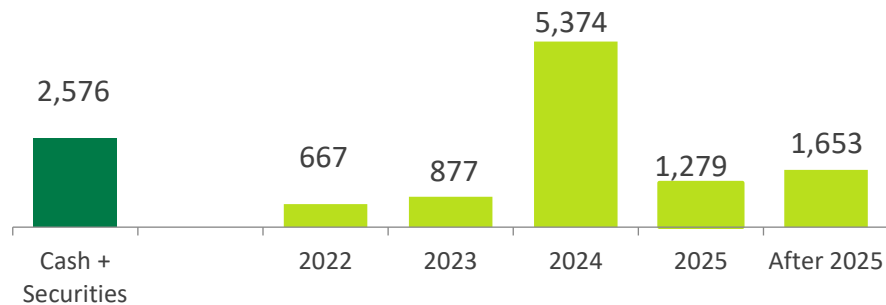
Brazilian scale

# Debt profile – consolidated

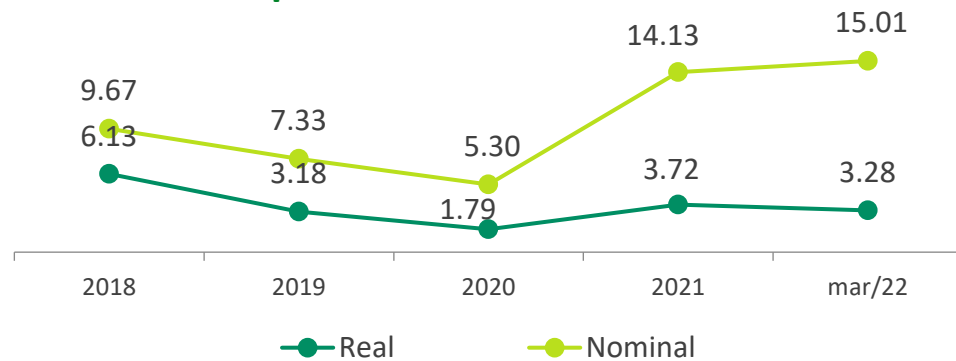
Debt and leverage continue to be low – ensuring sustainability of our operations.

## Maturities timetable | Average tenor: 3.2 years

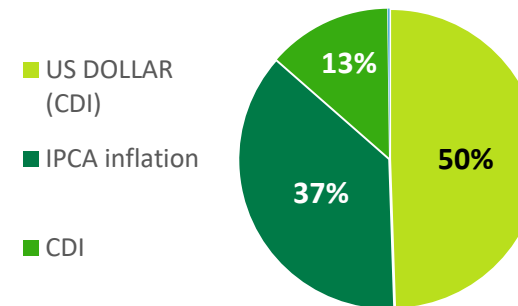
Net debt (Debt – Cash and securities): **R\$ 7.3 bn**  
 Total net debt (Net debt – Hedge): **R\$ 6.2 bn**



## Cost of debt | %

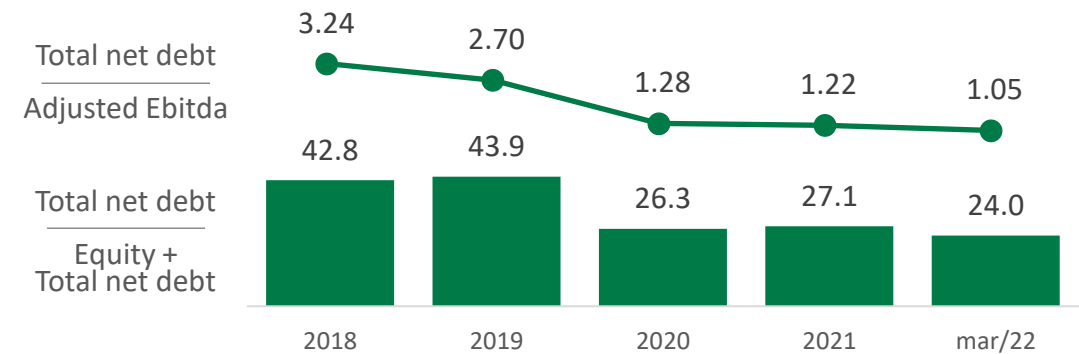


## Main interest rate indexes



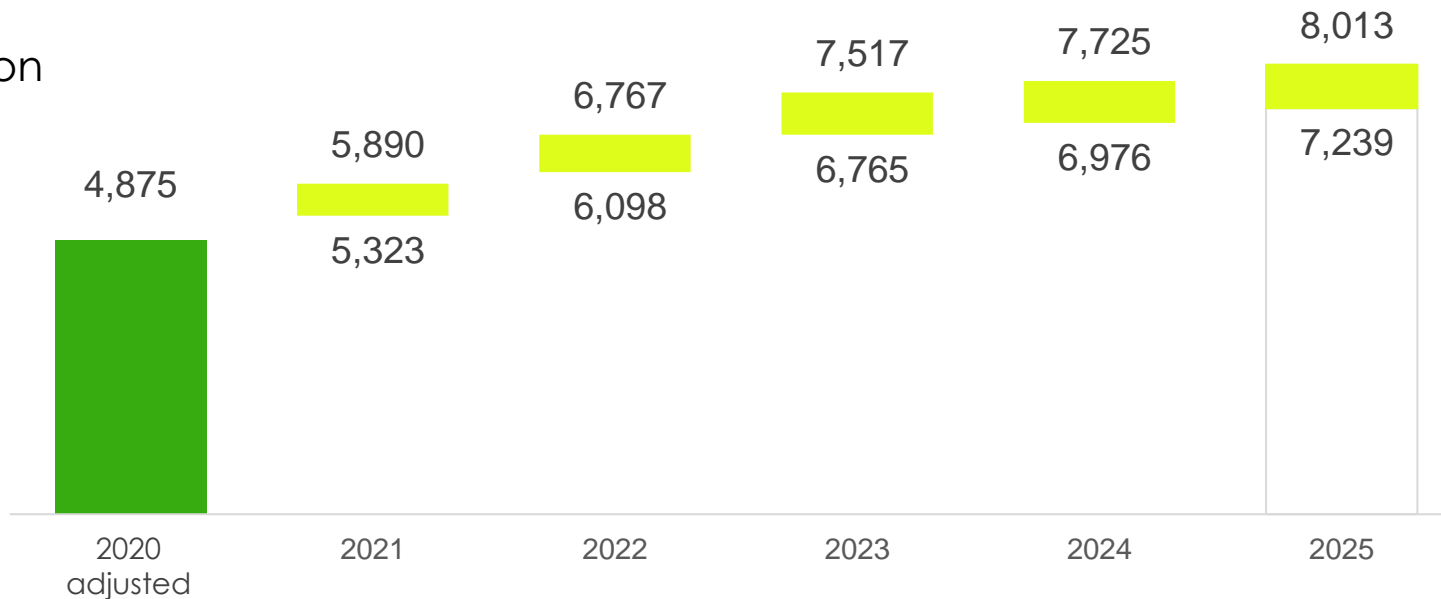
- The debt in USD is protected by a hedge instrument, within an FX variation band – converted to % of Brazilian CDI rate.

## Leverage | %

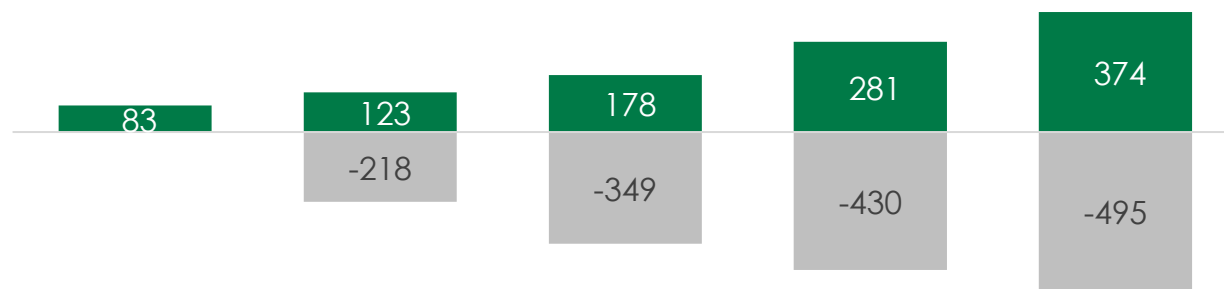


## Continuous quest for better results, focused on core business

100% Gasmig Consolidation



- Ebitda considers new investments in Generation and Transmission and divestments with effect from 2022
- Considers the sale of 25% of Gasmig, maintaining the consolidation in the consolidated Ebitda
- Ebitda of new investments is not fully reflected in the period up to 2025 due to the projected maturation of the projects

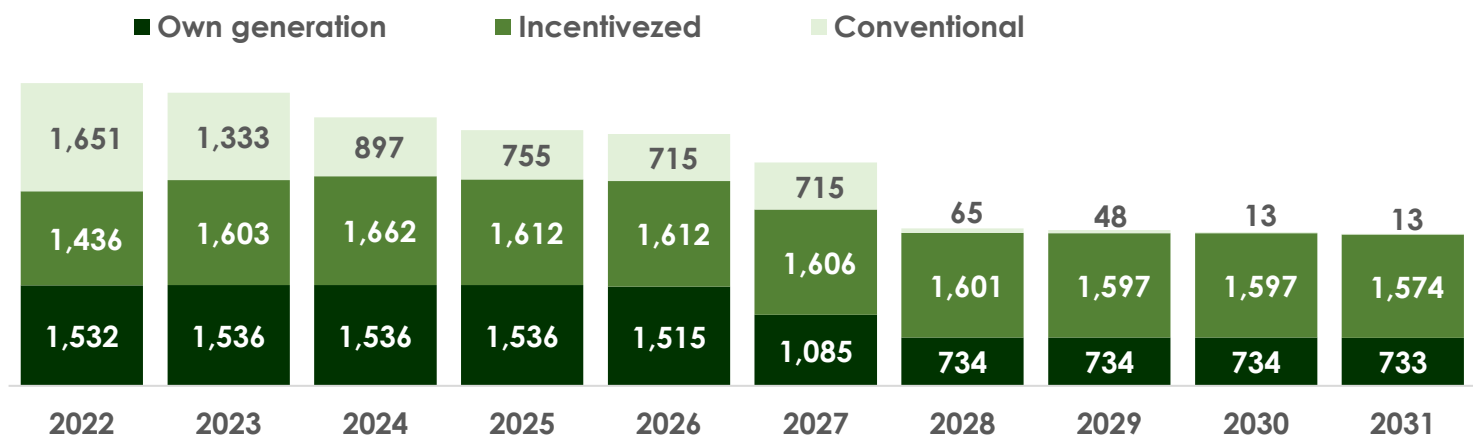


■ New Projects ■ Divestments



# Cemig group: Supply and demand

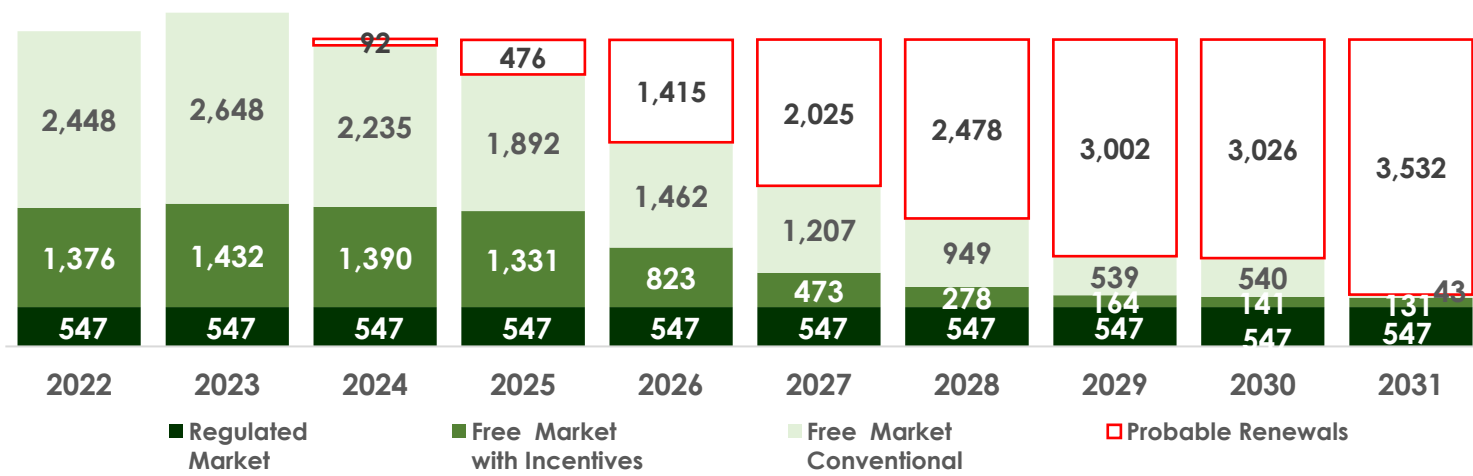
## Supply



Updated March 2022

Total Supply	4.619	4.472	4.095	3.903	3.841	3.406	2.400	2.379	2.344	2.319
<b>Current Balance</b>	<b>248</b>	<b>- 155</b>	<b>- 77</b>	<b>132</b>	<b>1.009</b>	<b>1.179</b>	<b>626</b>	<b>1.128</b>	<b>1.116</b>	<b>1.598</b>
Total Demand	4.371	4.627	4.172	3.771	2.832	2.228	1.775	1.251	1.227	721

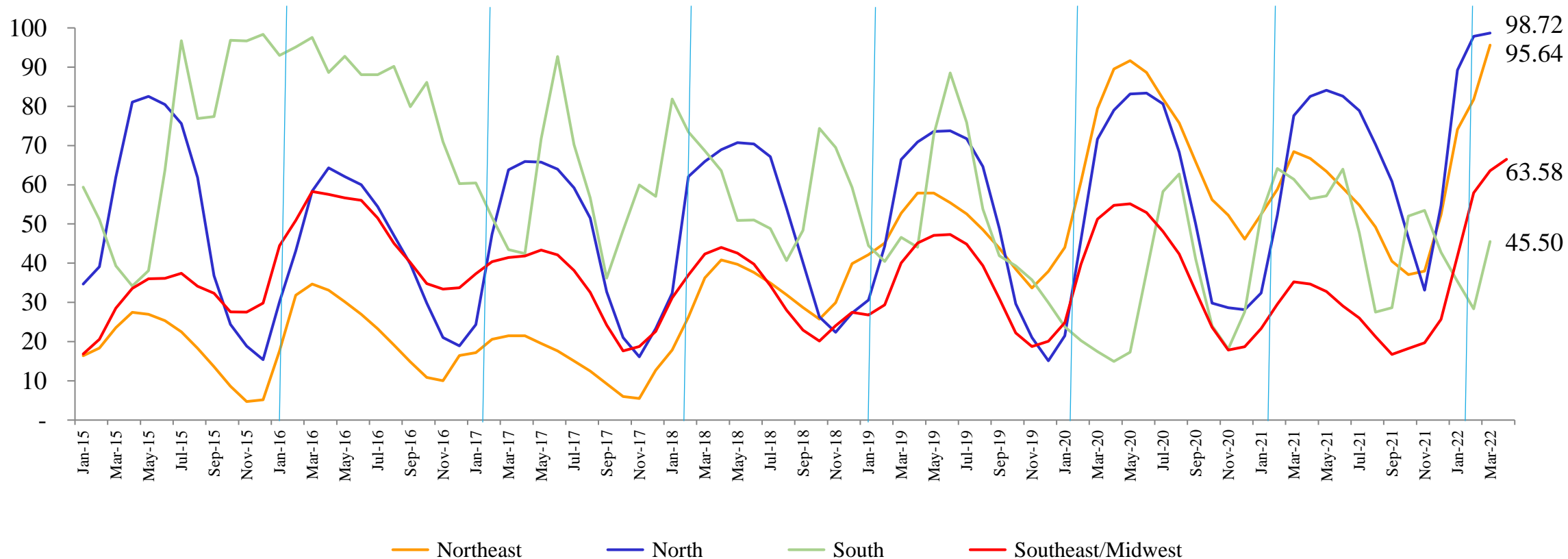
## Demand



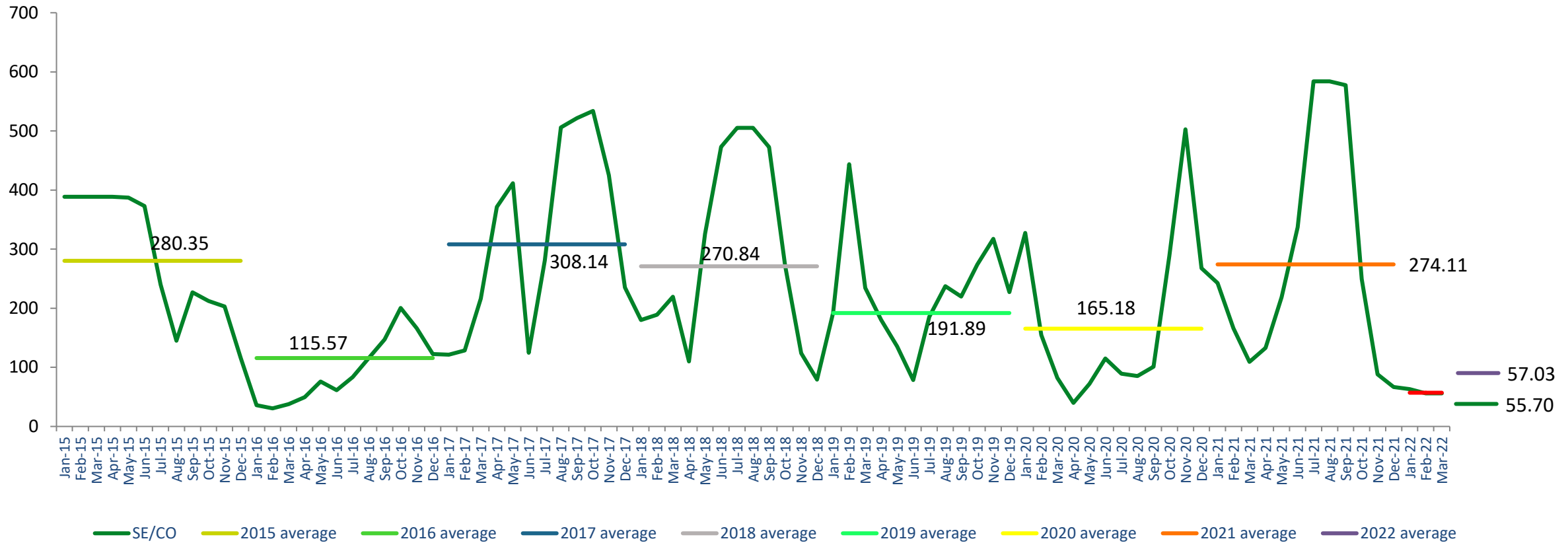
Cemig group - Considers the total availability of the Cemig group's generation companies (Cemig GT, Sá Carvalho, Horizontes, Cemig PCH, Rosal, Cemig Geração Três Marias, Cemig Geração Salto Grande, Cemig Geração Itutinga, Cemig Geração Camargos, Cemig Geração Leste, Cemig Geração Oeste, Cemig Geração Sul), plus purchases from outside sources.

# Level of reservoirs (%)

By region (%)\*



Brazil: eletricity spot price – monthly average (R\$/MWh)





## Publication of the Annual Sustainability Report

Compilation of initiatives that impact Cemig's ESG performance  
Follows international standards for GRI reports  
Independently audited by Bureau Veritas Certification

## Renewable Energy Certificate - RECs

Guarantee that the contracted energy is of renewable source  
Each certificate is associated with **1MWh** of contracted energy  
More than **3.1 million** RECs sold since 2021



## Negotiation Campaign 'Recupera Minas'

Campaign aimed to contribute to customers affected by the storms  
**38,493** negotiations carried out, of which **8,082** with "Low-Income Residential" customers  
Replacement of 5,000 refrigerators for those affected by the rains, more than 2,000 refrigerators already destined to **105** municipalities affected by the rain

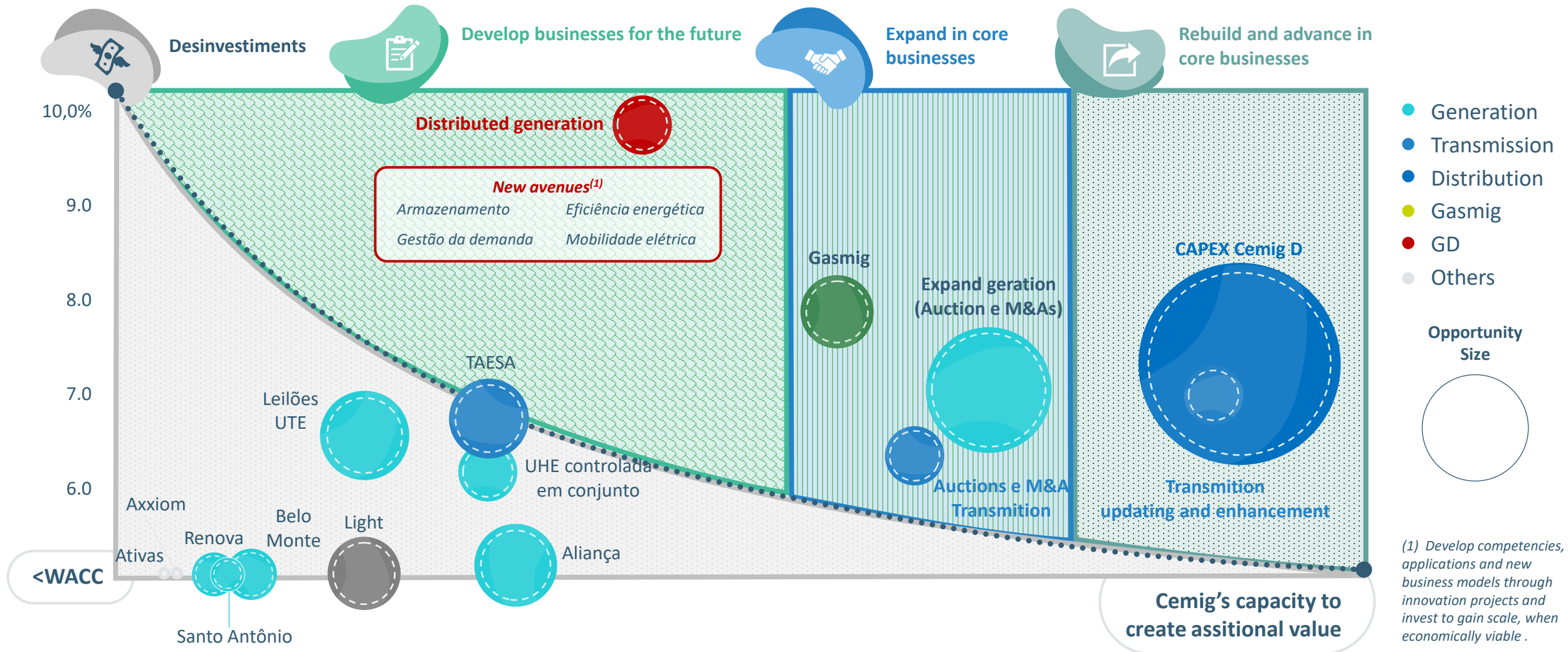




2

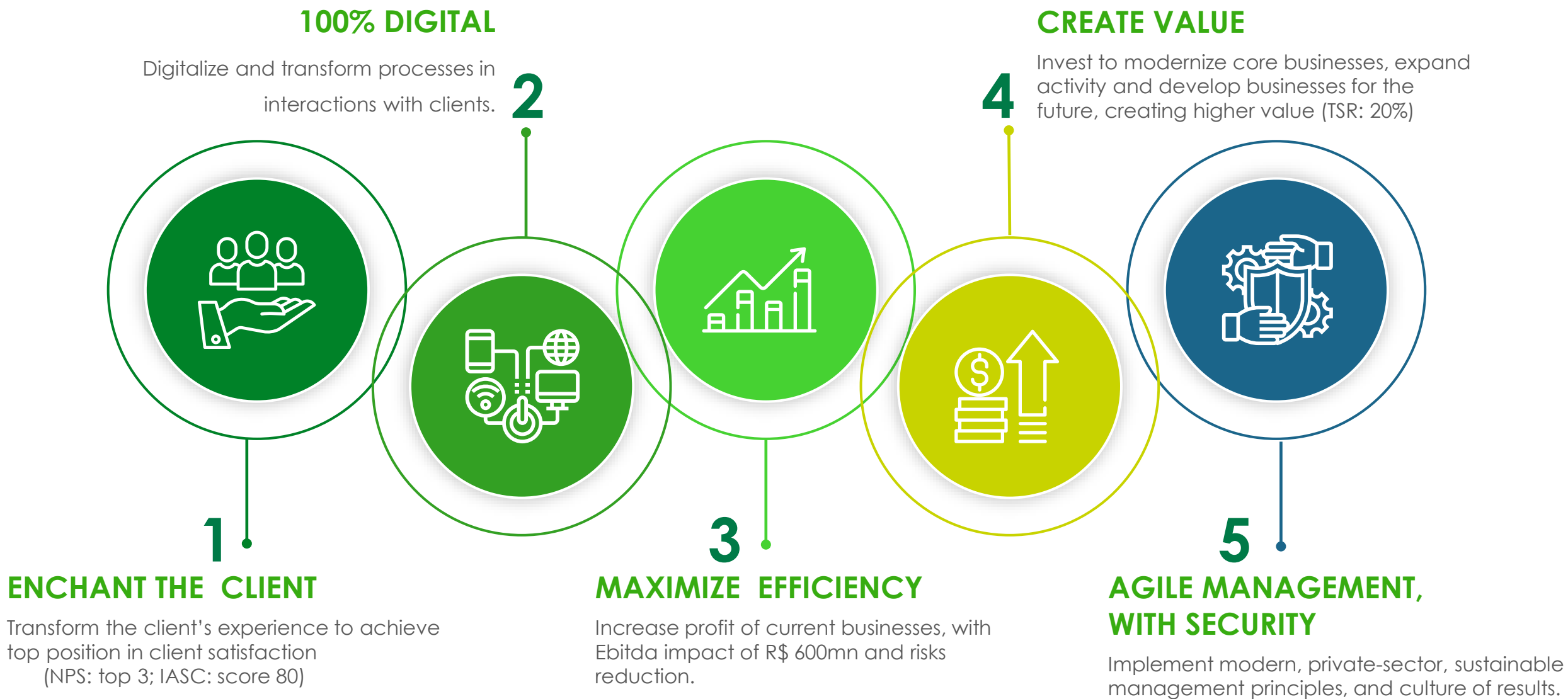
**STRATEGY 2025**  
**Focus and Win Plan**

Market attractiveness | Expected ROIC or TIR

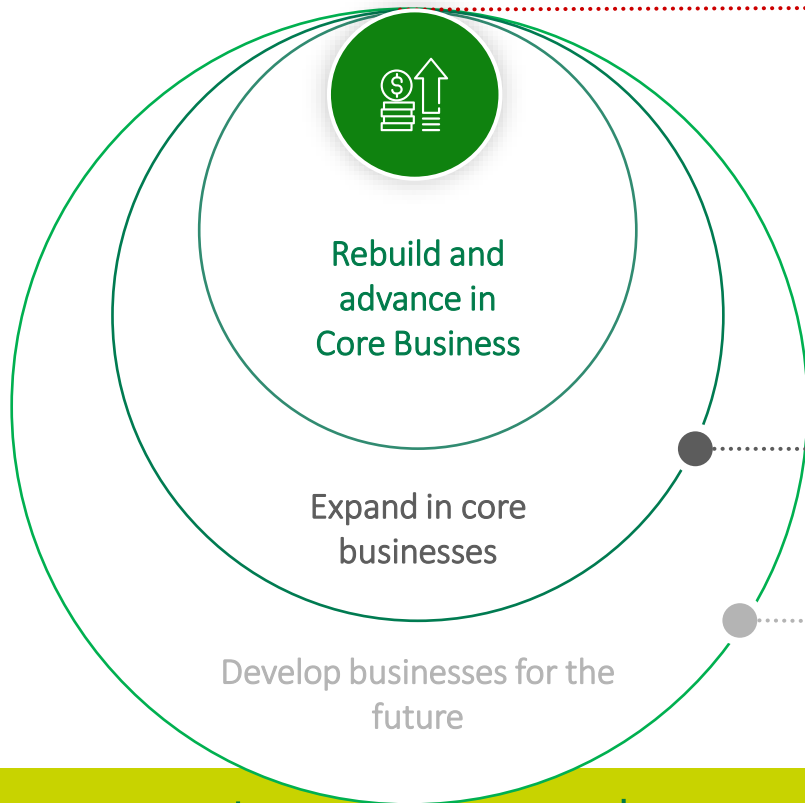


(1) Develop competencies, applications and new business models through innovation projects and invest to gain scale, when economically viable.

The 2025 Cemig's Plan aims to accelerate the Company's transformation



Cemig will invest ~R\$ 22.5 bn in next 5 years to strengthen and expand present businesses and explore new opportunities



**R\$14.5 bn**  
**(64%)**

**Cemig D:** Expand, modernize distribution network and make it more robust (**R\$ 12.5 bn**)  
>150 new substations, >20,000 KM of networks and >300,000 intelligent elements (switches, reclosers, sensors, smart meters...)<sup>1</sup>.

**Cemig GT:**

Transmission: Strengthen and improve present network (**R\$ 1.1 bn**)  
Generation: Automation and modernization of plants (**R\$ 0.2 bn**)  
Trading: modernization of systems and processes for scenario of liberalization.

**Technology:**

Modernize platforms and infrastructure, increase analytical capacity and strengthen digital competencies (**R\$ 0.7 bn**)

**R\$6.5 bn**  
**(29%)**

**Grow in Generation and Transmission through new projects and/or M&A (**R\$ 5.5 bn**)**

Expand Gasmig's presence in Minas Gerais with network expansion (**R\$ 1 bn**)

**R\$1.5 bn**  
**(7%)**

**Distributed generation: lead the energy transition and defend the Company against loss of distribution market share (**R\$ 1.0 bn**)**

**Innovation: (**R\$ 0.5 bn**)**

**New growth avenues** based on transformation in the sector, regulation and technology, such as:

- Storage (batteries, reversible plants, hydrogen,...)
- Ancillary services
- Management of demand
- Energy efficiency
- Electrical mobility

Opportunities to **increase efficiency** in present businesses, such as:

- Digitalization
- Advanced analytics
- Automation and robotization of O&M
- Robotization of processes
- Blockchain

Execute disinvestments (R\$ 9 bn)	Rigor in approval of investments to ensure return >WACC, and hurdle rates.	Return capital to stockholders
--------------------------------------	--	--------------------------------

(1) Preliminary – Capex plan is being detailed with these guidelines.



Investment of **R\$ 499 mn** in 1Q22



## DISTRIBUTION

**R\$423 mn**

Investments in maintenance and modernization of the electricity system



## TRANSMISSION

**R\$51 mn**

Strengthening and upgrading – with increase in RAP



## GENERATION

**R\$14 mn**

Expansion and modernization of plants

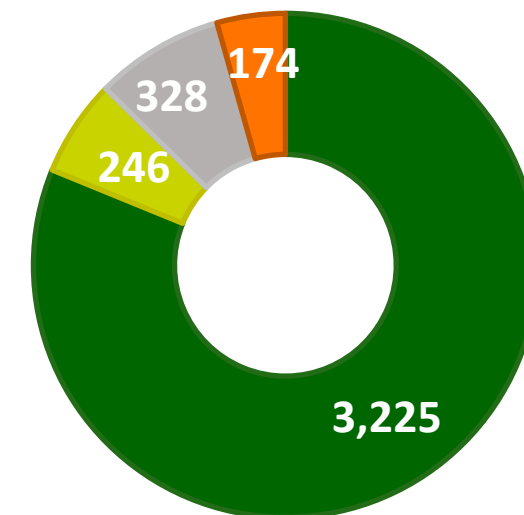


## INVESTMENTS OF GASMIG

**R\$11 mn**

Infrastructure and other

Investment planned for 2022  
**R\$ 3.973 billion**

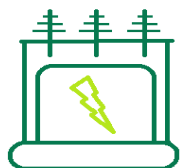


## Initiatives to minimize these impacts

- Individual specific competitive bids held, and works redistributed between contractors to minimize impacts.
- Daily management of relations with main suppliers of equipment, seeking solutions to enable delivery of the assets.

# Mais Energia Program - (“more energy”)

The **Mais Energia program** will amplify Cemig's transformation capacity, providing more quality, safety and reliability in the system to meet clients' needs.



## 200 new substations

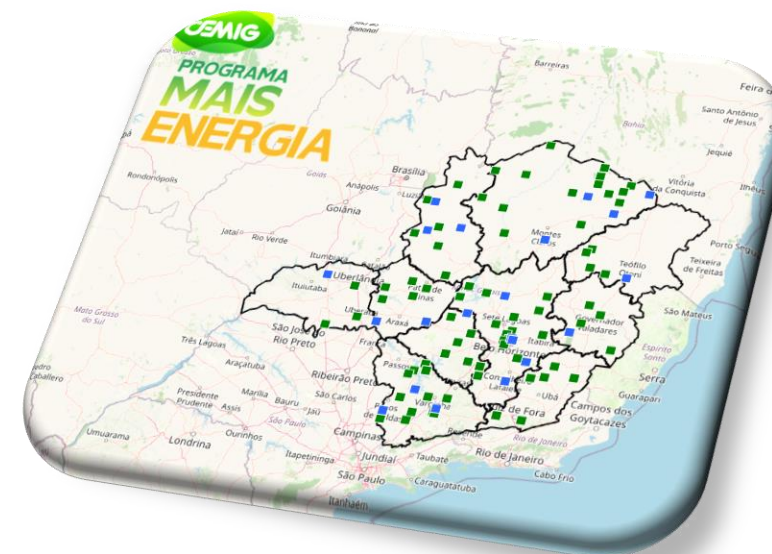
- bringing the total to **615 in operation** until 2027
- **22** energized by December 2021 and **80** in 2022



Total investment of **R\$ 5 bn** by 2027



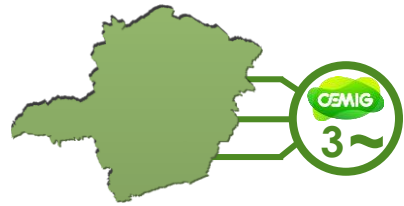
**8.7 million** clients benefited



Click here to see map of Cemig's substations.

<https://geo.cemig.com.br/programa-mais-energia/>

Better **Reliability** and **Quality** in service to clients in the countryside



Conversion of these networks from **single-phase** to **three-phase**  
Interconnections for operational flexibilities and automation of protection systems



Transforming subsistence **agriculture** into **agribusiness**

- Making more energy available for development of the countryside areas of Minas Gerais



Total investment planned from 2021 through 2027: **R\$ 1.8 bn:**

- 2021-2022 : **R\$ 335 million**
- 2023-2027 : **R\$ 1.45 billion**

# Covenant Ebitda reconciliation

28



Last 12 months - R\$ mn	1Q22		2021	
	GT	H	GT	H
net income (loss)	1.996	4.786	871	3.753
financial results net	667	674	2.161	2.253
income tax and social contribution	784	1.517	250	945
depreciation and amortization	293	1.095	259	1.049
minority interest result	246	-248	306	-182
provisions for the variation in value of put option obligations	141	113	100	100
non-operating result (which includes any gains on asset sales and any asset write-off or impairments)	-12	86	-12	-12
any non-cash expenses and non-cash charges, to the extent that they are nonrecurring	-65	-356	-65	-435
any non-cash credits and gains increasing net income, to the extent that they are non-recurring	-1.241	-1.245	-1.247	-1.251
non-cash revenues related to transmission and generation indemnification	-674	-695	-631	-660
cash dividends received from minority investments (as measured in the statement of cash flows)	159	498	159	499
monetary updating of concession grant fees	-530	-530	-523	-523
cash inflows related to concession grant fees	286	286	280	280
cash inflows related to transmission revenue for cost of capital coverage	559	574	596	613
<b>Covenant EBITDA</b>	<b>2.609</b>	<b>6.555</b>	<b>2.504</b>	<b>6.429</b>

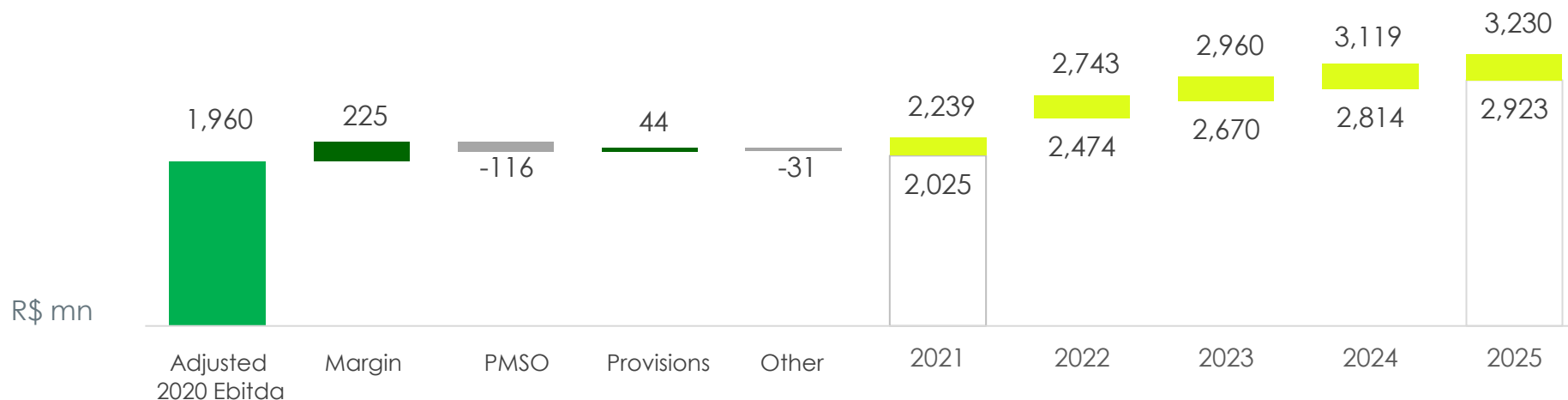
  

Last 12 months - R\$ mn	1Q22		2021	
	GT	H	GT	H
consolidated Indebtedness	4.882	9.850	6.029	11.364
Derivative financial instruments	-755	-755	-1.219	-1.219
Debt contracts with Forluz	201	890	209	923
The carrying liability of any put option obligation	664	667	636	636
Consolidated cash and cash equivalents and consolidated marketable securities recorded as current assets.	-1.150	-2.576	-1.261	-2.903
<b>Covenant Net Debt</b>	<b>3.842</b>	<b>8.076</b>	<b>4.394</b>	<b>8.801</b>

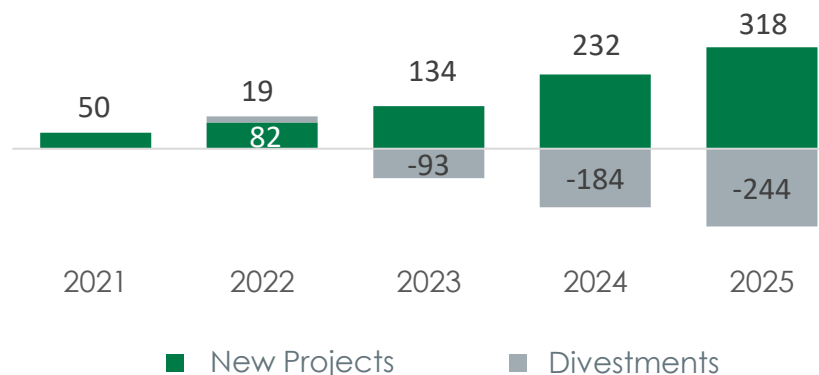
  

Covenant Net Debt to Covenant EBITDA Ratio	1,47	1,23	1,75	1,37
Limit Covenant Net Debt to Covenant EBITDA Ratio	2,50	3,00	2,50	3,00
Total Secured Debt	-	80,6	-	88,0
Total Secured Debt to Covenant EBITDA Ratio	-	0,01	-	0,01
Limit Covenant Net Debt to Covenant EBITDA Ratio	-	1,75	-	1,75

## Improve margin in the three businesses: Generation, Transmission and Trading



- Ebitda considers new investments in Generation and Transmission and divestments with effect from 2022
- Ebitda of new investments is not fully reflected in the period up to 2025 due to the projected maturation of the projects

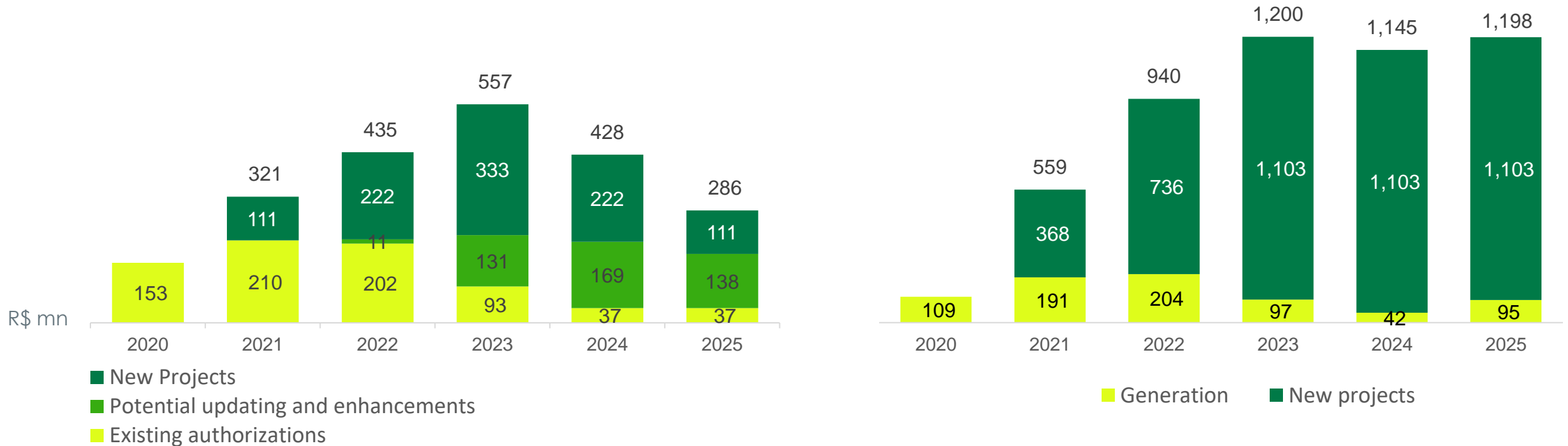


- Margin (2021): Monetary updating of the concession grant fee (Lot D); improvement of short-term results and updating of transmission assets; (2022): increase trading margin
- PMSO (2021): Studies for expansion; recuperation of wind farms; dam safety; turnaround of IT.

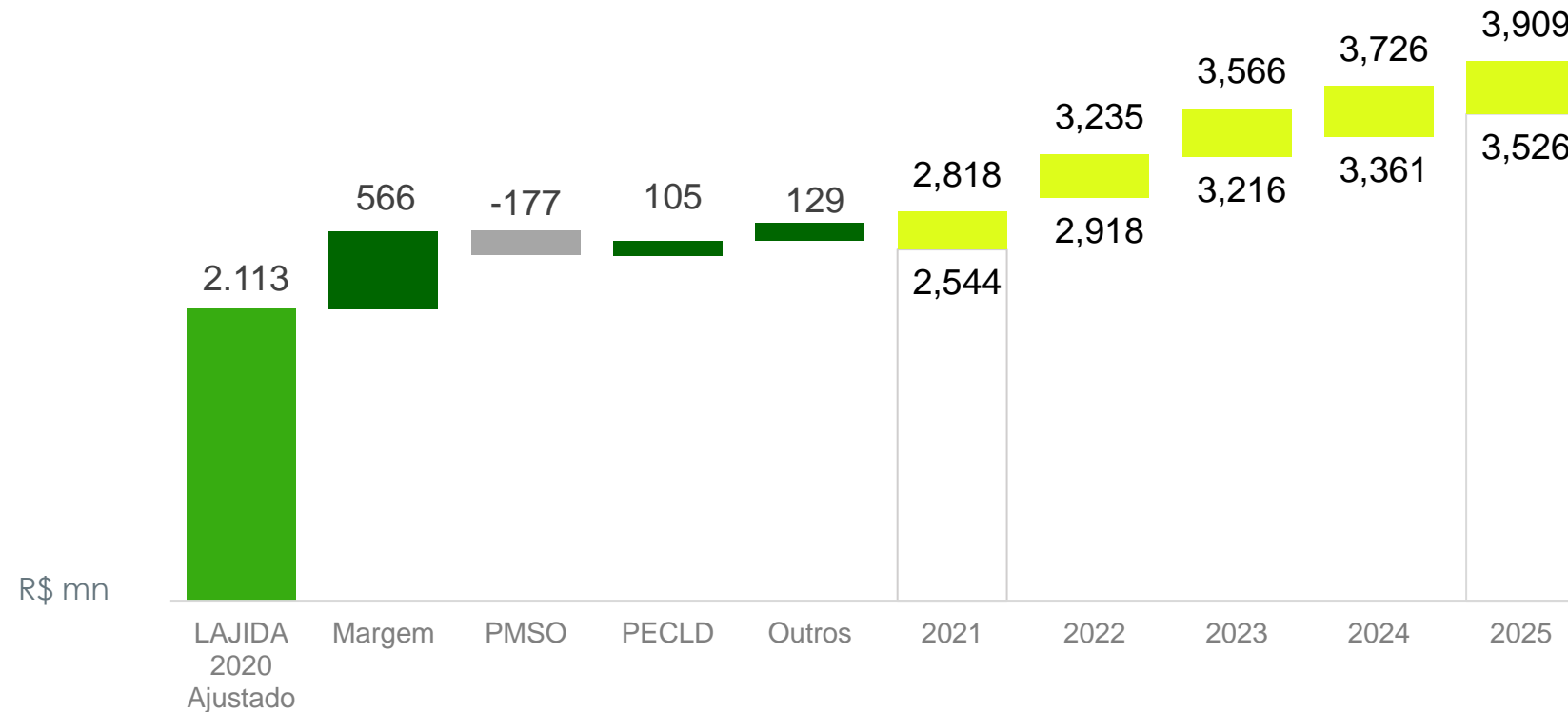
## Investment of R\$ 7 bn in transmission and generation in 2021–25

Transmission - R\$2 bn

Generation - R\$5 bn

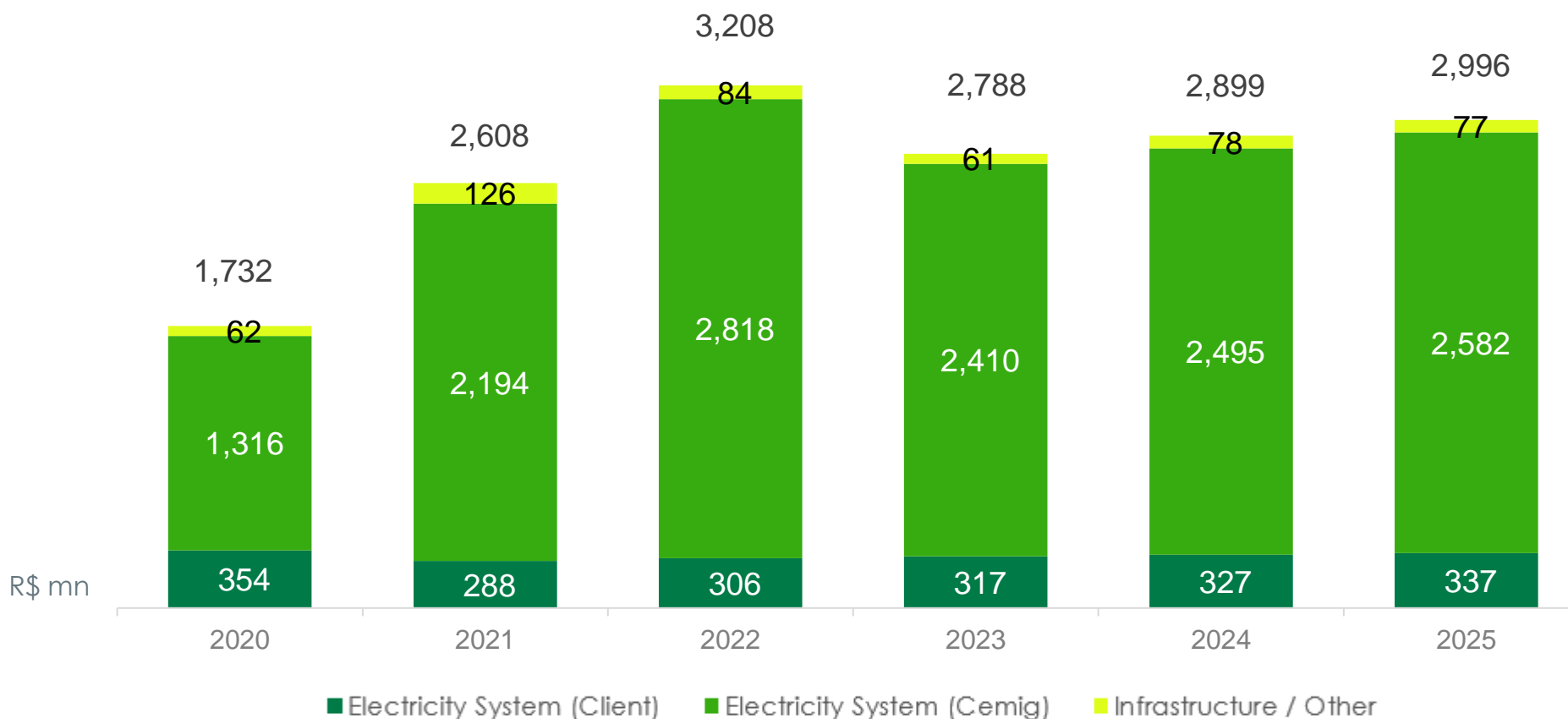


## Consistent growth of Ebitda



- Inflation adjustment of VPB++ by IPCA index; Xt factor; adjustment of power losses; increase in market.
- PMSO (2021): Increase number of disconnections; IT turnaround; investigate and quantify sharing of infrastructure / public lighting.
- Other (2021): Reduce provisions; reduce net loss on deactivation and/or sale of assets.

## New investment program – R\$12.5 bn (2021-2025)



- Electricity System (Clients): incorporated into *Special Obligations*.
- Electricity System (Cemig): incorporated into Regulatory Remuneration Base (BRR). Capex R\$12.5 bn
- Estimated BRR for the year 2023 is R\$ 13.6 bn



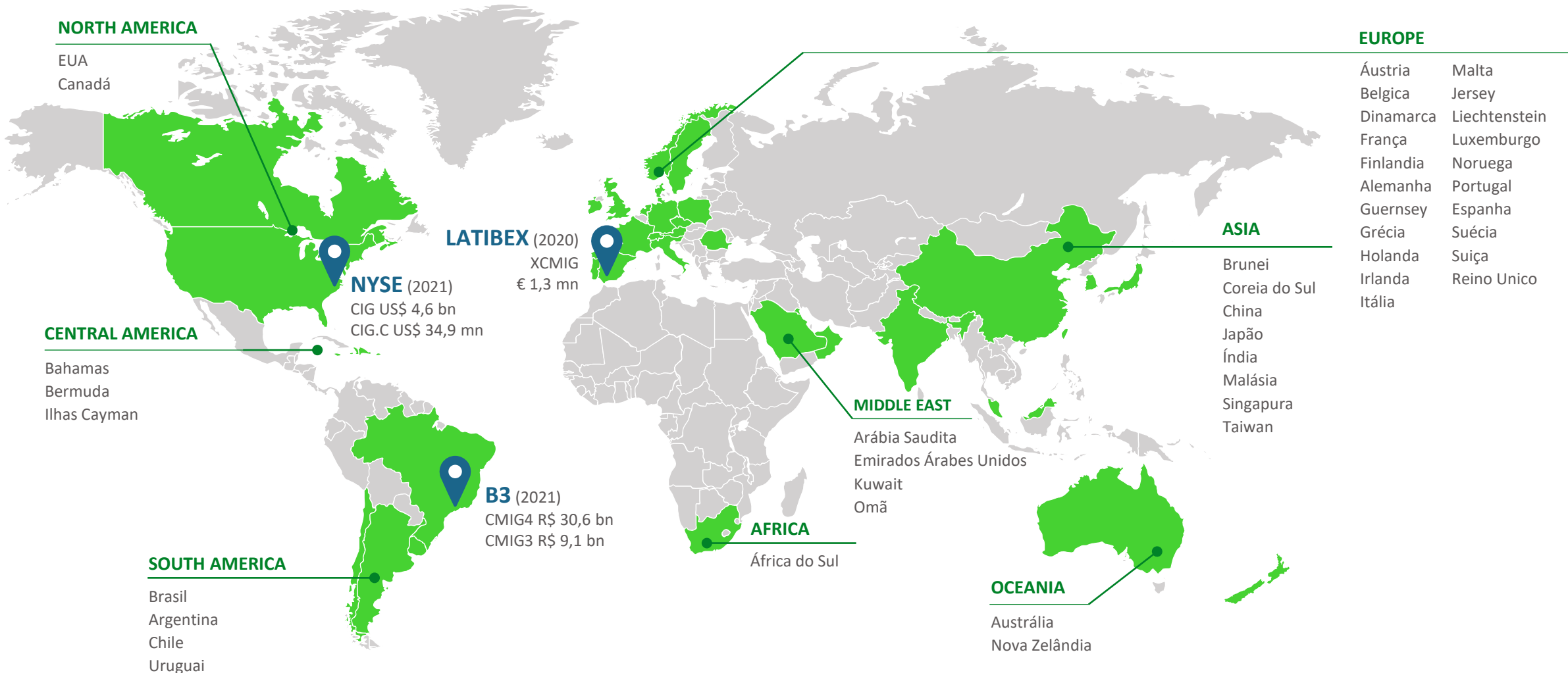
# Strong shareholders base assures liquidity



Average daily trading volume until **May/22**  
**B3:** R\$127.1 million  
**NYSE:** US\$17.2 million (R\$88.7 mn)



- Shares traded on 3 stock exchanges
- Over 194.000 stockholders in 39 countries

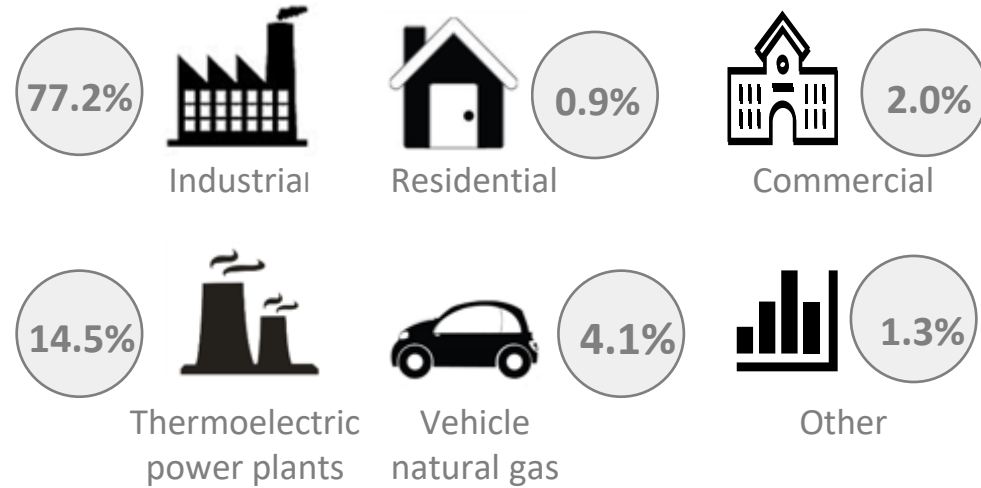




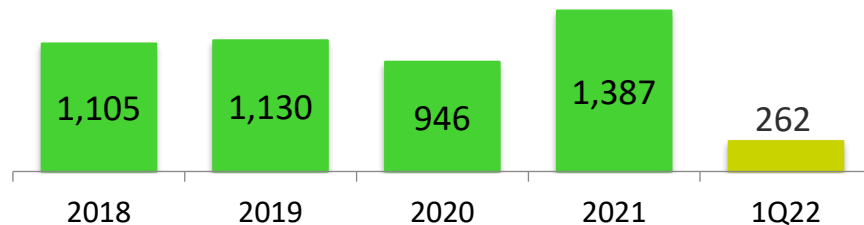
**GASMIG**

Gasmig continues to deliver consistent results in 2022:

Segments served – % of volume in m<sup>3</sup>



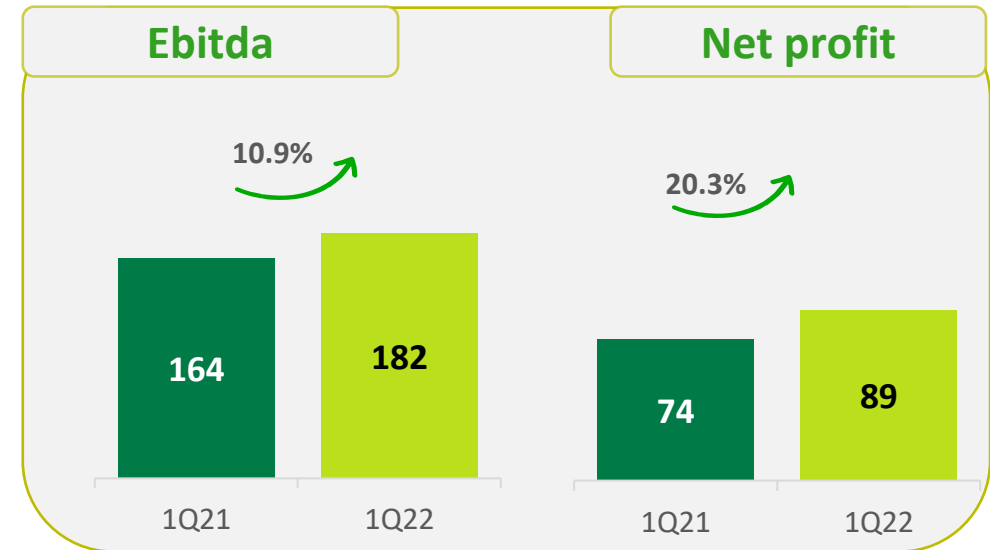
Natural gas volume sold – million m<sup>3</sup>



## FOCUS



– expanding presence of Gasmig in Minas 'Gerais by expanding the gas distribution network



"Gasmig supplies an average daily volume of **2.9 million m<sup>3</sup>**"



## AMBITION



**Strengthen the presence of Gasmig in Minas Gerais, with investment of R\$ 1 billion by 2025**, with greater management and governance transparency, acting to increase commercial efficiency and expansion of the network – increasing Ebitda by ~R\$ 318 million in 2025



## STRATEGIC GUIDELINES



**Prepare Gasmig for IPO**, with a view to greater efficiency, efficacy and transparency of management.



**Increase saturation of the existing network** expanding the client base of the urban segment



**Expand the HDPE and steel network**, reaching selected major urban centers, investing in service to large industrial clients



**Expansion in the Free Market** through trading in gas



Actively monitor **new regulatory frameworks** in close cooperation with the regulator



4

GD  
CEMIG SIM

## Subscription Energy – how does it work?



#01

Our solar farms are installed in places where there is abundant strong sun at various locations in Minas Gerais State.



#02

On each farm, hundreds of photovoltaic panels capture sunlight and transform it into electricity



#03

You contract an allocation from our solar farms and the energy reaches your company, home or condominium, wherever it is, through the electricity distributors



#04

That's it! Your discount is deducted on your electricity bill. If the power that is contracted is not used, it is carried over to the next month

**Energia Solar gera descontos nos impostos para moradores de BH**

Conheça o Programa de Certificação de Crédito Verde, "moeda verde" para os moradores de Belo Horizonte.

Saiba Mais

**ATÉ 95% DE ECONOMIA**

Construa sua Usina Solar com a Cemig SIM!

SUA USINA SOLAR

**CEMIG SIM**

- Economia de até 18% para empresas e 15% para residências.
- Sem investimentos, obras ou necessidade de instalações.
- Energia Limpa! Sustentabilidade e inovação.

**ÔNIBUS ELÉTRICO NAS RUAS DE BH**

Ônibus 100% elétrico e movido a Energia Solar, fornecida pela Cemig SIM, finalizou os testes nas ruas de Belo Horizonte!

CONHEÇA O PROJETO



## AMBITION



**To reach a strong position in Distributed Generation, with focus on Minas Gerais State: investing R\$ 1 billion by 2025**, in Distributed Generation projects from verticalized solar farms (equivalent to 275 MWp), with IRR equivalent to the market average – ensuring a significant **market share (~30%)** in solar farms in Minas Gerais, with annual Ebitda of R\$ 170 million.



## STRATEGIC GUIDELINES

### WHERE TO PLAY

**Focus on Minas Gerais**  
**Operate exclusively in solar farms** (verticalized operator)  
Other products and services – less priority  
Evolve competencies to operate in a majority stockholder structure model

### HOW to WIN?

**Develop solar farm projects in DG**, organically or through acquisition of assets, leveraging Cemig's internal capacities

**Establish a digitalized model for trading and optimized client service**, seeking to operate with the minimum viable structure

**Intervene to make DG entry model sustainable in the long term** (i.e. with benefits appropriately included in the tariff model).



5

Attachments



**R\$ 782 million**

RAP\* 2021-22 cycle

R\$ 233 million of RBSE

**53 power plants**

50 hydroelectric plants

2 wind plants

1 fotovoltaic plant

**3.2 GW**

Installed capacity

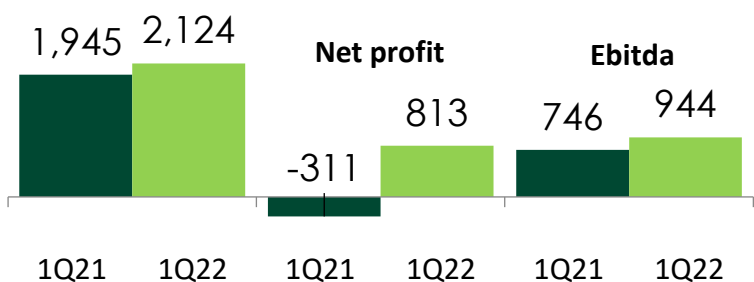
**5,005 km**

Transmission lines (km)

**Growth strategy:**

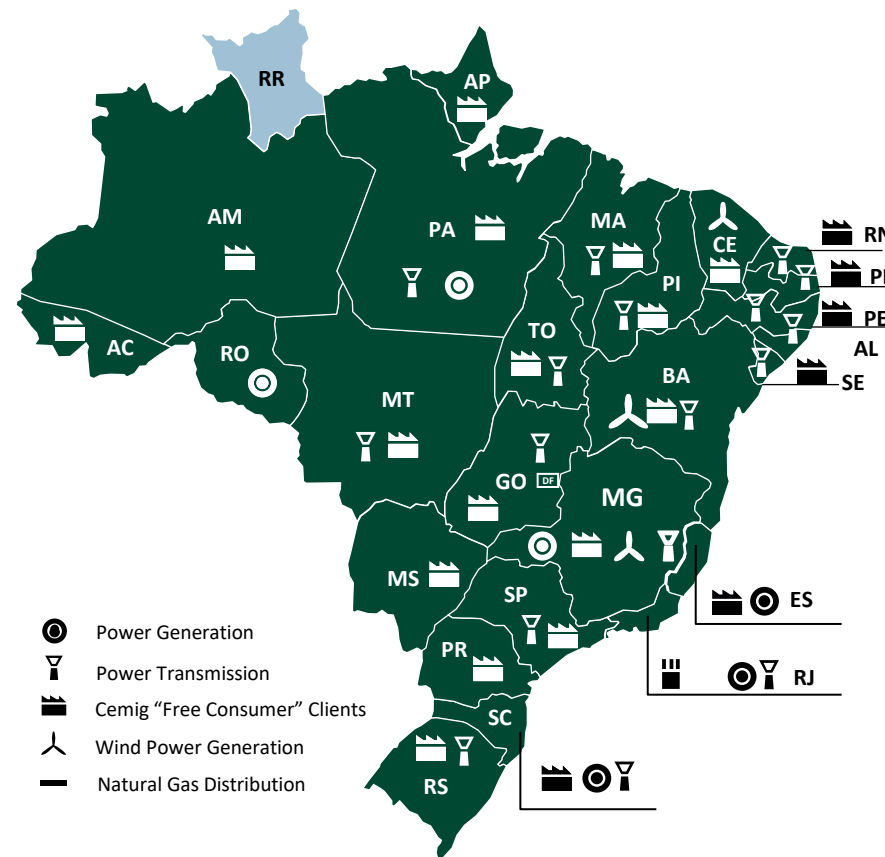
- Mainly through updating and improvements
- Renewal of concessions
- Integration with Trading
- Development of projects focused on renewables

**Net revenue**



**Renewables:**

100% of our generation is renewable



**20 million**

Population served:  
**10%** of Brazil

**8.8 million**

Clients in  
**774** municipalities

**Concession**

**25 years**  
remaining

**\*RAB R\$8.9 bn**

R\$14 bn  
Expected net RAB in 2023

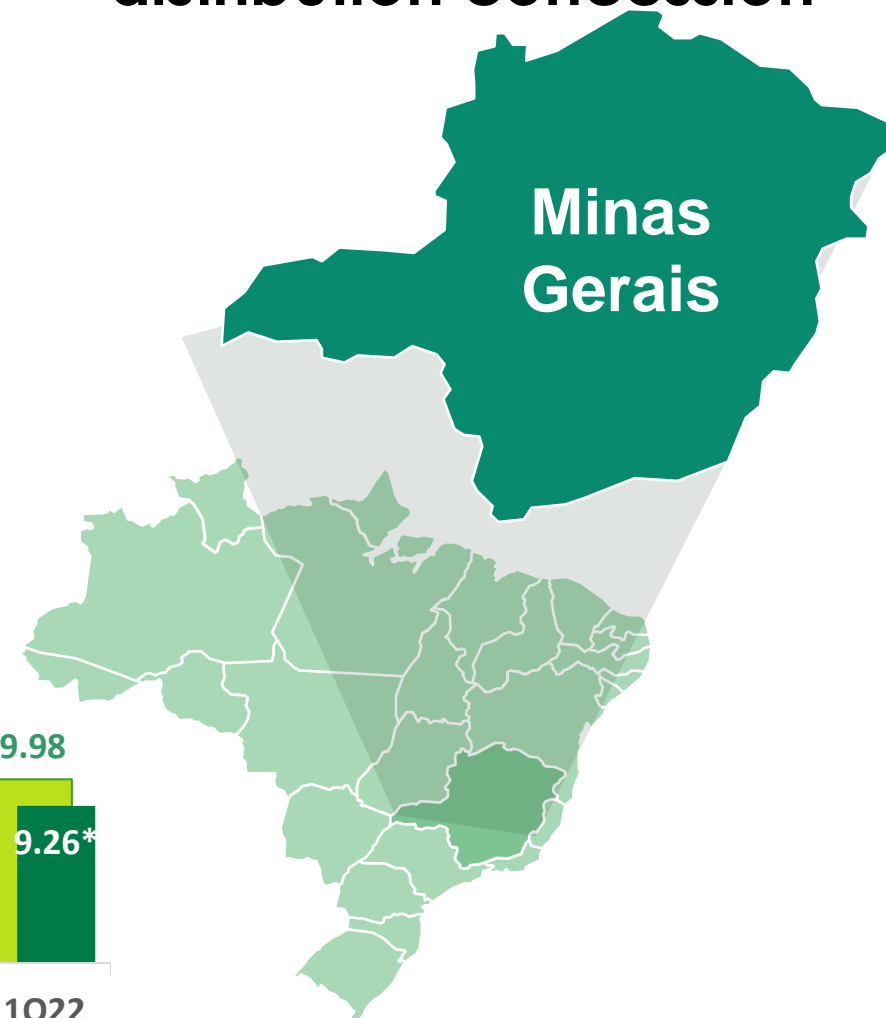
**~546,000 km**

Distribution  
network

**R\$ 12.5 bn**

Total investment in  
2021-2025

**Brazil's biggest  
distribution concession**



**Turnaround strategy**



- Exceed regulatory Ebitda
- Leading position in client satisfaction
- Robust investment and digitalization program

**Net revenue**

4,662 4,748



1Q21 1Q22

**Net profit**

392 376



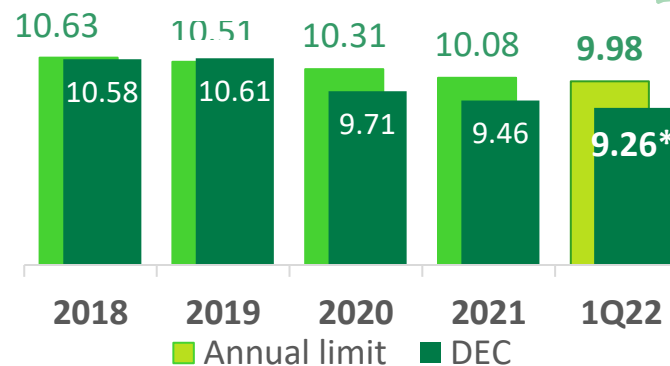
1Q21 1Q22

**Ebitda**

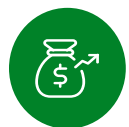
745 655



1Q21 1Q22



\* RAB= Regulatory Asset Base.



**3.32**

R\$ bn RAP - Annual Permitted Revenues (2021/2020)



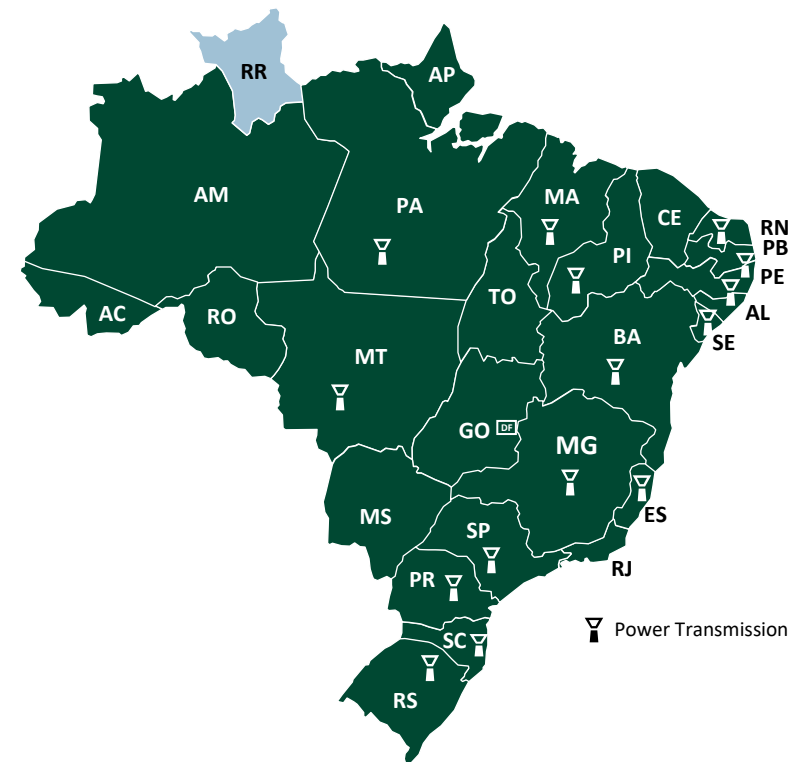
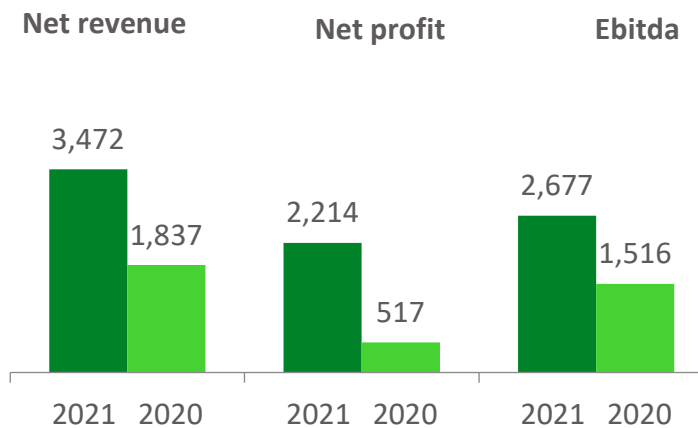
**13,579**

Km in transmission lines



**12.5**

R\$ bn of market capitalization





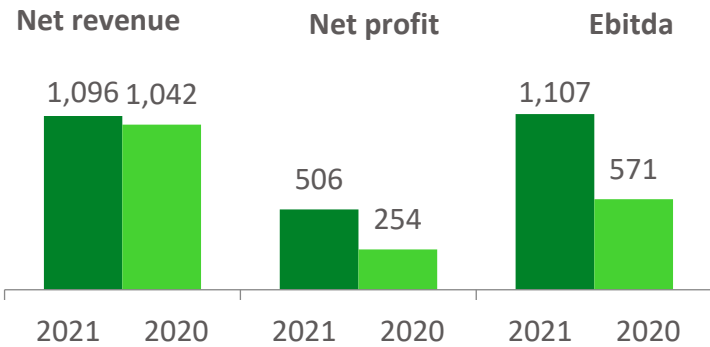
**8**  
Enterprises in operation



**1,258**  
MW installed capacity



**707**  
MWh avg Assured Energy



FitchRatings AAA(bra)

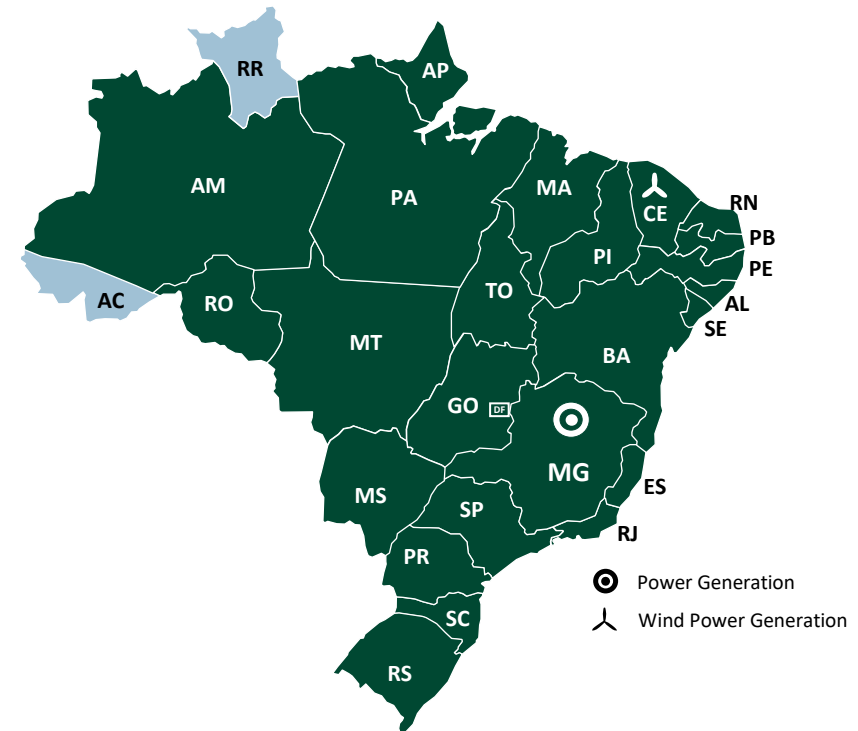
**CEMIG**

45%

**Vale**

55%

**ALIANÇA**  
A nova geração da energia.





**3,568**  
MW installed capacity



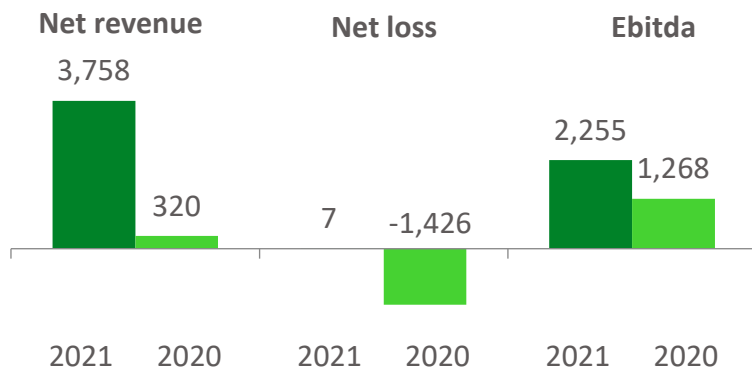
**2,424**  
MWavg Assured Energy



**50**  
Generator units – bulb turbine



**20**  
R\$ bilhões – Capex



Furnas

8.53%

Caixa FIP  
Amazônia Energia

43.06%

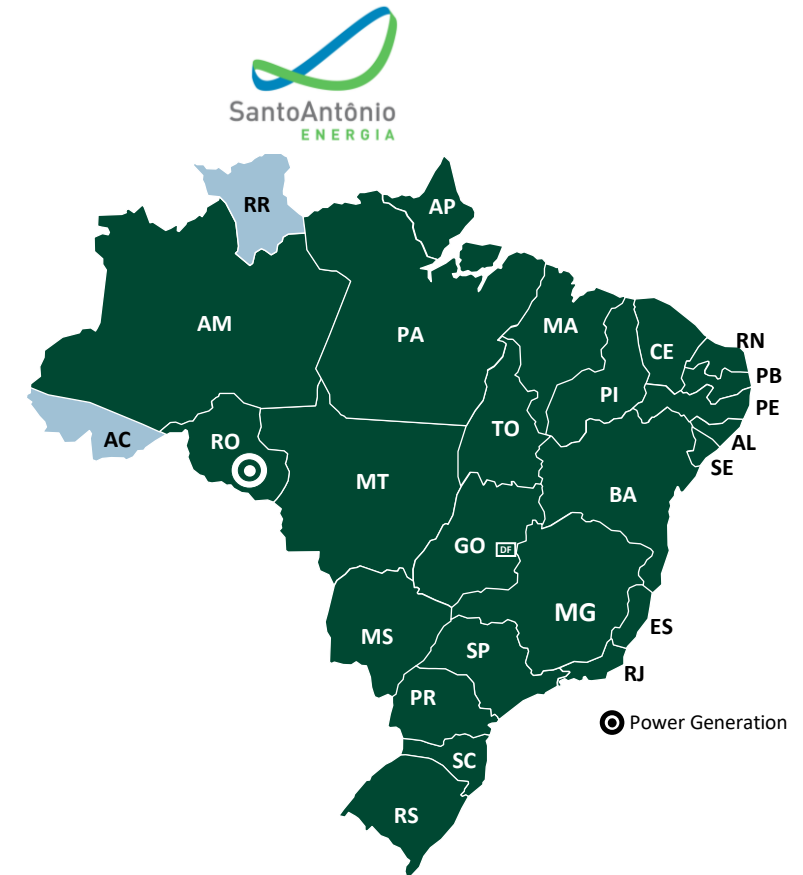
Odebrecht  
Energia

19.63%

18.25%

SAAG  
Investimentos

10.53%





**11,2 GW**  
installed capacity



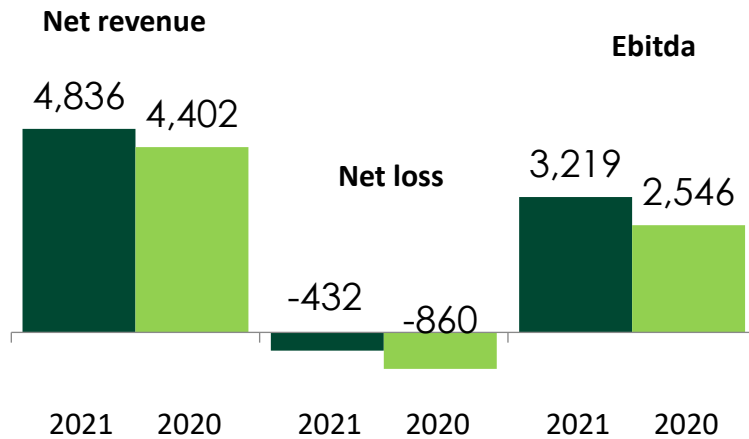
**4,6**  
GWavg Assured Energy



**50**  
Generator units – bulb turbine



**20**  
R\$ bilhões – Capex



11.69%

Neoenergia

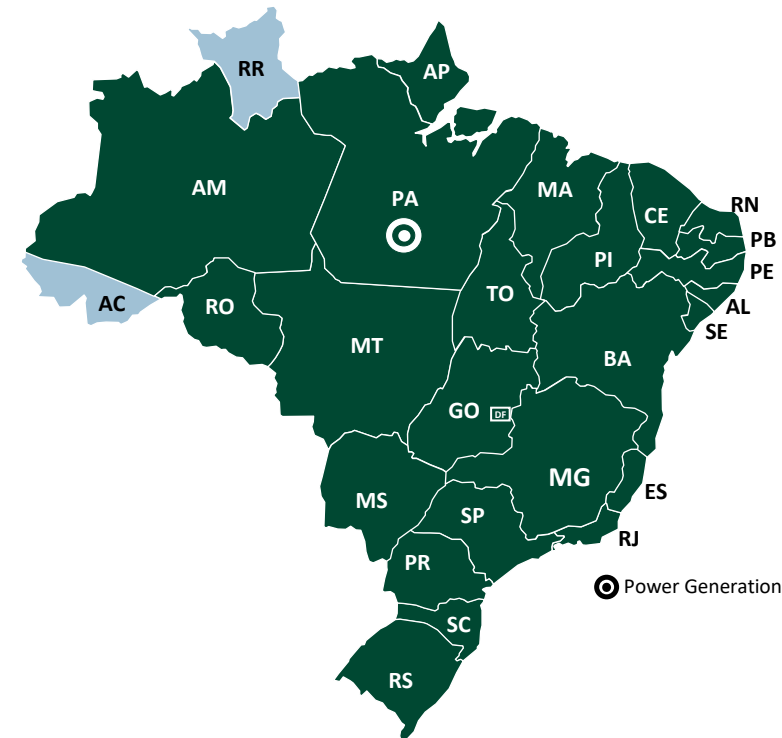
10.00%

Eletrobrás

49,98%

Others

28,33%



The CEMIG logo is centered on the left side of the slide. It consists of the word "CEMIG" in a bold, white, sans-serif font. The letters are slightly shadowed and appear to be floating above a series of overlapping, wavy, organic shapes in various shades of green and yellow. The background of the entire slide is a dark green with large, flowing, abstract shapes in lighter green and yellow, creating a dynamic and modern feel.

**CEMIG**

## Investor Relations

Telephone +55 31 3506-5024

[ri@cemig.com.br](mailto:ri@cemig.com.br)

<http://ri.cemig.com.br>