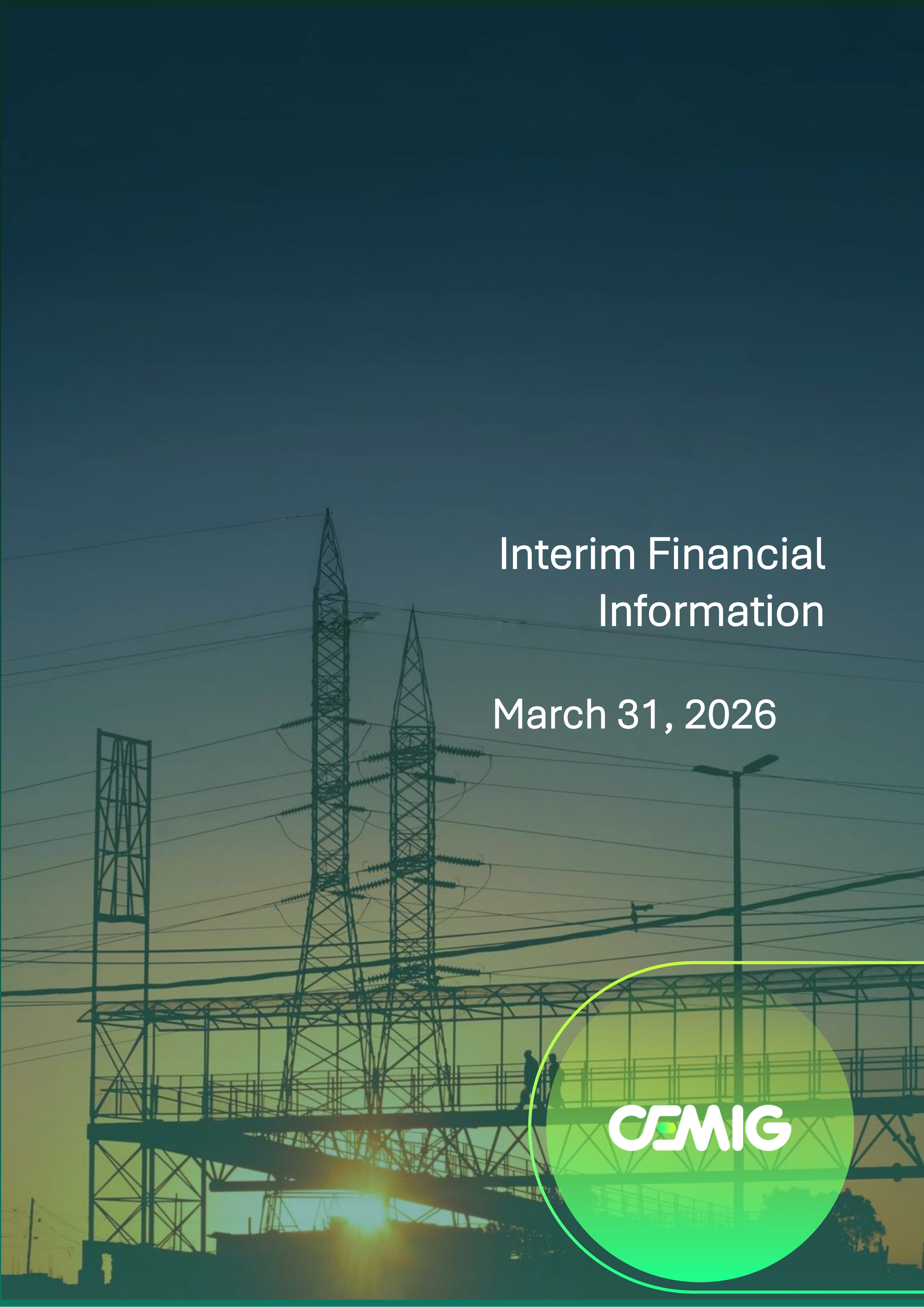


Interim Financial Information

March 31, 2026

SUMMARY

FINANCIAL RESULTS

(Values expressed in thousands of Reais, unless otherwise indicated)
(The information in this performance report has not been reviewed by independent auditors)

Consolidated Performance

Result of the quarter

Cemig's net income in 1Q26 was **R$978,979, 5.75% lower**, comparated to **R$1,038,740** in 1Q26.

The main changes in revenues, costs, expenses and financial results, in a consolidated and segregated manner by segment, are presented below.

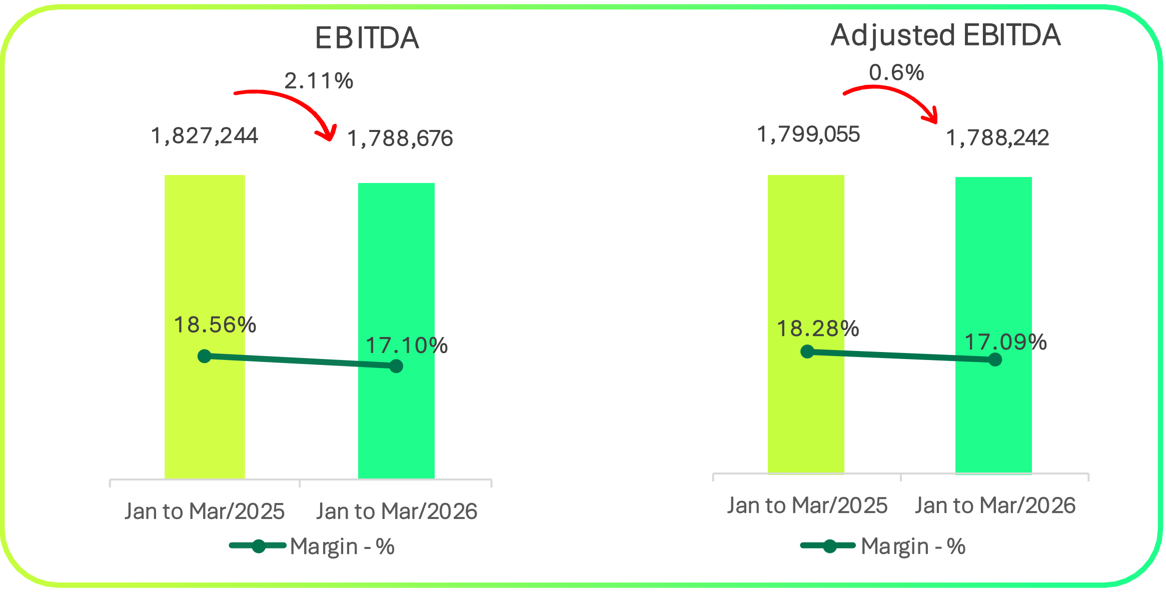
Earnings before interest, taxes, depreciation, and amortization (EBITDA)

EBITDA - Jan to Mar/2026	Generation	Transmission	Trading	Distribution	Gas	Investee	Total
Net income for the year	396,428	138,987	(125,152)	397,653	100,598	70,465	**978,979**
Income tax and Social Contribution tax	33,065	20,581	(28,658)	54,435	38,568	(48,039)	**69,952**
Net financial revenue (expenses)	23,619	14,414	(7,243)	283,611	21,138	2,885	**338,424**
Depreciation and amortization	79,143	4,610	3	274,697	32,437	10,431	**401,321**
Ebitda according to "CVM Instruction n. 156" (1)	532,255	178,592	(161,050)	1,010,396	192,741	35,742	1,788,676
Non-recurring and non-cash effects							
Net income attributable to non-controlling interests	-	-	-	-	(434)	-	(434)
Adjusted EBITDA (2)	532,255	178,592	(161,050)	1,010,396	192,307	35,742	1,788,242

EBITDA - Jan to Mar/2025	Generation	Transmission	Trading	Distribution	Gas	Investee	Total
Net income for the year	393,883	163,510	64,065	311,162	114,384	(8,264)	**1,038,740**
Income tax and Social Contribution tax	82,732	33,592	(23,540)	58,606	57,975	(34,339)	**175,026**
Net financial revenue (expenses)	3,558	5,967	(3,831)	202,095	15,627	26,215	**249,631**
Depreciation and amortization	80,295	5,043	3	247,492	25,133	5,881	**363,847**
Ebitda according to "CVM Instruction n. 156" (1)	560,468	208,112	36,697	819,355	213,119	(10,507)	1,827,244
Non-recurring and non-cash effects							
Net income attributable to non-controlling interests	-	-	-	-	(492)	-	(492)
Adjusted EBITDA (2)	(2,829)	(1,747)	(400)	(21,599)	-	(1,122)	(27,697)
Net income for the year	557,639	206,365	36,297	797,756	212,627	(11,629)	1,799,055

(1) Ebitda is a non-accounting measure prepared by the Company, reconciled with the consolidated interim financial information in accordance with CVM Circular SNC/SEP n. 1/2007 and CVM Resolution n. 156 of June 23, 2022. It comprises Net income adjusted by the effects of net financial revenue (expenses), Depreciation and amortization, and Income and Social Contribution taxes. Ebitda is not a measure recognized by Brazilian GAAP nor by IFRS; it does not have a standard meaning; and it may be non-comparable with measures with similar titles provided by other companies. The Company publishes Ebitda because it uses it to measure its own performance. Ebitda should not be considered in isolation or as a substitution for net income or operational income, nor as an indicator of operational performance or cash flow, nor to measure liquidity nor the capacity for payment of debt.

(2) The Company presents the adjusted EBITDA to better understand how its operating performance was impacted by extraordinary events which, by their nature, do not contribute to information on gross cash generation potential.



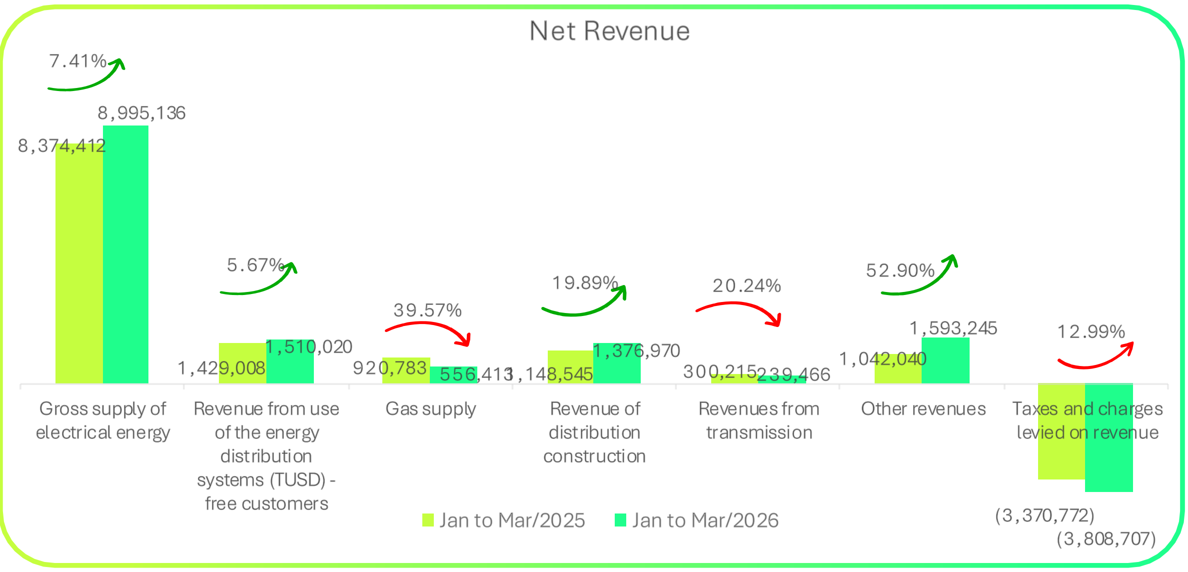
The reduction in the Company's EBITDA is mainly associated with increases in the Company's operating costs, primarily in electricity purchased for resale.

More details will follow in this section.

Net revenue

The breakdown of net revenue is as follows:

	Consolidated		Variation %
	Jan to Mar/2026	Jan to Mar/2025	
Gross supply of electrical energy	8,995,136	8,374,412	7.41
Revenue from use of the energy distribution systems (TUSD) - free customers	1,510,020	1,429,008	5.67
CVA and Other financial components	369,582	126,322	192.57
Revenues from transmission			
Revenues from operation and maintenance	49,336	60,439	(18.37)
Revenue of transmission construction	151,789	66,344	128.79
Financial remuneration of the transmission contract assets	38,341	173,432	(77.89)
Generation indemnity revenue	35,146	26,928	30.52
Revenue of distribution construction	1,376,970	1,148,545	19.89
Adjustment of cash flow expectation of the financial asset of distribution concession	65,278	53,203	22.70
Revenues from financial actualization of the concession bonus	120,632	138,457	(12.87)
Settlement in the CCEE	19,832	21,923	(9.54)
Gas supply	556,413	920,783	(39.57)
Fine for violation of the continuity indicator standard	(48,017)	(46,812)	2.57
Other revenues	1,030,792	722,019	42.77
Taxes and charges levied on revenue	(3,808,707)	(3,370,772)	12.99
Net revenues	10,462,543	9,844,231	6.28



Revenue from supply of energy - captive customers, in Cemig's concession area

The Company's revenue from gross electricity supply is comprised of energy delivered to captive consumers, free market customers, supply to other utilities, and energy offset by micro and mini-distributed generation customers.

This revenue increased due to Cemig D's Annual Tariff Adjustment and a 0.57% growth in the amount of energy, as follows:

	Jan to Mar/2026			Jan to Mar/2025			Variation %	
	MWh	R$	Average price/MWh billed (R$/MWh) (1)	MWh	R$	Average price/MWh billed (R$/MWh) (1)	MWh	R$
Residential	4,127,482	3,810,859	923.29	3,837,945	3,422,558	891.77	7.54	11.35
Industrial	4,129,740	1,102,746	267.03	4,311,273	1,204,333	279.35	(4.21)	(8.44)
Commercial, Services and Others	3,026,994	1,716,199	566.96	3,062,598	1,646,848	537.73	(1.16)	4.21
Rural	706,355	536,824	759.99	738,830	516,804	699.49	(4.40)	3.87
Public authorities	286,640	241,090	841.09	262,961	227,803	866.30	9.00	5.83
Public lighting	233,039	142,727	612.46	233,904	128,335	548.67	(0.37)	11.21
Public services	266,561	122,887	461.01	297,993	150,285	504.32	(10.55)	(18.23)
Subtotal	12,776,811	7,673,332	600.57	12,745,504	7,296,966	572.51	0.25	5.16
Own consumption	7,862	-	-	7,925	-	-	(0.79)	-
Net unbilled retail supply	-	75,814	-	-	(32,457)	-	-	-
	12,784,673	7,749,146	600.57	12,753,429	7,264,509	572.51	0.24	6.67
Wholesale supply to other concession holders (2)	4,894,581	1,242,619	253.88	4,825,648	1,191,775	246.97	1.43	4.27
Wholesale supply unbilled, net	-	3,371	-	-	(81,872)	-	-	(104.12)
Total	17,679,254	8,995,136	504.54	17,579,077	8,374,412	483.11	0.57	7.41

(1) The calculation of the average price does not include revenue from supply not yet bille.
(2) Includes Contracts for the Assignment of Energy Commercialization in the Regulated Environment (CCEAR) through the Surplus and Deficit Compensation Mechanism - MCSD, sales in the Free Contracting Environment (ACL) and revenues from Generation Asset Management (GAG) of the hydroelectric plants of Lot D of Auction No. 12/2015.

The main variations in power supply are described below:

Residential

Residential consumption increased by 7.54% (289,537 MWh) in 1Q26, compared to 2025. This variation is mainly composed of a 2.9% growth in the number of consumers and offset by a 1.3% reduction in average monthly consumption per consumer, in addition to the migration of customers to micro and mini-distributed generation.

Industrial

Consumption by the industrial sector decreased by 4.21% (181,533 MWh) in 1Q26 compared to the previous year. This variation is mainly due to the reduction in consumption by captive industrial customers, primarily because of customers migrating to the free market.

Commercial, services and others

Consumption in this class decreased by 1.16% (35,604 MWh) in 1Q26, compared to 2025, mainly due to customers migrating to the free market.

Rural

Consumption in this class decreased by 4.40% (32,475 MWh) in 1Q26, compared to 2025; this variation is mainly related to a higher volume of rainfall during the period.

Revenue from use of network – Free Consumers

This refers to the Tariff for Use of the Distribution System (TUSD), which comes from charges levied on free market consumers for distributed energy. In 1Q26, this revenue amounted to R$1,510,020, compared to R$1,429,008 in 2025, representing a growth of 5.67%, mainly due to the increase in the number of consumer units in the TUSD (Transmission System Usage Tariff) and the Annual Tariff Adjustment of Cemig D. On the other hand, there was a reduction in the amount of energy transported, impacted by the migration of two large customers to the main grid.

	MWh		
	Jan to Mar/2026	Jan to Mar/2025	Variation %
Industrial	5,158,566	5,441,849	(5.21)
Commercial	759,990	708,414	7.28
Rural	37,848	30,786	22.94
Public services	237,922	183,274	29.82
Public authorities	18,995	12,140	56.47
Concessionaires	71,147	71,871	(1.01)
Total energy transported	6,284,468	6,448,334	(2.54)

Gas Supply

Revenue from gas supply decreased by 39.57% in 1Q26, reaching R$556,413 compared to R$920,783 in 2025. This reduction is mainly due to customers migrating to the free market and a drop in sales volume. More details in the comments on the gas segment's performance.

CVA (Compensation account for variations in the values of items in "Parcel A") and other financial components.

Cemig D recognizes in its financial statements the positive or negative variations observed between the actual non-manageable costs and the estimated costs used as a basis for defining tariffs. These balances represent the amounts that must be reimbursed to the consumer or passed on to Cemig D in the next tariff adjustments. The main function of the CVA (Cost Variation Adjustment) is to reestablish the economic and financial balance of the distributors.

In 1Q26, revenue of R$369,582 was recognized, compared to revenue of R$126,322 in 2025, representing a growth of 192.57%. This variation is mainly due to increased costs for short-term energy and energy acquired at auction in a regulated environment, in addition to increased costs related to CDE (Energy Development Fund).

Further information regarding the composition and movement of CVA can be found in explanatory nota nº 5.3.

Distribution Construction Revenue

Revenues from the construction of assets related to electricity and gas distribution infrastructure totaled **R$1,376,970** in 1Q26, compared to **R$1,148,545** in 2025, representing a growth of 19.89%.

This variation is mainly due to the increase in the number of projects carried out by Cemig D, primarily in electricity distribution networks, in line with the Distribution Development Plan (PDD), and by Gasmig due to the Centro Oeste project.

These revenues are fully offset by construction costs, which are of the same value, and correspond to investments made by Cemig D and Gasmig during the period in concession assets.

Taxes and charges levied on revenues

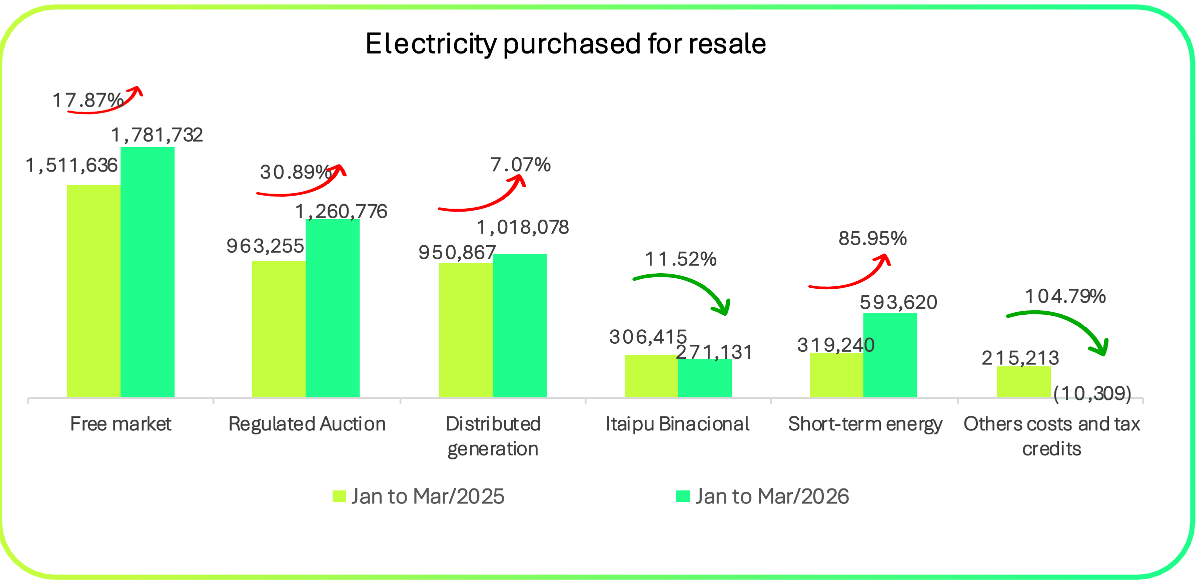
Taxes and charges levied on revenue totaled **R$3,808,707** in 1Q26 compared to **R$3,370,772** in 2025, representing a growth of 12.99%.

Costs and expenses

Costs and expenses totaled **R$9,127,513** in the period from January to March 2026, compared to **R$8,422,953** in 2025, representing an increase of 8.36%. The main variations are described below.

Electricity purchased for resale

The cost of electricity purchased for resale was **R$4,915,028** in the first quarter of 2026, compared to **R$4,266,626** in 2025, representing a **growth of 15.20%**, and is composed as follows:



The main impacts stem from the following factors:

- **Increase in the free market**, mainly due to the need to purchase energy to close positions at higher prices in 2026.
- **Short-term energy growth** is mainly caused by the sharp increase in the PLD (Price of Energy in the Spot Market) in all submarkets, especially the SE/CO PLD, which rose from an average of R$160.10/MWh in the first quarter of 2025 to R$310.54/MWh in the first quarter of 2026, representing a growth of 93.97%. This increase, coupled with an unfavorable hydrological scenario, burdens the Company's short-term costs with availability contracts and those that share hydrological risk.
- **Increased cost of energy purchased at auction in a regulated environment**, essentially reflecting annual contractual adjustments linked to the IPCA (Brazilian inflation index) and the entry of new contracts.

Infrastructure construction cost

In 1Q26, the construction cost was **R$1,482,436**, compared to **R$1,201,864** in the same period in 2025. This variation is mainly due to the increase in the number of works carried out by Cemig D, mainly in electricity distribution networks, in line with the **Distribution Development Plan (PDD),** and by Gasmig due to the Centro Oeste project.

Additional information regarding the composition of costs, expenses, and other revenues is provided in explalanatory note nº 3.3.

Post-Employment Liabilities

The impact of the Company's post-employment liabilities on the results for the first quarter of 2026 was an **expense of R$50,233**, compared to an **expense of R$102,405** in 2025. This variation is mainly due to the settlement of the post-employment liability for the health and dental plan because of an agreement between the Company and the labor unions, in exchange for the payment of an indemnification debt. More details in explanatory note nº 17.

Net financial result

The financial result corresponded to a financial expense of **R$338,424** in the period from January to March 2026, compared to a financial expense of **R$249,631** in 2025. This variation is mainly associated with the following factors:

Debenture charges

There was a **71.30% increase** in this financial expense in the first quarter of 2026, rising from **R$260,107** in the first quarter of 2025 to **R$445,553** in 2026, due to the debenture issuances carried out in the 2025 fiscal year.

Monetary adjustment of CVA

The net variation in the financial result related to the balances of CVA monetary adjustment and other financial components was a financial income of **R$45,490** in the first quarter of 2026, compared to a financial income of **R$17,773** in the same period in 2025. This variation is mainly due to the increase in the amounts approved in the 2025 tariff adjustment and the higher recognition of amounts to be approved in the 2026 tariff adjustment.

The breakdown of financial income and expenses is presented in explanatory nota no. 3.4.

Income tax and social contribution

In the first quarter of 2026, the Company recorded an expense for income tax and social contribution amounting to **R$69,952** (R$175,026 in 2025) in relation to profit of **R$1,048,931** (**R$1,213,767 in 2025**) before tax effects, representing an effective tax rate of **6.67%** (**14.42% in 2025**).

This variation is mainly related to the increase in operating costs in the first quarter of 2026.

The effective rates are reconciled with the nominal rates in explanatory note no. 20.1.

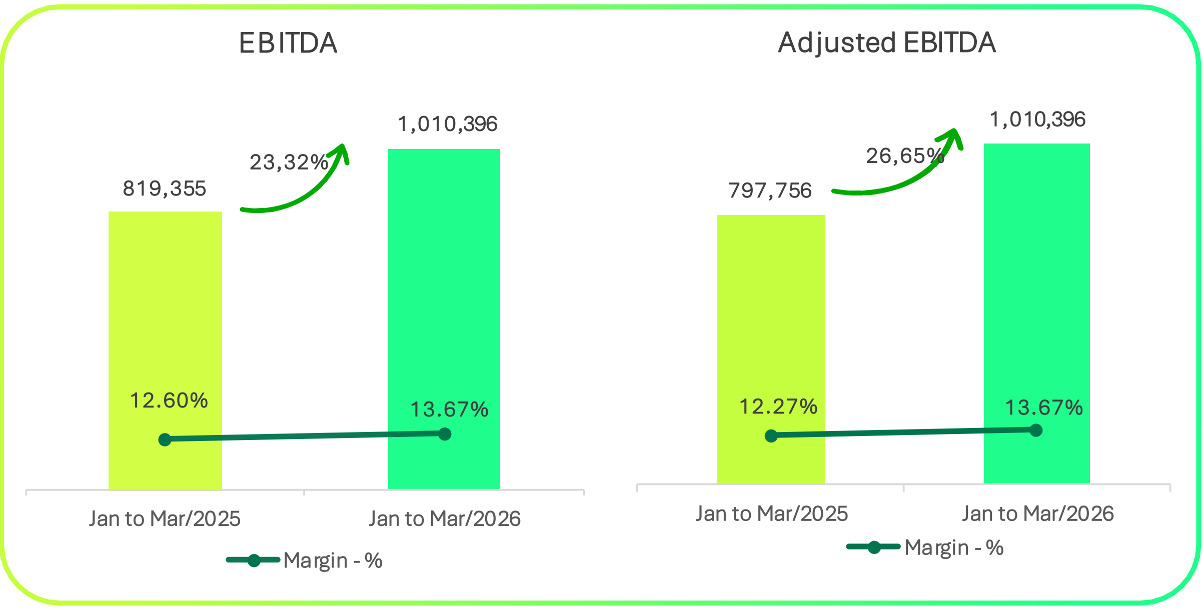
Performance by segment

The results presented separately by segment do not consider the eliminations of intersegment transactions in the consolidated statements.

Distribution segment performance

The main variations are described throughout this commentary.

EBITDA - Distribution	Jan a Mar/2026	Jan a Mar/2025	Variação %
Net income for the year	397,653	311,162	27.80
Income tax and Social Contribution tax	54,435	58,606	(7.12)
Net financial revenue (expenses)	283,611	202,095	40.34
Depreciation and amortization	274,697	247,492	10.99
Ebitda according to "CVM Instruction n. 156"	1,010,396	819,355	23.32
Non-recurring and non-cash effects			
Remeasurement of post-employment benefit liabilities	-	(21,599)	-
Adjusted EBITDA	1,010,396	797,756	26.65



Net revenue

The net revenue of this segment increased by 13.65%, totaling R$7,391,224 in the first quarter of 2026 and R$6,503,487 in 2025, with the main variations presented below:

Gross electricity supply

Revenue from gross electricity supply of Cemig D consists of energy delivered to captive consumers and energy offset by micro and mini distributed generation customers. This revenue amounted to R$6,375,726 in the period from January to March 2026, compared to R$5,885,797 in 2025, representing an increase of 8.32%.

The main factors contributing to this variation are:

- **an increase in the average price billed per MWh**, because of Cemig D's Annual Tariff Adjustment, effective from May 28, 2025;
- **a 6.26% increase in energy consumption in the residential class**, mainly due to a **2.9% increase** in the number of consumers; and
- Conversely, **a 4.64% reduction** due to the migration of captive consumers to the free market.

Network usage revenue – free consumers

This refers to the Distribution System Use Tariff (TUSD), arising from charges billed to free consumers for the energy distributed. In the first quarter of 2026, this revenue amounted to **R$1,557,584**, compared to **R$1,440,424** in the previous year, representing an increase of 8.13%, mainly driven by the growth in the number of consumer units under TUSD and Cemig D's Annual Tariff Adjustment.

	MWh		
	Jan to Mar/2026	Jan to Mar/2025	Variation %
Industrial	5,158,566	5,441,849	(5.21)
Commercial	759,990	708,414	7.28
Rural	37,848	30,786	22.94
Public services	237,922	183,274	29.82
Public authorities	18,995	12,140	56.47
Concessionaires	71,147	71,871	(1.01)
Total energy transported	6,284,468	6,448,334	(2.54)

CVA and other financial components

Cemig D recognizes in its financial statements the positive or negative variations identified between actual non-manageable costs and the estimated costs used as the basis for tariff setting. These balances represent amounts to be reimbursed to consumers or passed on to the Company in subsequent tariff adjustments.

In the first quarter of 2026, revenue of **R$369,582** was recognized, compared to **R$126,322** in the same period of 2025. This variation is mainly due to increased costs for short-term energy and energy purchased at auction in a regulated environment, as well as higher costs related to the Energy Development Fund (CDE). The increase in non-manageable costs leads to a rise in CVA revenue to restore the economic and financial balance of the operation.

Construction revenue

Construction revenue related to assets of the distribution concession infrastructure amounted to **R$1,326,161** in the period from January to March 2026, compared to **R$1,046,946** in 2025, representing a **growth of 26.67%**. This variation is mainly due to the increase in the number of projects carried out under the Distribution Development Plan (PDD), especially in distribution networks. This revenue is fully offset by construction costs and corresponds to Cemig D's investment in concession assets.

Costs and expenses

The total costs and expenses of the distribution segment amounted to **R$6,655,525** in the first quarter of 2026, compared to **R$5,931,624** in 2025, representing an increase of 12.20%. The main reasons for this variation are presented below.

Electricity purchased for resale

There was a 10.93% increase in the cost of electricity purchased for resale, totaling **R$3,072,943** in the first quarter of 2026, compared to **R$2,770,055** in the previous year. This variation is mainly associated with the following factors:

- Increase in short-term energy costs at Cemig D. This variation was primarily driven by the sharp increase in the PLD across all submarkets, especially the SE/CO PLD, which rose from an average level of R$160.10/MWh in 2025 to R$310.54/MWh in 2026, representing a growth of 94%. This increase, combined with an unfavorable hydrological scenario, raises the Company's short-term costs related to availability contracts and those that share hydrological risk.
- Increase in the cost of energy purchased at auction in the regulated environment, mainly reflecting annual contractual adjustments linked to IPCA and the addition of new contracts;
- Increase in distributed generation costs, due to the growth in the number of generating installations (389,222 in the first quarter of 2026, compared to 318,427 in the same period of 2025) and the increase in the volume of injected energy (2,200 GWh in 2026, compared to 1,923 GWh in the previous year);

Costs related to electricity purchased for resale are non-manageable, and the difference between the amounts used as a reference for tariff setting and the actual costs incurred is compensated for in the subsequent tariff adjustment.

Post-employment obligations

The impact of the Company's post-employment obligations on operating income in the first quarter of 2026 was an expense of **R$28,897**, compared to an expense of R$65,266 in the same period of 2025. This variation is mainly due to the termination of the post-employment liability related to the health and dental plan, following an agreement between the Company and labor unions, in exchange for the payment of compensatory debt.

Net financial result

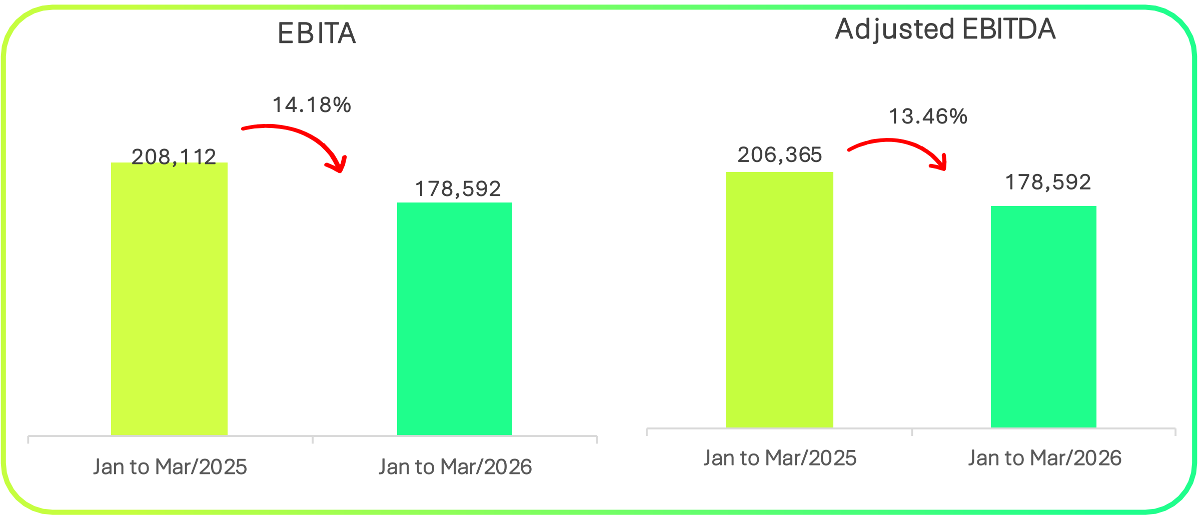
The financial result of this segment in the first quarter of 2026 was an **expense of R$283,611**, compared to an **expense of R$202,096** in 2025. This variation is mainly associated with the following factors:

- **Increase in debenture charges**, totaling **R$345,974** in the first quarter of 2026, compared to **R$202,290** in the same period of 2025. This variation is mainly due to the issuance of the 12th, 13th, and 14th debentures, which increased the Company's debt level and, consequently, monetary variation expenses;
- **Increase in financial income related to the monetary adjustment of CVA and other financial components**, totaling **R$45,490** in the first quarter of 2026, compared to financial income of **R$17,773** in the same period of 2025. This variation is mainly due to the higher number of items subject to financial updating that was approved in the 2025 tariff adjustment, compared to the amounts in the 2024 tariff adjustment.

Performance of the Transmission segment

The main variation is described below.

EBITDA - Transmission	Jan to Mar/2026	Jan to Mar/2025	Variation %
Net income for the year	138,987	163,510	(15.00)
Income tax and Social Contribution tax	20,581	33,592	(38.73)
Net financial revenue (expenses)	14,414	5,967	141.56
Depreciation and amortization	4,610	5,043	(8.59)
Ebitda according to "CVM Instruction n. 156"	178,592	208,112	(14.18)
Non-recurring and non-cash effects			
Remeasurement of post-employment benefit liabilities	-	(1,747)	-
Adjusted EBITDA	178,592	206,365	(13.46)



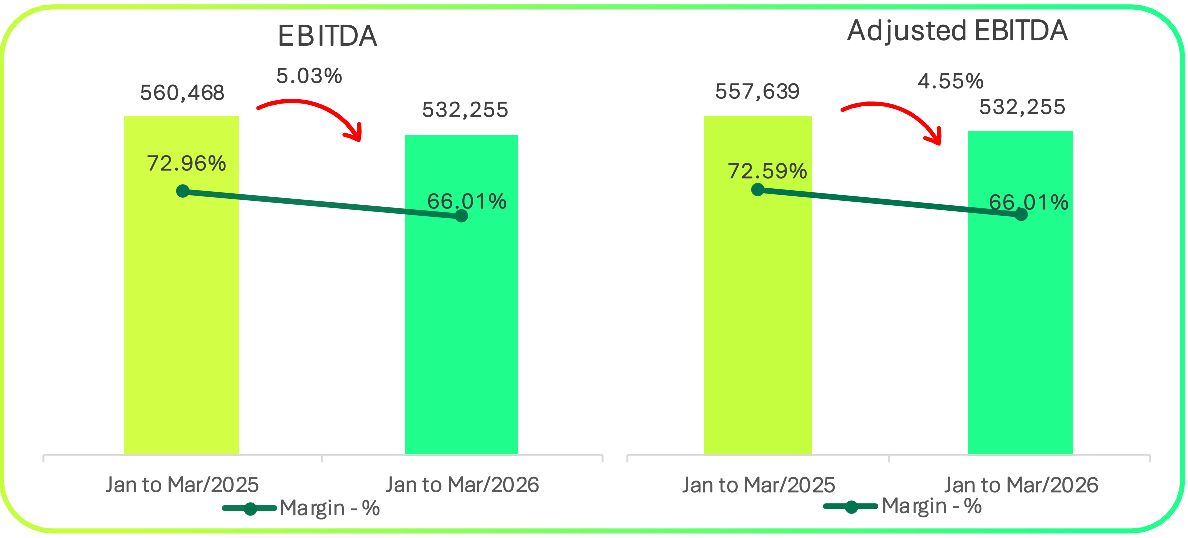
Construction costs

Transmission construction costs amounted to **R$105,466** in the period from January to March 2026, compared to **R$53,320** in 2025, representing an increase of 97.80%. This variation is mainly due to the higher volume of investments in reinforcement and improvement works, as well as in project development, with a significant supply of high-value equipment.

Performance of the Generation segment

Lajida - Generation	Jan to Mar/2026	Jan to Mar/2025	Variation %
Net income for the year	396,428	393,883	0.65
Income tax and Social Contribution tax	33,065	82,732	(60.03)
Net financial revenue (expenses)	23,619	3,558	563.83
Depreciation and amortization	79,143	80,295	(1.43)
Ebitda according to "CVM Instruction n. 156"	532,255	560,468	(5.03)
Non-recurring and non-cash effects			-
Remeasurement of post-employment benefit liabilities	-	(2,829)	-
Adjusted EBITDA	532,255	557,639	(4.55)

EBITDA performance evolved as follows:

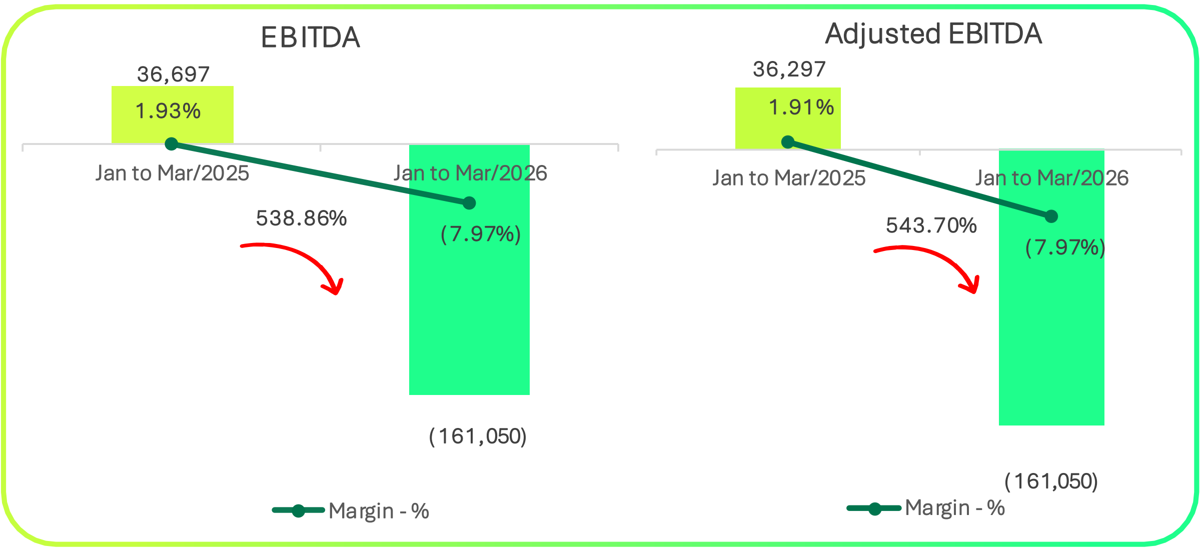


The reduction in EBITDA is mainly explained by the 74.56% increase in electricity costs, which totaled **R$172,902** in the first quarter of 2026, compared to **R$99,050** in 2025. This increase is primarily associated with higher hydrological risk costs, driven by the reduction in the average GSF.

Performance of the Trading segment

Lajida - Trading	Jan to Mar/2026	Jan to Mar/2025	Variation %
Net income for the year	(125,152)	64,065	(295.35)
Income tax and Social Contribution tax	(28,658)	(23,540)	21.74
Net financial revenue (expenses)	(7,243)	(3,831)	89.06
Depreciation and amortization	3	3	
Ebitda according to "CVM Instruction n. 156"	(161,050)	36,697	(538.86)
Non-recurring and non-cash effects			-
Remeasurement of post-employment benefit liabilities	-	(400)	-
Adjusted EBITDA	(161,050)	36,297	(543.70)

The main variations are described throughout this commentary.



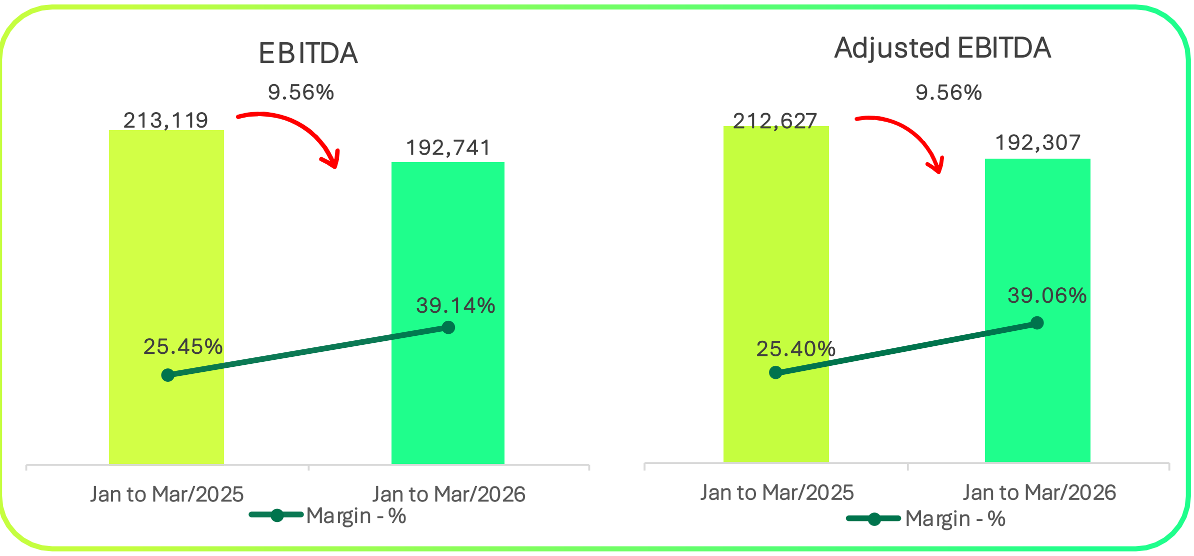
The reduction in EBITDA for this segment is mainly associated with the increase in electricity costs, which amounted to **R$2,149,985** in the first quarter of 2026, compared to **R$1,693,227** in 2025, representing a 17.33% increase. This variation is essentially due to the following factors:

- Increase in the free market, mainly due to the need to purchase energy to close positions at higher prices in 2026.
- Growth in short-term energy, mainly driven by the sharp increase in the PLD across all submarkets, especially the SE/CO PLD, which rose from an average of R$160.10/MWh in the first quarter of 2025 to R$310.54/MWh in the first quarter of 2026, representing a growth of 93.97%. This increase, combined with an unfavorable hydrological scenario, raises the Company's short-term costs related to availability contracts and those that share hydrological risk.

Performance of the Gas segment

The main variations are described throughout this commentary.

Lajida - Gás	Jan a Mar/2026	Jan a Mar/2025	Variação %
Net income for the year	100,598	114,384	(12.05)
Income tax and Social Contribution tax	38,568	57,975	(33.47)
Net financial revenue (expenses)	21,138	15,627	35.27
Depreciation and amortization	32,437	25,133	29.06
Ebitda according to "CVM Instruction n. 156"	192,741	213,119	(9.56)
Non-recurring and non-cash effects			-
Net profit attributable to non-controlling shareholders	(434)	(492)	(11.79)
Adjusted EBITDA	192,307	212,627	(9.56)



Revenue

Gasmig's revenue is composed of gross gas supply to captive consumers and the availability of pipeline capacity for free market clients.

Net revenue reached **R$492,400** in the first quarter of 2026, representing a **decrease of 41.19%** compared to the net revenue of **R$837,258** recorded in the first quarter of 2025. This variation is mainly impacted by the migration of customers to the free market and the reduction in sales volume.

	Jan to Mar 2026 (mil m³)	Jan to Mar 2025 (mil m³)	Variation %
Captive Market			
Industrial	78,379	178,796	(56%)
Automotive	4,020	5,725	(30%)
Commercial	6,281	5,654	11%
Cogeneration	123	2,825	(96%)
Residenial	3,028	2,836	7%
	91,831	195,836	(53)
Free market	-	-	-
Industrial	134,841	41,066	228
Industrial compressed natural gas	2,255	2,149	5
Cogeneration	3,786	-	-
Thermal	11,785	13,955	(16)
	152,667	57,170	167%
	244,498	253,005	(3)

Costs and expenses

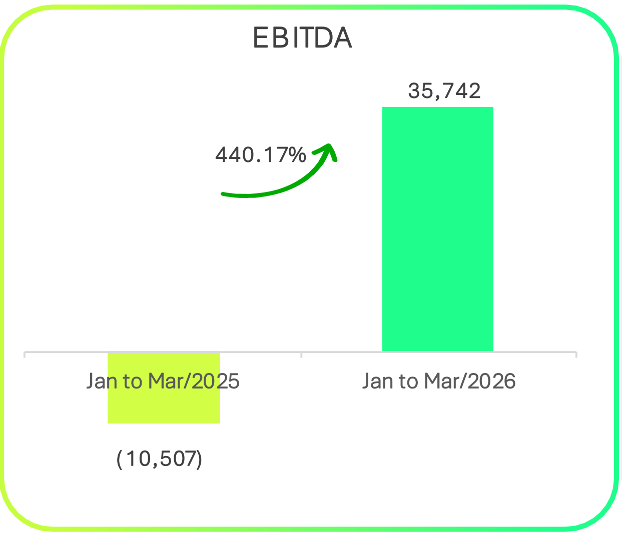
Total costs and expenses amounted to **R$332,096** in the first quarter of 2026, compared to **R$649,272** in the same period of 2025, representing a **reduction of 48.85%**.

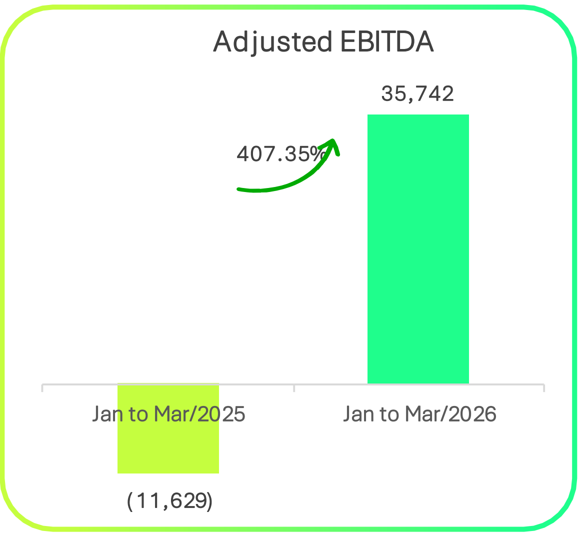
This variation is mainly due to the lower volume of gas sold, which led to a reduction in the cost of gas purchased for resale, as well as lower operation and maintenance costs.

Performance of the Holdings and Participations segment

The main variations are described throughout this commentary.

Lajida - Holding/Participações	Jan to Mar/2026	Jan to Mar/2025	Variation %
Net income for the year	70,465	(8,264)	(952.67)
Income tax and Social Contribution tax	(48,039)	(34,339)	39.90
Net financial revenue (expenses)	2,885	26,215	(88.99)
Depreciation and amortization	10,431	5,881	77.37
Ebitda according to "CVM Instruction n. 156"	35,742	(10,507)	(440.17)
Non-recurring and non-cash effects			
Remeasurement of post-employment benefit liabilities (note17)	-	(1,122)	-
Adjusted EBITDA	35,742	(11,629)	(407.35)





This variation essentially stems from the increase in Cemig Sim's revenue, due to the commissioning of new power plants built between 2023 and 2025.

INTERIM FINANCIAL INFORMATION

STATEMENTS OF INCOME

FOR THE THREE-MONTH PERIODS ENDED MARCH 31, 2026 AND 2025

(In thousands of Brazilian Reais, except earnings per share)

	Note	Consolidated		Parent Company	
		Jan to Mar/2026	Jan to Mar/2025	Jan to Mar/2026	Jan to Mar/2025
NET REVENUE	3.2	10,462,543	9,844,231	900,550	944,222
COSTS					
Cost of energy and gas	3.3a	(5,846,956)	(5,522,744)	(913,561)	(925,965)
Infrastructure and construction cost	3.3b	(1,482,436)	(1,201,864)	-	-
Operating costs	3.3c	(1,420,698)	(1,278,957)	(7,335)	(6,163)
		(8,750,090)	(8,003,565)	(920,896)	(932,128)
GROSS PROFIT		1,712,453	1,840,666	(20,346)	12,094
EXPENSES AND OTHER REVENUE					
Expected credit losses	3.3c	(83,363)	(50,628)	617	59
General and administrative expenses	3.3c	(202,126)	(193,967)	(22,181)	(22,607)
Other expenses	3.3c	(118,125)	(174,793)	(22,602)	(30,131)
Other revenue	3.3d	26,191	-	-	-
		(377,423)	(419,388)	(44,166)	(52,679)
Equity in Earnings of Affiliates	9	52,325	42,119	964,713	1,045,270
Income before financial revenue (expenses) and taxes		1,387,355	1,463,397	900,201	1,004,685
Finance income	3.4	257,960	193,537	17,504	(15,898)
Finance expenses	3.4	(596,384)	(443,168)	(215)	(778)
Net financial result		(338,424)	(249,631)	17,289	(16,676)
Income before income tax and social contribution tax		1,048,931	1,213,766	917,490	988,009
Current income tax and social contribution tax	20.1	(130,178)	(258,686)	-	-
Deferred income tax and social contribution tax	20.1	60,226	83,660	61,055	50,239
		(69,952)	(175,026)	61,055	50,239
NET INCOME FOR THE PERIOD		978,979	1,038,740	978,545	1,038,248
Total of net income for the period attributed to:					
Equity holders of the parent		978,545	1,038,248	978,545	1,038,248
Non-controlling interests		434	492	-	-
		978,979	1,038,740	978,545	1,038,248
Basic and diluted earnings per preferred share - R$	3.5	0.34	0.36		
Basic and diluted earnings per common share - R$	3.5	0.34	0.36		

The explanatory notes are an integral part of the interim accounting information.

STATEMENTS OF COMPREHENSIVE INCOME

FOR THE THREE-MONTH PERIODS ENDED MARCH 31, 2026 AND 2025

(In thousands of Brazilian Reais)

	Consolidated		Parent Company	
	Jan to Mar/2026	Jan to Mar/2025	Jan to Mar/2026	Jan to Mar/2025
NET INCOME FOR THE PERIOD	978,979	1,038,740	978,545	1,038,248
OTHER COMPREHENSIVE INCOME				
Items that will not be reclassified to profit or loss in subsequent periods				
Post retirement liabilities - remeasurement of obligations of the defined benefit plans (note 17)	-	59,737	-	4,657
Income tax and social contribution tax on remeasurement of defined benefit plans (note 20.1)	-	(20,310)	-	(1,583)
Equity gain (loss) on other comprehensive income in subsidiary and jointly controlled entity	-	-	-	36,353
Other comprehensive results	2,161	-	2,161	-
	2,161	39,427	2,161	39,427
Items that may be reclassified to the Income Statement				
Equity method accounting for other comprehensive income in subsidiaries and jointly controlled entities.	-	-	(11,524)	-
Cash Flow Hedge	(11,524)	-	-	-
	(11,524)	-	(11,524)	-
	(9,363)	39,427	(9,363)	39,427
TOTAL COMPREHENSIVE INCOME, NET OF TAXES	969,616	1,078,167	969,182	1,077,675
Total of comprehensive income for the period attributed to:				
Equity holders of the parent	969,182	1,077,675	969,182	1,077,675
Non-controlling interests	434	492	-	-
	969,616	1,078,167	969,182	1,077,675

The explanatory notes are an integral part of the interim accounting information.

STATEMENTS OF CASH FLOWS

FOR THE THREE-MONTH PERIODS ENDED MARCH 31, 2026 AND 2025
(In thousands of Brazilian Reais)

	Note	Consolidated		Parent Company	
		Jan to Mar/2026	Jan to Mar/2025	Jan to Mar/2026	Jan to Mar/2025
CASH FLOWS FROM OPERATING ACTIVITIES					
Net income for the year		978,979	1,038,740	978,545	1,038,248
Reconciliation of net income to cash generated from operations:					
Current and deferred income tax and social contribution	20.1	69,952	175,026	(61,055)	(50,239)
Depreciation and amortization	3.3c	401,321	363,847	60	64
Write-off of net residual value of contract assets, concession financial assets, property, plant and equipment, and intangible assets		9,616	31,348	-	-
Reimbursement of tariff subsidies		(368,444)	-	-	-
Equity method results	9	(52,325)	(42,119)	(964,713)	(1,045,270)
Adjustments to the expected cash flow of financial investors and the concession contract.		(305,720)	(405,044)	-	-
Interest and monetary variations		360,635	313,767	(77,139)	(17,464)
Foreign exchange variation on loans	3.4	(10,684)	-	-	-
Refund of PIS/Pasep and Cofins credits to consumers	20.2	-	(90,712)	-	-
Gain on disposal of property, plant and equipment and intangible assets		(26,191)	-	-	-
Amortization of loan transaction costs	14	9,412	5,553	-	-
Expected credit losses	3.3	83,363	50,628	(617)	(59)
Provisions for contingencies	19	87,708	136,141	7,429	13,311
Offsetting account for variation in values of “Parcel A” items (CVA) and other financial components	5	(369,582)	(126,320)	-	-
Post-employment obligations	17	50,233	102,405	11,509	15,902
Others		(17,963)	(1,716)	(16,155)	-
		900,310	1,551,544	(122,136)	(45,507)
(Increase) decrease in assets					
Customers, resellers and energy concessionaires	13	(36,235)	6,382	109,289	36,722
Reimbursement of tariff subsidies	5	393,706	-	-	-
Recoverable taxes		(92,779)	(49,219)	(6,225)	168
Recoverable income tax and social contribution		(3,246)	(216,349)	55,393	45,764
Deposits related to litigation		117,538	13,001	65,457	2,721
Concession contract and financial assets	5 e 6	173,339	278,984	-	-
Others		94,893	(97,677)	43,479	29,557
		647,216	(64,878)	267,393	114,932
Increase (decrease) in liabilities					
Suppliers	16	126,008	29,770	18,689	128,933
Taxes, fees and contributions	20.2	(31,613)	(93,172)	(68,679)	(75,678)
Salaries and social contributions		(14,613)	(7,307)	(1,143)	(602)
Regulatory charges		8,100	15,175	-	-
Post-employment benefit contributions paid	17	(456,272)	(75,492)	(22,448)	(3,845)
Accounts payable related to energy generated by consumers		42,766	183,434	-	-
Others		298,528	54,672	(62,014)	(12,551)
		(27,096)	107,080	(135,595)	36,257
Cash generated (used) in operations		1,520,430	1,593,746	9,662	105,682
Interest received		86,574	36,700	34,766	8,622
Dividends and interest on equity received	9	65,372	45,476	65,372	396,427
Interest on debentures paid	14	(438,460)	(218,966)	-	-
Interest on leases paid	15	(6,413)	(1,285)	(45)	(1)
Income tax and social contribution paid		(108,465)	(84,152)	(4,625)	(21,392)
NET CASH GENERATED BY OPERATING ACTIVITIES		1,119,038	1,371,519	105,130	489,338
CASH FLOWS FROM INVESTING ACTIVITIES					
Investments in securities		(1,819,515)	(4,189,644)	(684,572)	(383,563)
Redemption of securities		2,177,063	3,188,921	670,242	310,785
Investments in restricted funds		(547,742)	(548,876)	(122)	-
Redemption of restricted funds		2,705	-	762	9,650
Investment in ventures		(2,312)	(280)	-	(62,000)
Disposal of intangible assets		26,191	-	-	-
Mutual loan with related parties		-	-	(500,000)	-
Additions to property, plant and equipment	7	(52,406)	(102,510)	-	-
Additions to intangible assets	8	(40,785)	(32,583)	(2,036)	(169)
Acquisition of subsidiaries, net of cash		(56,477)	-	-	-
Additions to contract assets – distribution and gas infrastructure	6	(1,313,094)	(1,077,808)	-	-
NET CASH GENERATED (USED) BY INVESTING ACTIVITIES		(1,626,372)	(2,762,780)	(515,726)	(125,297)
CASH FLOWS FROM FINANCING ACTIVITIES					
Loans obtained and issuance of debentures, net	14	-	3,076,366	-	-
Debenture repayments	14	-	(319,865)	-	-

	Note	Consolidated		Parent Company	
		Jan to Mar/2026	Jan to Mar/2025	Jan to Mar/2026	Jan to Mar/2025
Lease payments	15	(16,742)	(19,434)	(18)	(59)
NET CASH GENERATED (USED) BY FINANCING ACTIVITIES		(16,742)	2,737,067	(18)	(59)
NET CHANGE IN CASH AND CASH EQUIVALENTS		(524,076)	1,345,806	(410,614)	363,982
Cash and cash equivalents at the beginning of the year	11	1,901,636	1,898,224	655,116	417,258
Cash and cash equivalents at the end of the year	11	1,377,560	3,244,030	244,502	781,240

The explanatory notes are an integral part of the interim accounting information.

STATEMENTS OF FINANCIAL POSITION

AS OF MARCH 31, 2026 AND DECEMBER 31, 2025

ASSETS
(In thousands of Brazilian Reais)

	Note	Consolidated		Parent company	
		31/03/2026	31/12/2025	31/03/2026	31/12/2025
CURRENT					
Cash and cash equivalents	11	1,377,560	1,901,636	244,502	655,116
Marketable securities	12	414,962	759,702	175,464	158,234
Receivables from customers, traders and concession holders	13	5,733,063	5,795,113	371,200	477,575
Concession financial assets	5	2,076,104	1,675,291	-	-
Concession contract assets	6	1,133,097	1,115,452	-	-
Recoverable taxes		648,958	580,004	8,965	2,740
Income tax and social contribution tax credits	20.1	291,751	396,698	-	-
Dividends receivables	10	21,081	80,677	2,551,659	2,179,424
Restricted Funds	14	798,531	239,558	21	802
Public lighting contribution		330,599	340,645	-	-
Reimbursement of tariff subsidies		643,274	616,328	-	-
Other assets		948,440	978,684	54,451	54,033
TOTAL CURRENT		14,417,420	14,479,788	3,406,262	3,527,924
NOT-CURRENT					
Long-term assets		27,381,823	26,381,494	3,184,895	2,638,449
Receivables from customers, traders and concession holders	13	326,693	311,771	-	2,297
Recoverable taxes		1,588,674	1,556,611	595,225	589,020
Income tax and social contribution tax recoverable	20.1	638,519	592,670	438,836	397,527
Deferred income tax and social contribution tax	20.1	1,894,104	1,852,995	1,212,328	1,151,273
Escrow deposits		1,211,544	1,311,033	318,823	379,659
Reimbursement of tariff subsidies		54,655	106,863	-	-
Accounts receivable from the State of Minas Gerais	10	26,864	29,572	26,864	29,572
Concession financial assets	5	8,668,223	8,394,918	-	-
Concession contract assets	6	12,870,479	12,081,355	-	-
Loan with related party	10	-	-	528,771	-
Other assets		102,068	143,706	64,048	89,101
Investments - Equity method	9	3,058,790	3,059,741	27,326,875	26,901,131
Property, plant and equipment	7	4,259,245	4,189,942	317	343
Intangible assets	8	18,704,246	18,547,016	9,895	7,865
Leasing - right of use assets	15a	352,769	370,095	2,420	2,450
TOTAL NON-CURRENT		53,756,873	52,548,288	30,524,402	29,550,238
TOTAL ASSETS		68,174,293	67,028,076	33,930,664	33,078,162

The explanatory notes are an integral part of the interim accounting information.

STATEMENTS OF FINANCIAL RESULTS

AS OF MARCH 31, 2026 AND DECEMBER 31, 2025

LIABILITIES
(In thousands of Brazilian Reais)

	Note	Consolidated		Parent company	
		31/03/2026	31/12/2025	31/03/2026	31/12/2025
CURRENT					
Suppliers	16	3,165,012	3,039,004	450,030	431,341
Regulatory charges		431,685	441,269	-	-
Profit sharing		181,549	136,100	33,322	25,841
Taxes payable	20.2	772,617	745,945	145,944	143,797
Income tax and social contribution	20.1	92,288	133,299	-	-
Interest on equity and dividends payable		3,515,505	2,928,378	3,513,110	2,925,984
Debentures	14	3,083,137	3,051,643	-	-
Payroll and related charges		214,998	229,611	11,750	12,893
Public lighting contribution		525,086	542,704	-	-
Accounts payable related to energy generated by residential consumers		1,868,040	1,825,274	-	-
Post-employment obligations	17	142,547	130,155	7,087	6,477
Compensatory Indemnity		208,337	417,705	10,252	20,553
Concession financial liabilities	20.2	354,860	340,800	-	-
Amounts to refund to customers	15b	87,945	89,111	245	245
Leasing liabilities		835,040	411,507	28,118	28,983
TOTAL CURRENT		15,478,646	14,462,505	4,199,858	3,596,114
NON-CURRENT					
Regulatory charges		165,931	148,247	4,624	4,624
Debentures	14	16,527,380	16,413,688	-	-
Taxes payable	20.2	493,215	491,736	-	-
Deferred income tax and social contribution	20.1	1,560,931	1,569,412	-	-
Provisions	19	2,161,583	2,242,991	386,586	447,728
Post-employment obligations	17	1,673,866	1,672,414	416,750	407,641
Compensatory Indemnity		623,926	834,441	30,697	41,054
Amounts to refund to customers	20.2	147,305	150,957	-	-
Leasing liabilities	15b	312,912	328,118	2,632	2,650
Other liabilities		135,222	131,864	1,912	1,971
TOTAL NON-CURRENT		23,802,271	23,983,868	843,201	905,668
TOTAL LIABILITIES		39,280,917	38,446,373	5,043,059	4,501,782
EQUITY					
Share capital	4	14,308,909	14,308,909	14,308,909	14,308,909
Capital reserves		393,093	393,093	393,093	393,093
Profit reserves		14,217,595	14,217,595	14,217,595	14,217,595
Equity valuation adjustments		(355,704)	(343,217)	(355,704)	(343,217)
Retained earnings		323,712	-	323,712	-
EQUITY ATTRIBUTABLE TO EQUITY HOLDERS OF THE PARENT		28,887,605	28,576,380	28,887,605	28,576,380
Non-Controlling interests		5,771	5,323	-	-
TOTAL EQUITY		28,893,376	28,581,703	28,887,605	28,576,380
TOTAL LIABILITIES AND EQUITY		68,174,293	67,028,076	33,930,664	33,078,162

The explanatory notes are an integral part of the interim accounting information.

STATEMAENTS OF CHANGES IN CONSOLIDATED EQUITY

FOR THE PERIODS ENDED MARCH 31, 2026 AND 2025

(In thousands of Brazilian Reais, except when otherwise indicated)

			Profit reserves				Equity valuation adjustments					
	Share capital	Capital reserves	Profit reserves	Equity valuation adjustments	Retained earnings	Total controlling interests	Non-controlling interests	Total Equity	Retained earnings Share capital	Total controlling interests Capital reserves	Non-controlling interests Profit reserves	Total Equity
BALANCES ON DECEMBER 31, 2024	14,308,909	393,093	2,024,818	327,004	10,389,223	834,603	404,798	(1,304,662)	-	27,377,786	5,293	27,383,079
Net income for the period	-	-	-	-	-	-	-	-	1,038,248	1,038,248	492	1,038,740
Outros resultados abrangentes												
Actuarial Liability Adjustment – Remeasurement of Defined Benefit Plan Obligations, Net of Taxes	-	-	-	-	-	-	-	39,427	-	39,427	-	39,427
Comprehensive income for the period	-	-	-	-	-	-	-	39,427	1,038,248	1,077,675	492	1,078,167
Realization of the assigned cost	-	-	-	-	-	-	(2,439)	-	2,439	-	-	-
Interest on equity (R$0.1891 per share)	-	-	-	-	-	-	-	-	(541,006)	(541,006)	-	(541,006)
BALANCES ON MARCH 31, 2025	14,308,909	393,093	2,024,818	327,004	10,389,223	834,603	402,359	(1,265,235)	499,681	27,914,455	5,785	27,920,240
BALANCES ON DECEMBER 31, 2025	14,308,909	393,093	2,265,729	406,198	11,545,668	-	392,401	(735,618)	-	28,576,380	5,323	28,581,703
Net income for the period	-	-	-	-	-	-	-	-	978,545	978,545	434	978,979
Other comprehensive results												
Cash flow hedge	-	-	-	-	-	-	-	(11,524)	-	(11,524)	-	(11,524)
Other comprehensive results	-	-	-	-	-	-	-	2,161	-	2,161	-	2,161
Comprehensive result for the period	-	-	-	-	-	-	-	(9,363)	978,545	969,182	434	969,616
Allocation of net profit for the fiscal year												
Realization of the assigned cost	-	-	-	-	-	-	(3,124)	-	3,124	-	-	-
Interest on equity (R$0.23 per share)	-	-	-	-	-	-	-	-	(657,957)	(657,957)	-	(657,957)
Non-controlling shareholder participation	-	-	-	-	-	-	-	-	-	-	14	14
BALANCES ON MARCH 31, 2026	14,308,909	393,093	2,265,729	406,198	11,545,668	-	389,277	(744,981)	323,712	28,887,605	5,771	28,893,376

The explanatory notes are an integral part of the interim accounting information.

STATEMENTS OF VALUE ADDED

FOR THE PERIODS ENDED MARCH 31, 2026 AND 2025
(In thousands of Brazilian Reais)

	Consolidated		Parent Company	
	Jan to Mar/2026	Jan to Mar/2025	Jan to Mar/2026	Jan to Mar/2025
REVENUES				
Sales of energy, gas and services	12,483,094	11,608,094	1,044,280	1,099,402
Energy and gas distribution construction revenue	1,376,970	1,148,545	-	-
Transmission construction revenue	151,789	66,344	-	-
Financial remuneration of the transmission contract asset	38,341	173,432	-	-
Adjustment to expectation of cash flow from reimbursement of distribution concession financial assets	65,278	53,203	-	-
Revenue Related to the Construction of Own Assets	58,808	15,235	-	-
Other revenues	26,191	-	-	-
Estimated credit losses	(83,363)	(50,628)	617	59
	14,117,108	13,014,225	1,044,897	1,099,461
INPUTS ACQUIRED FROM THIRD PARTIES				
Energy bought for resale	(5,302,296)	(4,594,629)	(1,006,683)	(1,020,410)
Charges for using the basic transmission grid	(816,052)	(859,554)	4	63
Outsourced services	(1,205,713)	(1,077,937)	(5,910)	(4,899)
Gas bought for resale	(270,819)	(620,764)	-	-
Materials	(788,506)	(587,091)	(16)	(21)
Other costs	(342,433)	(281,306)	(11,007)	(18,820)
	(8,725,819)	(8,021,281)	(1,023,612)	(1,044,087)
GROSS VALUE ADDED	5,391,289	4,992,944	21,285	55,374
RETENTIONS				
Depreciation and amortization	(401,321)	(363,847)	(60)	(64)
NET ADDED VALUE PRODUCED BY THE COMPANY	4,989,968	4,629,097	21,225	55,310
ADDED VALUE RECEIVED BY TRANSFER				
Equity method result	52,325	42,119	964,713	1,045,270
Revenue from financial update of the bonus for the granting of the concession.	120,632	138,457	-	-
Revenue from generation compensation	35,146	26,928	-	-
Financial revenues	321,899	246,593	69,357	27,503
	530,002	454,097	1,034,070	1,072,773
ADDED VALUE TO BE DISTRIBUTED	5,519,970	5,083,194	1,055,295	1,128,083
DISTRIBUTION OF ADDED VALUE				
Employees	453,619	475,633	32,033	32,193
Direct remuneration	340,433	316,086	17,397	13,611
Obrigações pós-emprego e outros benefícios	92,894	140,336	13,537	17,652
FGTS fund	20,249	19,211	1,099	930
Scheduled Voluntary Separation Program	43	-	-	-
Taxes	3,460,822	3,102,535	44,478	56,854
Federal	2,047,407	1,743,489	(7,721)	(2,426)
State	1,408,037	1,354,196	52,153	59,071
Municipal	5,378	4,850	46	209
Remuneration of external capital	626,550	466,286	239	788
Interest	620,933	464,579	215	778
Rentals	5,617	1,707	24	10
Remuneração de capitais próprios	978,979	1,038,740	978,545	1,038,248
Interest on Equity	657,957	541,006	657,957	541,006
Retained Earnings	320,588	497,242	320,588	497,242
Non-controlling interest in retained earnings	434	492	-	-
	5,519,970	5,083,194	1,055,295	1,128,083

The explanatory notes are an integral part of the interim accounting information.

1. OPERATING CONTEXT

1.1 Cemig

Companhia Energética de Minas Gerais ("Cemig", "Parent Company" or "Cemig Holding") is a publicly held company, with shares traded on the Level 1 Corporate Governance segment of the São Paulo Stock Exchange (B3) and on the New York Stock Exchange (NYSE). Its CNPJ is 17.155.730/0001-64.

Cemig is headquartered in Brazil, at Avenida Barbacena, No. 1,200, Santo Agostinho district, in Belo Horizonte, Minas Gerais.

Cemig, together with its subsidiaries ("Company"), has the following activities:

- Electricity trading;
- Construction and operation of systems for generation, transofrmation, transmission, distribution, and commercialization of eletricity;
- Distributed generation services and energy efficiency solutions; and
- Gas distribution.

Therefore, the operations of Cemig and its subsidiaries are divided into six reportable segments (Explanatory notes nº 3.1): generation, transmission, trading, distribution, gas, and investments.

The Company's interim accounting information comprises Cemig and its subsidiaries.

Net Working Capital

As of March 31, 2026, the Company presents negative consolidated net working capital (current assets less current liabilities) of R$1,061,226 (positive R$17,283 as of December 31, 2025). The Company has been raising funds from third parties to carry out its investment program, with emphasis on the Distribution Development Plan (PDD). Investments in operating assets are capitalized under noncurrent assets, impacting the calculation of net working capital, which considers only the short term.

The Company's Management monitors its cash flow and evaluates measures to adjust its financial position as necessary. The Company has a history of positive operating cash flow and profitability, as presented in the Statements of Income and the Statements of Cash Flows.

The Company expects that its cash balances and cash flows from operating and financing activities will be sufficient to meet its working capital requirements, investments, debt servicing, and other cash needs for at least the next 12 months. Additionally, it has credit lines available with the financial institutions with which it operates.

2. BASIS FOR THE PREPARATION OF THE INTERIM ACCOUNTING INFORMATION

2.1 Declaration of Conformity

The interim accounting information, both individual and consolidated, has been prepared in accordance with CPC 21 (R1) / IAS 34 – Interim Financial Reporting, which covers interim accounting information, and with the standards issued by the Brazilian Securities and Exchange Commission (CVM), applicable to the preparation of Quarterly Information (ITR).

The Company also follows the guidelines contained in the Brazilian Electric Sector Accounting Manual (MCSE) and the standards defined by ANEEL, whenever these are not in conflict with the pronouncements issued by the Brazilian Accounting Pronouncements Committee (CPC) or with the International Financial Reporting Standards (IFRS Accounting Standards) issued by the International Accounting Standards Board (IASB).

The presentation of the Statement of Value Added (DVA) is required by Brazilian corporate law for publicly held companies. Under IFRS Accounting Standards, this statement is not required and is presented as supplementary information, without prejudice to the set of interim accounting information.

Except for new standards or amendments effective as of January 1, 2026, this interim accounting information has been prepared using principles, practices, and criteria consistent with those adopted in the preparation of the annual financial statements for the year ended December 31, 2025.

Accordingly, this interim accounting information should be read in conjunction with the annual financial statements, approved by the Board of Directors on March 19, 2026.

All relevant accounting information specific to the interim period has been properly disclosed and corresponds to that used by Management in its operations.

The Company's Board of Directors approved the issuance of this interim accounting information on May 7, 2026.

2.2 New or revised pronouncements applied for the first time in 2026

The changes to CPC 48 / IFRS 9 and CPC 40 / IFRS 7, effective for annual periods beginning on January 1, 2026, did not have a significant impact on the Company's individual and consolidated interim financial information.

2.3 Consolidation principles

The accounting information dates for controlled companies, used for consolidation, and for jointly controlled companies used for equity method calculation, are prepared on the same closing date as the parent company. Accounting policies are applied uniformly to those used by the parent company.

Cemig's direct investments, included in the consolidation, are as follows:

Controlled Companies	March 31, 2026, and December 31, 2025	
	Assessment method	Direct participation (%)
Cemig Geração e Transmissão S.A.	Consolidação	100.00
Cemig Distribuição S.A.	Consolidação	100.00
Companhia de Gás de Minas Gerais	Consolidação	99.57
Sete Lagoas Transmissora de Energia S.A.	Consolidação	100.00

Further details regarding participation are presented explanatory note no. 9.

3. RESULTS AND REMUNERATION TO SHAREHOLDERS

3.1. Results by segment

Detailed information on operating segments is disclosed in explanatory note no. 3.1 of the financial statements for the year ended December 31, 2025.

INFORMATION BY SEGMENT FOR THE PERIOD FROM JANUARY TO MARCH 2026

Account/Description	Energy				Gas	Investees	Total	Eliminations (1)	Consolidated
	Generation	Transmission	Trading	Distribution					
NET REVENUE	806,272	352,225	2,019,718	7,391,224	492,400	44,212	11,106,051	(643,508)	10,462,543
Intersegments	398,719	196,335	-	48,454	-	-	643,508	(643,508)	-
Third parties	407,553	155,890	2,019,718	7,342,770	492,400	44,212	10,462,543	-	10,462,543
COST OF ENERGY AND GAS	(172,902)	(90)	(2,149,985)	(3,945,357)	(213,270)	(201)	(6,481,805)	634,849	(5,846,956)
Intersegments	(46,655)	(52)	(371,381)	(215,785)	-	(976)	(634,849)	634,849	-
Third parties	(126,247)	(38)	(1,778,604)	(3,729,572)	(213,270)	775	(5,846,956)	-	(5,846,956)
COSTS AND EXPENSES (2)	(180,258)	(178,153)	(30,786)	(2,710,168)	(118,826)	(71,025)	(3,289,216)	8,659	(3,280,557)
Personnel	(37,261)	(41,423)	(14,754)	(241,116)	(14,922)	(16,116)	(365,592)	-	(365,592)
‘Employees and managers’ income sharing	(3,758)	(4,288)	(3,141)	(25,514)	(3,019)	(5,334)	(45,054)	-	(45,054)
Post-employment obligations	(4,055)	(4,721)	(770)	(28,897)	-	(11,790)	(50,233)	-	(50,233)
Materials, outsourced services and other expenses (revenues), net	(53,574)	(13,472)	(8,702)	(654,086)	(19,437)	(19,603)	(768,874)	8,659	(760,215)
Intersegments	(6,575)	(404)	-	(1,581)	(83)	(16)	(8,659)	8,659	-
Third parties	(46,999)	(13,068)	(8,702)	(652,505)	(19,354)	(19,587)	(760,215)	-	(760,215)
Depreciation and amortization	(79,143)	(4,610)	(3)	(274,697)	(32,437)	(10,431)	(401,321)	-	(401,321)
Operating provisions and impairment	(2,467)	(4,173)	(3,416)	(185,888)	1,798	(7,751)	(201,897)	-	(201,897)
Construction costs	-	(105,466)	-	(1,326,161)	(50,809)	-	(1,482,436)	-	(1,482,436)
Other revenue	-	-	-	26,191	-	-	26,191	-	26,191
COSTS, EXPENSES AND OTHER REVENUES	(353,160)	(178,243)	(2,180,771)	(6,655,525)	(332,096)	(71,226)	(9,771,021)	643,508	(9,127,513)
Equity method result	-	-	-	-	-	52,325	52,325	-	52,325
INCOME BEFORE FINANCE INCOME (EXPENSES)	453,112	173,982	(161,053)	735,699	160,304	25,311	1,387,355	-	1,387,355
Finance net income (expenses)	(23,619)	(14,414)	7,243	(283,611)	(21,138)	(2,885)	(338,424)	-	(338,424)
INCOME BEFORE INCOME TAX AND SOCIAL CONTRIBUTION TAX	429,493	159,568	(153,810)	452,088	139,166	22,426	1,048,931	-	1,048,931
Income tax and social contribution tax	(33,065)	(20,581)	28,658	(54,435)	(38,568)	48,039	(69,952)	-	(69,952)
LUCRO LÍQUIDO DO PERÍODO	396,428	138,987	(125,152)	397,653	100,598	70,465	978,979	-	978,979
Equity holders of the parent	396,428	138,987	(125,152)	397,653	100,164	70,465	978,545	-	978,545
Non-controlling interests	-	-	-	-	434	-	434	-	434

(1) A conciliação entre os valores dos segmentos divulgáveis e as informações contábeis sobre receitas e custos representam as operações entre as empresas consolidadas (eliminações).
(2) As informações dos custos e despesas por natureza são segregadas de acordo com o modelo interno de negócios.

INFORMATION BY SEGMENT FOR THE PERIOD FROM JANUARY TO MARCH 2025

Account/Description	Energy				Gas	Investees	Total	Eliminations (1)	Consolidated
	Generation	Generation	Generation	Generation					
NET REVENUE	768,235	336,638	1,896,710	6,503,487	837,258	16,290	10,358,618	(514,387)	9,844,231
Intersegments	366,588	134,908	930	11,961	-	-	514,387	(514,387)	-
Third parties	401,647	201,730	1,895,780	6,491,526	837,258	16,290	9,844,231	-	9,844,231
COST OF ENERGY AND GAS	(99,050)	(81)	(1,832,467)	(3,607,843)	(488,852)	(752)	(6,029,045)	506,301	(5,522,744)
Intersegments	(10,660)	(37)	(345,349)	(149,427)	-	(828)	(506,301)	506,301	-
Third parties	(88,390)	(44)	(1,487,118)	(3,458,416)	(488,852)	76	(5,522,744)	-	(5,522,744)
COSTS AND EXPENSES (2)	(189,012)	(133,488)	(27,549)	(2,323,781)	(160,420)	(74,045)	(2,908,295)	8,086	(2,900,209)
Personnel	(34,218)	(37,152)	(10,233)	(233,469)	(14,107)	(17,112)	(346,291)	-	(346,291)
'Employees and managers' income sharing	(3,898)	(4,397)	(2,324)	(25,905)	(2,816)	(3,945)	(43,285)	-	(43,285)
Post-employment obligations	(10,892)	(6,731)	(1,542)	(65,266)	-	(17,974)	(102,405)	-	(102,405)
Materials, outsourced services and other expenses (revenues), net	(54,171)	(19,657)	(8,735)	(542,165)	(13,761)	(15,912)	(654,401)	8,086	(646,315)
Intersegments	(6,522)	(649)	-	(626)	(55)	(234)	(8,086)	8,086	-
Third parties	(47,649)	(19,008)	(8,735)	(541,539)	(13,706)	(15,678)	(646,315)	-	(646,315)
Depreciation and amortization	(80,295)	(5,043)	(3)	(247,492)	(25,133)	(5,881)	(363,847)	-	(363,847)
Operating provisions and impairment	(5,538)	(7,188)	(4,712)	(162,538)	(3,005)	(13,221)	(196,202)	-	(196,202)
Construction costs	-	(53,320)	-	(1,046,946)	(101,598)	-	(1,201,864)	-	(1,201,864)
Other revenue	(189,012)	(133,488)	(27,549)	(2,323,781)	(160,420)	(74,045)	(2,908,295)	8,086	(2,900,209)
COSTS, EXPENSES AND OTHER REVENUES	(288,062)	(133,569)	(1,860,016)	(5,931,624)	(649,272)	(74,797)	(8,937,340)	514,387	(8,422,953)
Equity method result	-	-	-	-	-	42,119	42,119	-	42,119
INCOME BEFORE FINANCE INCOME (EXPENSES)	480,173	203,069	36,694	571,863	187,986	(16,388)	1,463,397	-	1,463,397
Finance net income (expenses)	(3,558)	(5,967)	3,831	(202,095)	(15,627)	(26,215)	(249,631)	-	(249,631)
INCOME BEFORE INCOME TAX AND SOCIAL CONTRIBUTION TAX	476,615	197,102	40,525	369,768	172,359	(42,603)	1,213,766	-	1,213,766
Income tax and social contribution tax	(82,732)	(33,592)	23,540	(58,606)	(57,975)	34,339	(175,026)	-	(175,026)
NET INCOME FOR THE PERIOD	393,883	163,510	64,065	311,162	114,384	(8,264)	1,038,740	-	1,038,740
Equity holders of the parent	393,883	163,510	64,065	311,162	113,892	(8,264)	1,038,248	-	1,038,248
Non-controlling interests	-	-	-	-	492	-	492	-	492

(1) The reconciliation between the reportable segment values and the accounting information on revenues and costs represents the transactions between the consolidated companies (eliminations).
(2) Cost and expense information by nature is segregated according to the internal business model.

Information regarding assets by segment is not presented, as it is not part of the set of information made available to the main operations manager for decision-making, which is the Executive Board.

3.2. Net operating revenue

	Consolidated		Parent Company	
	Jan to Mar/2026	Jan to Mar/2025	Jan to Mar/2026	Jan to Mar/2025
Revenue from supply of energy (a)	8,995,136	8,374,412	1,028,109	1,097,451
Revenue from use of the electricity distribution systems (TUSD)	1,510,020	1,429,008	-	-
CVA and Other financial components (1)	369,582	126,322	-	-
Transmission revenue (b)				
Operation and maintenance revenue	49,336	60,439	-	-
Construction revenue	151,789	66,344	-	-
Interest revenue arising from the financing component in the transmission contract asset (note 6)	38,341	173,432	-	-
Generation indemnity revenue (note 5.1)	35,146	26,928	-	-
Distribution construction revenue (2) (note 6) (note 8)	1,376,970	1,148,545	-	-
Adjustment to expectation of cash flow from indemnifiable financial assets of distribution concession	65,278	53,203	-	-
Revenue on financial updating of the Concession Grant Fee (note 5.2)	120,632	138,457	-	-
Transactions in energy on the CCEE	19,832	21,923	-	993
Supply of gas (3)	556,413	920,783	-	-
Fine for violation of service continuity indicator	(48,017)	(46,812)	-	-
Other revenues (c)	1,030,792	722,019	16,171	958
Taxes and charges levied on revenue (d)	(3,808,707)	(3,370,772)	(143,730)	(155,180)
Net income	10,462,543	9,844,231	900,550	944,222

(1) This revenue corresponds to the total additions and amortizations presented in explanatory note no. 5.3.
(2) This variation is associated with the increase in the number of works carried out by Cemig D, mainly in electricity distribution networks, in line with the Distribution Development Plan (PDD), and by Gasmig, in line with the Central-West Project.
(3) This variation is mainly impacted by the migration of customers to the free market and a drop in sales volume.

a) Fornecimento bruto de energia elétrica

	Consolidated				Parent Company			
	MWh		R$		MWh		R$	
	Jan a Mar/2026	Jan a Mar/2025	Jan a Mar/2026	Jan a Mar/2025	Jan a Mar/2026	Jan a Mar/2025	Jan a Mar/2026	Jan a Mar/2025
Residencial (1)	4,127,482	3,837,945	3,810,859	3,422,558	-	-	-	-
Industrial	4,129,740	4,311,273	1,102,746	1,204,333	1,580,159	1,805,744	366,542	422,492
Commercial, services and others	3,026,994	3,062,598	1,716,199	1,646,848	405,428	466,944	87,877	94,040
Rural	706,355	738,830	536,824	516,804	41,859	35,868	7,316	6,601
Public authorities	286,640	262,961	241,090	227,803	-	-	-	-
Public lighting	233,039	233,904	142,727	128,335	-	-	-	-
Public services	266,561	297,993	122,887	150,285	22,991	-	-	-
Subtotal	**12,776,811**	**12,745,504**	**7,673,332**	**7,296,966**	**2,050,437**	**2,308,556**	**461,735**	**523,133**
Own consumption	7,862	7,925	-	-	-	-	-	-
Net unbilled supply	-	-	75,814	(32,457)	-	-	(3,349)	(13,276)
	12,784,673	**12,753,429**	**7,749,146**	**7,264,509**	**2,050,437**	**2,308,556**	**458,386**	**509,857**
Supply to other dealerships (2)	4,894,581	4,825,648	1,242,619	1,191,775	2,063,547	2,454,390	593,517	625,318
Net unfactured supply	-	-	3,371	(81,872)	-	-	(23,794)	(37,724)
Total	**17,679,254**	**17,579,077**	**8,995,136**	**8,374,412**	**4,113,984**	**4,762,946**	**1,028,109**	**1,097,451**

(1) The increase in energy supply to residential customers is mainly justified by the increase in the number of consumers, together with the 2025 tariff review.

(2) Includes Energy Trading Assignment Agreements in the Regulated Environment (CCEAR) through the Surplus and Deficit Compensation Mechanism - MCSD, sales in the Free Contracting Environment (ACL) and Generation Asset Management (GAG) revenues.

b) Revenue from transmission concession

The margin for performance obligations under transmission contracts is shown below:

	Jan to Mar/2026			Jan to Mar/2025		
Consolidated	Construction and Improvements	Operation and Maintenance (1)	Total	Construction and Improvements	Operation and Maintenance	Total
Transmission Concession Revenue (2)	151,789	139,206	**290,995**	66,344	146,433	**212,777**
Transmission Concession Costs	(105,466)	(72,687)	**(178,153)**	(53,320)	(80,168)	**(133,488)**
Margin	**46,323**	**66,519**	**112,842**	**13,024**	**66,265**	**79,289**
Mark-up (%)	**43.92%**	**91.51%**	**63.34%**	**24.43%**	**82.66%**	**59.40%**

(1) Transmission operation and maintenance revenue, arising from intercompany operations, is not eliminated from consolidated revenue for margin calculation purposes. This revenue is affected by the difference between the estimated RAP (Annual Permitted Revenue) of the projects and the actual receipt up to the approval of the Periodic Tariff Review, so as not to alter the IRR (Internal Rate of Return).

(2) This disclosure does not include the financial remuneration of the contract asset which is also part of the transmission concession revenue.

c) Other income

	Consolidated	
	Jan to Mar/2026	Jan to Mar/2025
Charged service	4,610	3,637
Services rendered	46,538	27,404
Low-income subsidy (1)	180,064	125,594
Subsidy SCEE (2)	119,731	(29,441)
Tariff flags subsidy	35,245	21,875
CDE subsidy to cover tariff discounts (3)	423,782	372,366
Subsidies associated with the EUST	19,609	24,103
Rental and leasing	175,588	165,535
Others	25,625	10,946
Total	**1,030,792**	**722,019**

(1) The increase is associated with the Annual Tariff Adjustment of 2025 and the increase in the number of consumer units, mainly due to Provisional Measure 1,300 of 2025, which was converted into Law 15,235 of October 8, 2025, which began to guarantee 100% exemption for consumption up to 80 kWh per month.

(2) The SCEE subsidy corresponds to the resources allocated to cover the tariff benefits granted to consumers participating in the System. The amounts approved in 2025 refer to the forecast calculated by ANEEL to cover the discounts granted in the period from May 2025 to April 2026, totaling R$19.7 million per month. Additionally, the Company recorded the complement of this forecast for the first quarter of 2026, in the amount of R$60 million, to be approved in the next tariff adjustment. The amounts approved in 2024 include both the forecast for discounts granted between May 2024 and April 2025, amounting to R$3.2 million per month, and the adjustment of the previous tariff cycle. This adjustment resulted in a refund to consumers, amounting to R$13 million per month, because the forecast was higher than the discounts applied in that cycle.

(3) The amount for this subsidy is defined in the Approval Resolution for each tariff readjustment. The variation stems mainly from the increase in discounts that Cemig grants, especially for the "Incentivized Source Load" classes.

d) Taxes and charges levied on revenue

	Consolidated		Parent Company	
	Jan to Mar/2026	Jan to Mar/2025	Jan to Mar/2026	Jan to Mar/2025
Taxes on revenue				
ICMS	1,437,189	1,427,064	52,091	59,064
Cofins	839,282	712,962	75,293	78,971
PIS/Pasep	182,093	154,786	16,346	17,145
Others	2,229	1,935	-	-
	2,460,793	2,296,747	143,730	155,180
Charges to the customer				
Global Reversion Reserve (RGR)	2,272	1,812	-	-
Energy Efficiency Program (PEE)	29,557	20,206	-	-
Energy Development Account (CDE)	1,242,622	963,461	-	-
Research and Development (R&D)	15,012	10,219	-	-
National Scientific and Technological Development Fund (FNDCT)	15,012	14,599	-	-
Energy System Expansion Research (EPE of MME)	7,506	7,299	-	-
Customer charges - Proinfa alternative sources program	12,320	18,585	-	-
Energy services inspection fee	10,968	10,973	-	-
Royalties for use of water resources	12,645	16,110	-	-
CDE on R&D	-	4,380	-	-
CDE on PEE	-	6,381	-	-
	1,347,914	1,074,025	-	-
Total	3,808,707	3,370,772	143,730	155,180

3.3. Costs, expenses and other revenues

The composition of the costs, expenses and other revenues of Cemig and its subsidiaries is as follows:

a) Costs of eletricity and gas

	Consolidated		Parent Company	
	Jan to Mar/2026	Jan to Mar/2025	Jan to Mar/2026	Jan to Mar/2025
Energy purchased for resale				
Supply from Itaipu Binacional	271,131	306,415	-	-
Physical guarantee quota contracts	187,244	202,949	-	-
Quotas for Angra I and II nuclear plants	54,984	83,446	-	-
Spot market (1)	593,620	319,240	148,659	140,293
Proinfa Program	108,403	134,839	-	-
'Bilateral' contracts	26,328	121,982	-	-
Energy acquired in Regulated Market auctions	1,260,776	963,255	-	-
Energy acquired in the Free Market	1,781,732	1,511,636	858,024	880,117
Distributed generation	1,018,078	950,867	-	-
PIS/Pasep and Cofins credits	(387,268)	(328,003)	(93,118)	(94,388)
	4,915,028	4,266,626	913,565	926,022
Charges for use of the national grid				
Transmission charges – Basic network	803,949	845,767	(4)	(63)
Distribution charges	12,103	13,787	-	-
PIS/Pasep and Cofins credits	(97,394)	(92,288)	-	6
	718,658	767,266	(4)	(57)
Gas purchased for resale (2)	213,270	488,852	-	-
Total	5,846,956	5,522,744	913,561	925,965

(1) The variation is mainly associated with the sharp increase in the PLD in all submarkets, especially the SE/CO PLD, which went from an average level of R$160.10/MWh in the first quarter of 2025 to R$310.54/MWh in the first quarter of 2026, representing a growth of 93.97%. This increase, associated with an unfavorable hydrological scenario, burdens the Company's short-term costs with availability contracts and with those that share hydrological risk.

(2) Reduction largely due to migration of major industrial customers to the free market reducing the need to purchase gas.

b) Infrastructure construction costs

	Consolidated	
	Jan to Mar/2026	Jan to Mar/2025
Personnel and managers	47,989	35,508
Materials	740,382	537,538
Outsourced services	565,912	554,881
Acquisition of easements	47,842	44,331
Others	80,311	29,606
Total	1,482,436	1,201,864

In line with the Distribution Development Plan (PDD), there was an increase in the number of projects carried out by Cemig D, mainly in distribution networks, and by Gasmig, in line with the Central-West Project. More details in explanatory notes no. 6 and 8.

c) Other costs and expenses

Consolidated	Operating costs		Expected credit loss		General and administrative expenses		Other expenses		Jan to Mar/2026	Jan to Mar/2025
	Jan to Mar/2026	Jan to Mar/2025	Jan to Mar/2026	Jan to Mar/2025	Jan to Mar/2026	Jan to Mar/2025	Jan to Mar/2026	Jan to Mar/2025		
Personnel	275,469	260,239	-	-	90,123	85,926	-	126	365,592	346,291
Employees' and managers' profit sharing	30,874	32,298	-	-	14,180	10,987	-	-	45,054	43,285
Post-employment benefits (note 17)	241	(18,047)	-	-	78	(5,935)	49,914	126,387	50,233	102,405
Materials	27,296	27,305	-	-	5,051	11,388	1	-	32,348	38,693
Outsourced services (C.1)	522,062	449,772	-	-	74,001	64,942	-	-	596,063	514,714
Depreciation and amortization	394,547	357,704	-	-	6,774	6,143	-	-	401,321	363,847
Provisions (Reversals)	76,570	124,736	-	-	-	-	7,430	20,838	84,000	145,574
Expected credit losses of accounts receivable (note 13)	-	-	83,363	50,628	-	-	-	-	83,363	50,628
Expected loss on other credits	-	-	-	-	-	-	34,534	-	34,534	-
Other costs and expenses (C.2)	93,639	44,950	-	-	11,919	20,516	26,246	27,442	131,804	92,908
Total	1,420,698	1,278,957	83,363	50,628	202,126	193,967	118,125	174,793	1,824,312	1,698,345

Parent Company	Operating costs		Expected credit loss		General and administrative expenses		Other expenses		Jan to Mar/2026	Jan to Mar/2025
	Jan to Mar/2026	Jan to Mar/2025	Jan to Mar/2026	Jan to Mar/2025	Jan to Mar/2026	Jan to Mar/2025	Jan to Mar/2026	Jan to Mar/2025		
Personnel	7,306	6,511	-	-	8,664	12,509	-	(5,234)	15,970	13,786
Employees' and managers' profit sharing	-	-	-	-	7,521	5,187	-	-	7,521	5,187
Post-employment benefits	29	(348)	-	-	12	(72)	11,468	16,322	11,509	15,902
Materials	-	-	-	-	15	21	1	-	16	21
Outsourced services (C.1)	-	-	-	-	5,909	4,898	-	-	5,909	4,898
Depreciation and amortization	-	-	-	-	60	64	-	-	60	64
Provisions (Reversals)	-	-	-	-	-	-	7,430	13,310	7,430	13,310
Expected credit losses of accounts receivable (note 13)	-	-	(617)	(59)	-	-	-	-	(617)	(59)
Other costs and expenses (C.2)	-	-	-	-	-	-	3,703	5,733	3,703	5,733
Total	7,335	6,163	(617)	(59)	22,181	22,607	22,602	30,131	51,501	58,842

C.1) Third-party services

	Consolidated		Parent Company	
	Jan to Mar/2026	Jan to Mar/2025	Jan to Mar/2026	Jan to Mar/2025
Meter reading and bill delivery	42,019	39,844	-	-
Communication	48,098	42,777	1	26
Maintenance and conservation of electrical facilities and equipment	218,753	175,340	71	-
Building conservation and cleaning	24,396	20,622	2	99
Security services	6,322	5,979	-	-
Consultancy	1,943	2,881	447	718
Information technology	80,896	68,634	1,280	1,018
Disconnection and reconnection	15,925	14,612	-	-
Legal services	8,259	5,565	1,486	528
Environment services	31,216	22,454	-	-
Cleaning of power line pathways	39,838	33,864	-	-
Copying and legal publications	3,921	4,457	36	49
Inspection of customers	8,398	9,596	-	-
Contract labor	19,108	14,346	896	376
Other	46,971	53,743	1,690	2,084
Total	596,063	514,714	5,909	4,898

C.2) Other costs and expenses

	Consolidated		Parent Company	
	Jan a Mar/2026	Jan a Mar/2025	Jan a Mar/2026	Jan a Mar/2025
Leasing and rentals	3,641	216	16	4
Advertising	3,277	4,231	52	2,351
Own consumption	7,728	7,485	-	-
Subsidies and donations	6,136	8,776	2,000	1,000
Insurance	3,682	2,815	219	242
CCEE annual charge	2,107	2,548	533	706
Forluz – Administrative running cost	10,692	10,001	507	481
Collecting agentes	15,362	14,241	-	-
Net loss on deactivation and disposal of assets	61,607	33,617	-	-
Taxes (IPTU, IPVA and other)	6,494	4,909	108	216
Other	11,078	4,069	268	733
Total	131,804	92,908	3,703	5,733

d) Other income

	Consolidated	
	Jan to Mar/2026	Jan to Mar/2025
Gain on the sale of intangible assets	26,191	-
Total	26,191	-

3.4. Financial result

	Consolidated		Parent Company	
	Jan to Mar/2026	Jan to Mar/2025	Jan to Mar/2026	Jan to Mar/2025
FINANCE INCOME				
Income from financial investments	86,332	83,866	23,208	11,817
Late payment charges on energy sales	82,340	74,284	1,382	1,264
Foreign exchange variations – Itaipu	7,830	6,209	-	-
Loan exchange rate variation, net of derivative (note 14) (1)	4,689	-	-	-
Monetary variations	33,942	12,407	4,371	3,654
Monetary variations – CVA	45,490	17,773	-	-
Monetary updating of escrow deposits	18,049	21,068	4,621	3,210
PIS/Pasep and Cofins charged on finance income	(63,939)	(53,056)	(51,853)	(43,401)
Prepayment rents	768	603	42	3
Charges for credits with related parties	-	-	28,771	1,414
Monetary updating on PIS/Pasep and Cofins taxes credits over ICMS	8,795	6,194	6,205	5,379
IRPJ credit update on Worker's Food Program	380	1,062	78	143
Other financial income	33,284	23,127	679	619
	257,960	193,537	17,504	(15,898)
FINANCE EXPENSES				
Charges on loans and debentures (Note 14)	(445,553)	(260,107)	-	-
Cost of debt – amortization of transaction cost	(9,412)	(5,553)	-	-
Monetary variation - Debentures (note 14)	(98,753)	(125,093)	-	-
PIS/Pasep and Cofins adjustment refundable to customers	(557)	(12,524)	-	-
Monetary updating – Lease liabilities	(6,046)	(5,974)	(42)	(40)
Financial expenses (R&D and PEE)	(11,280)	(9,223)	-	-
Other financial expenses	(24,783)	(24,694)	(173)	(738)
	(596,384)	(443,168)	(215)	(778)
NET FINANCE EXPENSES	(338,424)	(249,631)	17,289	(16,676)

(1) Em agosto de 2025, a Cemig GT contratou um empréstimo em dólar. Para proteção do serviço associado a essa dívida, bem como a exposição da Cemig GT ao câmbio, foi contratado um instrumento financeiro derivativo ("Swap"). Mais detalhes na nota explicativa nº 18.

3.5. Shareholder remuneration

a) Result per action

The number of shares used in calculating basic and diluted earnings per share is as follows:

	Number of shares	
	March 31, 2026	Dec. 31, 2025
Issued common shares	956,601,911	956,601,911
Treasury shares	(132)	(132)
Total common shares outstanding	956,601,779	956,601,779
Issued preferred shares	1,905,179,984	1,905,179,984
Treasury shares	(1,099,880)	(1,099,880)
Total preferred shares outstanding	1,904,080,104	1,904,080,104
Total	2,860,681,883	2,860,681,883

Basic and diluted earnings per share

The calculation of basic and diluted earnings per share is as follows:

	Jan to Mar/2026	Jan to Mar/2025
Net profit for the period (A)	978,545	1,038,248
Total shares (B)	2,860,681,883	2,860,681,883
Basic and diluted earnings per share(A/B) (R$)	0.34	0.36

b) Dividends

The movement of dividends and interest on equity payable is shown below:

	Consolidated	Parent Company
Balances on December 31, 2025	2,928,378	2,925,984
Dividendos e juros sobre capital próprio propostos	657,957	657,957
Dividendos propostos – Participação de não controladores	1	-
IRRF sobre juros sobre capital próprio	(70,831)	(70,831)
Balances on March 31, 2026	3,515,505	3,513,110

c) Interest on equity (JCP)

The Company's Board of Directors approved the declaration of Interest on Equity (JCP) for the period from January to March 2026, as follows:

Resolution Date	Shareholders of Record (1)	Amount	Income Tax Withheld
19/03/2026	24/03/2026	657,957	(70,831)

(1) Shareholders whose names are entered in the Register of Registered Shares on the dates indicated are entitled.

4. EQUITY

a) Share Capital

As of March 31, 2026 and December 31, 2025, Cemig's share capital was R$14,308,909, represented by 956,601,911 common shares and 1,905,179,984 preferred shares, subscribed and fully paid up, both with a par value of R$5.00.

5. CONCESSION FINANCIAL AND SECTORIAL ASSETSS AND LIABILITIES

Consolidated	31/03/2026	31/12/2025
Concession financial assets related to the infrastructure		
Energy distribution concession	4,018,154	3,826,328
Gas distribution concession	105,139	102,916
Indemnifiable receivable – Generation (note 5.1)	1,032,132	996,986
Concession grant fee – Generation concessions (note 5.2)	3,211,961	3,182,110
	8,367,386	8,108,340
Sector financial assets		
Amounts receivable from Parcel A (CVA) and Other Financial Components (note 5.3)	2,376,941	1,961,869
Total assets	10,744,327	10,070,209
Current assets	2,076,104	1,675,291
Non-current assets	8,668,223	8,394,918

The movement of concession financial assets related to infrastructure is as follows:

	Energy Distribution	Generation	Gas	Total
Balance on December 31, 2025	3,826,328	4,179,096	102,916	8,108,340
Transferências de ativo de contrato	126,548	-	-	126,548
Transferências do ativo intangível	-	-	811	811
Atualização financeira	65,278	155,778	1,412	222,468
Recebimentos	-	(90,781)	-	(90,781)
Balances on March 31, 2026	4,018,154	4,244,093	105,139	8,367,386

5.1 Generation – Indemnification receivable

The movement of the balance is as follows:

Generating plant	Expiration date of concessions	Installed capacity (MW)[1]	Net asset balance on December 31, 2025	Financial update	Net asset balance on March 31, 2026
Lote D					
UHE Três Marias	July 2015	396,00	258,215	9,099	267,314
UHE Salto Grande	July 2015	102,00	132,468	4,670	137,138
UHE Itutinga	July 2015	52,00	15,608	551	16,159
UHE Camargos	July 2015	46,00	30,340	1,069	31,409
PCH Piau	July 2015	18,01	6,770	239	7,009
PCH Gafanhoto	July 2015	14,00	8,117	286	8,403
PCH Peti	July 2015	9,40	9,369	331	9,700
PCH Dona Rita	Sep. 2013	2,41	2,427	86	2,513
PCH Tronqueiras	July 2015	8,50	12,655	414	13,069
PCH Joasal	July 2015	8,40	9,699	342	10,041
PCH Martins	July 2015	7,70	6,886	243	7,129
PCH Cajuru	July 2015	7,20	29,181	1,029	30,210
PCH Paciência	July 2015	4,08	6,414	226	6,640
PCH Marmelos	July 2015	4,00	3,727	131	3,858
Others					
UHE Volta Grande	Feb. 2017	380,00	558	20	578
UHE Miranda	Dec. 2016	408,00	140,570	4,956	145,526
UHE Jaguara	Aug. 2013	424,00	213,501	7,559	221,060
UHE São Simão	Jan. 2015	1,710,00	110,481	3,895	114,376
		3,601,70	996,986	35,146	1,032,132

(1) Information not reviewed by independent auditors.

5.2 Generation – Bonus for granting

The movement of these financial assets is as follows:

Consolidated	Power Plants	Balance on Dec. 31, 2025	Update	Receipt	Balance on March 31, 2026
Cemig Geração e Transmissão S.A.	Três Marias	1,821,626	66,128	(49,597)	1,838,157
Cemig Geração e Transmissão S.A.	Salto Grande	572,111	20,852	(15,641)	577,322
Cemig Geração Itutinga S.A.	Itutinga	217,789	8,811	(6,650)	219,950
Cemig Geração Camargos S.A.	Camargos	163,175	6,562	(4,950)	164,787
Cemig Geração Sul S.A.	Coronel Domiciano, Joasal, Marmelos, Paciência e Piau	192,558	8,222	(6,235)	194,545
Cemig Geração Leste S.A.	Dona Rita, Ervália, Neblina, Peti, Sinceridade e Tronqueiras	143,319	6,690	(5,125)	144,884
Cemig Geração Oeste S.A.	Cajurú, Gafanhoto e Martins	71,532	3,367	(2,583)	72,316
Total		3,182,110	120,632	(90,781)	3,211,961

5.3 Sectorial assets and liabilities – Compensation account for variations in “Parcel A” items (CVA) and other financial components

	Dec. 31, 2025	Additions	Amortization	Remuneration	Transfer	Mar. 31, 2026	Amortization cycle	Constitution cycle	Current	Non-current
Sectorial financial assets										
CVA active	927,335	601,860	(417,841)	71,158	75,500	1,258,012	76,842	1,181,170	1,023,692	234,320
Energy acquisition (CVA energy)	677,102	402,821	(321,440)	48,674	102,331	909,488	62,762	846,726	716,658	192,830
Itaipu energy costs	(198,774)	-	-	-	(55,965)	(254,739)	(27,765)	(226,974)	(192,042)	(62,697)
Program of Incentives for Alternative Electricity Sources – PROINFA	5,164	-	(7,062)	245	(27,093)	(28,746)	7,352	(36,098)	(23,031)	(5,715)
Transport basic charges	260,870	67,202	(65,623)	(6,385)	1,857	257,921	45,717	212,204	219,358	38,563
Transport of Itaipu supply	15,214	13,143	(900)	724	3,306	31,487	(2,786)	34,273	24,831	6,656
System service charges – ESS	(46,596)	10,814	(22,684)	1,183	11,900	(45,383)	22,560	(67,943)	(43,727)	(1,656)
CDE	214,355	107,880	(132)	26,717	39,164	387,984	(30,998)	418,982	321,645	66,339
Other sectoral financial assets	1,034,534	292,358	(133,391)	33,013	(107,585)	1,118,929	(24,369)	1,143,298	702,369	416,560
Quotas from nuclear energy	104,279	2,711	(26,851)	3,232	-	83,371	30,034	53,337	72,201	11,170
Neutrality of Parcel A	242,444	195,091	(59,691)	16,481	(134,451)	259,874	39,437	220,437	224,972	34,902
Estimated neutrality on distributed generation credits	908,808	22,506	-	-	-	931,314	-	931,314	931,314	-
Energy over contracting	153,094	72,050	(41,424)	1,615	-	185,335	27,617	157,718	86,479	98,856
Tariff refunds	(117,556)	-	-	-	(788)	(118,344)	(9,999)	(108,345)	(109,439)	(8,905)
Other	(256,535)	-	(5,425)	11,685	27,654	(222,621)	(111,458)	(111,163)	(503,158)	280,537
Tota sectorial financial assets	1,961,869	894,218	(551,232)	104,171	(32,085)	2,376,941	52,473	2,324,468	1,726,061	650,880
Sectorial financial liabilities										
CVA liabilities	-	(211,893)	326,153	(38,760)	(75,500)	-	-	-	-	-
Energy acquisition (CVA energy)	-	(125,333)	254,390	(26,726)	(102,331)	-	-	-	-	-
Itaipu energy costs	-	(75,203)	25,291	(6,053)	55,965	-	-	-	-	-
Program of Incentives for Alternative Electricity Sources – PROINFA	-	(26,435)	194	(852)	27,093	-	-	-	-	-
Transport basic charges	-	-	1,857	-	(1,857)	-	-	-	-	-
Transport of Itaipu supply	-	-	3,493	(187)	(3,306)	-	-	-	-	-
System service charges – ESS	-	15,078	-	(3,178)	(11,900)	-	-	-	-	-
CDE	-	-	40,928	(1,764)	(39,164)	-	-	-	-	-
Other sector financial liabilities	-	(290,807)	203,143	(19,921)	107,585	-	-	-	-	-
Neutrality of Parcel A	-	(128,879)	536	(6,108)	134,451	-	-	-	-	-
Tariff refunds	-	(29,419)	29,997	(1,366)	788	-	-	-	-	-
Other	-	(132,509)	172,610	(12,447)	(27,654)	-	-	-	-	-
Total sector financial liabilities	-	(502,700)	529,296	(58,681)	32,085	-	-	-	-	-
Total sectoral financial assets and liabilities (net)	1,961,869	391,518	(21,936)	45,490	-	2,376,941	52,473	2,324,468	1,726,061	650,880

6. CONTRACT ASSETS

	Consolidated	
	31/03/2026	31/12/2025
Distribution – Infrastructure assets under construction	6,738,578	6,015,123
Gas – Infrastructure assets under construction	863,745	821,653
Transmission – National Grid (‘BNES’ - Basic Network of the Existing System) - Law 12,783/13	1,022,802	1,105,845
Transmission – Assets remunerated by tariff	5,378,451	5,254,186
Total	14,003,576	13,196,807
Current	1,133,097	1,115,452
Non-current	12,870,479	12,081,355

The movement of contract assets is as follows:

	Transmission	Distribuition	Gas	Consolidated
Balances on December 31, 2025	6,360,031	6,015,123	821,653	13,196,807
Additions (1)	151,789	1,299,597	54,109	1,505,495
Financial Remuneration	38,341	-	-	38,341
Realization	(188,085)	-	-	(188,085)
Other additions	61	-	-	61
Transfers to financial assets	-	(126,548)	-	(126,548)
Transfers to intangible assets	-	(449,594)	(12,017)	(461,611)
Others	39,116	-	-	39,116
Balance on March 31, 2026	6,401,253	6,738,578	863,745	14,003,576

(1) The additions to the distribution segment are detailed throughout this explanatory note.

Distribution

The additions in the distribution segment reflect investments made by Cemig D, in line with the Distribution Development Plan (PDD). The PDD consists of undertaking projects linked to the power system, associated with the expansion, reinforcement, renovation, and renewal of Cemig D's assets. In the first quarter of 2026, investments in the following macro-projects stood out:

- **Expansion and reinforcement of high voltage lines**, valued at R$ 378,215;
- **Meeting urban and rural energ**y supply demands, totaling R$161,691;
- **Complementary service**, which includes connecting consumer units that do not meet the criteria for free energy supply defined by the electricity sector regulation, in the amount of R$211,879; e
- **Reinforcement and renovation** of networks and operation and maintenance in medium and low voltage, in the amount of R$150,803.

Capitalized Financial Charges

Among the additions made by the subsidiaries Cemig D and Gasmig, in the period from January to March 2026, is included the amount of R$24,083 (R$34,986 in 2025) as capitalized financial charges, as presented in nota explicativa no. 14. The average rate used to determine the amount of borrowing costs subject to capitalization was 11.77%.

The capitalization of financial charges is an operation that does not involve cash, and, therefore, is not reflected in the Cash Flow Statements.

7. PROPERTY, PLANT AND EQUIPMENT

Consolidated	Mar. 31, 2026			Dec. 31, 2025		
	Historical cost	Accumulated depreciation	Net value	Historical cost	Accumulated depreciation	Net value
In service						
Land	248,973	(38,802)	210,171	248,973	(38,141)	210,832
Reservoirs, dams and watercourses	3,486,084	(2,629,013)	857,071	3,419,614	(2,587,261)	832,353
Buildings, works and improvements	1,159,237	(909,898)	249,339	1,140,232	(899,854)	240,378
Machinery and equipment	4,211,739	(2,317,495)	1,894,244	4,023,454	(2,270,647)	1,752,807
Vehicles	15,823	(12,975)	2,848	15,823	(12,806)	3,017
Furniture and utensils	13,875	(12,269)	1,606	13,776	(12,157)	1,619
	9,135,731	(5,920,452)	3,215,279	8,861,872	(5,820,866)	3,041,006
In progress	1,043,966	-	1,043,966	1,148,936	-	1,148,936
Total	10,179,697	(5,920,452)	4,259,245	10,010,808	(5,820,866)	4,189,942

The movement of property, plant and equipment is as follows:

Consolidated	Dec. 31, 2025	Additions	Others	Disposals	Depreciation	Transfers / Capitalizations (2)	Mar. 31, 2026
In service							
Land (1)	210,832	-	-	-	(661)	-	210,171
Reservoirs, dams and watercourses	832,353	-	41,864	-	(17,146)	-	857,071
Buildings, works and improvements	240,378	-	12,267	-	(4,389)	1,083	249,339
Machinery and equipment	1,752,807	-	23,542	(23)	(28,871)	146,789	1,894,244
Vehicles	3,017	-	-	-	(169)	-	2,848
Furniture and utensils	1,619	-	35	-	(75)	27	1,606
	3,041,006	-	77,708	(23)	(51,311)	147,899	3,215,279
In progress	1,148,936	52,406	-	(9,477)	-	(147,899)	1,043,966
	4,189,942	52,406	77,708	(9,500)	(51,311)	-	4,259,245

(1) Certain lands linked to concession contracts without provision for compensation are amortized according to the concession period.
(2) Balance relating to the transfer of goods in progress to in service.

8. INTANGIBLE ASSETS

Consolidated	Mar. 31, 2026			31/12/2025		
	Historical cost	Accumulated amortization	Net value	Historical cost	Accumulated depreciation	Net value
In service						
Useful life defined						
Temporary easements	14,844	(7,546)	7,298	14,953	(7,422)	7,531
Onerous concession	13,599	(10,905)	2,694	13,599	(10,825)	2,774
Assets of concession	30,207,957	(12,800,233)	17,407,724	29,740,330	(12,509,794)	17,230,536
Assets of concession - GSF	1,240,068	(644,402)	595,666	1,230,169	(604,865)	625,304
Others	320,868	(102,512)	218,356	332,807	(99,732)	233,075
	31,797,336	(13,565,598)	18,231,738	31,331,858	(13,232,638)	18,099,220
In progress	472,508	-	472,508	447,796	-	447,796
Total	32,269,844	(13,565,598)	18,704,246	31,779,654	(13,232,638)	18,547,016

The movement of intangible assets is as follows:

Consolidated	Dec. 31, 2025	Additions	Outros	Disposals	Amortization	Transfers (1)	Mar. 31, 2026
In service							
Useful life defined							
Temporary easements	7,531	-	-	(109)	(124)	-	7,298
Onerous concession	2,774	-	-	-	(80)	-	2,694
Assets of concession	17,230,536	591	-	(5)	(293,182)	469,784	17,407,724
Assets of concession - GSF	625,304	-	6,496	-	(36,134)	-	595,666
Others	233,075	-	(11,613)	-	(3,106)	-	218,356
	18,099,220	591	(5,117)	(114)	(332,626)	469,784	18,231,738
In progress	447,796	33,698	-	(2)	-	(8,984)	472,508
Intangible	18,547,016	34,289	(5,117)	(116)	(332,626)	460,800	18,704,246

(1) In the first quarter of 2026, Cemig GT carried out two business combinations.

9. INVESTMENTS

Investee	Consolidated		Parent Company	
	Mar. 31, 2026	Dec. 31, 2025	Mar. 31, 2026	Dec. 31, 2025
Jointly controlled				
Taesa	1,827,234	1,753,050	1,827,234	1,753,051
Guanhães Energia	181,089	176,260	-	-
Cachoeirão	43,858	43,043	-	-
Pipoca	-	49,408	-	-
Aliança Norte (1)	339,693	351,450	-	-
Amazônia Energia (1)	565,093	584,491	-	-
Paracambi	101,823	102,039	-	-
Subsidiaries				
Cemig Geração e Transmissão	-	-	11,102,042	10,958,919
Cemig Distribuição	-	-	12,631,310	12,521,917
Gasmig	-	-	1,675,774	1,575,488
Sete Lagoas	-	-	90,515	91,756
Total do investimento	3,058,790	3,059,741	27,326,875	26,901,131

(1) Indirect participation in the Belo Monte Power Plant through these investments.

a) Movement of the right to exploitation of the regulated activity

Consolidated

Investidas	Dec. 31, 2025	Amortization	Mar. 31, 2026
Cemig Geração e Transmissão			
Paracambi	66,484	(626)	65,858
Taesa	114,178	(2,330)	111,848
Total	180,662	(2,956)	177,706

Controladora

Investidas	Dec. 31, 2025	Amortization	Mar. 31, 2026
Paracambi	66,484	(626)	65,858
Taesa	114,178	(2,330)	111,848
Gasmig	342,801	(3,164)	339,637
Sete Lagoas	(3,530)	61	(3,469)
Total	519,933	(6,059)	513,874

b) Changes in investments in subsidiaries and jointly controlled entities

Consolidated

Investee	Dec. 31, 2025	Equity method	Dividends / Interest on Equity	Capital Contributions	Others	Mar. 31, 2026
Hidrelétrica Cachoeirão	43,043	2,277	(1,462)	-	-	43,858
Guanhães Energia	176,260	2,517	-	2,312	-	181,089
Hidrelétrica Pipoca	49,408	404	(1,209)		(48,603)	-
Paracambi	102,039	4,098	(4,314)	-	-	101,823
Amazônia Energia (1)	584,491	(19,398)	-	-	-	565,093
Aliança Norte (1)	351,450	(11,757)	-	-	-	339,693
Taesa	1,753,050	74,184	-	-	-	1,827,234
Total Investment	3,059,741	52,325	(6,985)	2,312	(48,603)	3,058,790

(1) Indirect participation in the Belo Monte Power Plant through these investments.

Parent Company

Investee	Dec. 31, 2025	Equity method	Equity method (Other comprehensive income)	Dividends / Interest on Equity	Others	Mar. 31, 2026
Cemig Geração e Transmissão	10,958,919	392,095	(11,524)	(237,448)	-	11,102,042
Cemig Distribuição	12,521,917	397,651	-	(288,258)	-	12,631,310
Gasmig	1,575,488	98,500	-	(375)	2,161	1,675,774
Sete Lagoas	91,756	2,284	-	(3,525)	-	90,515
Taesa	1,753,051	74,183	-	-	-	1,827,234
Total	26,901,131	964,713	(11,524)	(529,606)	2,161	27,326,875

Movimentação dos dividendos a receber

	Consolidated	Parent Company
Balance on December 31, 2025	80,677	2,179,424
Proposta de dividendos feita pelas investidas	5,776	529,606
IRRF sobre JCP declarados por investidas	-	(91,999)
Recebimentos	(65,372)	(65,372)
Balance on March 31, 2026	21,081	2,551,659

10. RELATED-PARTY TRANSACTIONS

The relationships between Cemig and its investees are described in the investment note (no. 9). The main consolidated balances and transactions, as well as the main conditions related to the Company's transactions with related parties, are shown below:

Transactions with energy

COMPANIES	ASSETS		LIABILITIES		REVENUES		EXPENSES	
	Mar. 31, 2026	Dec. 31, 2025	Mar. 31, 2026	Dec. 31, 2025	Jan to Mar/2026	Jan to Mar/2025	Jan to Mar/2026	Jan to Mar/2025
Consolidated								
Norte Energia	-	-	64,255	33,784	-	-	(109,180)	(72,864)
Paracambi	-	-	2,386	3,209	-	-	(6,928)	(6,599)
Guanhães	-	-	33	29	-	-	(290)	-
Hidrelétrica Pipoca	-	-	-	-	-	-	-	(1,893)
	-	-	66,674	37,022	-	-	(116,398)	(81,356)

The sale and purchase of electricity between generators and distributors is carried out through auctions in the regulated contracting environment organized by the Federal Government. In the free contracting environment, on the other hand, transactions are carried out through auctions or direct contracting, according to applicable legislation.

Electricity transmission operations are carried out by transmission companies and result from the centralized operation of the National Interconnected System by the National System Operator (ONS).

Encargos

COMPANIES	ASSETS		LIABILITIES		REVENUES		EXPENSES	
	Mar. 31, 2026	Dec. 31, 2025	Mar. 31, 2026	Dec. 31, 2025	Jan to Mar/2026	Jan to Mar/2025	Jan to Mar/2026	Jan to Mar/2025
Consolidated								
Connection charges								
Taesa	-	-	114	114	-	-	(228)	(322)
Transmission charges								
Norte Energia	9,838	9,838	-	-	11,507	8,716	-	-
Taesa	-	-	9,297	7,291	-		(37,901)	(35,232)
	9,838	9,838	9,411	7,405	11,507	8,716	(38,129)	(35,554)

Connection charges are financial amounts defined and approved by ANEEL (Brazilian Electricity Regulatory Agency) related to the use of connection facilities and/or connection points in the transmission system, payable by the access user to the connected agent.

Transmission charges are monthly amounts owed by users to transmission concessionaires for the provision of transmission services, calculated based on the tariffs and amounts of transmission system usage contracted, in accordance with the regulations defined by ANEEL.

Consumers and retailers

COMPANIES	ASSETS		LIABILITIES		REVENUES		EXPENSES	
	Mar. 31, 2026	Dec. 31, 2025	Mar. 31, 2026	Dec. 31, 2025	Jan to Mar/2026	Jan to Mar/2025	Jan to Mar/2026	Jan to Mar/2025
Government of the State of Minas Gerais	9,047	10,739	-	-	55,896	55,564	-	-

The balance of Consumers and resellers that the Company has with the controlling entity refers to the sale of energy to the Government of the State of Minas Gerais, considering that the price of energy is that defined by Aneel through a resolution on the Company's annual tariff readjustment.

Mutual

COMPANIES	ASSETS		LIABILITIES		REVENUES		EXPENSES	
	Mar. 31, 2026	Dec. 31, 2025	Mar. 31, 2026	Dec. 31, 2025	Jan to Mar/2026	Jan to Mar/2025	Jan to Mar/2026	Jan to Mar/2025
Cemig Distribuição	528,771	-	-	-	28,771	1,414	-	-

The loan with Cemig Distribuição refers to a contract signed on March 10, 2026, with the approval of Aneel, for the amount of R$500,000. The contract has a scheduled termination date of July 28, 2026, with accrued interest totaling R$28,771, corresponding to an interest rate of approximately 5.75% for the period.

Accounts receivable - AFAC

COMPANIES	ASSETS		LIABILITIES		REVENUES		EXPENSES	
	Mar. 31, 2026	Dec. 31, 2025	Mar. 31, 2026	Dec. 31, 2025	Jan to Mar/2026	Jan to Mar/2025	Jan to Mar/2026	Jan to Mar/2025
Government of the State of Minas Gerais	13,366	13,366	-	-	-	-	-	-

This refers to the recalculation of monetary correction of amounts related to AFAC (Advance for Future Capital Increase) returned to the State of Minas Gerais. These receivables are secured by the retention of dividends or interest on equity distributable to the State, in proportion to its share, for as long as the delay and/or default persists.

Legal proceedings

COMPANIES	ASSETS		LIABILITIES		REVENUES		EXPENSES	
	Mar. 31, 2026	Dec. 31, 2025	Mar. 31, 2026	Dec. 31, 2025	Jan to Mar/2026	Jan to Mar/2025	Jan to Mar/2026	Jan to Mar/2025
Guanhães	-	-	8,324	10,074	-	-	-	-
Cemig D	-	-	4,900	5,930	-	-	-	-
Government of the State of Minas Gerais	13,363	18,738	-	-	-	-	-	-

Interest on equity and dividends

COMPANIES	ASSETS		LIABILITIES		REVENUES		EXPENSES	
	Mar. 31, 2026	Dec. 31, 2025	Mar. 31, 2026	Dec. 31, 2025	Jan to Mar/2026	Jan to Mar/2025	Jan to Mar/2026	Jan to Mar/2025
Consolidated								
Taesa	11,948	77,320	-	-	-	-	-	-
Guanhães	3,345	3,345	-	-	-	-	-	-
Cachoeirão	1,462	-	-	-	-	-	-	-
Paracambi	4,314	-	-	-	-	-	-	-
	21,069	80,665	-	-	-	-	-	-
Parent Company								
Taesa	11,948	77,320	-	-	-	-	-	-
Cemig Geração e Transmissão	1,104,533	908,636	-	-	-	-	-	-
Cemig Distribuição	1,312,400	1,074,587	-	-	-	-	-	-
Sete Lagoas Transmissão	7,043	3,517	-	-	-	-	-	-
Gasmig	115,725	115,351	-	-	-	-	-	-
	2,551,649	2,179,411	-	-	-	-	-	-

FIC Pampulha

COMPANIES	ASSETS		LIABILITIES		REVENUES		EXPENSES	
	Mar. 31, 2026	Dec. 31, 2025	Mar. 31, 2026	Dec. 31, 2025	Jan to Mar/2026	Jan to Mar/2025	Jan to Mar/2026	Jan to Mar/2025
Current								
Cash and cash equivalents	162,895	38,424	-	-	-	-	-	-
Marketable securities	413,610	412,584	-	-	19,727	28,032	-	-

Cemig and its subsidiaries and jointly controlled entities invest part of their financial resources in a reserved investment fund, which has fixed-income characteristics and follows the Company's investment policy. The amounts invested by the fund are presented under the headings "Securities and Financial Instruments" and "Cash and Cash Equivalents" in current and non-current assets.

The resources allocated to the investment fund are invested only in public and private fixed-income securities, subject only to credit risk, with diversified liquidity maturities, aligned with the cash flow needs of the unit holders.

Leases

COMPANIES	ASSETS		LIABILITIES		REVENUES		EXPENSES	
	Mar. 31, 2026	Dec. 31, 2025	Mar. 31, 2026	Dec. 31, 2025	Jan to Mar/2026	Jan to Mar/2025	Jan to Mar/2026	Jan to Mar/2025
Current								
Lease	-	-	19,283	18,459	-	-	(5,683)	(5,469)
Non-current								
Lease	179,131	180,615	197,481	198,854	-	-	-	-

This is a lease agreement for the Company's administrative headquarters with the Forluminas Social Security Foundation (Forluz), a Closed Supplementary Pension Entity (EFPC) for employees of the Cemig Group, which owns the leased property.

Post-employment benefits

The Company has contractual obligations to a group of retired former employees, for which it is responsible for ensuring funds for a supplementary pension plan, called Forluz, and for a health plan, called Cemig Saúde. The main conditions related to post-employment benefits are indicated below:

COMPANIES	ASSETS		LIABILITIES		REVENUES		EXPENSES	
	Mar. 31, 2026	Dec. 31, 2025	Mar. 31, 2026	Dec. 31, 2025	Jan to Mar/2026	Jan to Mar/2025	Jan to Mar/2026	Jan to Mar/2025
Parent Company								
FORLUZ								
Current								
Post-employment obligations (1)	-	-	7,087	16,778	-	-	(11,509)	(11,502)
Supplementary pension contributions - Defined contribution plan (2)	-	-	-		-	-	(1,237)	(1,163)
Administrative running costs (3)	-	-			-	-	(507)	(1,922)
Non-current								
Post-employment obligations (1)	-	-	416,750	407,641	-	-	-	

COMPANIES	ASSETS		LIABILITIES		REVENUES		EXPENSES	
	Mar. 31, 2026	Dec. 31, 2025	Mar. 31, 2026	Dec. 31, 2025	Jan to Mar/2026	Jan to Mar/2025	Jan to Mar/2026	Jan to Mar/2025
Consolidated								
FORLUZ								
Current								
Post-employment obligations (1)	-	-	142,547	339,524	-	-	(50,233)	(44,439)
Supplementary pension contributions - Defined contribution plan (2)	-	-	-	-	-	-	(20,430)	(5,606)
Administrative running costs (3)	-	-	-	-	-	-	(10,692)	(1,922)
Non-current								
Post-employment obligations (1)	-	-	1,673,866	1,672,414	-	-	-	-

(1) Forluz contracts are adjusted by the National Consumer Price Index - IPCA of the Brazilian Institute of Geography and Statistics - IBGE, plus interest of 6% per year and will be amortized until the fiscal year 2031;
(2) Company contributions to the Pension Fund relating to employees participating in the Mixed Plan and calculated on monthly remunerations in accordance with the Fund's regulations;
(3) Resources for the annual administrative costs of the Pension Fund in accordance with the specific legislation of the sector. The amounts are estimated as a percentage of the Company's payroll;

Guarantees: surety and guarantees of loans, financings and debentures

Cemig acts as guarantor and surety for loans, financing, and debentures of the following related parties, which are not consolidated in the accounting information because they are affiliated companies:

Related party	Bond	Type	Object	Mar. 31, 2026	Maturity
Norte Energia S.A.	Associate	Bail	Financing	2,402,186	2042
Norte Energia S.A.	Associate	Bail	Debentures	73,824	2030
Norte Energia S.A (NESA)/Light (1)	Associate	Counter-guarantee	Financing	683,615	2042
				3,159,625	

(1) Related to the financing of Norte Energia.
(2) Counter-guarantee issued to Light, related to the financing of Norte Energia.

As of March 31, 2026, Management believes that no provisions need to be recognized in the Company's interim financial statements to meet any potential obligations arising from these guarantees and sureties.

Compensation of key management personnel

The total costs of key management personnel, comprising the Executive Board, Fiscal Council, Audit Committee, and Board of Directors, are within the limits approved at the General Meeting, and their effects on the results for the fiscal years 2026 and 2025 are shown in the table below:

	Jan to Mar/2026	Jan to Mar/2025
Remuneration	9,415	8,798
Income sharing	5,210	3,024
Pension plans	541	448
Health and dental plans	55	58
Life insurance	15	19
Total	15,236	12,347

11. CASH AND CASH EQUIVALENTS

	Index	Average rate per year %		Consolidated		Parent Company	
		Mar. 31, 2026	Dec. 31, 2025	Mar. 31, 2026	Dec. 31, 2025	Mar. 31, 2026	Dec. 31, 2025
Bank accounts				95,231	272,135	2,952	6,583
Aplicações financeiras							
Bank certificates of deposit (CDBs) (1)	CDI	70 to 111	70 to 111	1,119,434	1,591,077	172,539	633,825
Overnight (2)	Pré-fixada	14.36 to 14.90	14.60 to 14.90	162,895	38,424	69,011	14,708
				1,282,329	1,629,501	241,550	648,533
Total				1,377,560	1,901,636	244,502	655,116

(1) For these CDBs, the Company has repurchase agreements stating, in their respective trading notes, the bank's commitment to repurchase the security, on the spot, on the maturity date of the transaction, or in advance.
(2) These consist of short-term investments, available for redemption on the day following the investment date. They are normally backed by Treasury bills, notes or bonds and referenced to a pre-fixed rate and are intended to settle short-term obligations of Cemig and its subsidiaries or to be used to purchase other assets with better returns to replenish the portfolio.

The main events that impacted the Company's total Cash and Cash Equivalents during the first quarter of 2026 were: an investment of R$1,313,094 in electricity and gas distribution infrastructure during the period from January to March 2026, in line with the Company's current investment policy, in addition to the payment of R$438,460 in debenture interest.

The following are disclosed in explanatory note no. 18: (i) Cemig's and its subsidiaries' exposure to interest rate risks and (ii) the sensitivity analysis for financial assets and liabilities. Financial investments in a reserved investment fund are shown in explanatory note no. 10.

12. SECURITIES

	Index	Average rate per year %		Consolidated		Parent Company	
		Dec. 31, 2026	Dec. 31, 2025	Mar. 31, 2026	Dec. 31, 2025	Mar. 31, 2026	Dec. 31, 2025
Financial Investments							
Current							
Bank Deposit Certificates (CDBs)	CDI	103 to 108	101.85 to 110	984	346,613	86	155
Bank Financial Bills (LFs)	CDI	-	103.5 to 110.02	-	360,030	-	137,812
Treasury Financial Bills (LFTs)	Selic rtae variation	14.78 to 14.87	15.11 to 15.12	408,475	47,424	173,052	18,153
Others				5,503	5,635	2,326	2,114
				414,962	759,702	175,464	158,234
Total				414,962	759,702	175,464	158,234

The variation in Securities and Investments is linked to the Company's cash management, in accordance with the Investment Policy, which adheres to the cash flow needs of the group's companies.

The classification of these securities is shown in explanatory note nº 18. Financial investments in related party securities are shown in explanatory note nº 10.

Cemig and its subsidiaries consistently classify interest received from these bonds and securities as part of operating cash flow, as they believe this is the most appropriate presentation according to their activities.

13.CONSUMERS, RESELLERS AND ELETRICITY TRANSMISSION CONCESSIONARIES

	Consolidated					
	Balances not yet due	Up to 90 days past due	More than 91 up to 360 days past due	More than 361 days past due	Mar. 31, 2026	Dec. 31, 2025
Billed energy supply	1,595,680	791,431	433,379	1,250,661	4,071,151	4,119,388
Billed gas supply	92,162	22,012	286,030	-	400,204	381,340
Unbilled energy supply	1,283,335	-	-	-	1,283,335	1,201,004
Unbilled gas supply	23,468	-	-	-	23,468	19,576
Other concession holders – wholesale supply	13,986	41,174	410	807	56,377	88,317
Other concession holders – wholesale supply, unbilled	474,013	-	-	-	474,013	487,070
CCEE (Power Trading Chamber)	17,897	218	-	2,134	20,249	115,313
Concessionaires – billed energy transportation	45,976	50,224	22,413	79,498	198,111	161,369
Concession Holders – power transport, unbilled	496,926	-	-	-	496,926	479,655
(–) Expected credit losses	(124,985)	(55,981)	(58,049)	(725,063)	(964,078)	(946,148)
	3,918,458	849,078	684,183	608,037	6,059,756	6,106,884
Current assets					5,733,063	5,795,113
Non-current assets					326,693	311,771

	Parent Company					
	Balances not yet due	Up to 90 days past due	More than 91 up to 360 days past due	More than 361 days past due	Mar. 31, 2026	Dec. 31, 2025
Billed energy supply	19,057	2,676	1,242	27,285	50,260	83,812
Unbilled energy supply	348,142	-	-	-	348,142	375,285
CCEE (Power Trading Chamber)	-	-	-	-	-	48,594
(–) Expected credit losses	-	(133)	(470)	(26,599)	(27,202)	(27,819)
	367,199	2,543	772	686	371,200	479,872
Current assets					371,200	477,575
Non-current assets					-	2,297

Composition and changes in expected credit loss allowances

Expected credit losses (ECL) are considered sufficient to cover potential losses in the realization of these assets, and their movement during the period is as follows:

	Consolidated	Parent Company
Balance on December 31, 2025	946,148	27,819
Additions, net (note 3.3c)	83,363	(617)
Disposals	(65,433)	-
Balance on March 31, 2026	964,078	27,202

14. DEBENTURES AND LOANS

Financing source	Principal maturity	Annual financial cost	Currency	ConsolidaTED			
				Mar. 31, 2026			Dec. 31, 2025
				Current	Non-current	Total	Total
Cemig Geração e Transmissão							
Loans	2026	SOFR+0.53%	USD	215,539	-	215,539	224,181
Total loans				215,539	-	215,539	224,181
Cemig Distribuição							
Debentures – 7th Issue - 2nd Series	2026	IPCA + 4.10%	R$	1,087,915	-	1,087,915	1,067,120
Debentures – 8th Issue - 1st Series	2027	CDI + 1.35%	R$	22,202	500,000	522,202	503,335
Debentures – 8th Issue – 2nd Series	2029	IPCA + 6.1052%	R$	9,930	584,744	594,674	580,800
Debentures – 9th Issue - Single Serie	2026	CDI + 2.05%	R$	1,059,094	-	1,059,094	1,019,131
Debentures – 10th Issue – 1st Series	2029	CDI + 0.80%	R$	6,790	400,000	406,790	423,017
Debentures – 10th Issue – 2nd Series	2034	IPCA + 6.1469%	R$	12,021	1,745,007	1,757,028	1,768,109
Debentures – 11th Issue – 1st Series	2031	CDI + 0.55%	R$	6,252	1,000,000	1,006,252	1,043,906
Debentures – 11th Issue – 2nd Series	2036	IPCA + 6.5769%	R$	4,476	1,607,476	1,611,952	1,622,148
Debentures – 12th Issue – 1st Series	2032	CDI + 0.86%	R$	10,476	1,640,000	1,650,476	1,713,575
Debentures – 12th Issue – 2nd Series	2040	IPCA + 7.5467%	R$	2,839	892,515	895,354	903,363
Debentures – 13th Issue – 1st Series	2030	CDI+0.64%	R$	77,555	1,143,000	1,220,555	1,178,461
Debentures – 13th Issue – 2nd Series	2032	CDI+0.80%	R$	51,602	752,000	803,602	775,590
Debentures – 14th Issue – 1st Series	2037	IPCA+6.7878%	R$	48,741	2,030,964	2,079,705	2,027,403
Debentures – 14th Issue – 2nd Series	2040	IPCA+6.6504%	R$	11,944	507,741	519,685	506,775
				2,411,837	12,803,447	15,215,284	15,132,733
Gasmig							
Debentures – 8th Issue - Single Serie	2031	IPCA + 5.27%	R$	145,727	792,122	937,849	936,126
Debentures – 9th Issue - Single Serie	2029	CDI + 0.47%	R$	8,361	200,000	208,361	201,257
Debentures – 10th Issue - Single Serie	2035	IPCA+6.50%	R$	6,011	305,400	311,411	301,985
				160,099	1,297,522	1,457,621	1,439,368
Cemig Geração e Transmissão							
Debentures – 9th Issue – 1st Series	2027	CDI + 1.33%	R$	254,027	233,333	487,360	469,775
Debentures – 9th Issue – 2nd Series	2029	IPCA + 7.6245%	R$	7,392	348,440	355,832	346,229
Debentures – 10th Issue - Single Serie	2030	CDI + 0.64%	R$	3,932	625,000	628,932	652,615
Debentures – 11th Issue – 1st Series	2037	IPCA+6.7878%	R$	24,370	1,015,482	1,039,852	1,013,701
Debentures – 11th Issue – 2nd Series	2040	IPCA+6.6504%	R$	11,944	507,741	519,685	506,775
				301,665	2,729,996	3,031,661	2,989,095
(-) Discount on the issuance of debentures (1)				(963)	(10,599)	(11,562)	(12,607)
(-) Transaction costs				(5,040)	(292,986)	(298,026)	(307,439)
Total, debentures				2,867,598	16,527,380	19,394,978	19,241,150
Total consolidated				3,083,137	16,527,380	19,610,517	19,465,331

(1) Discount on the sale price of the 2nd series of the 7th issue of Cemig Distribuição.

The debentures issued by the subsidiaries are of the "simple" type, not convertible into shares, and do not include renegotiation clauses or treasury debentures.

a) Guarantees

The outstanding balance of the debentures and loans as of March 31, 2026, is guaranteed as follows:

	Mar. 31, 2026
Guarantee and surety	215,539
Guarantees and receivables	1,086,662
Bail	16,871,454
No warranty	1,436,862
Total	19,610,517

b) Composition and consolidated movement of debentures and loans

The Company's debt has an average amortization period of 6.6 years. The consolidated composition of debentures and loans, by index, considering their maturities, is as follows:

Consolidated	2026	2027	2028	2029	2030	2031 onwards	Total
Currencies							
U.S. dollar	215,539	-	-	-	-	-	215,539
Total by currency	**215,539**	**-**	**-**	**-**	**-**	**-**	**215,539**
Index							
IPCA (1)	1,373,310	147,209	446,590	802,040	161,229	8,780,564	**11,710,942**
CDI (2)	1,500,291	800,000	300,000	1,117,333	1,384,000	2,892,000	**7,993,624**
Total by indexer	**2,873,601**	**947,209**	**746,590**	**1,919,373**	**1,545,229**	**11,672,564**	**19,704,566**
(-) Transaction costs	(5,040)	(2,981)	(8,085)	(13,290)	(5,614)	(263,016)	**(298,026)**
(-) Discount	(963)	-	-	(88)	(88)	(10,423)	**(11,562)**
Grand total	3,083,137	944,228	738,505	1,905,995	1,539,527	11,399,125	19,610,517

(1) National Consumer Price Index (IPCA); and
(2) Interbank Deposit Certificate (CDI).

The indexers used for monetary updating of debentures and loans had the following variations in the periods presented:

Currency	Cumulative variation in the period from Jan to Mar 2026 (%)	Cumulative variation in the period from Jan to Mar 2025 (%)	Index	Cumulative variation in the period from Jan to Mar 2026 (%)	Cumulative variation in the period from Jan to Mar 2025 (%)
US Dollar	(5.14)	(7.27)	IPCA	1.92	2.04
			CDI	3.36	2.94

The movement of debentures and loans is as follows:

	Consolidated
Balance on December 31, 2025	19,465,331
Monetary variation	98,753
Foreign exchange variation	(10,684)
Accrued financial charges	486,165
Amortization of transaction costs	9,412
Financial charges paid	(438,460)
Balance on March 31, 2026	19,610,517

c) Capitalized financial charges

The subsidiaries Cemig D and Gasmig have incorporated the financing charges linked to the works into the cost of constructing the concession infrastructure, as follows:

	Jan to Mar/2026	Jan to Mar/2025
Debenture interest	486,165	295,093
Financial charges capitalized in contract assets (1)	(40,612)	(34,986)
Net effect on profit or loss	445,553	260,107

(1) A The average capitalization rate was 11.77% in the period from January to March 2026 (13.27% in the same period in 2025).

The capitalized charges were not included in the additions to the cash flow from investing activities for the purposes of the Statement of Cash Flows, as they do not represent a cash outflow for the acquisition of said asset.

d) Restrictive contractual clauses - "*Covenants*"

There are clauses for the early maturity of any monetary obligation arising from default on an obligation of individual or aggregate value, of Cemig D, GT or the Parent Company, exceeding R$100 million (“cross default”).

Cemig and its subsidiaries have contracts with restrictive financial and non-financial covenants, the financial ones being presented below:

Title	Description of restrictive covenant	Required index – Issuer	Required index – Cemig (Guarantor)	Enforceability
Cemig Generation and Transmission				
9th debenture issuance 1st e 2nd series (1)	Net debt / Adjusted EBITDA (2)	Less than or equal to 3.5	Less than or equal to 3.0 from Dec. 31, 2022 to Jun. 30, 2026 Less than or equal to 3.5 from Dec. 31, 2026 onwards	Semianual
10th debenture issuance	Net debt / Adjusted EBITDA	Less than or equal to 3.5 until December 31, 2029 Less than or equal to 4.0 from December 31, 2029 onwards	Less than or equal to 3.0 until June 30, 2026 Less than or equal to 3.5 from July 1, 2026 to December 31, 2029 Less than or equal to 4.0 from December 31, 2029 onwards	Semianual
11th debenture issuance	Net debt / Adjusted EBITDA	Less than or equal to 3.5 until December 31, 2029 (inclusive) Less than or equal to 4.0 from December 31, 2029 (exclusive) onwards	Less than or equal to 3.0 until June 30, 2026 Less than or equal to 3.5 from July 1, 2026 (inclusive) to December 31, 2029 (inclusive) Less than or equal to 4.0 from December 31, 2029 (exclusive) onwards	Semianual
U.S. dollar loan	Net debt / Adjusted EBITDA (3) (4)	Less than or equal to 3.5	Less than or equal to 3.5	Semianual
Cemig Distribuição				
7th e 8th debenture issuance	Net debt / Adjusted EBITDA (2)	Less than or equal to 3.5	Less than or equal to 3.0 until June 30, 2026 Less than or equal to 3.5 from July 1, 2026 onwards	Semianual
9th debenture issuance	Net debt / Adjusted EBITDA	Less than or equal to 3.5	Less than or equal to 3.0	Semianual
10th debenture issuance	Net debt / Adjusted EBITDA	Less than or equal to 3.5 until June 30, 2029 (inclusive) Less than or equal to 4.0 from June 30, 2029 (exclusive) onwards	Less than or equal to 3.0 until June 30, 2026 (inclusive) Less than or equal to 3.5 from July 1, 2026 to June 30, 2029 (inclusive) Less than or equal to 4.0 from June 30, 2029 (exclusive) onwards	Semianual
11th debenture issuance	Net debt / Adjusted EBITDA	Less than or equal to 3.5 until June 30, 2029 (inclusive) Less than or equal to 4.0 from June 30, 2029 (exclusive) onwards	Less than or equal to 3.0 until June 30, 2026 (inclusive) Less than or equal to 3.5 from July 1, 2026 to June 30, 2029 (inclusive) Less than or equal to 4.0 from June 30, 2029 (exclusive) onwards	Semianual
12th debenture issuance	Net debt / Adjusted EBITDA	Less than or equal to 3.5 until June 30, 2029 (inclusive)	Less than or equal to 3.0 until June 30, 2026 (inclusive)	Semianual

Title	Description of restrictive covenant	Required index – Issuer	Required index – Cemig (Guarantor)	Enforceability
		Less than or equal to 4.0 from June 30, 2029 (exclusive) onwards	Less than or equal to 3.5 from July 1, 2026 to June 30, 2029 (inclusive) Less than or equal to 4.0 from June 30, 2029 (exclusive) onwards	
13th debenture issuance	Net debt / Adjusted EBITDA	Less than or equal to 3.5 until June 30, 2029 (inclusive) Less than or equal to 4.0 from June 30, 2029 (exclusive) onwards	Less than or equal to 3.0 until June 30, 2026 (inclusive) Less than or equal to 3.5 from July 1, 2026 to June 30, 2029 (inclusive) Less than or equal to 4.0 from June 30, 2029 (exclusive) onwards	Semianual
14th debenture issuance	Net debt / Adjusted EBITDA	Less than or equal to 3.5 until June 30, 2029 (inclusive) onwards Less than or equal to 4.0 from June 30, 2029 (exclusive) onwards	Less than or equal to 3.0 until June 30, 2026 (inclusive) Less than or equal to 3.5 from July 1, 2026 (inclusive) to June 30, 2029 (inclusive) Less than or equal to 4.0 from June 30, 2029 (exclusive) onwards	Semianual
Gasmig				
8th debenture issuance – single series (5)	EBITDA / Debt service Net debt / EBITDA	Greater than or equal to 1.3 Less than or equal to 3.0	-	Annual
9th debenture issuance	EBITDA / Net financial result Net debt / EBITDA	Greater than or equal to 1.3 from December 31, 2024 onwards Less than or equal to 3.0 from December 31, 2024 onwards	-	Annual
10th debenture issuance – single series	EBITDA / Net financial result Net debt / EBITDA	Greater than or equal to 1.3 from December 31, 2025 onwards Less than or equal to 3.0 from December 31, 2025 onwards	-	Annual

(1) Failure to comply with the covenants will result in early maturity, giving rise to the immediate enforceability of the payment by Cemig GT of the Unit Nominal Value or Updated Unit Nominal Value of the Debentures, as the case may be, plus remuneration, in addition to other charges due, regardless of notice, notification or judicial or extrajudicial demand.
(2) Adjusted EBITDA corresponds to profit before interest, income taxes and social contribution on net profit, depreciation and amortization, from which is subtracted extraordinary results, any non-monetary receivables and gains that increase net profit, to the extent that they are not recurring, and any cash payments made on a consolidated basis during that period relating to non-monetary charges that were added back in the determination of EBITDA in any prior period, plus non-monetary expenses and non-monetary charges, to the extent that they are not recurring.
(3) Net Debt corresponds to the balance of Loans, Financing and Debentures items, plus debts owed to Forluz, less (i) total Cash, Cash Equivalents and Securities, (ii) positive CVA balances and (iii) the hedge position related to the debt principal.
(4) Adjusted EBITDA corresponds to earnings before interest, income taxes and social contribution on net income, depreciation and amortization, (i) less: (i.1) the profit share of any minority interest; (i.2) results arising from the change in the value of any put options; (i.3) any gains on the sale of assets and any write-offs, amortizations or impairments of assets; (i.4) any non-monetary receivables or gains that increase net income, provided they are non-recurring; and (i.5) any non-monetary income related to transmission or generation indemnities; (i.6) monetary restatement of concession revenues; and (ii) plus: (ii.1) any non-monetary expenses or charges that are non-recurring; (ii.2) cash inflows from dividends on minority investments; (ii.3) cash inflows related to concession charges; (ii.4) cash inflows related to transmission revenue to cover the cost of capital; and (ii.5) cash inflows resulting from compensation for generation, provided that they do not exceed 30% (thirty percent) of these items.
(5) Failure to comply with the covenants implies non-automatic early maturity. If early maturity is declared by the debenture holders, Gasmig must make the payment after receiving the notification.

Management monitors these ratios on an ongoing basis.

e) Linked funds tied to the issuance of debentures

As of March 31, 2026, the Company holds a balance of R$798,531 related to earmarked funds (R$239,558 as of December 31, 2025). This growth is essentially linked to the 7th debenture issuance of Cemig D.

According to the Fiduciary Assignment Agreement for the 7th debenture issuance, Cemig D must retain in an escrow account, monthly, for the six months prior to the installment's due date, an amount equivalent to 1/6 of the projected installment value, on average R$181,000.

15. LEASES

a) Movement of the right-of-use asset

Consolidated	Real estate property	Vehicles	Total
Balances on December 31, 2025	272,452	97,643	370,095
Amortization (1)	(5,013)	(12,637)	(17,650)
Others	212	112	324
Balances on March 31, 2026	267,651	85,118	352,769

(1) The amortization of the right of use recognized in the result is net of the utilization of PIS/Pasep and Cofins credits on rental payments, in the amount of R$266 in the period from January to March 2026 (R$229 in the same period of 2025). The weighted average annual amortization rate is 7.0% for Real Estate and 49.94% for Vehicles.

b) Movement of lease liabilities

	Consolidated	Parent Company
Balances on December 31, 2025	417,229	2,895
Others	434	-
Interest incurred	6,349	45
Rent payments	(16,742)	(18)
Interest on rents paid	(6,413)	(45)
Balances on March 31, 2026	400,857	2,877
Current liabilities	87,945	245
Passivo não circulanteNon-current liabilities	312,912	2,632

Additions, disposals, and remeasurements in leases are transactions that do not involve cash and, therefore, are not reflected in the Statement of Cash Flows.

The potential right to recover PIS/Pasep and Cofins taxes embedded in the lease payment, according to the scheduled payment periods, is presented below:

Cash flow	Consolidated		Parent Company	
	Nominal	Adjusted to present value	Nominal	Adjusted to present value
Consideration for the leasing	617,733	400,857	5,012	2,877
Potential PIS/Pasep and Cofins (9.25%)	36,995	22,244	464	266

The cash flows from lease agreements are mostly adjusted annually using the IPCA (Brazilian inflation index). The lease liability maturity analysis is presented below:

	Consolidated (nominal)	Parent Company
2026	69,174	190
2027	74,379	254
2028	38,191	254
2029	34,237	254
2030	25,892	254
2031 a 2049	375,860	3,806
Undiscounted values	**617,733**	**5,012**
Embedded interest	(216,876)	(2,135)
Lease liabilities	**400,857**	**2,877**

16. SUPPLIERS

	Consolidated		Parent Company	
	Mar. 31, 3026	Dec. 31, 3025	Mar. 31, 3026	Dec. 31, 3025
Energy purchased for resale	1,379,977	1,483,976	303,441	416,731
Energy on spot market – CCEE	464,195	211,824	143,413	9,535
Charges for use of energy network	260,914	242,262	-	-
Itaipu Binacional	179,904	185,659	-	-
Gas purchased for resale	98,513	89,087	-	-
Materials and services (1)	781,509	826,196	3,176	5,075
Total	**3,165,012**	**3,039,004**	**450,030**	**431,341**

(1) Includes the balance of R$27,670 related to risk-drawn operations, as of March 31, 2026.

Cemig and its subsidiaries' exposure to exchange rates and liquidity risks related to suppliers is disclosed in explanatory note no. 18.

17. POST-EMPLOYMENT OBLIGATIONS

The movement of net liabilities is as follows:

Consolidated	Pension plan and supplementary retirement benefits	Total
Net liabilities on December 31, 2025	1,802,569	1,802,569
Expense recognized in the income statement.	50,233	50,233
Contributions paid	(36,389)	(36,389)
Net liabilities on March 31, 2026	1,816,413	1,816,413

	31/03/2026	31/12/2025
Current liabilities	142,547	130,155
Non-current liabilities	1,673,866	1,672,414

Parent Company	Pension plan and supplementary retirement benefits	Total
Net liabilities on December 31, 2025	414,118	414,118
Expense recognized in the income statement.	11,509	11,509
Contributions paid	(1,790)	(1,790)
Net liabilities on March 31, 2026	423,837	423,837

	31/03/2026	31/12/2025
Current liabilities	7,087	6,477
Non-current liabilities	416,750	407,641

Actuarial gains and losses, net income tax and social security contributions, do not involve cash and, therefore, are not reflected in the cash flow statements.

The amounts recorded as expenses recognized in the consolidated income statement refer to the portions of post-employment obligation costs, totaling R$50,233 in the period from January to March 2026 (R$102,405 in the same period of 2025).

18. FINANCIAL INSTRUMENTS AND RISK MANAGEMENT

a) Classification of financial instruments and fair value

The main financial instruments are presented below:

	Level	Mar. 31, 2026		Dec. 31, 2025	
		Balance	Fair value (1)	Balance	Fair value (1)
Financial assets					
Amortized cost					
Marketable securities – Cash investments		5,503	5,503	5,634	5,634
Accounts receivable from Customers and traders; Concession holders (transmission service)		6.059.756	6,059,756	6,106,884	6,106,884
Restricted cash		798,531	798,531	239,558	239,558
Accounts receivable from the State of Minas Gerais (AFAC)		26,864	26,864	29,572	29,572
Concession financial assets – CVA (Parcel 'A' Costs Variation Compensation) Account and Other financial components		2,376,941	2,376,941	1,961,869	1,961,869
Refund of tariff subsidies		697,929	697,929	723,191	723,191
Concession grant fee – Generation concessions		3,211,961	3,211,961	3,182,110	3,182,110
		13,177,485	13,177,485	12,248,818	12,248,818
Fair value through profit or loss					
Cash equivalents – Cash investments	2	1,282,329	1,282,329	1,629,501	1,629,501
Marketable securities					
Bank certificates of deposit (CDBs)	2	984	984	346,613	346,613
Financial Notes – Banks	2	-	-	360,031	360,031
Treasury Financial Notes (LFTs)	1	408,475	408,475	47,424	47,424
		1,691,788	1,691,788	2,383,569	2,383,569
Concession financial assets – Distribution infrastructure	3	4,123,293	4,123,293	3,929,244	3,929,244
Indemnifiable receivable – Generation	3	1,032,131	1,032,131	996,986	996,986
		6,847,212	6,847,212	7,309,799	7,309,799
		20,024,697	20,024,697	19,558,617	19,558,617
Financial liabilities					
Amortized cost					
Loans and debentures (2)		(19,610,517)	(18,878,263)	(19,465,331)	(18,487,906)
Deficit of pension fund (Forluz)		(1,303,726)	(1,260,733)	(1,326,064)	(1,299,478)
Concessions payable		(27,301)	(27,301)	(27,772)	(27,772)
Suppliers		(3,165,012)	(3,165,012)	(3,039,004)	(3,039,004)
Leasing liabilities (Adjusted for remeasurements)		(400,857)	(400,857)	(417,229)	(417,229)
		(24,507,413)	(23,732,166)	(24,275,400)	(23,271,389)
Fair value through other comprehensive income					
Derivative financial instruments	2	(26,027)	(26,027)	8,508	8,508
		(26,027)	(26,027)	8,508	8,508
		(24,533,440)	(23,758,193)	(24,266,892)	(23,262,881)

(1) The carrying amount presented is a reasonable approximation of fair value, except for Debentures and Loans and Pension Fund Deficit Settlement – Forluz, as of March 31, 2026.
(2) The fair value presented is net of transaction costs and advance payments, as set out in explanatory note no. 14.

In the initial recognition, Cemig and its subsidiaries measure their financial assets and liabilities at fair value and classify them according to current accounting standards. Fair value is measured based on assumptions that market participants would use when pricing an asset or liability, assuming they are acting in their best economic interest. The information applied in fair value assessment techniques is classified into three levels of fair value hierarchy, as follows:

- **Level 1. Active Market:** Quoted Price – A financial instrument is considered to be quoted in an active market if quoted prices are readily and regularly made available by an exchange or organized over-the-counter market, by traders, by brokers, or by a market association, by entities whose purpose is to disclose prices, by regulatory agencies, and if these prices represent market transactions that occur regularly between independent parties.

Level 2. No Active Market: Valuation Technique - For an instrument that does not have an active market, the fair value must be determined using a valuation or pricing methodology. Criteria such as current fair value data of another substantially identical instrument, discounted cash flow analysis, and option pricing models can be used. Level 2 information is observable, either directly or indirectly. The objective of the valuation technique is to establish what the transaction price would be on the measurement date in an exchange free from interest motivated by business considerations.

- Level 3. No Active Market: Valuation Technique – Fair value is determined according to generally accepted pricing models, based on discounted cash flow analyses and other valuation techniques, including unobservable data such as measurement at replacement value (RV). Unobservable data should be used to measure fair value to the extent that relevant observable data are not available, thus allowing for situations where there is little or no market activity at the measurement date. Unobservable data are developed using the best information available under the circumstances, which may include the entity's own data.

The fair value hierarchy prioritizes the inputs of valuation techniques, not the valuation techniques themselves, to measure fair value. In some cases, information from different levels of the hierarchy is used in measuring fair value, and this information is fully classified at the same fair value hierarchy level applicable to the significant information at the lowest level. For assets and liabilities recognized at fair value on a recurring basis, the Company determines whether there has been a transfer between levels of the hierarchy by reassessing the defined categorization.

Information on (i) the methodology for calculating the fair value of positions; and (ii) financial instruments – derivatives, is disclosed in note 19 of the financial statements for the year ended December 31, 2025.

b) Risk management

Exchange rate risk

Cemig D, a subsidiary, is exposed to the risk of exchange rate fluctuations, impacting its supplier line item (electricity purchased from Itaipu).

The effect of exchange rate variations associated with the Itaipu energy purchase contract is mitigated through the Compensation Account for Variations in the Value of Items in Component A – CVA.

The Company's net exposure to exchange rates is as follows:

Exposure to exchange rates	Mar. 31, 3026		Dec. 31, 3025	
	Foreign currency	R$	Foreign currency	R$
US dollar				
Suppliers (Itaipu Binacional)	(34,464)	(179,904)	(33,756)	(185,659)
	(34,464)	(179,904)	(33,756)	(185,659)
Net liabilities exposed		(179,904)		(185,659)

Sensitivity Analysis

Based on information provided by its financial advisors, the Company estimates that, in a likely scenario, the exchange rate variation of the US dollar against the Real on March 31, 2027, will be an appreciation of 4.98% (R$ 5.48).

The sensitivity analysis of the effects on the Company's results arising from the expected exchange rate variation of the Real, considering an adverse scenario compared to the likely scenario, is as follows:

Exposure to exchange rates	Mar. 31, 3026	Mar. 31, 3027	
	Base scenario: Carrying amount	Probable scenario U.S. dollar: R$5.48	Adverse scenario U.S. dollar: R$6.31
US dollar			
Suppliers (Itaipu Binacional)	(179,904)	(188,865)	(217,470)
	(179,904)	(188,865)	(217,470)
Net liabilities exposed	(179,904)	(188,865)	(217,470)
Effect of exchange rate fluctuations on profit or loss		(8,961)	(37,566)

Interest rate risk

Cemig and its subsidiaries are exposed to the risks of a reduction in national interest rates. This risk stems from the impact of fluctuations in national interest rates on net financial income, which is composed of financial revenues linked to the Company's financial investments and financial assets related to CVA and other financial components, and financial expenses linked to debentures, as well as sectoral financial liabilities.

The debentures are obtained from various financial agents, who define the interest rates taking into account the basic interest rate, the risk premium compatible with the financed companies, their guarantees, and the sector in which they operate.

The Company does not use derivative financial instruments to protect against this risk. Interest rate fluctuations are continuously monitored to assess the need to contract financial instruments that mitigate this risk.

The net liabilities indexed to interest rate variations are shown below:

Risk: Exposure to domestic interest rate changes	Consolidated	
	Mar. 31, 3026	Dec. 31, 3025
Assets		
Cash equivalents – Cash investments – CDI	1,282,329	1,629,501
Marketable securities – CDI / Selic	414,962	759,702
Generation indemnity revenue	1,032,132	996,986
Restricted cash – CDI	798,531	239,558
CVA and in tariffs (note 5.3) – Selic	2,376,941	1,961,869
	5,904,895	5,587,616
Liabilities		
Debentures – CDI (note 14)	(7,993,624)	(7,980,662)
	(7,993,624)	(7,980,662)
Exposed net liabilities	(2,088,729)	(2,393,046)

Sensitivity Analysis

Cemig and its subsidiaries estimate that, in a likely scenario, the Selic rate will be 12.50% and the TJLP will be 8.23% on March 31, 2027.

The sensitivity analysis of the effects on results considering an adverse scenario compared to the likely scenario is as follows:

Risk: Increase in Brazilian interest rates	Mar. 31, 2026	Mar. 31, 2027	
	Book Value	Probable' scenario Selic 12,5% TJLP 8,23%	Adverse scenario Selic 16% TJLP 9,34%
Assets			
Cash equivalents	1,282,329	1,442,620	1,487,502
Marketable securities	414,962	466,832	481,356
Generation indemnity revenue (note 5.1)	1,032,132	1,161,149	1,095,711
Restricted cash	798,531	898,347	926,296
CVA and Other financial components - SELIC (note 5.3)	2,376,941	2,674,059	2,757,252
	5,904,895	6,643,007	6,748,117
Liabilities			
Debentures (note 14)	(7,993,624)	(8,992,827)	(9,272,604)
	(7,993,624)	(8,992,827)	(9,272,604)
Exposed net liabilities	(2,088,729)	(2,349,820)	(2,524,487)
Effect of net change in interest rates with no result.		(261,091)	(435,758)

Inflation-rate increase risk

Cemig and its subsidiaries are exposed to the risk of rising inflation rates, with part of their debentures and post-employment liabilities linked to the IPCA (Brazilian Consumer Price Index). Conversely, the indices that adjust revenues linked to the contracts are also indexed to inflation variations through the IPCA or IGP-M indices, offsetting part of the Company's risk exposure.

The net liability exposed is presented below:

Exposure to increase in inflation	Consolidated	
	Mar. 31, 2026	Dec. 31, 2025
Assets		
Concession financial assets related to Distribution infrastructure - IPCA	4,123,293	3,929,244
Concession Grant Fee – IPCA (note 5.2)	3,211,961	3,182,110
	7,335,254	7,111,354
Liabilities		
Debentures – IPCA e IGPM (nota 14)	(11,710,942)	(11,580,534)
Deficit of pension plan (Forluz) – IPCA	(1,303,726)	(1,326,064)
Leasing liabilities	(400,857)	(417,229)
	(13,415,525)	(13,323,827)
Exposed net liabilities	(6,080,271)	(6,212,473)

Sensitivity Analysis

Because the Company has more liabilities than assets indexed to inflation indicators, it is exposed to an increase in these indicators, as represented in the adverse scenario.

Therefore, based on the estimate that, in a likely scenario, the IPCA (Brazilian Consumer Price Index) will be 4.07% and the IGPM (General Market Price Index) will be 5.58% on March 31, 2027, the sensitivity analysis of the effects on results considering an adverse scenario in relation to the likely scenario is as follows:

Consolidated	Mar. 31, 2026	Mar. 31, 2027	
	Book value	Probable scenario IPCA 4,07% IGPM 5,58%	Adverse scenario IPCA 6,16% IGPM 12,03%
Assets			
Concession financial assets related to Distribution infrastructure – IPCA	4,018,154	4,181,693	4,265,672
Concession financial assets related to gas distribution infrastructure – IGPM	105,139	111,006	117,787
Concession Grant Fee – IPCA (Note 5.2)	3,211,961	3,342,688	3,409,818
	7,335,254	7,635,387	7,793,277
Liabilities			
Debentures – IPCA e IGP-DI (nota 14)	(11,710,942)	(12,187,577)	(12,432,336)
Deficit of pension plan (Forluz)	(1,303,726)	(1,356,788)	(1,384,036)
Leasing liabilities	(400,857)	(417,172)	(425,550)
	(13,415,525)	(13,961,537)	(14,241,922)
Net liability exposed	(6,080,271)	(6,326,150)	(6,448,645)
Effect of the variation in net inflation without result.		(245,879)	(368,374)

Liquidity Risk

Information on how the Company manages liquidity risk is disclosed in explanatory note no. 19 of the financial statements for the year ended December 31, 2025.

The payment flow for the Company's and its subsidiaries' obligations to suppliers, debts agreed with pension funds, loans and debentures, both post- and pre-fixed, including future interest up to the contractual maturity dates, can be seen in the following table:

Consolidated	Up to 1 month		1 to 3 months		3 months to 1 year		1 to 5 years		Over 5 years		Total
	Principal	Interest	Principal	Interest	Principal	Interest	Principal	Interest	Principal	Interest	
Financial instruments at interest rates:											
- Floating rates (*)											
Loans and debentures	-	249,480	2,088,786	226,273	602,736	1,287,317	6,177,884	5,718,992	14,716,164	4,520,680	35,588,312
Onerous concessions	372	-	728	-	3,085	-	13,667	-	13,605	-	31,457
Deficit of the pension plan (FORLUZ)	9,674	6,075	26,171	17,542	241,119	64,029	461,949	213,060	873,822	156,105	2,069,546
	10,046	255,555	2,115,685	243,815	846,940	1,351,346	6,653,500	5,932,052	15,603,591	4,676,785	37,689,315
- Fixed rate											
Suppliers	2,979,765	-	184,825	-	422	-	-	-	-	-	3,165,012
Total	2,989,811	255,555	2,300,510	243,815	847,362	1,351,346	6,653,500	5,932,052	15,603,591	4,676,785	40,854,327

Parent Company	Up to 1 month		1 to 3 months		3 months to 1 year		1 to 5 years		Over 5 years		Total
	Principal	Interest	Principal	Interest	Principal	Interest	Principal	Interest	Principal	Interest	
Financial instruments at interest rates:											
- Floating rates (*)											
Deficit of the pension plan (FORLUZ)	476	299	1,288	863	11,863	3,150	22,728	10,483	42,992	7,680	101,822
- Fixed rate											
Suppliers	360,285	-	89,741	-	4	-	-	-	-	-	450,030
Total	360,761	299	91,029	863	11,867	3,150	22,728	10,483	42,992	7,680	551,852

(*) The payment flow for the leases is presented in explanatory note no. 15.

Risk of early debt maturity

The Company holds debenture contracts with restrictive clauses ("covenants"), typically applicable to this type of transaction, related to meeting a financial index. Failure to meet these clauses may result in the acceleration of debt maturity. More details in explanatory note no. 14.

Credit risk and other operational risks

Information on how the Company manages: (i) credit risk; (ii) the risk of over-contracting or under-contracting of electricity; (iii) the risk of the continuity of the concession; and (iv) hydrological risk is disclosed in explanatory note 19 of the financial statements for the year ended December 31, 2025.

19. PROVISIONS

	Consolidated						
	Labor	Civil - Costumer relations	Civil - Other civil actions	Tax	Regulatory	Others	Total
Balance on December 31, 2025	498,042	203,597	55,147	1,370,697	47,410	68,098	2,242,991
Additions	29,266	24,618	5,594	61,303	24,012	21,099	165,892
Reversals	(20,113)	(6,491)	(1,023)	(38,863)	(70)	(11,624)	(78,184)
Settled	(26,738)	(78,768)	(3,582)	(53,203)	(1,432)	(9,157)	(172,880)
Others	-	-	-	3,764	-	-	3,764
Balance on March 31, 2026	480,457	142,956	56,136	1,343,698	69,920	68,416	2,161,583

	Parent Company						
	Trabalhistas	Civil - Costumer relations	Civil - Other civil actions	Tax	Regulatory	Others	Total
Balance on December 31, 2025	46,487	72,584	2,728	292,041	17,311	16,577	447,728
Additions	3,791	259	358	6,314	807	2,765	14,294
Reversals	(374)	(6,491)	-	-	-	-	(6,865)
Settled	(3,791)	(61,859)	(6)	(2,888)	-	(27)	(68,571)
Balance on March 31, 2026	46,113	4,493	3,080	295,467	18,118	19,315	386,586

There are lawsuits where the expectation of loss is considered possible, based on the Company's Management assessment and supported by the opinion of its legal advisors, as follows:

Possible loss	Consolidated		Parent Company	
	Mar. 31, 2026	Dec. 31, 2025	Mar. 31, 2026	Dec. 31, 2025
Labor	1,366,619	1,354,496	227,840	228,258
Civil				
Costumer relations	1,270,759	1,140,414	12,182	11,582
Other civil actions	788,940	746,962	51,044	51,776
	2,059,699	1,887,376	63,226	63,358
Tax	3,247,219	3,211,539	623,756	625,219
Regulatory	3,346,293	3,485,539	1,814,802	1,779,050
Others	2,447,730	2,338,597	399,928	395,981
Total	12,467,560	12,277,547	3,129,552	3,091,866

The management of Cemig and its subsidiaries, considering the timelines and dynamics of the judicial, tax, and regulatory systems, believes it is not practical to provide useful information to users of this interim accounting information regarding the timing of any cash outflows, as well as any possibilities for reimbursements. The expectation is that most of the provisioned amounts will be paid in periods exceeding 12 months.

Cemig and its subsidiaries believe that any disbursements after the conclusion of the respective processes, exceeding the provisioned amounts, will not significantly affect the results of operations and their financial position.

The main provisions and contingent liabilities are disclosed in explanatory note no. 21 of the financial statements for the year ended December 31, 2025. For the period ended March 31, 2026, there were no significant changes in the progress of the processes or in the provisioned amounts.

20. TEXES AND CHARGES

20.1 Imposto de renda e contribuição social

a) Income tax and social security contributions to be recovered

	Consolidated		Parent Company	
	Mar. 31, 2026	Dec. 31, 2025	Mar. 31, 2026	Dec. 31, 2025
Income tax	715,645	766,836	393,917	355,469
Social contribution	214,625	222,532	44,919	42,058
Total	**930,270**	**989,368**	**438,836**	**397,527**
Current	291,751	396,698	-	-
Non-current	638,519	592,670	438,836	397,527

b) Income tax and social security contributions to be collected

	Consolidated	
	Mar. 31, 2026	Dec. 31, 2025
Current		
Income tax	81,354	112,920
Social contribution	10,934	20,379
Total	**92,288**	**133,299**

c) Deferred income tax and socia security contributions

	Balance on December 31, 2025	DRE	Others	Balance on March 31, 2026
Deferred tax assets				
Tax loss carryforwards	1,062,910	44,251	-	1,107,161
Provisions for contingencies	753,512	(29,368)	-	724,144
Impairment on investments	16,174	(210)	-	15,964
Provisions PLR	38,005	12,963	-	50,968
Post-employment obligations	605,264	4,714	-	609,978
Estimated credit losses	407,056	17,255	-	424,311
Onerous concession	12,181	(132)	-	12,049
Right of use	131,974	(5,262)	-	126,712
Others	13,694	116	-	13,810
Total	**3,040,770**	**44,327**	**-**	**3,085,097**
Deferred tax liabilities				
Deemed cost	(142,672)	1,165	-	(141,507)
Fair value of assets acquired in business combinations	(325,715)	3,023	-	(322,692)
Capitalized financial charges	(218,612)	(5,720)	-	(224,332)
Adjustment of cash flow expectations for the concession's indemnifiable asset.	(458,517)	(31,312)	-	(489,829)
Contract asset update	(1,280,255)	21,725	-	(1,258,530)
Adjustment to fair value: Swap/Loss	1,598	2,302	-	3,900
Reimbursement of costs – GSF	(137,419)	12,080	-	(125,339)
Lease liabilities	(115,060)	5,796	-	(109,264)
Others	(80,535)	6,840	(10,636)	(84,331)
Total	**(2,757,187)**	**15,899**	**(10,636)**	**(2,751,924)**
Total, net	**283,583**	**60,226**	**(10,636)**	**333,173**
Total Assets presented in the Balance Sheet	1,852,995			1,894,104
Total Liabilities presented in the Balance Sheet	(1,569,412)			(1,560,931)

	Balance on December 31, 2025	DRE	Balance on March 31, 2026
Deferred tax assets			
Tax loss carryforwards	939,580	77,604	1,017,184
Provisions for contingencies	147,917	(21,681)	126,236
Provisions PLR	4,192	1,241	5,433
Post-employment obligations	140,335	3,286	143,621
Expected credit losses	10,262	(209)	10,053
Right-of-use assets	985	(7)	978
Others	768	(6)	762
Total	1,244,039	60,228	1,304,267
Deferred tax liabilities			
Fair value of assets acquired in business combinations	(91,933)	817	(91,116)
Lease liabilities	(833)	10	(823)
Total	(92,766)	827	(91,939)
Net total	1,151,273	61,055	1,212,328
Total assets presented in the Statement of Financial Position	1,151,273		1,212,328

Temporary Unrecognized Differences

As of March 31, 2026 and December 31, 2025, due to the probability of sufficient future profit generation, there are no unrecognized deferred tax assets relating to tax losses and negative bases.

Uncertainties Regarding Income Tax Treatment

As of March 31, 2026 and December 31, 2025, the Company has no amounts related to uncertainties regarding income tax treatment recognized in its interim financial information.

d) Reconciliation of expenses with income tax and social security contributions

	Consolidated		Parent Company	
	Jan to Mar/2026	Jan to Mar/2025	Jan to Mar/2026	Jan to Mar/2025
Profit before income tax and social contribution	1,048,931	1,213,766	917,490	988,009
Income tax and social contribution – nominal expense (34%)	(356,637)	(412,680)	(311,947)	(335,923)
Tax effects on:				
Equity method results (net of Interest on Equity effects)	17,417	13,974	150,078	201,379
Tax incentives	15,384	35,482	-	-
Differences arising from the taxable base under the presumed profit regime	29,486	29,271	-	-
Non-deductible fines	(5,110)	(22,721)	(908)	188
Declared Interest on Equity (IoE)	223,705	183,942	223,705	183,942
Selic interest on tax overpayments	3,103	2,454	2,136	1,878
Others	2,700	(4,748)	(2,009)	(1,225)
Income tax and social contribution – effective income (expense)	(69,952)	(175,026)	61,055	50,239
Current income tax and social contribution	(130,178)	(258,686)	-	-
Deferred income tax and social contribution	60,226	83,660	61,055	50,239
	(69,952)	(175,026)	61,055	50,239
Effective tax rate	6.67%	14.42%	-6.65%	-5.08%

20.2 TAXES PAYABLE AND AMOUNTS TO BE REFUNDED TO CUSTOMERS

	Consolidated		Parent Company	
	Mar. 31, 2026	Dec. 31, 2025	Mar. 31, 2026	Dec. 31, 2025
Current				
ICMS	127,580	153,932	15,777	21,301
Cofins	262,058	264,712	39,276	44,464
PIS/Pasep	56,619	57,340	8,404	9,619
INSS	73,722	64,393	2,620	2,776
Outros (1)	252,638	205,568	79,867	65,637
	772,617	745,945	145,944	143,797
Non-current				
Cofin	405,123	403,908	-	-
PIS/Pasep	88,092	87,828	-	-
	493,215	491,736	-	-
	1,265,832	1,237,681	145,944	143,797
Amounts refundable to consumers				
Current				
ICMS	354,860	340,800	-	-
	354,860	340,800	-	-
Non-current				
PIS/Pasep and Cofins (a)	147,305	150,957	-	-
	147,305	150,957	-	-
	502,165	491,757	-	-

(1) Includes withholding tax on declared interest on equity, which was collected in the following month, in accordance with tax legislation. More information in explanatory note no. 3.4.

a) PIS/Pasep and Cofins taxes to be refunded to consumers

The amount of PIS/Pasep and Cofins to be refunded to consumers, due to the exclusion of ICMS from the calculation base of these contributions, is composed of Cemig D and Gasmig in the amounts of R$26,410 (R$25,853 on December 31, 2025) and R$120,895 (R$125,104 on December 31, 2025), respectively. The criteria for the refund of PIS/Pasep and Cofins credits from Gasmig to consumers will still be subject to discussions with the Secretariat of Development of Minas Gerais.

The movement of the amounts to be refunded to consumers is as follows:

	Consolidated
Balances on December 31, 2025	491,757
ICMS to be refunded - Decrees 49.090/2025 and 49.155/2025	14,060
Financial adjustments - Selic	(91)
Others	(3,561)
Balances on March 31, 2026	502,165

(1) This is a refund via effective tax rate, relating to tax overpayments determined by the Company, as provided for in Law 14.385/2022.

21. SUBSEQUENT EVENTS

Loan 4131 and cash flow hedge

On April 1, 2026, Cemig D contracted an external loan of US$280,000 thousand, under Law 4.131/62, maturing on July 1, 2027. The contracted rate was the SOFR plus a spread of 0.6777% per year. As the Company's functional currency differs from the loan currency, a full cross-currency swap was contracted, in line with its hedging policy, with the objective of mitigating exposure to exchange rate fluctuations. This derivative is being treated as hedge accounting, with a notional value of US$280,000 thousand, equivalent to R$1,461,432.

Liquidação das Debêntures da 15ª Emissão da Cemig D

On April 10, 2026, Cemig D concluded the financial settlement of the 15th issuance of simple debentures, not convertible into shares, of the unsecured type, with additional surety guarantee, in a single series, for public distribution, under the automatic registration procedure with the Securities and Exchange Commission, which have a guarantee granted by Cemig.

1,150,000 Debentures were issued, totaling R$ 1,150,000, subscribed as follows:

Quantity	Value	Rate	Term	Amortization
1,150,000	R$1,150,000	IPCA + 6.9416% a.a.	15 years	Semiannual exams starting in March 2029

The funds obtained by Cemig D from the Issuance will be used exclusively to reimburse expenses, costs and/or debts related to the implementation of a project considered a priority, under the terms of Law No. 12,431, of June 24, 2011, as amended.

****

Reynaldo Passanezi Filho
President

Marcos Montes Cordeiro
Vice-President of Institutional Relations

Andrea Marques de Almeida
Vice President of Finance and Investor Relations

Sérgio Pessoa de Paula Castro
Vice President of Legal Affairs

Marney Tadeu Antunes
Vice President of Distribution

Marco da Camino Ancona Lopez Soligo
Vice President of Generation and Transmission

Sérgio Lopes Cabral
Vice President of Sales

Luis Cláudio Correa Villani
Vice President of Information Technology

Luiza de Almeida Pereira Lopes
Superintendent of Controllership

Bruno Philipe Silvestre Rocha
Financial Accounting and Equity Manager
Accountant – CRC-MG-121.569/O-7

KPMG Auditores Independentes Ltda.
Rua Paraíba, 550 - 12º andar - Bairro Funcionários
30130-141 - Belo Horizonte/MG - Brasil
Caixa Postal 3310 - CEP 30130-970 - Belo Horizonte/MG - Brasil
Telefone +55 (31) 2128-5700
kpmg.com.br

Report on Review of Interim Financial Information – ITR

(A free translation of the original report in Portuguese, as filed with the Brazilian Securities Commission – CVM, prepared in accordance with the Technical Pronouncement CPC 21 (R1) – Interim Financial Reporting and the international accounting standard IAS 34 – Interim Financial Reporting, as issued by the International Accounting Standards Board – IASB)

To the Shareholders, Board of Directors and Management
Companhia Energética de Minas Gerais - CEMIG
Belo Horizonte - MG

Introduction
We have reviewed the individual and consolidated interim financial information of Companhia Energética de Minas Gerais - CEMIG ("the Company"), included in the Quarterly Information Form (ITR), for the quarter ended March 31, 2026, which comprises the statement of financial position as of March 31, 2026, and the related statements of income, comprehensive income, the changes in shareholders' equity and cash flows for the three months period then ended, including the explanatory notes.

Management is responsible for the preparation of the individual and consolidated interim financial information in accordance with CPC 21(R1) and with the international standard IAS 34 - Interim Financial Reporting, issued by the International Accounting Standards Board – (IASB), such as for the presentation of this information in accordance with the standards issued by the Brazilian Securities and Exchange Commission - CVM, applicable to the preparation of quarterly information (ITR). Our responsibility is to express a conclusion on these interim financial information based on our review.

Scope of review
We conducted our review in accordance with Brazilian and international standards on reviews of interim financial information (NBC TR 2410 - Review of Interim Financial Information Performed by the Independent Auditor of the Entity and ISRE 2410 - Review of Interim Financial Information Performed by the Independent Auditor of the Entity, respectively). A review of interim financial information consists of making inquiries primarily of persons responsible for financial and accounting matters, and applying analytical and other review procedures. A review is substantially less in scope than an audit conducted in accordance with the auditing standards and, consequently, does not enable us to obtain assurance that we would become aware of all significant matters that might be identified in an audit. Accordingly, we do not express an audit opinion.

Conclusion on the individual and consolidated interim financial information
Based on our review, nothing has come to our attention that causes us to believe that the accompanying individual and consolidated interim financial information, included in quarterly information referred to above has not been prepared, in all material respects, in accordance with CPC 21(R1) and IAS 34, applicable to the preparation of quarterly information – ITR, and presented in accordance with the standards issued by the Brazilian Securities and Exchange Commission.

Other issues - Statements of added value
The individual and consolidated interim financial information referred to above includes the individual and consolidated statements of added value (DVA) for the three-month period ended March 31, 2026, prepared under the responsibility of the Company's management and presented as supplementary information for IAS 34 purposes. These statements were submitted to review procedures carried out together with the review of the Company's interim financial information to conclude that they are reconciled to the interim financial information and accounting records, as applicable, and its form and content are in accordance with the criteria defined in CPC 09 - Statement of Added Value. Based on our review, nothing has come to our attention that causes us to believe that those statements of value added were not prepared, in all material respects, in accordance with the criteria set forth in this Standard with respect to the individual and consolidated interim financial information taken as a whole.

Belo Horizonte May 07, 2026.

KPMG Auditores Independentes Ltda.
CRC (Regional Accounting Council) SP-014428/O-6 F-MG

(Original in Portuguese signed by)
Thiago Rodrigues de Oliveira
Contador CRC 1SP259468/O-7

OTHER INFORMATION THAT THE COMPANY DEEMS RELEVANT

Corporate Governance

Cemig's corporate governance is based on transparency, fairness, and accountability. The main characteristic of the Company's governance model is the clear definition of the roles and responsibilities of the Board of Directors and the Executive Board in the formulation, approval, and execution of policies and guidelines concerning the conduct of the Company's business.

The members of the Board of Directors, who are elected by the General Shareholders' Meeting, elect their Chairman and also the Executive Board, composed of the Chairman and the statutory Vice-Chairmen.

The focus of the Company's governance has been the balance between the economic, financial, environmental, and social aspects of Cemig, with the aim of continuously contributing to sustainable development and improving its relationship with shareholders, customers, employees, society, and other stakeholders. Since 2001, Cemig has followed the Level 1 Corporate Governance practices of B3, the São Paulo stock exchange.

In this context, the entire governance structure of the company undergoes an annual evaluation process. The company's senior management members, namely the Board of Directors and Executive Board, and the supervisory, advisory, and control bodies, such as the Fiscal Council and the Audit Committee, are subject to independent, individual and collective self-assessments of their performance, aimed at improving their functions. The following minimum criteria are observed in the evaluation:

- resentation of the management actions taken regarding the legality and effectiveness of the administrative action;
- Contribution to the result of the fiscal year; and,
- Achievement of the objectives established in the Multi-Year Business Plan and compliance with the long-term strategy and annual budget.

Finally, it is the responsibility of the Audit Committee to independently verify the conformity of this entire evaluation process.

Board of Directors

The Board of Directors is composed of 9 full members, one of whom will be the Chairman. The members of the Board of Directors will be elected and removable at any time by the General Meeting, for a unified term of 2 years, with a maximum of 3 consecutive reappointments permitted, subject to the requirements and prohibitions established in applicable legislation and regulations.

Of the nine members of the Board of Directors, eight have the characteristics of Independent Directors, according to the criteria adopted by the Dow Jones Sustainability Index (DJSI), and according to the criteria defined in the Code of Best Practices of Corporate Governance of the Brazilian Institute of Corporate Governance (IBGC), as attested in the Board's Declaration of Independence.

The current term of the Board of Directors began at the Ordinary General Meeting held on April 29, 2024, through the multiple voting mechanism and expires at the Ordinary General Meeting to be held in April 2026.

The Board of Directors met 10 times between January and March 2026 to discuss strategic planning, projects, acquisitions of new assets, various investments, and other matters. The responsibilities of this board are available on our website: http://ri.cemig.com.br.

Audit Committee

The Audit Committee is an independent, advisory, and permanent body whose purpose is to advise the Board of Directors, to which it reports. It is also responsible for carrying out other activities assigned to it by applicable legislation.

The Audit Committee is composed of four members, mostly independent, appointed and elected by the Board of Directors at the first meeting held after the Ordinary General Meeting, for a three-year term, not coinciding, with one reappointment permitted.

The Audit Committee's responsibilities are available on our website: http://ri.cemig.com.br

The Audit Committee met 8 times between January and March 2026.

Executive Board

The Statutory Executive Board is composed of eight members whose individual functions are established in the Company's Bylaws, elected by the Board of Directors for a two-year term, observing the requirements of applicable legislation and regulations, with a maximum of three consecutive reappointments permitted.

Concurrent and unpaid positions in the administration of wholly-owned subsidiaries, controlled and affiliated companies of Cemig are permitted, at the discretion of its board of directors, but they are obligated to hold corresponding positions in Cemig Geração e Transmissão S.A. and Cemig Distribuição S.A.

The term of the current statutory Executive Board expires at the first meeting of the Board of Directors that occurs after the 2026 Annual General Meeting.

As with other collegiate bodies, the statutory Directors are evaluated annually by the Board of Directors regarding their individual and collective performance.

The Executive Board met 16 times between January and March 2026 to discuss strategic planning, projects, acquisitions of new assets, various investments, and other matters.

The statutory composition of the Executive Board, its responsibilities, and curriculum information are available on our website: http://ri.cemig.com.br.

Fiscal Council

The Fiscal Council is a permanent body, composed of five full members and their respective alternates, elected by the General Meeting for two-year terms.

The following rules for the nomination of members must be observed in the composition of the Fiscal Council:

- Minority shareholders holding common shares and shareholders holding preferred shares are guaranteed the right to elect, in a separate vote, one member, respectively, in accordance with applicable legislation; and,
- The majority of members must be elected by the controlling shareholder of the Company, with at least one of them being a public servant with a permanent link to the Public Administration.

From January to March 2026, 5 meetings of the Fiscal Council were held. The composition of the Fiscal Council and curricular information about its members are available on our website: http://ri.cemig.com.br

Auditoria interna, gerenciamento de riscos e controles internos

Maintaining the update cycle, at least annually, the Top Risks Matrix, valid for the 2025/2026 cycle, was mapped and approved in 2025 by the Executive Board and the Board of Directors, after review by the Audit Committee and the Risk Committee of the Board of Directors.

The Matrix comprises 26 Top Risks, including, in this cycle, risks from some of the Company's investments. These risks are subject to continuous monitoring by Management. The Matrix includes risks from the pillars Distribution, Generation, Transmission, Commercialization, Innovation, Information Technology, People and Corporate Services, ESG (Environmental, Social and Governance), Communication, Finance, Investments and Divestment, Institutional Regulatory, and Control and Integrity.

The Company has a Risk Committee, created in 2022, an advisory body to the Board of Directors with responsibilities for analyzing compliance with the requirements of regulatory and supervisory agents; Definition of the main risks (Top Risks) and their respective treatment, identification and measurement of action and control plans for the identified risks; and assessment of the risk tolerance limits to which the Company will be exposed.

Regarding responses to relevant risks that have exceeded tolerance limits, the Internal Controls environment has an annual review and design testing process for all internal controls present in the Risk and Internal Controls Matrix, in order to keep them compliant, up-to-date, and evaluated in relation to their adequacy in addressing the risks. In the last cycle, the Company extended the review and testing coverage to internal controls related to

Top Risks, following the same methodological standards and requirements of the COSO (Committee of Sponsoring Organizations of the Treadway Commission), ICIF (Internal Control – Integrated Framework), and the US Sarbanes-Oxley Act – SOX. The actions and investments in the Internal Controls Environment have, in recent years, guaranteed its effectiveness in the assessment of Management and the independent external auditor, demonstrating confidence in the Company's risk management.

Furthermore, the Company maintains an internal audit activity, responsible for the preparation and execution of the Annual Internal Audit Plan, validated by the Audit Committee and approved by the Board of Directors. This Plan provides for the evaluation of the main business and corporate processes and is guided by the organizational strategy and related risks, with the objective of evaluating the adequacy, effectiveness, and efficiency of the Company's processes.

Internal Audit independently evaluates the effectiveness of governance and risk management processes, as well as the effectiveness of the internal control system, reporting any deficiencies and opportunities for improvement, in addition to recommending applicable actions. Furthermore, it monitors the implementation of corrective and preventive actions by the responsible areas, as well as their maintenance and effectiveness in mitigating risks, aiming to add value to the business and strengthen corporate governance.

IIA May Brazil 2025 Award

Cemig's Internal Audit department was honored, for the second consecutive year, in recognition of its achievements in May, International Internal Audit Professional Awareness Month, with the IIA May Brazil award, granted by the Institute of Internal Auditors of Brazil (IIA Brazil).

The award reflects the commitment of the Company's Internal Audit team to promoting awareness of the importance of its activities and strengthening partnerships with the audited areas. The initiatives developed during the month of May aimed at greater alignment with the Company's management areas regarding their needs and highlighting the relevance of Internal Audit in strengthening organizational processes and promoting a culture of integrity and transparency, contributing to the Company achieving its strategic objectives.

The IIA May 2025 award is a recognition from IIA Brazil for internal audits that excel in promoting awareness and continuous improvement of their processes.

Compliance and Anti-Bribery

The Company maintains a strong commitment to ethics, integrity, and the fight against fraud and corruption. To this end, it adopts a robust system of internal controls and compliance, which includes specific policies, the Ethics Committee, and the Whistleblowing Channel, ensuring the prevention, detection, and handling of irregularities.

The Code of Conduct guides all those who act on behalf of the Company, reinforcing principles such as integrity, ethics, value creation, sustainability, and respect for life.

Awareness is promoted through mandatory training and communication actions. In 2025, **32,089 professionals** were trained, including both direct and third-party employees.

Cemig does not make political donations of any kind, in accordance with current legislation.

The **Whistleblowing Channel** operates 24/7, ensures anonymity and protection against retaliation, and receives reports of fraud, corruption, harassment, and other violations. All complaints are investigated by the Ethics Committee, composed of multidisciplinary members, ensuring proper and impartial investigation.

Cemig Ethical Principles and Code of Conduct

Cemig Code of Conduct

The Cemig Code of Conduct (http://ri.cemig.com.br) was reviewed and developed with the participation of employees from all areas of the Company. It is based on Cemig's institutional pillars: respect for life, integrity, value creation, commitment, innovation, sustainability, and social responsibility, as well as alignment with the Company's cultural identity. It is a pact aimed at incorporating common values, objectives, and behaviors, developing a culture of integrity. The Code must be followed by all its recipients: administrators, fiscal council members, members of statutory committees, employees, interns, and third parties, in any relationship established with the Company's stakeholders.

Ethics Committee

The Ethics Committee of Cemig aims, among other responsibilities, to coordinate the Company's actions regarding the management of the "Cemig Code of Conduct" (interpretation, dissemination, application, and updating), as well as the evaluation and deliberation on possible breaches of the Code.

The Committee is composed of 8 full members, including Superintendents and Managers, appointed by the Executive Board. The Ethics Committee can be contacted through the Anonymous Complaints Channel available on the corporate intranet, via email, internal or external mail, or by an exclusive telephone number, means widely publicized among Cemig's workforce. These channels allow for the receipt of complaints and inquiries, which may result in the initiation of investigation procedures related to any breaches of the "Cemig Code of Conduct".

Investor Relations

The Company maintains a constant and proactive flow of communication with Cemig's investor market, reinforcing our credibility, seeking to increase interest and ensure investor satisfaction with the Company's shares.

Our results are disclosed through presentations transmitted via webcast video, with simultaneous translation into English, always with the presence of members of the Executive Board, developing an increasingly transparent relationship in line with best corporate governance practices.

To serve our shareholders distributed in more than 40 countries and facilitate better investor coverage, Cemig has been present in Brazil and abroad at numerous seminars, conferences and meetings with investors; congresses; road shows; in addition to having promoted videoconferences with analysts, investors and other interested parties in the capital market.

SHAREHOLDING POSITION OF SHAREHOLDERS WITH SIGNIFICANT STAKEHOLDINGS ON 03/31/2026

	Number of shares on March 31, 2026					
	Ordinary	%	Preferred	%	Total	%
State of Minas Gerais	487,540,664	50.97	22,210	-	487,562,874	17.04
FIA Dinâmica Energia S/A	313,988,379	32.82	169,234,680	8.88	483,223,059	16.89
BNDES Participações	106,610,119	11.14	-	-	106,610,119	3.73
PZENA	-	-	95,239,166	5.00	95,239,166	3.33
BlackRock	-	-	190,624,959	10.01	190,624,959	6.66
Others						
Domestic	37,411,671	3.91	272,106,899	14.28	309,518,570	10.82
Abroad	11,051,078	1.16	1,177,952,070	61.83	1,189,003,148	41.53
Total	956,601,911	100.00	1,905,179,984	100.00	2,861,781,895	100.00

CONSOLIDATED SHAREHOLDING POSITION OF CONTROLLING SHAREHOLDERS, DIRECTORS, AND SHARES OUTSTANDING ON MARCH 31, 2026.

	Mar. 31, 2026	
	ON	PN
Controller	487,540,664	22,210
Other State Entities	39,026	80,421,085
Fiscal Council	-	5,200
Executive Board	19,429	32,094
Treasury Shares	132	1,099,880
Free Float Shares	469,002,660	1,823,599,515
Total	956,601,911	1,905,179,984.00

STATEMENT OF REVIEW OF INTERIM FINANCIAL INFORMATION BY THE EXECUTIVE BOARD

We hereby declare, for all due purposes, that on May 5, 2026, at the meetings of the Executive Board of Companhia Energética de Minas Gerais – CEMIG, Cemig Distribuição S.A., and Cemig Geração e Transmissão S.A., we concluded the analysis of the Interim Financial Information relating to the period from January to March 2026. On the same date, we approved the referral to the Board of Directors for deliberation of the Interim Financial Information relating to the period from January to March 2026. Furthermore, we declare that we reviewed, discussed, and agreed with the aforementioned Interim Financial Information.

Belo Horizonte, May 5, 2026.

Reynaldo Passanezi Filho – President

Marcos Montes Cordeiro – Vice-President of Institutional Relations

Sérgio Lopes Cabral – Vice-President of Commercialization

Andrea Marques de Almeida – Vice-President of Finance and Investor Relations

Marco da Camino Ancona Lopez Soligo - Vice-President of Generation and Transmission

Marney Tadeu Antunes - Vice-President of Distribution

Sérgio Pessoa de Paula Castro - Vice-President of Legal Affairs

Luis Cláudio Correa Villani - Vice-President of Information Technology

EXECUTIVE BOARD REVIEW STATEMENT ON THE INDEPENDENT AUDITORS' REPORT ON INTERIM FINANCIAL INFORMATION

We hereby declare, for all due purposes, that on May 5, 2026, at the meetings of the Executive Board of Companhia Energética de Minas Gerais – CEMIG, Cemig Distribuição S.A., and Cemig Geração e Transmissão S.A., we concluded the analysis of the Interim Financial Information relating to the period from January to March 2026. On the same date, we approved the referral to the Board of Directors for deliberation of the Interim Financial Information relating to the period from January to March 2026. Furthermore, we declare that we reviewed, discussed, and agreed with the opinions expressed by the representatives of the Independent Auditors.

Belo Horizonte, May 5, 2026.

Reynaldo Passanezi Filho – President

Marcos Montes Cordeiro – Vice-President of Institutional Relations

Sérgio Lopes Cabral – Vice-President of Commercialization

Andrea Marques de Almeida – Vice-President of Finance and Investor Relations

Marco da Camino Ancona Lopez Soligo - Vice-President of Generation and Transmission

Marney Tadeu Antunes - Vice-President of Distribution

Sérgio Pessoa de Paula Castro - Vice-President of Legal Affairs

Luis Cláudio Correa Villani - Vice-President of Information Technology