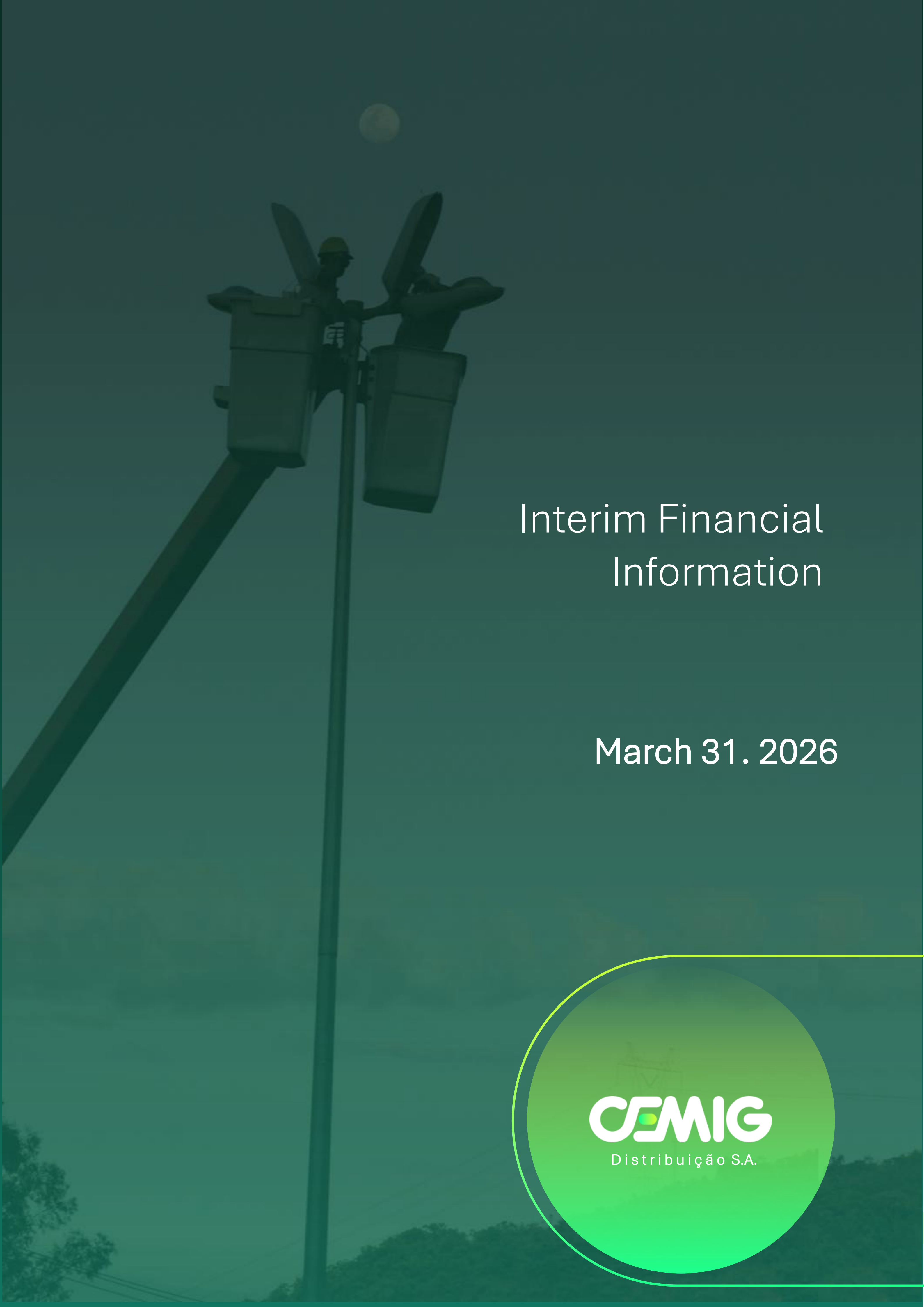


Interim Financial Information

March 31. 2026

CEMIG Distribuição S.A.

SUMMARY

ECONOMIC PERFORMANCE

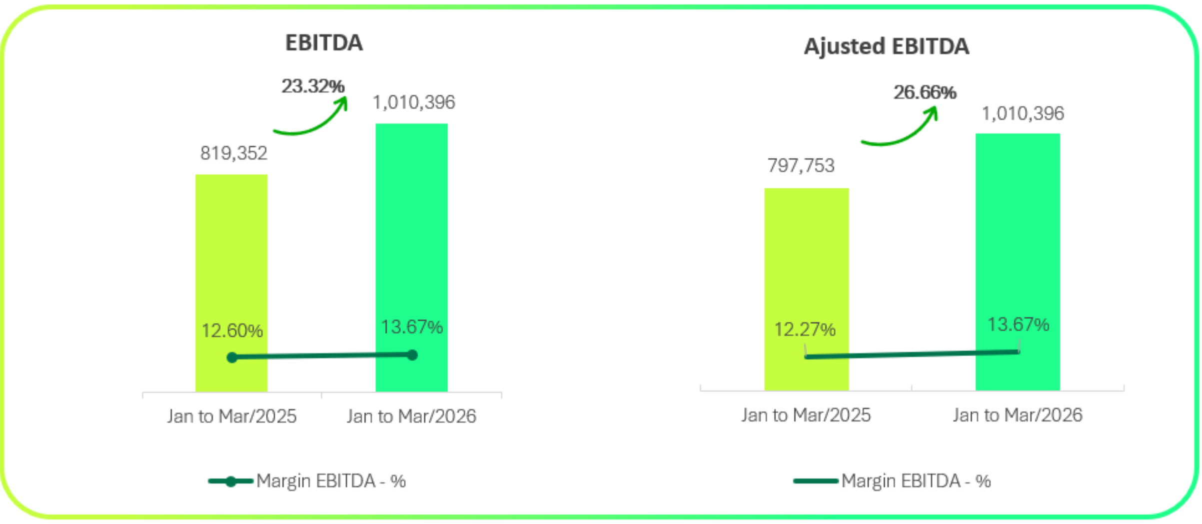
(Amounts expressed in thousands of Brazilian Reais. unless otherwise indicated)
(The information in this performance report has not been reviewed by the independent auditors)

Income for the period

The Company recorded net income of R$397.653 in the first quarter of 2026. compared to R$311.158 in the same period of 2025. representing an increase of 27.80%.
The main changes in revenues. costs. expenses. and financial results are presented in the following sections of this report.
Earnings before interest. taxes. depreciation. and amortization (EBITDA)

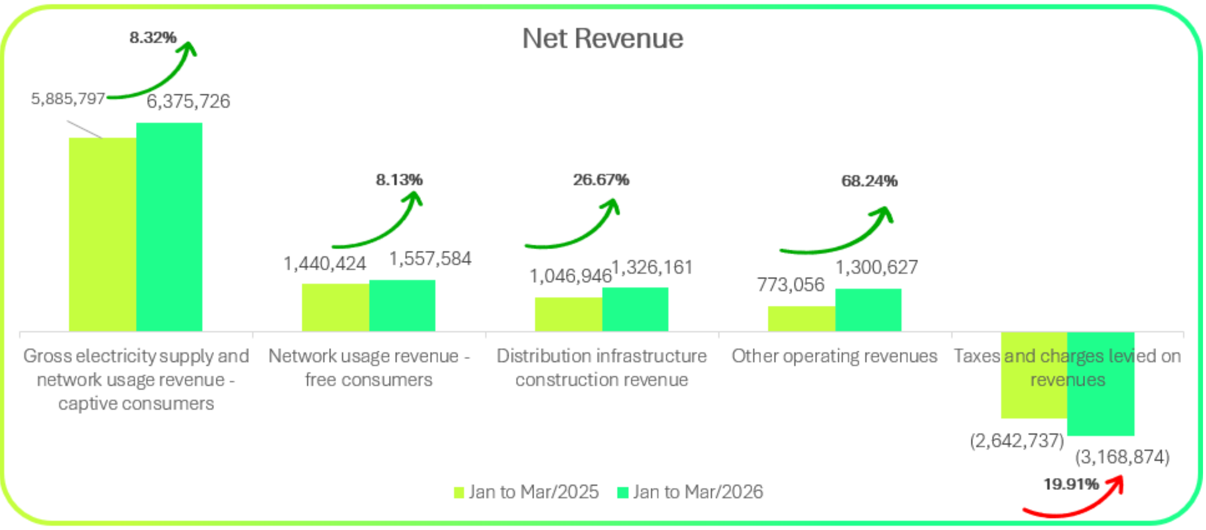
EBITDA - R$ thousand	Note	Jan to Mar/2026	Jan to Mar/2025	Change %
Net income for the period		397.653	311.158	27.80
Income tax and social contribution expense	18.1b	54.435	58.607	(7.12)
Net financial income (expense)	3.4	283.611	202.096	-
Amortization	3.3c	274.697	247.491	10.99
EBITDA as per “CVM Resolution 156” (1)		**1.010.396**	**819.352**	**23.32**
Remeasurement of post-employment liability	15	-	(21.599)	-
= adjusted EBITDA (2)		**1.010.396**	**797.753**	**26.66**

(1) EBITDA is a non-accounting measure prepared by the Company. reconciled with its financial statements in accordance with the provisions of Circular Letter/CVM/SNC/SEP No. 01/2007 and CVM Resolution No. 156. of June 23. 2022. consisting of net income adjusted for the effects of net financial results. depreciation and amortization. and income tax and social contribution. EBITDA is not a measure recognized under Brazilian Accounting Practices or International Financial Reporting Standards (IFRS). has no standard meaning and may not be comparable to similarly titled measures provided by other companies. The Company discloses EBITDA because it uses it to measure its performance. EBITDA should not be considered in isolation or as a substitute for net income or operating income. as an indicator of operating performance or cash flow. or to measure liquidity or debt service capacity.
(2) The Company presents adjusted EBITDA to provide a better understanding of how its operating performance was impacted by extraordinary events that. by their nature. do not contribute to information on gross cash generation potential



Net revenue

The breakdown of the Company's net revenue is as follows:



Gross electricity supply (including network usage revenue - captive consumers)

Revenue from gross electricity supply amounted to R$6.375.726 in the first quarter of 2026. compared to R$5.885.797 in the same period of 2025. representing an increase of 8.32%.

Composition of supply by consumer class	Jan to Mar/2026			Jan to Mar/2025			Change (%)	
	MWh (1)	R$	Average billed MWh price (R$/MWh) (2)	MWh (1)	R$	Average billed MWh price (R$/MWh) (2)	MWh (1)	R$
Residential	4.127.482	3.810.862	923.29	3.837.945	3.422.560	891.77	7.54	11.35
Industrial	208.344	180.915	868.35	272.778	227.853	835.31	(23.62)	(20.60)
Commercial. services and others	1.521.550	1.322.234	869.00	1.567.978	1.283.159	818.35	(2.96)	3.05
Rural	665.553	520.124	781.49	679.983	504.657	742.16	(2.12)	3.06
Public sector	246.981	230.805	934.51	258.475	226.713	877.12	(4.45)	1.80
Public lighting	233.039	142.727	612.46	233.904	128.335	548.67	(0.37)	11.21
Public service	159.178	122.887	772.01	195.708	150.285	767.90	(18.67)	(18.23)
Subtotal	7.162.127	6.330.554	883.89	7.046.771	5.943.562	843.44	1.64	6.51
Own consumption	7.862	-		7.925	-		(0.79)	-
Supply to other Concessionaires (3)	-	9.244.00		-	210		-	-
Net unbilled revenue	-	35.928		-	(57.975)		-	-
Total	7.169.989	6.375.726		7.054.696	5.885.797		1.63	8.32

(1) Information not audited by the independent auditors.
(2) The average price does not include revenue from self-consumption. revenue from supply to other concessionaires. and unbilled supply.
(3) Refers to Energy Commercialization Assignment Agreements in the Regulated Market Environment – CCEAR through the Surplus and Deficit Compensation Mechanism – MCSD

Billed energy to captive customers. in the period from January to March 2026. increased by 1.63% compared to the same period in 2025. This result is composed of an increase in consumption in the captive market and a reduction in network usage by free customers. The main factors that make up this variation are:

- Increase of 7.54% in Residential consumption. the most representative class in volume of supply to captive customers. in the first quarter of 2026 compared to the first quarter of 2025. related to the increase in the number of consumers and a labor market combining historically low unemployment rates and increases in real income and a reduction of -1.3% in average monthly consumption per consumer (from 138.1

kWh/month in the 1st quarter of 2025 to 136.4 kWh/month in the 1st quarter of 2026);

- Reduction in the Industrial class due to the migration of two large consumers to the Basic Grid and migration in other classes to the free consumption modality;

Network usage revenue - free consumers

Refers to the Distribution System Usage Tariff (TUSD). arising from charges applied to free consumers on distributed energy. In the first quarter of 2026. this revenue totaled R$1.557.584. compared to R$1.440.424 in the same period of 2025. representing an increase of 8.13%.

	MWh (1)		
	Jan to Mar/2026	Jan to Mar/2025	Change %
Industrial	5.158.566	5.441.849	-5.21%
Commercial	759.990	708.414	7.28%
Rural	37.848	30.786	22.94%
Public service	237.922	183.274	29.82%
Public sector	18.995	12.140	56.47%
Concessionaires	71.147	71.871	-1.01%
Total transported energy	6.284.468	6.448.334	-2.54%

(1) Information not audited by the independent auditors.

CVA and other financial components

The Company recognizes in its financial statements the positive or negative variations observed between actual non-manageable costs and estimated costs used as the basis for tariff setting. These balances represent amounts to be reimbursed to consumers or passed on to the Company in future tariff adjustments.

In the first quarter of 2026. revenue of R$369.581 was recognized. compared to R$126.322 in the same period of 2025. This variation is mainly due to the increase in short-term energy costs and energy acquired in regulated auctions. in addition to the increase in CDE costs. The increase in non-manageable costs leads to an increase in CVA revenue to establish the economic and financial balance of the operation.

More information on the composition and movement of CVA is presented in explanatory note No. 5.2.

Construction revenue

Revenue from construction of assets related to the electricity distribution concession infrastructure amounted to R$1.326.161 in the period from January to March 2026. compared to R$1.046.946 in the same period of 2025. an increase of 26.67%. This variation is basically due to the increase in the number of projects resulting from the Distribution Development Plan (PDD). mainly in distribution networks. which consequently increased construction revenue compared to the previous period.
This revenue is fully offset by construction costs. in the same amount. and corresponds to the Company's investment in concession assets.

Taxes and charges on revenue

Taxes and charges on revenue amounted to R$3.168.874 in the first quarter of 2026. compared to R$2.642.737 in the same period of 2025. representing an increase of 19.91%. This variation is mainly associated with taxes calculated based on a percentage of revenue. Therefore. their variations substantially arise from changes in revenue.

Costs and expenses

Costs and expenses amounted to R$6.681.716 in the first quarter of 2026. compared to R$5.931.625 in the first quarter of 2025.

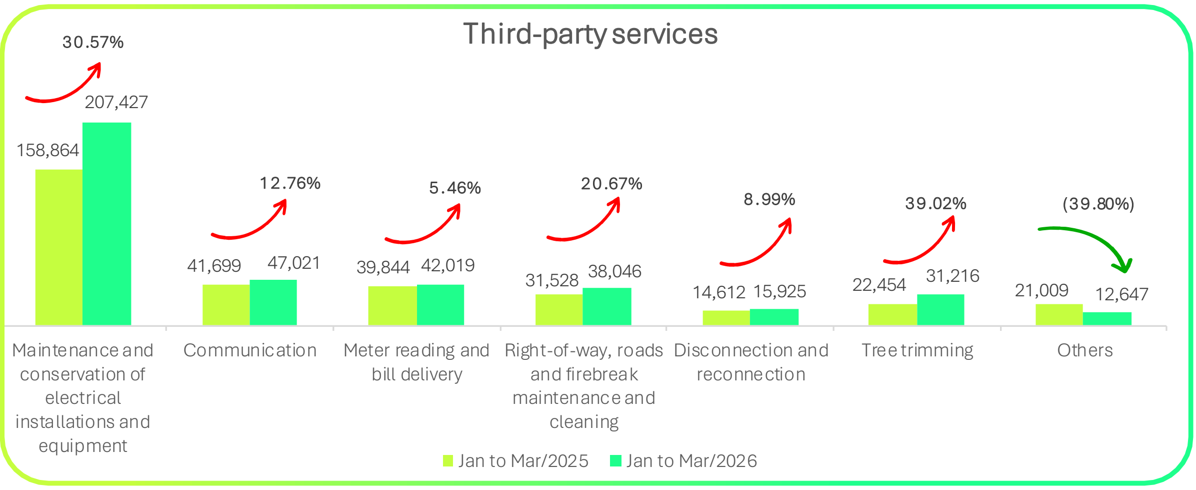
The main variations are described below. Additional information on the composition of costs and expenses can be obtained in explanatory note No. 3.3.

Post-employment obligations

The impact of the Company's post-employment obligations on operating income in the first quarter of 2026 was an expense of R$28.897. compared to an expense of R$65.266 in the same period of 2025. This variation mainly results from the settlement of the post-employment liability related to the health and dental plan due to an agreement entered into between the Company and the unions. offset by the payment of indemnity debt.

Third-party services

Expenses with third-party services amounted to R$511.353 in the first quarter of 2026. compared to R$433.418 in the same period of 2025. representing an increase of 17.71%.



The main factors that impacted this expense were:

- Increase in maintenance and conservation expenses of electrical installations and equipment. directly related to the higher volume of interventions carried out in the period. focusing on improving operational efficiency. asset reliability. and continuity of service provision. contributing to revenue generation.

  The first quarter of 2026 was marked by a significantly more intense rainy period compared to the same period of 2025. which increased the demand for corrective and preventive maintenance. resulting in higher operating costs. Additionally. the execution of new outsourced labor contracts resulted in an increase in the Service Unit (SU) value. impacting the financial results for the period.

- Increase in expenses with clearing and cleaning of rights-of-way. roads. firebreaks. and tree pruning associated with the greater execution of these services in order to prevent and reduce the duration of power outages when they occur.

  The increase in expenses with clearing and cleaning of rights-of-way. roads. and firebreaks. as well as tree pruning. mainly results from the intensification of these services in the first quarter of 2026. a period marked by a significantly more severe rainfall regime compared to 2025. Heavier rainfall increased both the need and complexity of pruning. directly impacting operating costs.

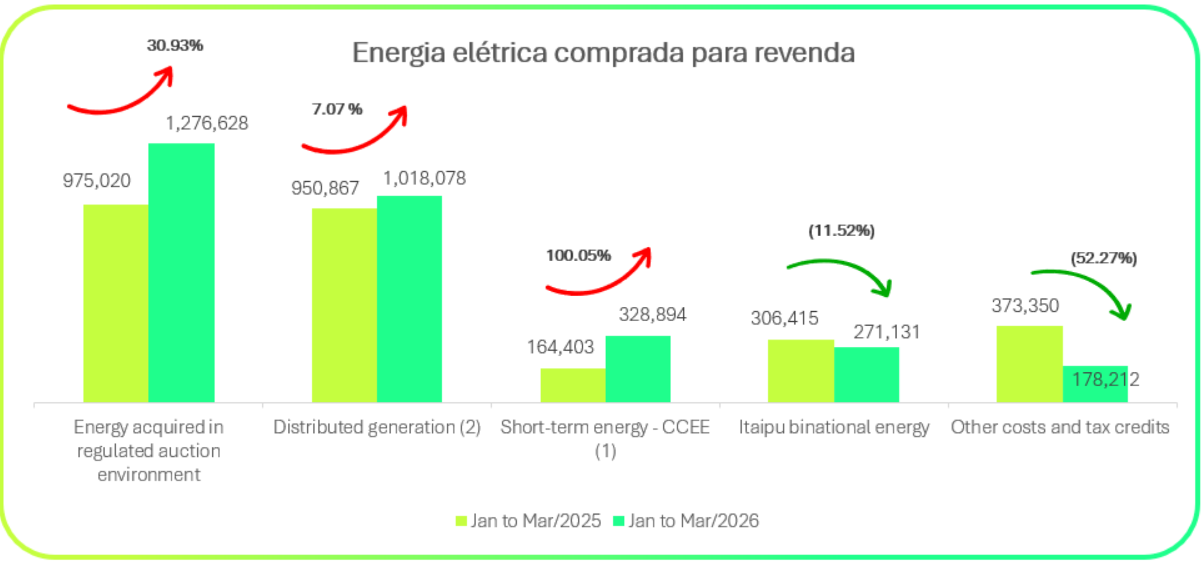
  Additionally. there was an adjustment in the number of contracted teams for the execution of pruning and clearing services. resulting in a greater number of teams in operation compared to 2025. in order to meet increased demand and ensure greater reliability of the electrical system.

  Whenever possible. pruning and rights-of-way clearing originally scheduled for subsequent months were brought forward as a preventive measure to reduce risks and minimize the duration of potential power supply interruptions (FEC). Finally. the contracting of new outsourced labor services led to an increase in the Service Unit (SU) value. contributing to the increase in the financial impact observed in the period.

- Increase in expenses with disconnection and reconnection mainly due to the use of more advanced technologies in target programming and expansion of smart meter installations. enabling remote disconnection and reconnection operations.

Electricity purchased for resale

The cost of electricity purchased for resale amounted to R$3.072.943 in the first quarter of 2026. compared to R$2.770.055 in the same period of 2025. representing an increase of 10.93%.



The main impacts are due to the following factors:

- Increase in short-term energy costs of Cemig D. This variation was mainly caused by the sharp increase in PLD across all submarkets. especially the SE/CO PLD. which rose from an average level of R$160.10/MWh in 2025 to R$310.54/MWh in 2026. representing a growth of 94%. This increase. combined with an unfavorable hydrological scenario. raises the Company's short-term costs related to availability contracts and those sharing hydrological risk.
- Increase in the cost of energy acquired in regulated environment auctions. essentially reflecting annual contractual adjustments linked to IPCA and the entry of new contracts;
- Increase in distributed generation costs due to the growth in the number of generating installations (389.222 in the first quarter of 2026. compared to 318.427 in the same period of 2025) and the increase in the amount of injected energy (2.200 GWh in 2026. compared to 1.923 GWh in the previous year);

This is a non-manageable cost. and the difference between the values used as a reference for tariff setting and the costs actually incurred is compensated in the subsequent tariff adjustment. See more information in explanatory note No. 3.2a.

Charges for use of the basic transmission network and other system charges

Charges for use of the electrical system totaled R$872.414 in the first quarter of 2026. compared to R$837.788 in the same period in 2025. representing an increase of 4.13%.

This cost refers to charges due by electricity distribution and generation agents for the use of facilities and components of the basic network. as well as the electrical system. with the amounts to be paid and/or received by the Company defined through ANEEL resolution.

The variation is mainly justified by the contracting of Transmission System Usage Amounts (MUST) in 2026. reflecting the load growth of Cemig D. In addition. there was an increase in the Transmission System Usage Tariff (TUST) in the annual tariff adjustment approved in May 2025.

This is a non-manageable cost. and the difference between the values used as a reference for tariff setting and the costs actually incurred is compensated in the subsequent tariff adjustment. See more information in explanatory note No. 5.2.

Provisions

Provisions represented a recognition of R$151.354 in the first quarter of 2026. compared to R$162.514 in the first quarter of 2025. with this variation mainly associated with R$80.512 in recognition of expected credit losses in the 1st quarter of 2026. compared to R$50.251 in the first quarter of 2025.

Net financial result

The net financial result in the first quarter of 2026 was a financial expense of R$283.611. compared to a financial expense of R$202.096 in the same period of 2025. The items composing the financial result that presented the most significant variations are listed below:

- Increase in debenture charges expense. amounting to R$345.974 in the first quarter of 2026. compared to R$202.290 in the same period of 2025. This variation mainly results from the issuance of the 12th. 13th. and 14th debentures. which increased the Company’s debt level and. consequently. the monetary variation expense.
- Increase in financial income related to monetary variation of CVA and other financial components. which amounted to R$45.490 in the first quarter of 2026. compared to financial income of R$17.773 in the same period of 2025. This variation mainly results from the higher amount related to items subject to financial update. approved in the 2025 tariff adjustment. compared to the value of these items in the 2024 tariff adjustment.

See the composition of financial income and expenses in explanatory note No. 3.4 of these financial statements.

Income tax and social contribution

In the first quarter of 2026. the Company recorded an income tax and social contribution expense of R$54.436 in relation to income before income tax and social contribution of

R$452.087. In the first quarter of 2025. the Company recorded an income tax and social contribution expense of R$58.607 in relation to income before taxes of R$369.765.

Effective rates are reconciled with nominal rates in explanatory note No. 20.2c of these financial statements.

INTERIM FINANCIAL INFORMATION

STATEMENTS OF INCOME

FOR THE THREE-MONTH PERIODS ENDED MARCH 31. 2026 AND 2025
(Amounts in thousands of Brazilian Reais. except earnings per share)

	Note	Jan to Mar/2026	Jan to Mar/2025
Net revenue	3.2	7.391.224	6.503.486
Costs			
Electricity cost	3.3a	(3.945.357)	(3.607.843)
Distribution infrastructure construction cost	3.3b	(1.326.161)	(1.046.946)
Operating costs	3.3c	(1.031.777)	(930.315)
		(6.303.295)	(5.585.104)
		(6.303.295)	(5.585.104)
Gross profit		1.087.929	918.382
Expenses	3.3c		
Expected credit losses - ECL		(82.512)	(50.251)
General and administrative expenses		(130.391)	(144.821)
Other expenses. net		(165.518)	(151.449)
Other income		26.191	-
		(352.230)	(346.521)
Income before financial results and income taxes		735.699	571.861
Financial income	3.4	212.630	166.155
Financial expenses	3.4	(496.241)	(368.251)
		(283.611)	(202.096)
Income before income tax and social contribution		452.088	369.765
Current income tax and social contribution	18.1c	(34.217)	(56.304)
Deferred income tax and social contribution	18.1b	(20.218)	(2.303)
		(54.435)	(58.607)
Net income for the period		397.653	311.158
Basic and diluted earnings per share (in R$)	3.5b	0.17	0.13

The notes to the financial statements are an integral part of the Interim Financial Information.

STATEMENTS OF COMPREHENSIVE INCOME

FOR THE THREE-MONTH PERIODS ENDED MARCH 31. 2026 AND 2025

(In thousands of Brazilian Reais)

	Jan to Mar/2026	Jan to Mar/2025
Net income for the period	397,653	311,158
Other comprehensive income		
Items that will not be reclassified to the income statement in subsequent periods		
Actuarial adjustment of LIABILITIES - Remeasurement of defined benefit plan obligations (note 15)	-	42,419
Income tax and social contribution on remeasurement of defined benefit plans (note 20.2b)	-	(14,422)
	-	27,997
Comprehensive income for the period. net of taxes	397,653	339,155

The notes to the financial statements are an integral part of the Interim Financial Information.

STATEMENTS OF CASH FLOWS
FOR THE THREE-MONTH PERIODS ENDED MARCH 31. 2026 AND 2025
(In thousands of Brazilian Reais)

	Note	Jan to Mar/2026	Jan to Mar/2025
CASH FLOW FROM OPERATIONS			
Net income (loss) for the period		397.653	311.158
ADJUSTMENTS:			
Post-employment obligations	15	28.897	65.266
Amortization	7 e 13a	274.697	247.491
Expected credit losses	3.3c	82.512	57.779
Provisions	3.3c	68.842	104.735
Refunded of PIS/Pasep and Cofins to customers	21	-	(90.712)
Write-off of net residual value of unrecoverable Concession financial assets and Intangible assets	5.1 e 7b	4	6.921
Interest and monetary variations		360.107	292.156
Adjustment to expectation of contractual cash flow from the concession	5.1	(65.278)	(53.203)
Amortization of transaction cost of loans	12	7.240	4.802
CVA (Parcel A Compensation) Account and Other Financial Components in tariff adjustment	3.2	(369.581)	(126.320)
Deferred income tax and social contribution tax	20.2	54.435	58.607
Reimbursement of Tariff Subsidies		(355.315)	-
Reversal of amounts to be refunded to consumers		(26.191)	-
		458.022	878.680
(Increase) decrease in assets			
Concession holders - Transport of energy		(117.312)	34.347
Recoverable taxes		(78.368)	(47.254)
Income tax and social contribution tax recoverable		(2.511)	(14.434)
Escrow deposits		43.358	10.117
Public lighting contribution		10.066	(12.142)
Reimbursement of Tariff Subsidies		328.909	-
Others		110.124	(65.360)
		294.266	(94.726)
Increase (decrease) in liabilities			
Suppliers		80.860	(131.805)
Taxes payable		(22.714)	(54.069)
Salaries and Payroll Taxes		(15.175)	(3.297)
Public lighting contribution		(17.620)	5.469
Regulatory charges		19.345	11.471
Post-employment Benefit Contributions Paid	15	(26.364)	(54.972)
Compensatory indemnities paid		(304.205)	-
Provisions paid	18	(89.190)	(46.539)
Employees' and managers' profit sharing		25.515	25.870
Accounts Payable Related to Energy Generated by Consumers		42.766	183.434
Others		398.638	84.122
		91.856	19.684
Cash generated by operating activities		844.144	803.638
Interest paid on debentures	12	(367.381)	(192.288)
Interest paid in leasing contracts	13b	(4.247)	(183)
Interest received		34.067	27.509
Income tax and social contribution tax paid		-	(74.043)
NET CASH FLOW FROM OPERATING ACTIVITIES		506.583	564.633
INVESTING ACTIVITIES			
Marketable securities		(744.974)	(2.357.831)
Marketable securities - redemption (cash investments)		1.091.283	1.888.925
Intangible assets	7	(26.564)	(31.040)
Contract assets	6	(1.275.514)	(994.495)
Restricted cash		(545.359)	(561.058)
Restricted cash - Redemptions		210	-
Gain on disposal of intangible assets		26.191	-
NET CASH FROM (USED IN) INVESTING ACTIVITIES		(1.474.727)	(2.055.499)
FINANCING ACTIVITIES			
Loans. financial and debentures obtained. net	12	-	2.454.632
Leasing liabilities paid	13b	(12.349)	(14.292)
Payment of loans and debentures	12	-	(319.865)
Interest on Equity and Dividends Paid		500.000	-
NET CASH USED IN FINANCING ACTIVITIES		487.651	2.120.475
NET CHANGE IN CASH AND CASH EQUIVALENTS		(480.493)	629.609
Cash and cash equivalents at the beginning of the period	9	918.869	951.779
Cash and cash equivalents at the end of the period	9	438.376	1.581.388

The notes to the financial statements are an integral part of the Interim Financial Information.

BALANCE SHEETS

AS OF MARCH 31. 2026 AND DECEMBER 31. 2025
ASSETS
(In thousands of Brazilian Reais)

	Note	03/31/2026	12/31/2025
CURRENT			
Cash and cash equivalents	9	438.376	918.869
Marketable securities	10	2.993	349.138
Receivables from customers. traders and concession holders	11	3.981.630	3.990.660
Concession holders - Transport of energy	11	480.047	436.468
Recoverable taxes		549.179	500.205
Income tax and social contribution tax recoverable	18.1a	202.146	227.694
Restricted cash	-	762.418	204.418
Public lighting contribution		330.605	340.671
Reimbursement of Tariff Subsidies	3.2b	630.311	603.905
Concession sector assets	5.2	1.726.062	1.328.786
Other assets		656.972	706.533
TOTAL CURRENT		9.760.739	9.607.347
NON-CURRENT			
Long-term assets		13.880.043	13.025.435
Deferred Income tax and social contribution tax	18.1b	673.012	693.230
Recoverable taxes		916.056	886.637
Income tax and social contribution tax recoverable	18.1a	47.944	47.321
Escrow deposits	19	692.443	724.697
Concession holders - Transport of energy	11	37.718	37.467
Other assets		105.258	161.549
Concession sector assets	5.2	650.880	633.083
Financial assets related to infrastructure	5.1	4.018.154	3.826.328
Contract assets	6	6.738.578	6.015.123
Intangible assets	7	15.601.784	15.387.703
Leasing - right of use assets	13a	221.927	234.765
TOTAL NON-CURRENT		29.703.754	28.647.903
TOTAL ASSETS		39.464.493	38.255.250

The notes to the financial statements are an integral part of the Interim Financial Information.

BALANCE SHEETS
AS OF MARCH 31. 2026 AND DECEMBER 31. 2025
LIABILITIES
(In thousands of Brazilian Reais)

	Note	03/31/2026	12/31/2025
CURRENT			
Debentures	12	2.409.806	2.395.885
Suppliers	14	2.088.638	1.999.948
Taxes payable	21	392.977	379.738
Income tax and social contribution	20.2a	6.781	-
Payroll and related charges		130.884	146.059
Regulatory charges payable		341.026	338.712
Employee and management profit-sharing		100.178	74.663
Post-employment obligations	15	102.862	93.884
Compensatory indemnity		150.939	302.627
Public lighting contribution		525.086	542.706
Accounts payable related to energy generated by residential consumers		1.868.040	1.825.274
Sector financial liabilities	3.5	1.312.400	1.074.587
Interest on equity. and dividends. payable	21	354.860	340.800
Amounts to be refunded to consumers		528.771	-
Leasing liabilities		63.876	63.963
Other liabilities		768.793	370.546
TOTAL CURRENT		11.145.917	9.949.392
NON-CURRENT			
Debentures	12	12.573.119	12.496.203
Provisions	17	1.328.643	1.348.991
Post-employment obligations	15	936.060	942.505
Compensatory indemnity		452.035	604.552
Regulatory charges payable		158.463	141.432
Amounts to be refunded to consumers		26.410	25.853
Leasing - obligations		193.485	205.747
Other liabilities		19.051	18.660
TOTAL NON-CURRENT		15.687.266	15.783.943
TOTAL LIABILITIES		26.833.183	25.733.335
EQUITY			
Share capital	4a	6.964.105	6.964.105
Profit reserves		6.048.031	6.048.031
Equity valuation adjustments		(490.220)	(490.221)
Retained earnings		109.394	-
TOTAL EQUITY		12.631.310	12.521.915
TOTAL LIABILITIES AND EQUITY		39.464.493	38.255.250

The notes to the financial statements are an integral part of the Interim Financial Information.

STATEMENTS OF CHANGES IN EQUITY

FOR THE THREE-MONTH PERIODS ENDED MARCH 31. 2026 AND 2025

(In thousands of Brazilian Reais. unless otherwise indicated)

	Share capital	Profit reserves			Equity valuation adjustments	Retained Earnings	Total equity
		Legal reserve	Tax incentives reserve	Retained earning reserve			
BALANCES AS OF DECEMBER 31. 2024	6.964.105	685.307	173.388	4.347.892	(889.439)	-	11.281.253
Net income for the period	-	-	-	-	-	311.158	311.158
Other comprehensive income. net of taxes	-	-	-	-	27.997	-	27.997
COMPREHENSIVE INCOME FOR THE PERIOD	-	-	-	-	27.997	311.158	339.155
Interest on equity declared and mandatory dividends (R$0.0984 per share)	-	-	-	-	-	(232.217)	(232.217)
BALANCES ON MARCH 31. 2026	6.964.105	685.307	173.388	4.347.892	(861.442)	78.941	11.388.191
BALANCES ON DECEMBER 31.2025	6.964.105	789.899	202.731	5.055.401	(490.221)	-	12.521.915
Net income for the period	-	-	-	-	-	397.653	397.653
Other comprehensive income. net of taxes	-	-	-	-	-	-	-
COMPREHENSIVE INCOME FOR THE PERIOD	-	-	-	-	-	397.653	397.653
Interest on equity declared and mandatory dividends (R$0.1222 per share)	-	-	-	-	-	(288.259)	(288.259)
BALANCES ON MARCH 31. 2026	6.964.105	789.899	202.731	5.055.401	(490.221)	109.394	12.631.309

The notes to the financial statements are an integral part of the Interim Financial Information.

STATEMENTS OF VALUE ADDED
FOR THE THREE-MONTH PERIODS ENDED MARCH 31. 2026 AND 2025

(In thousands of Brazilian Reais)

	Jan to Mar/2026	Jan to Mar/2025
REVENUES		
Sales of energy and services	9.168.658	8.046.074
Construction revenue from distribution infrastructure	1.326.161	1.046.946
Adjustment to expectation of reimbursement of distribution concession financial assets	65.278	53.203
Other revenues	26.191	-
Adjustment to estimated credit losses	(82.512)	(50.251)
	10.503.776	9.095.972
INPUTS ACQUIRED FROM THIRD PARTIES		
Energy bought for resale	(3.270.937)	(2.944.325)
Charges for use of national grid	(961.338)	(923.183)
Outsourced services	(1.025.016)	(892.481)
Materials	(682.105)	(517.116)
Construction cost of infrastructure	(302.759)	(237.564)
	(6.242.155)	(5.514.669)
GROSS VALUE ADDED	4.261.621	3.581.303
RETENTIONS		
Depreciation and amortization	(274.697)	(247.491)
NET ADDED VALUE	3.986.924	3.333.812
ADDED VALUE RECEIVED BY TRANSFER		
Financial revenues	222.622	174.049
ADDED VALUE TO BE DISTRIBUTED	4.209.546	3.507.861
DISTRIBUTION OF ADDED VALUE		
Employees	301.632	319.862
Direct remuneration	228.241	214.679
Short-term and post-employment benefits	59.336	91.815
FGTS fund	14.055	13.368
Taxes	2.986.937	2.487.699
Federal	1.763.503	1.325.467
State	1.219.997	1.159.408
Municipal	3.437	2.824
Remuneration of external capital	523.324	389.142
Interest	520.324	389.662
Rentals	3.000	(520)
Remuneration of own capital	397.653	311.158
Interest on Equity	288.259	232.217
Retained earnings	109.394	78.941
	4.209.546	3.507.861

The notes to the financial statements are an integral part of the Interim Financial Information.

NOTES TO THE INTERIM FINANCIAL INFORMATION

(In thousands of Brazilian Reais. unless otherwise indicated)

1. OPERATING CONTEXT

1.1 Cemig Distribuição

Cemig Distribuição S.A. (“Company”. “Cemig D” or “Cemig Distribuição”) is a publicly held corporation. registered with the CNPJ under No. 06.981.180/0001-16. a wholly-owned subsidiary of Companhia Energética de Minas Gerais (“Cemig”). It was incorporated on September 8. 2004 and began operations on January 1. 2005. as a result of the unbundling process of Cemig’s activities. Its shares are not traded on a stock exchange. The Company is headquartered in Brazil. at Avenida Barbacena. No. 1.200. Santo Agostinho district. municipality of Belo Horizonte. Minas Gerais.

The Company’s corporate purpose is to study. plan. design. build. operate and exploit electricity distribution and commercialization systems and related services that have been or may be granted to it under any legal title.

The Fifth Amendment to the concession agreement. entered into with the Ministry of Mines and Energy. has a term of 30 years as from January 1. 2016 and establishes service quality indicators as well as economic and financial indicators that must be met by the Company during the concession period.

As of March 31. 2026. the Company presents negative working capital (current assets less current liabilities) of R$1.385 million (negative R$342 million as of December 31. 2025).
The Company’s management monitors its cash flow and assesses measures to adjust its financial position as necessary. The Company has a history of positive operating cash flow and profitability. as presented in the Statements of Income and Statements of Cash Flows.

The Company estimates that cash balances and cash flows from operating and financing activities will be sufficient to meet working capital needs. investments. debt service. and other cash requirements for at least the next 12 months. Additionally. it has available credit lines with financial institutions with which it operates.

2. BASIS OF PREPARATION OF THE FINANCIAL STATEMENTS

2.1. Statement of Compliance

The interim financial information has been prepared in accordance with CPC 21 (R1) / IAS 34 – Interim Reporting. which governs interim financial information. and with the rules issued by the Brazilian Securities Commission (CVM). applicable to the preparation of Quarterly Financial Information (ITR).

The Company also follows the guidelines contained in the Brazilian Electric Sector Accounting Manual (MCSE) and the standards defined by ANEEL. when these do not conflict with the pronouncements issued by the Brazilian Accounting Pronouncements Committee (CPC) or with international accounting standards (IFRS Accounting Standards) issued by the International Accounting Standards Board (IASB).

The presentation of the Statements of Value Added (DVA) is required by Brazilian corporate law for publicly held companies. Under IFRS Accounting Standards. this statement is not required and is presented as supplementary information. without prejudice to the set of interim financial information.

Except for new standards or amendments effective as from January 1. 2026. this interim financial information has been prepared using principles. practices and criteria consistent with those adopted in the preparation of the annual financial statements for the year ended December 31. 2025.

Therefore. this interim financial information must be read in conjunction with the aforementioned annual financial statements. approved by the Board of Directors on March 19. 2026.

All relevant accounting information specific to the interim financial information has been disclosed and corresponds to that used by management in its administration.
The Company's Board of Directors authorized the issuance of this interim financial information on May 7. 2026.

2.2. New or revised pronouncements applied for the first time in 2026

Amendments to CPC 48 / IFRS 9 and CPC 40 / IFRS 7. effective for annual periods beginning on January 1. 2026. did not have a significant impact on the Company's individual interim financial information.

3. RESULT AND SHAREHOLDER REMUNERATION

3.1. Segment information

The Company has a single operating segment. electricity distribution in the State of Minas Gerais. and its performance is assessed as a single business unit for operational. commercial. managerial and administrative purposes. with results monitored and evaluated centrally by the Company's chief decision maker. and its income statement reflects this activity. Accordingly. management believes that its income statement and the other information contained in these notes present the required information on its single operating segment.

3.2. Net Operating Revenue

The composition of the Company's revenue is as follows:

	Jan to Mar/2026	Jan to Mar/2025
Gross supply of electric power and network usage revenue – captive consumers (a)	6.375.726	5.885.797
Network usage revenue – free consumers	1.557.584	1.440.424
Net regulatory financial assets and liabilities (1)	369.582	126.322
Revenue from construction of distribution infrastructure (notes 6 and 7)	1.326.161	1.046.946
Adjustment to expected cash flows of the indemnifiable financial asset of the concession (note 5)	65.278	53.203
Compensation for violation of continuity performance indicators	(48.016)	(46.812)
Other income (b)	913.783	640.343
Taxes and charges levied on revenue (c)	(3.168.874)	(2.642.737)
	7.391.224	**6.503.4860**

(1) This amount corresponds to the total additions and amortizations in explanatory note 5.2.

a) Gross electricity supply

The composition of electricity supply. by consumer class. is as follows:

	MWh		R$	
	Jan to Mar/2026	Jan to Mar/2025	Jan to Mar/2026	Jan to Mar/2025
Residential	4.127.482	3.837.945	3.810.862	3.422.560
Industrial	208.344	272.778	180.915	227.853
Commerce. services and others	1.521.550	1.567.978	1.322.234	1.283.159
Rural	665.553	679.983	520.124	504.657
Public authorities	246.981	258.475	230.805	226.713
Public lighting	233.039	233.904	142.727	128.335
Public service	159.178	195.708	122.887	150.285
Subtotal	**7.162.127**	**7.046.771**	**6.330.554**	**5.943.562**
Own consumption	7.862	7.925	-	-
Supply to other concessionaires (2)	-	-	9.244	210
Net unbilled supply	-	-	35.928	(57.975)
Total	**7.169.989**	**7.054.696**	**6.375.726**	**5.885.797**

(1) Refers to Energy Commercialization Assignment Agreements in the Regulated Market Environment – CCEAR through the Surplus and Deficit Compensation Mechanism – MCSD.

b) Other revenues

	Jan to Mar/2026	Jan to Mar/2025
Taxable services	4.610	3.637
Service rendering	11.697	6.153
Grants – Low-income consumers (1)	180.064	125.594
SCEE subsidy (2)	119.731	(29.441)
Tariff flag subsidy (3)	35.245	21.875
CDE grant to fund tariff discounts (4)	423.782	372.366
Rent and leases	136.888	139.749
Others	1.767	410
	913.784	640.343

(1) The increase is associated with the 2025 Annual Tariff Adjustment and the increase in the number of consumer units. mainly due to Provisional Measure 1.300 of 2025. converted into Law 15.235 of October 8. 2025. which guarantees 100% exemption for consumption up to 80 kWh per month.

(2) The SCEE subsidy (Electric Energy Compensation System) corresponds to resources intended to cover tariff benefits granted to participating consumers. Amounts approved in 2025 refer to the estimate calculated by ANEEL to cover discounts granted from May 2025 to April 2026. Additionally. the Company recorded the complement of this estimate for the first quarter of 2026. in the amount of R$60 million. to be approved in the next tariff adjustment. The amounts approved in 2024 include both the forecast for discounts granted between May 2024 and April 2025 and the adjustment of the previous tariff cycle.

(3) This subsidy is impacted by the activation or not of yellow and red tariff flags. which entail additional costs in the electricity tariff. In 2025. there was activation of the yellow flag in May and December. red flag level 1 in June. July. October and November. and red flag level 2 in August and September. This year there has been no activation of flags yet.

(4) The increase in the balance results from the recognition. as of the last tariff adjustment. of differences between amounts established in the Resolution and the tariff discounts actually granted. subject to approval by ANEEL.

c) Taxes and charges on revenue

	Jan to Mar/2026	Jan to Mar/2025
Taxes on revenue		
ICMS	1.217.920	1.158.244
PIS/Pasep	123.201	93.075
Cofins	567.472	428.711
ISSQN	535	342
	1.909.128	1.680.372
Consumer charges		
Energy Efficiency Program – PEE	29.557	20.206
Energy Development Account – CDE	1.193.040	901.973
Research and Development – R&D	11.823	7.444
National Fund for Scientific and Technological Development – FNDCT	11.823	10.635
Energy System Expansion Research – EPE	5.911	5.317
CDE levy on R&D	-	3.190
CDE levy on PEE	-	6.381
Electric power services inspection fee	7.592	7.219
	1.259.746	962.365
	3.168.874	2.642.737

3.3. Costs and expenses

a) Electricity costs

	Jan to Mar/2026	Jan to Mar/2025
Electric power purchased for resale		
Itaipu Binacional energy	271.131	306.415
Physical guarantee quota contracts	191.504	207.353
Quotas from Angra I and II nuclear power plants	49.970	83.446
Short-term energy – CCEE (1)	328.894	164.403
Bilateral contracts	26.328	121.982
Energy acquired through auctions in the regulated market	1.276.628	975.020
PROINFA	108.403	134.839
Distributed generation	1.018.078	950.867
PIS/Pasep and Cofins credits	(197.993)	(174.270)
	3.072.943	2.770.055
Charges for use of the basic transmission grid and other system charges		
Itaipu power transmission charges	48.316	39.662
Transmission charges – Basic Grid	671.737	671.641
Connection charges	73.705	46.828
Distribution charges	2.166	2.559
Energy – CCEE ESS	3.975	11.742
Energy – CCEE EER	134.791	150.750
Energy – CCEE ERCAP	26.648	-
PIS/Pasep and Cofins credits	(88.924)	(85.394)
	872.414	837.788
Total	3.945.357	3.607.843

(1) Increase in short-term energy costs of Cemig D. mainly due to the strong increase in PLD across all submarkets. especially the SE/CO PLD. which increased from an average level of R$160.10/MWh in the first quarter of 2025 to R$310.54/MWh in the same period in 2026.

b) Cost of construction of distribution infrastructure

	Jan to Mar/2026	Jan to Mar/2025
Personnel	44.856	31.348
Materials	658.572	484.925
Third-party services	511.038	456.714
Financial charges	24.083	21.411
Leases and rentals	47.842	44.331
Others	39.770	8.217
	1.326.161	1.046.946

In line with the Distribution Development Plan (PDD). there was an increase in the number of projects carried out by Cemig D. mainly in distribution networks. which consequently increased the total construction costs compared to the comparative period.

c) Other costs and expenses

	Operating costs		PCE		General and administrative expenses		Other expenses (income)		Total	
	Jan to Mar/2026	Jan to Mar/2025	Jan to Mar/2026	Jan to Mar/2025	Jan to Mar/2026	Jan to Mar/2025	Jan to Mar/2026	Jan to Mar/2025	Jan to Mar/2026	Jan to Mar/2025
Personnel	189.350	163.971	-	-	51.767	69.499	-	-	241.117	233.470
Employees' and management profit sharing	20.873	22.228	-	-	4.641	3.677	-	-	25.514	25.905
Post-employment obligations (1)	152	(13.818)	-	-	47	(4.853)	28.698	83.937	28.897	65.266
Materials	21.550	22.282	-	-	1.982	9.910	-	-	23.532	32.192
Third-party services (C.1)	456.997	385.592	-	-	54.356	47.826	-	-	511.353	433.418
Amortization (Note 7b)	255.682	230.812	-	-	6.391	5.758	-	-	262.073	236.570
Amortization of right-of-use assets – leases (Note 13)	12.624	10.921	-	-	-	-	-	-	12.624	10.921
Provisions for contingencies	68.842	104.735	-	-	-	-	-	-	68.842	104.735
Expected credit losses	-	-	82.512	50.251	-	-	-	7.528	82.512	57.779
Expected loss on other credits	-	-	-	-	-	-	34.534	-	34.534	-
Other expenses (C.2)	5.707	3.592	-	-	11.207	13.004	102.286	59.984	119.200	76.580
	1.031.777	930.315	82.512	50.251	130.391	144.821	165.518	151.449	1.410.198	1.276.836

(1) The reversals observed in operating costs and general and administrative expenses are related to the remeasurement of the post-employment liability due to the migration of active employees to the new health plan offered by the Company.

C.1) Third-party services

	Jan to Mar/2026	Jan to Mar/2025
Meter reading and bill delivery	42.019	39.844
Maintenance and upkeep of electrical installations and equipment	207.427	158.864
Communications	47.021	41.699
Building maintenance and cleaning	16.399	13.114
Maintenance and cleaning of rights-of-way. roads and firebreaks	38.046	31.528
Disconnection and reconnection services	15.925	14.612
Tree trimming	31.216	22.454
Legal services and court costs	8.031	6.153
Maintenance and conservation of furniture and fixtures	1.046	-
Information technology services	61.415	53.216
Contracted labor	10.238	9.127
Lodging and meals	3.694	4.433
Security services	3.977	3.499
Reprography and statutory publications	3.718	4.270
Inspection of consumer units	8.398	9.596
Others	12.784	21.009
	511.354	433.418

C.2) Other costs and expenses

	Jan to Mar/2026	Jan to Mar/2025
Leases and rentals	2.450	(914)
Advertising and publicity	2.247	1.759
Own consumption of electric power	7.728	7.485
Grants and donations	2.324	2.838
CCEE annual fee	837	1.088
Insurance	1.527	1.095
Forluz – administrative cost sharing	7.846	7.332
Result on disposal and sale of assets	66.001	32.340
Collecting agents	15.362	14.241
Taxes and fees	4.979	4.018
Other expenses	7.898	5.299
	119.199	76.581

d) Other revenues

	Jan to Mar/2026	Jan to Mar/2025
Gain on disposal of intangible assets	26.191	-
Total	26.191	-

3.4. Financial Result

	Jan to Mar/2026	Jan to Mar/2025
FINANCIAL INCOME		
Income from financial investments	37,320	37,824
PIS/Pasep and Cofins levied on financial income	(9,988)	(7,894)
Late payment charges on electricity bills	79,112	71,727
Foreign exchange variations – Itaipu	7,830	6,209
Monetary variations	16,556	5,304
Monetary variation on judicial deposits	11,104	15,056
Monetary variation – CVA (Note 5.2)	45,490	17,773
Update of PIS/Pasep and Cofins credits	584	1,012
Update of IRPJ credit related to PAT	236	719
Others	24,386	18,425
	212,630	166,155
FINANCIAL EXPENSES		
Debenture charges (Note 12)	(345,974)	(202,290)
Amortization of transaction costs (Note 12)	(7,240)	(4,802)
Monetary variation on debentures (Note 12)	(80,921)	(118,604)
Update of PIS/Pasep and Cofins refundable amounts	(557)	(13,030)
Monetary variation on R&D and PEE	(11,010)	(8,854)
Monetary variation on leases (Note 13)	(4,029)	(4,079)
Other monetary variations	(3,088)	(3,963)
Related-party debt charges	(28,771)	-
Others	(14,651)	(12,629)
	(496,241)	(368,251)
NET FINANCIAL RESULT	(283,611)	(202,096)

3.5. Shareholder remuneration

In the period from January to March 2026. interest on equity (JCP) was declared by the Executive Board to be imputed to the mandatory minimum dividend of 2026. within the limits permitted by legislation and Cemig D's bylaws. as follows:

Declaration	Amount	Withholding income tax (1)
03/19/2026	288.259	(50.445)

(1) Withholding tax of 17.5% at source in accordance with current legislation.

a) Earnings per share

Earnings per share were calculated based on the weighted average number of common shares of the Company in each of the periods mentioned. as follows:

	Jan to Mar/2026	Jan to Mar/2025
Number of shares	2.359.113.452	2.359.113.452
Net income for the period	397.653	311.158
Basic and diluted earnings per common share (R$)	**0.17**	**0.13**

The Company does not have dilutive instruments; therefore. diluted earnings per common share are equal to basic earnings per share.

4. EQUITY

a) Share Capital

As of March 31. 2026 and December 31. 2025. the Company's share capital amounts to R$6.964.105. represented by 2.359.113.452 common shares. subscribed and paid in. with no par value. fully owned by Cemig.

5. FINANCIAL AND REGULATORY ASSETS AND LIABILITIES OF THE CONCESSION

	03/31/2026	12/31/2025
Financial and regulatory assets of the concession		
Current		
Cost Variation Adjustment Account of “Parcel A” items (CVA) and other financial components (5.2)	1.726.063	1.328.786
	1.726.063	1.328.786
Non-current		
Financial assets related to infrastructure (a)	4.018.154	3.826.328
Cost Variation Adjustment Account of “Parcel A” items (CVA) and other financial components (5.2)	650.879	633.083
	4.669.033	4.459.411
	6.395.096	5.788.197
Current assets	1.726.062	1.328.786
Non-current assets	4.669.034	4.459.411

5.1. Financial assets related to infrastructure

The changes in concession financial assets related to infrastructure are as follows:

Balance on December 31. 2025	3.826.328
Transfers from contract assets (Note 6)	126.548
Adjustment to expected cash flows of the indemnifiable financial asset of the concession	65.278
Balance on March 31. 2026	4.018.154

5.2. Regulatory assets and liabilities – Regulatory Account for Variation of “Portion A” items (CVA) and other financial components

The balances and movements of these regulatory financial assets and liabilities are presented net by tariff cycle. in accordance with approved or to-be-approved tariff adjustments. as shown below:

Sector financial asset	Balance as of 12/31/2025	Additions	Amortization	Remuneration	Transfers	Balance as of 03/31/2026	Amortization amounts	New amounts posted	Current	Non-current
CVA asset amounts	927.335	601.860	(417.841)	71.158	75.500	1.258.012	76.842	1.181.170	1.023.692	234.320
Acquisition of power (CVA - supply)	677.102	402.821	(321.440)	48.674	102.331	909.488	62.762	846.726	716.658	192.830
Cost of power from Itaipu	(198.774)	-	-	-	(55.965)	(254.739)	(27.765)	(226.974)	(192.042)	(62.697)
Proinfa	5.164	-	(7.062)	245	(27.093)	(28.746)	7.352	(36.098)	(23.031)	(5.715)
Transport on national grid	260.870	67.202	(65.623)	(6.385)	1.857	257.921	45.717	212.204	219.358	38.563
Transport of Itaipu supply	15.214	13.143	(900)	724	3.306	31.487	(2.786)	34.273	24.831	6.656
ESS	(46.596)	10.814	(22.684)	1.183	11.900	(45.383)	22.560	(67.943)	(43.727)	(1.656)
CDE	214.355	107.880	(132)	26.717	39.164	387.984	(30.998)	418.982	321.645	66.339
Other sector financial assets	1.034.534	292.358	(133.391)	33.013	(107.585)	1.118.930	(24.367)	1.143.297	702.370	416.560
Nuclear energy quota share	104.279	2.711	(26.851)	3.232	-	83.371	30.034	53.337	72.201	11.170
Neutrality of Portion A	242.444	195.091	(59.691)	16.481	(134.451)	259.874	39.437	220.437	224.972	34.902
Estimated neutrality on DG credits	908.808	22.506	-	-	-	931.314	-	931.314	931.314	-
Energy overcontracting	153.094	72.050	(41.424)	1.615	-	185.335	27.617	157.718	86.479	98.856
Tariff refunds	(117.556)	-	-	-	(788)	(118.344)	(9.998)	(108.346)	(109.439)	(8.905)
Others	(256.535)	-	(5.425)	11.685	27.654	(222.620)	(111.457)	(111.163)	(503.157)	280.537
Total sector financial assets	1.961.869	894.218	(551.232)	104.171	(32.085)	2.376.942	52.475	2.324.467	1.726.062	650.880
Sector financial liabilities										
Regulatory Asset (CVA) – liabilities	-	(211.893)	326.153	(38.760)	(75.500)	-	-	-	-	-
Energy purchase (Energy CVA)	-	(125.333)	254.390	(26.726)	(102.331)	-	-	-	-	-
Cost of Itaipu energy	-	(75.203)	25.291	(6.053)	55.965	-	-	-	-	-
PROINFA	-	(26.435)	194	(852)	27.093	-	-	-	-	-
Basic network transmission	-	-	1.857	-	(1.857)	-	-	-	-	-
Itaipu transmission	-	-	3.493	(187)	(3.306)	-	-	-	-	-
ESS	-	15.078	-	(3.178)	(11.900)	-	-	-	-	-
CDE	-	-	40.928	(1.764)	(39.164)	-	-	-	-	-
Other sector financial liabilities	-	(290.807)	203.143	(19.921)	107.585	-	-	-	-	-
Neutrality of Portion A	-	(128.879)	536	(6.108)	134.451	-	-	-	-	-
Tariff refunds	-	(29.419)	29.997	(1.366)	788	-	-	-	-	-
Others	-	(132.509)	172.610	(12.447)	(27.654)	-	-	-	-	-
Total sector financial liabilities	-	(502.700)	529.296	(58.681)	32.085	-	-	-	-	-
Total net sector financial assets and liabilities	1.961.869	391.518	(21.936)	45.490	-	2.376.942	52.475	2.324.467	1.726.062	650.880

6. CONTRACT ASSETS

The movement of contract assets is presented below:

Balance on December 31. 2025	6.015.123
Additions	1.299.597
Transfers to financial assets (Note 5.1)	(126.548)
Transfers to intangible assets (Note 7)	(449.594)
Balance on March 31.2026	6.738.578

Among the additions recorded in the first quarter of 2026. totaling R$1.299.597. the amount of R$24.083 (R$21.270 in the same period of 2025) relates to capitalization of borrowing costs. as presented in explanatory note No. 12c. The rate used to determine the amount of borrowing costs eligible for capitalization was 10.32% (13.43% in the first quarter of 2025). The Company did not identify any indications of impairment of its contract assets.

The capitalization of borrowing costs is a non-cash transaction and. therefore. is not reflected in the statements of cash flows.

The nature of additions to contract assets is presented in note No. 3.3b.

7. INTANGIBLE ASSETS

a) Balance composition

	03/31/2026			12/31/2025		
	Historic cost	Accumulated amortization	Amount. net	Historic cost	Accumulated amortization	Amount. net
Assets of concession	33.553.317	(14.093.420)	19.459.897	32.992.756	(13.764.675)	19.228.081
(-) Special obligations	(6.858.863)	2.571.574	(4.287.289)	(6.756.682)	2.504.706	(4.251.976)
Net concession assets	26.694.454	(11.521.846)	15.172.608	26.236.074	(11.259.969)	14.976.105
Intangible assets in progress	429.177	-	429.176	411.598	-	411.598
Total intangible assets	27.123.631	(11.521.846)	15.601.784	26.647.672	(11.259.969)	15.387.703

b) Intangible asset movement

Balance on December 31. 2025	15.387.703
Additions	26.564
Disposals	(4)
Transfers of contract assets (Note 6)	449.594
Amortization	(262.073)
Balance on March 31. 2026	15.601.784

8. RELATED PARTY TRANSACTIONS

The main balances and transactions. as well as the main conditions related to the Company's dealings with related parties. are presented below:

Electricity transactions

COMPANIES	ASSETS		LIABILITIES		REVENUE		EXPENSES	
	03/31/2026	12/31/2025	03/31/2026	12/31/2025	Jan to Mar/2026	Jan to Mar/2025	Jan to Mar/2026	Jan to Mar/2025
Cemig Geração e Transmissão	127	390	8.738	8.294	583	390	(15.851)	(10.835)
Norte Energia	-	-	64.255	33.784	-	-	(109.180)	(72.864)

Sales and purchases of electricity between generators and distributors are carried out through auctions in the regulated contracting environment organized by the Federal Government. In the free contracting environment. in turn. these are carried out through auctions or by direct contracting. in accordance with applicable legislation.

Charges

COMPANIES	ASSETS		LIABILITIES		REVENUE		EXPENSES	
	03/31/2026	12/31/2025	03/31/2026	12/31/2025	Jan to Mar/2026	Jan to Mar/2025	Jan to Mar/2026	Jan to Mar/2025
Charges								
Connection charges								
Cemig Geração e Transmissão	1.252	1.990	35.235	17.618	39.073	6.570	(70.471)	(33.661)
Sete Lagoas	-	-	656	492	-	-	(1.967)	(685)
Taesa	-	-	114	114	-	-	(228)	(322)
Cemig SIM	-	-	-	-	536	828	-	-
Cemig Geração Sul	0	-	-	-	2.204	1.349	-	-
Cemig Geração Leste	400	200	-	-	1.124	793	-	-
Cemig Geração Oeste	170	-	-	-	1.023	976	-	-
Hidrelétrica Cachoeirão	-	-	-	-	695	453	-	-
Cemig Geração Poço Fundo	-	-	-	-	883	-	-	-
Transmission charges								
Cemig Geração e Transmissão	-	-	30.242	30.518	-	-	(121.442)	(98.337)
Sete Lagoas	-	-	-	-	-	-	(1.638)	(1.190)
Taesa	-	-	7.857	7.279	-	-	(32.176)	(31.346)

Connection charges are financial amounts defined and approved by ANEEL related to the use of connection facilities and/or connection points in the transmission system. due by the accessing party to the connected agent.

Transmission charges are monthly amounts due by users to transmission concessionaires for the provision of transmission services. calculated based on tariffs and contracted transmission system usage. in accordance with ANEEL regulations.

Consumers and resellers

COMPANIES	ASSETS		LIABILITIES		REVENUE		EXPENSES	
	03/31/2026	12/31/2025	03/31/2026	12/31/2025	Jan to Mar/2026	Jan to Mar/2025	Jan to Mar/2026	Jan to Mar/2025
Customers and traders								
Governo do Estado de Minas Gerais	9.047	10.739	-	-	55.896	55.564	-	-

The balance of consumers and resellers with the controlling entity refers to electricity sales to the Government of the State of Minas Gerais. considering that the electricity price is defined by ANEEL through a resolution on the Company's annual tariff adjustment.

Shared services agreement

COMPANIES	ASSETS		LIABILITIES		REVENUE		EXPENSES	
	03/31/2026	12/31/2025	03/31/2026	12/31/2025	Jan to Mar/2026	Jan to Mar/2025	Jan to Mar/2026	Jan to Mar/2025
Cooperation Working Agreement								
Companhia Energética de Minas Gerais	-	-	5.244	33.848	-	-	(5.244)	(8.897)
Cemig Geração e Transmissão	-	-	-	3.480	-	-	(3.005)	(2.889)

Agreement for sharing human resources and infrastructure between Cemig. Cemig D. Cemig Geração e Transmissão and other subsidiaries of the Group. approved by ANEEL Dispatch 1.475/2022. It mainly includes reimbursement of expenses related to sharing infrastructure. personnel. transportation. telecommunications and IT.

Intercompany loan

COMPANIES	ASSETS		LIABILITIES		REVENUE		EXPENSES	
	03/31/2026	12/31/2025	03/31/2026	12/31/2025	Jan to Mar/2026	Jan to Mar/2025	Jan to Mar/2026	Jan to Mar/2025
Mutuo								
Companhia Energética de Minas Gerais	-	-	528.771	-	-	-	(28.771)	(1.414)

The loan with Companhia Energética de Minas Gerais refers to an agreement entered into on March 10. 2026. with ANEEL's approval. between the Company and its parent company. in the amount of R$500.000. The loan agreement matures on July 28. 2026 and bears interest of R$28.771. corresponding to an interest rate of approximately 5.75% for the period.

Legal proceedings

COMPANIES	ASSETS		LIABILITIES		REVENUE		EXPENSES	
	03/31/2026	12/31/2025	03/31/2026	12/31/2025	Jan to Mar/2026	Jan to Mar/2025	Jan to Mar/2026	Jan to Mar/2025
Legal proceeding								
Companhia Energética de Minas Gerais	4.900	5.930	-	-	-	-	-	-

Interest on equity

COMPANIES	ASSETS		LIABILITIES		REVENUE		EXPENSES	
	03/31/2026	12/31/2025	03/31/2026	12/31/2025	Jan to Mar/2026	Jan to Mar/2025	Jan to Mar/2026	Jan to Mar/2025
Interest on Equity								
Companhia Energética de Minas Gerais	-	-	1.312.400	1.074.587	-	-	-	-

The Executive Board. upon authorization from the Board of Directors. approved the declaration of Interest on Equity (JCP) totaling R$288.259 for 2026. Details regarding the composition and movement of JCP and dividends are presented in explanatory note No. 3.

FIC Pampulha

COMPANIES	ASSETS		LIABILITIES		REVENUE		EXPENSES	
	03/31/2026	12/31/2025	03/31/2026	12/31/2025	Jan to Mar/2026	Jan to Mar/2025	Jan to Mar/2026	Jan to Mar/2025
FIC Pampulha								
Current								
Cash and cash equivalents	757	221	-	-	-	-	-	-
Marketable securities	1.922	2.368	-	-	132	4.789	-	-
Non-current								
Marketable securities	-	-	-	-	-	-	-	-

Cemig D invests part of its financial resources in a restricted investment fund. characterized as fixed income and aligned with Cemig's investment policy. The amounts invested by the fund are presented under "Marketable securities" and "Cash and cash equivalents" in current and non-current assets.

Resources allocated to the investment fund are invested only in public and private fixed income securities. subject only to credit risk. with diversified liquidity terms aligned with the cash flow needs of the unit holders.

Leases

COMPANIES	ASSETS		LIABILITIES		REVENUE		EXPENSES	
	03/31/2026	12/31/2025	03/31/2026	12/31/2025	Jan to Mar/2026	Jan to Mar/2025	Jan to Mar/2026	Jan to Mar/2025
Leases								
Current								
Operating leasing	-	-	13.676	13.676	-	-	(4.183)	(4.008)
Non-current								
Operating leasing	132.041	135.383	146.666	147.689	-	-	-	

This refers to a lease agreement for the Company's administrative headquarters with Fundação Forluminas de Seguridade Social (Forluz). a closed pension entity (EFPC) for employees of the Cemig Group. owner of the leased property.

Post-employment benefits

The Company has contractual obligations with a group of retired former employees for which it is responsible for funding a supplementary pension plan (Forluz) and a healthcare plan (Cemig Saúde). The main conditions related to post-employment benefits are outlined below:

COMPANIES	ASSETS		LIABILITIES		REVENUE		EXPENSES	
	03/31/2026	12/31/2025	03/31/2026	12/31/2025	Jan to Mar/2026	Jan to Mar/2025	Jan to Mar/2026	Jan to Mar/2025
Post-employment benefit								
Forluz								
Current								
Post-employment obligations (1)	-	-	102.862	93.884	-	-	(28.897)	(30.637)
Supplementary pension contributions - Defined contribution plan (2)	-	-	-	-	-	-	(14.103)	(13.377)
Administrative running costs (3)	-	-	-	-	-	-	(7.846)	(7.332)
Non-current								
Post-employment obligations (1)	-	-	936.060	942.505	-	-	-	-
Cemig Saúde								
Current								
Health Plan and Dental Plan (4)	-	-	-	-	-	-	-	(56.228)
Non-current								
Health Plan and Dental Plan (4)	-	-	-	-	-	-	-	-

(1) Forluz contracts are adjusted by the Broad National Consumer Price Index (IPCA) published by IBGE and will be amortized through 2031;
(2) Company contributions to the pension fund for employees participating in the Mixed Plan are calculated based on monthly remuneration according to the fund regulations;
(3) Resources for the annual administrative costs of the pension fund in accordance with sector-specific legislation;
(4) Post-employment obligations related to employee health and dental plans.

Key management personnel compensation

Total costs for key management personnel. consisting of the Executive Board. Fiscal Council. Audit Committee and Board of Directors. are within the limits approved at the General Shareholders' Meeting. and their impact on results for 2026 and 2025 is shown below:

	Jan to Mar/2026	Jan to Mar/2025
Remuneration	2.908	2.891
Income sharing	1.285	941
Pension plans	227	191
Health and dental plans	21	5
Life insurance	3	1
Total (1)	4.444	4.029

(1) The Company does not directly compensate key management personnel. who are compensated by the controlling shareholder. Reimbursement of these expenses is made through the shared services agreement for human resources and infrastructure between Cemig. Cemig Distribuição. Cemig Geração e Transmissão and other subsidiaries of the Group. approved by ANEEL Dispatch 1.475/2022.

9. CASH AND CASH EQUIVALENTS

	Indexer	Average rate per year (%) 03/31/2026	Average rate per year (%) 12/31/2025	03/31/2026	12/31/2025
Bank accounts				46.410	203.328
Cash equivalents					
Bank certificates of deposit (CDBs)(1)	CDI	80.0 to 111.0	80.0 to 111.0	391.209	715.320
Automated applications – Overnight(2)	Fixed-rate	14.36 to 14.90	14.60 to 14.90	757	221
				391.966	715.541
				438.376	918.869

(1) For these CDBs. the Company has repurchase agreements. stating in their respective trading notes the bank's commitment to repurchase the security. on demand. at the maturity date of the transaction. or earlier.

(2) These consist of short-term investments. with availability for redemption on the day following the application date. They are usually backed by Treasury bills. notes. or bonds and are referenced at a fixed rate. aiming to settle the Company's short-term obligations or to be used in the purchase of other higher-yielding assets to rebalance the portfolio.

The main events that impacted the Company's Cash and Cash Equivalents in the first quarter of 2026 were: (i) investments made by the Company in infrastructure totaling R$1.778.934. and (ii) payment of debenture interest amounting to R$367.381.

The Company's exposure to interest rate risk and the sensitivity analysis for financial assets and liabilities are disclosed in explanatory note No. 16 (i). Financial investments in a restricted investment fund are presented in explanatory note No. 8.

10. MARKETABLE SECURITIES

	Indexer	Average rate per year (%) 03/31/2026	Average rate per year (%) 12/31/2025	03/31/2026	12/31/2025
Bank Certificates of Deposit (CDs)	CDI	103.0 to 103.0	101.85 to 103.0%	897	346.457
Financial Bills (LF) – Banks	CDI	-	103.5 to 110.02	-	2.067
Treasury Floating Rate Notes (LFT)	T. Selic	14.78 to 14.87	15.11 to 15.12	1.898	272
Debentures	TR + CDI	TR + 1 to 106.8	TR + 1 to 109.88	24	29
Others				174	313
				2.993	349.138
Current asset				2.993	349.138

The variation in Marketable Securities is linked to the Company's cash management. in accordance with the Investment Policy. aligned with the Company's cash flow needs.

The fair value classification of these securities is presented in explanatory note No. 16. Financial investments in securities of related parties are disclosed in explanatory note No. 8.

The Company consistently classifies interest received from these securities as part of cash flows from operating activities. as it considers this to be the most appropriate presentation in accordance with its operations.

11. CONSUMERS. RESELLERS AND ENERGY TRANSMISSION CONCESSIONAIRES

Customer type	Balances not yet due		Balances past due			Total	
	Billed energy	Not yet billed energy	Up to 90 days	91 to 360 days	More than 360 days	03/31/2026	12/31/2025
Residential	970.100	454.427	546.425	247.208	601.050	2.819.210	2.798.709
Industrial	30.709	40.801	28.092	33.517	172.075	305.194	294.641
Commercial. services and others	302.571	197.900	124.950	88.331	303.706	1.017.458	1.003.362
Rural	108.117	73.645	66.996	52.180	71.025	371.963	421.518
Public authorities	75.567	48.415	9.571	2.779	11.445	147.777	151.587
Public lighting	54.176	1.187	677	249	1.240	57.529	58.637
Public services	29.232	18.856	2.153	700	31.006	81.947	73.379
Subtotal – customers	1.570.472	835.231	778.864	424.964	1.191.547	4.801.078	4.801.833
Concession holders - Transport of energy	71.336	382.372	50.056	20.684	60.852	585.300	536.164
Energy in spot market - supply	3.498	-	-	-	2.134	5.632	2.134
Provision for expected credit losses	(111.341)	(13.644)	(55.013)	(45.649)	(666.968)	(892.615)	(875.536)
	1.533.965	1.203.959	773.907	399.999	587.565	4.499.395	4.464.595
Current assets							
Consumers and resellers						3.981.630	3.990.660
Concessionaires – energy transmission						480.047	436.468
Non-current assets							
Consumers and resellers						-	-
Concessionaires – energy transmission						37.718	37.467

Composition and movement of expected credit loss provisions

Expected Credit Losses (“ECL”) are considered sufficient to cover potential losses in the realization of these assets. and their composition by consumer class is as follows:

	03/31/2026	12/31/2025
Residential	414.455	417.617
Industrial	105.621	101.245
Commercial. services and others	240.045	230.024
Rural	39.334	37.928
Public authorities	17.521	18.441
Public lighting	1.516	1.517
Public services	6.590	6.535
Utilities	67.533	62.229
	892.615	875.536

The ECL movement for the period is as follows:

Balance on December 31. 2025	875.536
Additions. net (Note 3.3c)	82.512
Write-offs	(65.433)
Balance on March 31. 2026	892.615

12. DEBENTURES

Financing source	Principal maturity	Annual financial cost %	Currency	03/31/2026 Current	Non-current	Total	12/31/2025 Total
LOCAL CURRENCY							
					-	-	-
Debentures - 7th Issue - 2nd Series (1)	2026	IPCA + 4.10%	R$	1.087.915		1.087.915	1.067.120
Debentures - 8th Issue - 1st Series (1)	2027	CDI + 1.35%	R$	22.202	500.000	522.202	503.335
Debentures - 8th Issue - 2nd Series (1)	2029	IPCA + 6.1052%	R$	9.930	584.744	594.674	580.800
Debentures - 9th Issue - Single Series (1)	2026	CDI + 2.05%	R$	1.059.094	-	1.059.094	1.019.131
Debentures - 10th Issue - 1st Series (1)	2029	CDI + 0.80%	R$	6.790	400.000	406.790	423.017
Debentures - 10th Issue - 2nd Series (1)	2034	IPCA + 6.1469%	R$	12.021	1.745.007	1.757.028	1.768.109
Debentures - 11th Issue - 1st Series (1)	2031	CDI + 0.55%	R$	6.252	1.000.000	1.006.252	1.043.906
Debentures - 11th Issue - 2nd Series (1)	2036	IPCA + 6.5769%	R$	4.476	1.607.476	1.611.952	1.622.148
Debentures - 12th Issue - 1st Series (1)	2032	CDI + 0.86%	R$	10.476	1.640.000	1.650.476	1.713.575
Debentures - 12th Issue - 2nd Series (1)	2040	IPCA + 7.5467%	R$	2.839	892.515	895.354	903.363
Debentures - 13th Issue - 1rd Series (1)	2030	CDI+0.64%	R$	77.555	1.143.000	1.220.555	1.178.461
Debentures - 13th Issue - 2rd Series (1)	2032	CDI+0.80%	R$	51.602	752.000	803.602	775.590
Debêntures - 14th Issue - 1rd Series (1)	2037	IPCA+6.7878%	R$	48.741	2.030.964	2.079.705	2.027.403
Debêntures - 14th Issue - 2rd Series (1)	2040	IPCA+6.6504%	R$	11.944	507.741	519.685	506.775
(-) Discount on the issuance of debentures (2)				(963)	(10.599)	(11.562)	(12.607)
(-) Transaction costs				(1.068)	(219.729)	(220.797)	(228.038)
Total				2.409.806	12.573.119	14.982.925	14.892.088

(1) Unsecured. non-convertible debentures. registered and book-entry form. with no repactuation clauses;
(2) Discount on the 12th. 13h. and 14th debenture issuances;

Debentures are “simple”. non-convertible into shares. with no renegotiation clauses and no treasury debentures.

a) Guarantees

As of March 31. 2026. the outstanding balance of debentures is guaranteed as follows:

Surety and receivables	1.086.662
Guarantee	13.896.263
Total	14.982.925

b) Composition and movement

The Company’s indebtedness has an average amortization term of 6.8 years. The composition of debentures by index is as follows:

	2026	2027	2028	2029	2030	2031 em diante	Total
Index							
IPCA (1)	1.177.866	-	292.372	292.372	-	6.783.703	8.546.313
CDI (2)	1.233.971	500.000	200.000	771.500	1.071.500	2.892.000	6.668.971
Total by index	2.411.837	500.000	492.372	1.063.872	1.071.500	9.675.703	15.215.284
(-) Transaction costs	(1.068)	(262)	(6.027)	(7.566)	(3.588)	(202.286)	(220.797)
(-) Discount	(963)	-	-	(88)	(88)	(10.423)	(11.562)
Total	2.409.806	499.738	486.345	1.056.218	1.067.824	9.462.994	14.982.925

(1) Broad National Consumer Price Index (IPCA);
(2) Certificate of Interbank Deposit (CDI).

The indices used for monetary restatement of borrowings presented the following variations:

Index	Accumulated change from January to March 2026 (%)	Accumulated change from January to March 2025 (%)
IPCA	1.92	2.04
CDI	3.36	2.94

The movement of debentures is as follows:

Balance on December 31. 2025	14.892.088
Monetary variation	80.921
Accrued financial charges	370.057
Amortization of transaction costs	7.240
Financial charges paid	(367.381)
Balance on March 31. 2026	14.982.925

c) Capitalized financial charges

The Company capitalized borrowing costs related to debentures linked to construction works. as follows:

	Jan to Mar/2026	Jan to Mar/2025
Borrowing and debenture costs	370.057	223.701
Borrowing costs capitalized as part of construction costs of concession infrastructure – contract assets (1) (Note 6)	(24.083)	(21.411)
Net effect on profit or loss	345.974	202.290

(1) The average capitalization rate was 10.32% in the first quarter of 2026 (13.43% in the same period of 2025).

The capitalized charges were not considered in additions to cash flows from investing activities for purposes of the Statements of Cash Flows. as they do not represent cash outflows for acquiring the related asset.

d) Restrictive contractual clauses – "Covenants"

There are early maturity clauses for any monetary obligation resulting from default on an obligation with an individual or aggregate value exceeding R$100 million ("cross default").

The Company has agreements with restrictive clauses ("covenants"). both financial and non-financial. with the financial ones presented below:

Title	Description of restrictive covenant	Required ratio Cemig D	Required ratio Cemig (guarantor)	Compliance requirement
7th and 8th debenture issuances	Net debt/Ajusted EBITDA (2)	Less than or equal to 3.5	Less than or equal to 3.0 until June 30. 2026 Less than or equal to 3.5 from July 1. 2026 onward	Semi-annual
9th debenture issuance	Net debt/Ajusted EBITDA	Less than or equal to 3.5	Less than or equal to 3.0	Semi-annual
10th debenture issuance	Net debt/Ajusted EBITDA	Less than or equal to 3.5 until June 30. 2029 (inclusive) Less than or equal to 4.0 from June 30. 2029 (exclusive) onward	Less than or equal to 3.0 until June 30. 2026 (inclusive) Less than or equal to 3.5 from July 1. 2026 to June 30. 2029 (inclusive) Less than or equal to 4.0 from June 30. 2029 (exclusive) onward	Semi-annual
11th debenture issuance	Net debt/Ajusted EBITDA	Less than or equal to 3.5 until June 30. 2029 (inclusive) Less than or equal to 4.0 from June 30. 2029 (exclusive) onward	Less than or equal to 3.0 until June 30. 2026 (inclusive) Less than or equal to 3.5 from July 1. 2026 to June 30. 2029 (inclusive) Less than or equal to 4.0 from June 30. 2029 (exclusive) onward	Semi-annual
12th debenture issuance	Net debt/Ajusted EBITDA	Less than or equal to 3.5 until June 30. 2029 (inclusive) Less than or equal to 4.0 from June 30. 2029 (exclusive) onward	Less than or equal to 3.0 until June 30. 2026 (inclusive) Less than or equal to 3.5 from July 1. 2026 to June 30. 2029 (inclusive) Less than or equal to 4.0 from June 30. 2029 (exclusive) onward	Semi-annual
13th debenture issuance	Net debt/Ajusted EBITDA	Less than or equal to 3.5 until June 30. 2029 (inclusive) Less than or equal to 4.0 from June 30. 2029 (exclusive) onward	Less than or equal to 3.0 until June 30. 2026 (inclusive) Less than or equal to 3.5 from July 1. 2026 to June 30. 2029 (inclusive) Less than or equal to 4.0 from June 30. 2029 (exclusive) onward	Semi-annual

(1) Non-compliance with financial covenants results in early maturity. triggering the immediate enforceability of payment by the Company of the Unit Nominal Value or Updated Unit Nominal Value of the Debentures. as applicable. plus remuneration and other due charges. regardless of notice. judicial or extrajudicial notice.

(2) Adjusted EBITDA corresponds to earnings before interest. income tax and social contribution. depreciation and amortization. from which extraordinary results. any non-cash credits and gains that increase net income (to the extent they are non-recurring). and any cash payments made during the period relating to non-cash charges previously added back in EBITDA are deducted. and non-cash expenses and charges (to the extent non-recurring) are added.

Management continuously monitors these ratios.

Funds linked to debenture issuance

As of March 31. 2026. the Company holds R$798.531 in linked funds (R$239.558 as of December 31. 2025). This increase is essentially related to Cemig D’s 7th debenture issuance.

According to the Fiduciary Assignment Agreement of the 7th debenture issuance. Cemig D must monthly retain. in a linked account. in the six months prior to installment maturity. an amount equivalent to 1/6 of the projected installment amount. averaging R$181.000.

13. LEASES

a) Movement in right-of-use assets

The movement in right-of-use assets is as follows:

	Real estate	Vehicles	Total
Balance on December 31. 2025	157.550	77.215	234.765
Amortization (1)	(3.292)	(9.546)	(12.838)
Balance on March 31. 2026	154.258	67.669	221.927

(1) Amortization of right-of-use assets recognized in profit or loss is net of PIS/Pasep and Cofins credits on lease payments. in the amount of R$214 for the period from January to March 2026 (R$175 in the same period of 2025); the weighted average annual amortization rate is 8.50% for Properties and 56.45% for Vehicles.

(2) The Company identified events that led to the reassessment and modification of its main contracts. resulting in the remeasurement of lease liabilities with a corresponding adjustment to right-of-use assets.

b) Movement in lease liabilities

Balance on December 31. 2025	269.710
Interest incurred (1)	4.247
Lease payments	(12.349)
Interest on lease payments	(4.247)
Balance on March 31. 2026	257.361
Current lease liabilities	63.876
Non-current lease liabilities	193.485

(1) Finance expenses recognized in profit or loss are net of PIS/Pasep and Cofins credits on lease payments. in the amount of R$218 in the first quarter of 2026 (R$205 in the same period of 2025).

(2) The Company identified events that led to the reassessment and modification of its main contracts. resulting in the remeasurement of lease liabilities with a corresponding adjustment to right-of-use assets.

Additions. disposals. and remeasurements of leases are non-cash transactions and. therefore. are not reflected in the statements of cash flows.

The potential right to recover PIS/Pasep and Cofins embedded in lease payments. according to the expected payment periods. is presented below:

Cash flow	Nominal	Present value adjusted
Lease consideration	385.173	257.361
Potential PIS/Pasep and Cofins	27.308	16.115

Lease cash flows are. for the most part. annually adjusted by the IPCA. The maturity analysis of lease liabilities is presented below:

Installments maturity	
2026	49.609
2027	56.098
2028	26.709
2029	24.166
2030	15.934
2031 to 2050	212.657
Undiscounted amounts	385.173
Embedded interest	(127.811)
Lease liabilities	257.361

14. SUPPLIERS

	03/31/2026	12/31/2025
Current liabilities		
Short-term energy – CCEE (1)	226.722	193.175
Electric grid usage charges	259.549	244.480
Electric energy purchased for resale	817.722	760.856
Itaipu Binacional	179.904	185.659
Materials and services (2)	604.741	615.778
	2.088.638	1.999.948

(1) The variation is associated with the increase in the PLD of the Southeast/Central-West submarket. which was not offset by the PLD of the Northeast and North submarkets and by the unfavorable hydrological scenario observed in fiscal year 2026. which resulted in a low MRE (Energy Reallocation Mechanism) and. consequently. an increase in the amounts passed through for Hydrological Risk.
(2) Includes the balance of R$23.941 related to supplier financing (reverse factoring) arrangements as of March 31. 2026.

The Company's exposure to foreign exchange and liquidity risks related to suppliers is disclosed in Note 16.

15. POST-EMPLOYMENT OBLIGATIONS

Movement in pension plan provision

	Pension plan and supplementary retirement plan	Total
Net liability as of December 31. 2025	1.036.389	1.036.389
Expense recognized in profit	28.897	28.897
Contributions paid	(26.364)	(26.364)
Net liability on March 31. 2026	1.038.922	1.038.922

	03/31/2026	12/31/2025
Current liabilities	102.862	93.884
Non-current liabilities	936.060	942.505

Actuarial losses and gains. net of income tax and social contribution. do not involve cash and. therefore. are not reflected in the statements of cash flows.

The amounts recorded in current liabilities refer to contributions to be made by the Company over the next 12 months for the amortization of actuarial obligations.

16. FINANCIAL INSTRUMENTS AND RISK MANAGEMENT

a) Classification of financial instruments and fair value

The main financial instruments are presented below:

	Level	03/31/2026 Balance	03/31/2026 Fais value (1)	12/31/2025 Balance	12/31/2025 Fais value (1)
Financial assets					
Amortized cost					
Marketable securities - Cash investments		174	174	1.203	1.203
Receivables from customers. traders and concession holders (Note 11)		4.499.395	4.499.395	4.464.595	4.464.595
Restricted cash		759.900	759.900	201.983	201.983
Concession financial assets - CVA (Parcel ‘A’ Costs Variation Compensation) Account. and Other financial components		2.376.942	2.376.942	1.328.786	1.328.786
Reimbursement of tariff subsidies		630.311	630.311	603.905	603.905
		8.266.722	8.266.722	6.600.472	6.600.472
Fair value through profit or loss					
Cash equivalents - cash investments	2	391.966	391.966	715.541	715.541
Marketable securities					
Bank certificates of deposit	2	897	897	346.457	346.457
Treasury Financial Notes (LFTs)	1	1.898	1.898	272	272
Financial Notes – Banks	2	-	-	1.177	1.177
Debentures	2	24	24	29	29
		2.819	2.819	347.935	347.935
Concession financial assets - Distribution infrastructure	3	4.018.154	4.018.154	3.826.328	3.826.328
		4.412.939	4.412.939	4.889.804	4.889.804
		12.679.661	12.679.661	11.490.276	11.490.276
Financial liabilities					
Amortized cost					
Debentures (2)		(14.982.925)	(14.733.885)	(14.892.088)	(14.683.560)
Debt with pension fund (Forluz)		(944.549)	(913.401)	(960.733)	(308.016)
Sectoral financial liabilities – Regulatory asset and liability account for the variation of costs of Portion A (CVA) and other financial components		-	-	-	-
Suppliers		(2.088.638)	(2.088.638)	(1.999.948)	(1.999.948)
Leasing transactions (adjusted for remeasurements)		(257.361)	(257.361)	(269.710)	(269.710)
		(18.273.473)	(17.993.285)	(18.122.479)	(17.261.234)

(1) The carrying amount presented is a reasonable approximation of fair value. except for Debentures
(2) The fair value presented is net of transaction costs disclosed in Note 12.

Upon initial recognition. the Company measures its financial assets and liabilities at fair value and classifies them in accordance with current accounting standards. Fair value is measured based on assumptions that market participants would use when pricing an asset or liability. assuming they act in their best economic interest. Inputs used in fair value measurement techniques are classified into three levels of fair value hierarchy. as follows:

- **Level 1. Active Market: Quoted Price –** A financial instrument is considered quoted in an active market if quoted prices are readily and regularly available from exchanges. dealers. brokers. or market associations. and represent actual and regularly occurring market transactions between independent parties.

- **Level 2. No Active Market: Valuation Technique –** For an instrument that does not have an active market. fair value must be determined using valuation or pricing methodologies. Criteria such as current fair value data of another instrument that is substantially the same. discounted cash flow analysis. and option pricing models may be used. Level 2 inputs are observable. either directly or indirectly. The objective of the valuation technique is to establish what the transaction price would be at the measurement date in an exchange free of bias and motivated by business considerations.

- **Level 3. No Active Market: Valuation Technique –** Fair value is determined in accordance with generally accepted pricing models. based on discounted cash flow analysis and other valuation techniques. including unobservable inputs. such as measurement at replacement cost (new replacement value – NRV). Unobservable inputs should be used to measure fair value to the extent that relevant observable inputs are not available. thus allowing for situations where there is little or no market activity at the measurement date. Unobservable inputs are developed using the best information available under the circumstances. which may include the entity's own data.

The fair value hierarchy prioritizes the inputs of valuation techniques rather than the valuation techniques used to measure fair value. In some cases. inputs from different levels of the hierarchy are used in measuring fair value. and these are fully classified within the same level of the fair value hierarchy applicable to the lowest level input that is significant to the measurement. For assets and liabilities recognized at fair value on a recurring basis. the Company determines whether transfers between levels of the hierarchy have occurred by reassessing the established categorization.

Information on the methodology for calculating the fair value of positions is disclosed in Note 16 to the financial statements for the year ended December 31. 2025.

b) Risk management

Foreign exchange risk

The Company is exposed to the risk of an increase in exchange rates. impacting the suppliers line item (electric energy purchased from Itaipu).

The effect of exchange rate variation associated with the Itaipu energy purchase agreement is mitigated through the Account for Compensation of Variation in Costs of Portion A Items (CVA).

The Company's net exposure to foreign exchange rates is as follows:

Exposure to exchange rates	03/31/2026 Foreign currency	03/31/2026 R$	12/31/2025 Foreign currency	12/31/2025 R$
US US$				
Suppliers - Itaipu binacional (Note 14)	(34.464)	(179.904)	(33.756)	(185.659)
Net liabilities exposed		(179.904)		(185.659)

Sensitivity analysis

The Company. based on information provided by its financial advisors. estimates that. under a probable scenario. the US dollar exchange rate against the Brazilian Real as of March 31. 2027 will represent an appreciation of 4.98% (R$5.48).

The sensitivity analysis of the effects on the Company's results arising from the expected exchange rate variation of the Real. considering an adverse scenario in relation to the probable scenario. is as follows:

Risk: foreign exchange rate exposure	03/31/2026 Balance	03/31/2027 'Probable' scenario US$ R$5.48	03/31/2027 'Adverse' scenario US$ R$6.31
US US$			
Suppliers - Itaipu binacional (Note 14)	(179.904)	(188.865)	(217.470)
Net liabilities exposed	(179.904)	(188.865)	(217.470)
Efeito líquido da variação cambial		(8.961)	(37.566)

Interest rate risk

The Company is exposed to the risk of a decrease in domestic interest rates. This risk arises from the impact of fluctuations in domestic interest rates on net financial income. which is composed of financial income linked to the Company's financial investments and financial assets related to CVA and other financial components. and financial expenses linked to borrowings and debentures in local currency. as well as sector financial liabilities.

Part of the borrowings in local currency is obtained from various financial institutions. which determine interest rates considering base interest rates. risk premiums compatible with the financed companies. their guarantees. and the sector in which they operate.

The Company does not use derivative financial instruments to hedge this risk. Interest rate fluctuations are continuously monitored in order to assess the need to enter into financial instruments that mitigate this risk.

The net assets indexed to interest rate variation are presented below:

Exposure to domestic interest rates	03/31/2026	12/31/2025
Assetss		
Cash equivalents - cash investments (Note 9)	391.966	715.541
Marketable securities (Note 10)	2.993	349.138
Restricted Funds	759.900	201.983
CVA and Other financial components in tariffs (Note 5.2)	2.376.942	1.328.786
	3.531.801	2.595.448
Liabilities		
Loans and debentures - CDI rate (Note 12)	(6.668.971)	(6.657.015)
	(6.668.971)	(6.657.015)
Net liabilities exposed	(3.137.170)	(4.061.567)

Sensitivity analysis

The Company estimates that. under a probable scenario. the Selic rate will be 12.50% as of March 31. 2027.

The sensitivity analysis of the effects on results considering an adverse scenario in relation to the probable scenario is as follows:

	03/31/2026	03/31/2027	
	Balance	'Probable' scenario Selic 12.5%	'Adverse' scenario Selic 16%
Assets			
Cash equivalents - cash investments (Note 9)	391.966	440.962	454.681
Marketable securities (Note 10)	2.993	3.367	3.472
Restricted cash	759.900	854.888	881.484
CVA and Other financial components in tariffs - Selic rate (Note 5.2)	2.376.942	2.674.059	2.757.253
	3.531.801	3.973.276	4.096.890
Liabilities			
Debentures - CDI (Note 12)	(6.668.971)	(7.502.592)	(7.736.006)
	(6.668.971)	(7.502.592)	(7.736.006)
Net liabilities exposed	(3.137.170)	(3.529.316)	(3.639.116)
Net effect of variation in interest rates		(392.145)	(501.946)

Inflation risk

The Company is exposed to the risk of increases in inflation rates. as part of its borrowings and post-employment liabilities are indexed to the IPCA. Conversely. the indices that adjust revenues linked to contracts are also indexed to inflation through the IPCA. partially offsetting the Company's exposure to this risk.

The net exposed liability is presented below:

Exposure of the Company to increase in inflation	03/31/2026	12/31/2025
Assets		
Financial assets of the concession related to infrastructure – IPCA (*) (Note 5.1)	4.018.154	3.826.328
	4.018.154	3.826.328
Liabilities		
Debentures – IPCA (Note 12)	(8.546.313)	(8.475.718)
Pension fund deficit equating (Forluz) – IPCA	(944.549)	(960.733)
Lease liabilities (adjusted for remeasurements)	(257.361)	(269.710)
	(9.748.223)	(9.706.161)
Net liability exposed	(5.730.069)	(5.879.833)

(*) Portion of concession financial asset related to the Regulatory Asset Base approved by Aneel after the 4th tariff review cycle.

Sensitivity analysis

Due to having more liabilities than assets indexed to inflation indicators. the Company is exposed to increases in these indicators. as represented in the adverse scenario.

Based on the estimate that. under a probable scenario. the IPCA will be 4.07% as of March 31. 2027. the sensitivity analysis is as follows:

Risk- Rising inflation	03/31/2026	03/31/2027	
	Balance	'Probable' scenario IPCA 4.07%	'Adverse' scenario IPCA 6.16%
Assetss			
Assetss financeiros da concessão relacionados à infraestrutura - IPCA (*) (Nota 5.1)	4.018.154	4.181.693	4.265.672
	4.018.154	4.181.693	4.265.672
LIABILITIESs			
Debêntures - IPCA (Nota 12)	(8.546.313)	(8.894.148)	(9.072.766)
Equacionamento de déficit do fundo de pensão (Forluz) - IPCA	(944.549)	(982.992)	(1.002.733)
LIABILITIES de arrendamentos (ajustado por remensurações)	(257.361)	(267.836)	(273.214)
	(9.748.223)	(10.144.976)	(10.348.713)
LIABILITIES líquido exposto	(5.730.069)	(5.963.283)	(6.083.041)
Efeito líquido da variação do IPCA		(233.214)	(352.972)

(*) Portion of concession financial asset related to the Regulatory Asset Base approved by Aneel after the 4th tariff review cycle.

Liquidity risk

Information on how the Company manages liquidity risk is disclosed in Note 16 to the financial statements for the year ended December 31. 2025.

The cash flow of the Company's obligations with suppliers. pension fund debt agreements. and debentures. including future interest up to contractual maturities. is presented below:

	Up to 1 month		1 to 3 months		3 months to 1 year		1 to 5 years		Over 5 years		Total
	Principal	Interest	Principal	Interest	Principal	Interest	Principal	Interest	Principal	Interest	
Financial instruments at interest rates:											
Post-fixed (*)											
Debentures	-	208,768	2,088,786	155,588	-	1,016,176	4,015,064	4,694,271	11,799,203	3,457,982	27,435,838
Pension fund deficit equating (Forluz)	7,009	4,401	18,961	12,709	174,691	46,389	334,682	154,362	633,084	113,098	1,499,386
	7,009	213,169	2,107,747	168,297	174,691	1,062,565	4,349,746	4,848,633	12,432,287	3,571,080	28,935,224
Pre-fixed											
Suppliers	2,083,269	-	5,369	-	-	-	-	-	-	-	2,088,638
	2,090,278	213,169	2,113,116	168,297	174,691	1,062,565	4,349,746	4,848,633	12,432,287	3,571,080	31,023,862

(*) Lease payment flows are disclosed in Note 13.

Risk of early debt maturity

The Company has debenture agreements with restrictive clauses (“covenants”) related to Cemig D’s financial ratios and cross-default clauses. Further information is disclosed in Note 12 to these interim financial statements.

Credit risk and other operational risks

Information on how the Company manages: (i) credit risk; (ii) electricity over- or under-contracting risk; (iii) concession continuity risk; and (iv) hydrological risk is disclosed in Note 16 to the financial statements for the year ended December 31. 2025.

17. PROVISIONS

	Labor	Civil		Tax	Regulatory	Other	Total
		Consumer relations	Other				
Balance as of December 31, 2025	385,853	123,092	49,242	726,752	23,738	40,314	1,348,991
Additions	20,290	24,023	3,576	41,335	19,504	9,899	118,627
Reversals	(14,739)	-	(1,023)	(29,433)	-	(4,590)	(49,785)
Settlements	(20,291)	(16,873)	(3,576)	(39,055)	(559)	(8,836)	(89,190)
Balance as of March 31, 2026	371,113	130,242	48,219	699,599	42,683	36,787	1,328,643

There are legal proceedings whose likelihood of loss is considered possible. based on the Company's management assessment and supported by the opinion of its legal advisors. for which no provision has been recognized. as follows:

Possible loss	03/31/2026	12/31/2025
Labor	1,109,135	1,094,698
Civil		
Consumer relations	1,251,283	1,121,764
Other civil claims	630,003	588,735
	1,881,286	1,710,499
TAx	2,051,584	1,978,558
Regulatory	798,512	1,057,951
Others	1,006,535	969,380
Total	6,847,052	6,811,086

The Company's Management. considering the timeframes and dynamics of the judicial. tax. and regulatory systems. believes it is not practicable to provide useful information to users of these financial statements regarding the timing of potential cash outflows. as well as any possibilities of reimbursement. The expectation is that most of the provisioned amounts will be settled in periods exceeding 12 months.

The Company believes that any disbursements resulting from the outcome of the respective proceedings. in excess of the amounts provisioned. will not materially affect its results of operations or financial position.

The main provisions and contingent liabilities are disclosed in Note 18 to the financial statements for the year ended December 31. 2025. For the period ended March 31. 2026. there were no significant changes in the progress of the proceedings or in the amounts provided.

18. TAXES AND CHARGES

18.1. Income Tax and Social Contribution

a) Income tax and social contribution recoverable and payable

	03/31/2026	12/31/2025
Recoverable		
Current		
Income tax	180,818	193,550
Social contribution	21,328	34,144
	202,146	227,694
Non-current		
Imposto de renda	10,274	10,231
Social contribution	37,670	37,090
	47,944	47,321
Payable		
Current		
Income tax	-	-
Social contribution	6,781	-
	6,781	-
Net total	256,871	275,015
Total assets presented in the Balance Sheet	250,090	275,015
Total liabilities presented in the Balance Sheet	6,781	-

b) Deferred income tax and social contribution

Temporary differences for IRPJ/CSLL	Balance as of 12/31/2025	Income Statement	Balance as of 03/31/2026
Deferred tax assets			
Tax loss carryforwards / negative tax base	9,954	(17,202)	(7,248)
Post-employment obligations	651,823	862	652,685
Expected credit losses	375,190	16,754	391,944
Impairment provision	28,490	-	28,490
Provisions	191,454	(6,133)	185,321
Management fee	3,375	(94)	3,281
Profit sharing for employees and management	25,386	8,675	34,061
Right-of-use assets	93,246	(4,198)	89,048
Other	3,424	(20)	3,404
	1,382,342	(1,356)	1,380,986
Deferred tax liabilities			
Accelerated amortization	(81)	2	(79)
Adjustment of expected cash flow of the indemnifiable concession financial asset	(311,471)	(19,972)	(331,443)
Capitalized financial costs	(218,613)	(5,720)	(224,333)
Funding costs	(77,533)	2,461	(75,072)
Lease liabilities	(81,414)	4,367	(77,047)
	(689,112)	(18,862)	(707,974)
Total net asset presented in the balance sheet	693,230	(20,218)	673,012

Unrecognized temporary differences

As of March 31. 2026 and December 31. 2025. since the generation of sufficient future taxable income is considered probable. there are no unrecognized deferred tax assets related to tax loss carryforwards and negative bases.

c) Reconciliation of income tax and social contribution expense

	Jan to Mar/2026	Jan to Mar/2025
Income before income tax and social contribution	452,088	369,765
Nominal rates	34%	34%
Income tax and social contribution – nominal expenses	(153,710)	(125,720)
Tax effects on:		
Interest on equity declared	98,007	78,954
Tax incentives	5,915	10,241
Non-deductible contributions and donations	(790)	(965)
Non-deductible fines	(3,906)	(22,662)
Selic on tax overpayments (1)	279	417
Other	(230)	1,128
Income tax and social contribution – effective expenses	(54,435)	(58,607)
Effective rate	12.04%	15.85%
Current income tax and social contribution	(34,217)	(56,304)
Deferred income tax and social contribution	(20,218)	(2,303)

1) Refers to monetary update of PIS/Pasep and Cofins tax credits on ICMS and ICMS Highlighted vs. Collected.

19. TAXES. FEES AND CONTRIBUTIONS AND AMOUNTS TO BE REFUNDED TO CUSTOMERS

	03/31/2026	12/31/2025
Taxes, fees and contributions		
Current		
ICMS	81,027	102,174
Cofins	129,191	124,966
PIS/Pasep	27,918	26,987
INSS	46,395	42,102
ISSQN	29,358	19,974
Outros (1)	79,088	63,535
	392,977	379,738
Amounts to be refunded to consumers		
Circulante		
ICMS	354,860	340,800
	354,860	340,800
Non-current		
PIS/Pasep and Cofins	26,410	25,853
	381,270	366,653
	774,247	746,391

(1) Includes withholding income tax on interest on equity declared. the payment of which occurred in the subsequent month. in accordance with tax legislation. Further information is provided in Note 3.5.

Amounts to be refunded to customers

The movement in amounts to be refunded to customers is as follows:

Balance as of December 31, 2025	366,653
ICMS to be refunded - Decrees 49,090/2025 and 49,155/2025	14,060
Financial update – Selic	557
Balance as of March 31, 2026	381,270

20. SUBSEQUENT EVENTS

Loan 4131 and cash flow hedge

On April 1. 2026. Cemig D entered into an external loan of US$ 280.000 thousand. under Law 4.131/62. maturing on July 1. 2027. The agreed rate was SOFR plus a spread of 0.6777% per year. As the Company's functional currency differs from the currency of the loan. a full cross-currency swap was contracted. in line with its hedge policy. with the objective of mitigating exposure to exchange rate variation. This derivative is designated under hedge accounting. with a notional amount of US$ 280.000 thousand. equivalent to R$ 1.461.432.

Settlement of the 15th Debenture Issuance of Cemig D

On April 10. 2026. Cemig D completed the financial settlement of its 15th issuance of simple debentures. non-convertible into shares. unsecured (quirografária). with additional surety guarantee. in a single series. for public distribution. under the automatic registration procedure with the Brazilian Securities Commission (CVM). which are guaranteed by Cemig.

1.150.000 Debentures were issued. totaling R$ 1.150.000. subscribed as follows:

Quantity	Amount	Rate	Term	Amortizations
1,150,000	R$1,150,000	IPCA + 6.9416% a.a.	15 years	Semiannual starting in March 2029

The funds obtained by Cemig D from the issuance will be used exclusively for the reimbursement of costs. expenses and/or debts related to the implementation of a project considered priority. pursuant to Law No. 12.431. of June 24. 2011. as amended.

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Reynaldo Passanezi Filho
President

Marcos Montes Cordeiro
Vice President – Institutional Relations

Andrea Marques de Almeida
Vice President – Finance and Investor Relations

Sérgio Pessoa de Paula Castro
Vice President – Legal

Marney Tadeu Antunes
Vice Presidency – No Specific Designation

Marco da Camino Ancona Lopez Soligo
Vice President – Generation and Transmission

Sérgio Lopes Cabral
Vice President – Commercialization

Luis Cláudio Correa Villani
Vice President – Information Technology

Luiza De Almeida Pereira Lopes
Controller Superintendent

Bruno Philipe Silvestre Rocha
Manager – Financial Accounting and Investments
Accountant – CRC-MG-121.569/O-7

KPMG Auditores Independentes Ltda.
Rua Paraíba, 550 - 12º andar - Bairro Funcionários
30130-141 - Belo Horizonte/MG - Brasil
Caixa Postal 3310 - CEP 30130-970 - Belo Horizonte/MG - Brasil
Telefone +55 (31) 2128-5700
kpmg.com.br

Report on Review of Interim Financial Information - ITR

(A free translation of the original report in Portuguese, as filed with the Brazilian Securities Commission – CVM, prepared in accordance with the Technical Pronouncement CPC 21 (R1) – Interim Financial Reporting and the international accounting standard IAS 34 – Interim Financial Reporting, as issued by the International Accounting Standards Board – IASB)

To the Shareholders, Board of Directors and Management
Cemig Distribuição S.A
Belo Horizonte - MG

Introduction
We have reviewed the interim financial information of Cemig Distribuição S.A (" the Company"), included in the Quarterly Information Form (ITR), for the quarter ended March 31, 2026, which comprises the statement of financial position as of March 31, 2026, and the related statements of income, comprehensive income, the changes in shareholders' equity and cash flows for the three months period then ended, including the explanatory notes.

Management is responsible for the preparation of the interim financial information in accordance with CPC 21(R1) and with the international standard IAS 34 - Interim Financial Reporting, issued by the International Accounting Standards Board – (IASB), such as for the presentation of this information in accordance with the standards issued by the Brazilian Securities and Exchange Commission - CVM, applicable to the preparation of quarterly information (ITR). Our responsibility is to express a conclusion on this interim financial information based on our review.

Scope of review
We conducted our review in accordance with Brazilian and international standards on reviews of interim financial information (NBC TR 2410 - Review of Interim Financial Information Performed by the Independent Auditor of the Entity and ISRE 2410 - Review of Interim Financial Information Performed by the Independent Auditor of the Entity, respectively). A review of interim financial information consists of making inquiries primarily of persons responsible for financial and accounting matters, and applying analytical and other review procedures. A review is substantially less in scope than an audit conducted in accordance with the auditing standards and, consequently, does not enable us to obtain assurance that we would become aware of all significant matters that might be identified in an audit. Accordingly, we do not express an audit opinion.

Conclusion on the interim financial information

Based on our review, nothing has come to our attention that causes us to believe that the interim financial information, included in quarterly information referred to above has not been prepared, in all material respects, in accordance with CPC 21(R1) and IAS 34, applicable to the preparation of quarterly information – ITR and presented in accordance with the standards issued by the Brazilian Securities and Exchange Commission.

Other issues - Statements of added value

The interim financial information referred to above includes the statement of added value (DVA) for the three-month period ended March 31, 2026, prepared under the responsibility of the Company's management and presented as supplementary information for IAS 34 purposes. This statement was submitted to review procedures carried out together with the review of the Company's interim financial information to conclude that they are reconciled to the interim financial information and accounting records, as applicable, and its form and content are in accordance with the criteria defined in CPC 09 - Statement of Added Value. Based on our review, nothing has come to our attention that causes us to believe that those statements of value added were not prepared, in all material respects, in accordance with the criteria set forth in this Standard with respect to the interim financial information taken as a whole.

Belo Horizonte May 07, 2026.

KPMG Auditores Independentes Ltda.

CRC (Regional Accounting Council) SP-014428/O-6 F-MG

(Original in Portuguese signed by)

Thiago Rodrigues de Oliveira

Contador CRC 1SP259468/O-7

STATEMENT OF REVIEW OF INTERIM FINANCIAL INFORMATION BY THE EXECUTIVE BOARD

We hereby declare. for all due purposes. that. on May 5. 2026. at the meetings of the Executive Board of Companhia Energética de Minas Gerais – CEMIG. Cemig Distribuição S.A. and Cemig Geração e Transmissão S.A.. we completed the analysis of the Interim Financial Information related to the period from January to March 2026. On the same date. we approved the submission of the Interim Financial Information for the period from January to March 2026 to the Board of Directors for deliberation. Furthermore. we declare that we have reviewed. discussed and agree with the aforementioned Interim Financial Information.

Belo Horizonte. May 5. 2026.

Reynaldo Passanezi Filho – Chief Executive Officer

Marcos Montes Cordeiro – Vice President of Institutional Relations

Sérgio Lopes Cabral – Vice President of Commercialization

Andrea Marques de Almeida – Vice President of Finance and Investor Relations

Marco da Camino Ancona Lopez Soligo – Vice President without designation

Marney Tadeu Antunes – Vice President of Distribution

Sérgio Pessoa de Paula Castro – Vice President of Legal Affairs

Luis Cláudio Correa Villani – Vice President of Information Technology

STATEMENT OF REVIEW BY THE EXECUTIVE BOARD OF THE INDEPENDENT AUDITORS' REPORT ON THE INTERIM FINANCIAL INFORMATION

We hereby declare. for all due purposes. that. on May 5. 2026. at the meetings of the Executive Board of Companhia Energética de Minas Gerais – CEMIG. Cemig Distribuição S.A. and Cemig Geração e Transmissão S.A.. we completed the analysis of the Interim Financial Information related to the period from January to March 2026. On the same date. we approved the submission of the Interim Financial Information for the period from January to March 2026 to the Board of Directors for deliberation. Furthermore. we declare that we have reviewed. discussed and agree with the opinions expressed by the representatives of the Independent Auditors.

Belo Horizonte. May 5. 2026.

Reynaldo Passanezi Filho – Chief Executive Officer

Marcos Montes Cordeiro – Vice President of Institutional Relations

Sérgio Lopes Cabral – Vice President of Commercialization

Andrea Marques de Almeida – Vice President of Finance and Investor Relations

Marco da Camino Ancona Lopez Soligo – without designation

Marney Tadeu Antunes – Vice President of Distribution

Sérgio Pessoa de Paula Castro – Vice President of Legal Affairs

Luis Cláudio Correa Villani – Vice President of Information Technology