INTERIM FINANCIAL INFORMATION

2Q2025

SUMMARY

Av. Barbacena, 1200 – Santo Agostinho – 30190-131 Belo Horizonte, MG – Brazil – Fax (+55-31) 3506-5026 – Tel.: (+55-31) 3506-5024

FINANCIAL RESULTS

(Amounts expressed in thousands of Reais, unless otherwise indicated)
(The information in this performance report has not been reviewed by the independent auditors)

Quarterly Results

Cemig Geração e Transmissão (Cemig GT) reports net profit of R$342,120 for second quarter 2025 and a net profit of R$327,923 in the same period of 2024, representing an increase of 4.33%.

The main reasons for the changes in revenue, costs, expenses and financial result are presented below this report.

Ebitda (Earnings before interest, tax, depreciation and amortization) consolidated

The main reasons for these variances are described throughout this Commentary.

Ebitda Apr to Jun/2025	Generation	Transmission	Trading	Investee	Total
Net income for the period	460,115	(6,031)	(55,415)	(56,549)	342,120
+ Current and deferred income tax and social contribution tax	32,081	(37,895)	(16,295)	3,971	(18,138)
+/- Net financial revenue (expenses)	(15,696)	3,619	(4,081)	14,204	(1,954)
+ Depreciation and amortization	76,419	5,852	3	-	82,274
= Ebitda according to "CVM Instruction n. 156" (1)	**552,919**	**(34,455)**	**(75,788)**	**(38,374)**	**404,302**
Non-recurring and non-cash effects					
+ Voluntary Termination Program (Note 22)	1,920	1,187	272	366	3,745
+ RBSE Remeasurement (Note 10)	-	198,895	-	-	198,895
- Re-measurement of post-employment obligations (note 18)	(2,302)	(1,422)	(326)	(438)	(4,488)
= Ebitda Adjusted (2)	**552,537**	**164,205**	**(75,842)**	**(38,446)**	**602,454**

Ebitda Apr to Jun/2024	Generation	Transmission	Trading	Investee	Total
Net income for the period	313,025	107,131	(22,360)	(69,873)	327,923
+ Current and deferred income tax and social contribution tax	58,299	26,616	(13,745)	(31,713)	39,457
+/- Net financial revenue (expenses)	75,996	41,890	(6,921)	79,395	190,360
+ Depreciation and amortization	83,669	-	4	-	83,673
= Ebitda according to "CVM Instruction n. 156" (1)	**530,989**	**175,637**	**(43,022)**	**(22,191)**	**641,413**
Non-recurring and non-cash effects					
- Reversal of Tax Provisions – Social Security Contributions on Profit Sharing (Note 19)	(30,503)	(32,967)	(5,049)	(2,500)	(71,019)
+ Voluntary Termination Program (Note 22)	6,643	7,178	1,099	544	15,464
+ Recognition of Civil Provisions – Energy Purchase and Sale Agreements (Note 19)	22,612	24,439	3,743	1,853	52,647
= Ebitda Adjusted (2)	**529,741**	**174,287**	**(43,229)**	**(22,294)**	**638,505**

(1) Ebitda is a non-accounting measure prepared by the Company, reconciled with the consolidated financial statements in accordance with CVM Circular SNC/SEP n. 1/2007 and CVM Resolution n. 156 of June 23, 2022. It comprises Net income adjusted by the effects of net financial revenue (expenses), Depreciation and amortization, and Income and Social Contribution taxes. Ebitda is not a measure recognized by Brazilian GAAP nor by IFRS; it does not have a standard meaning; and it may be non-comparable with measures with similar titles provided by other companies. The Company publishes Ebitda because it uses it to measure its own performance. Ebitda should not be considered in isolation or as a substitution for net income or operational profit, nor as an indicator of operational performance or cash flow, nor to measure liquidity nor the capacity for payment of debt.

(2) The Company presents Adjusted EBITDA to enhance understanding of how its operating performance was affected by extraordinary events which, due to their nature, do not contribute to information regarding the potential for gross cash generation.

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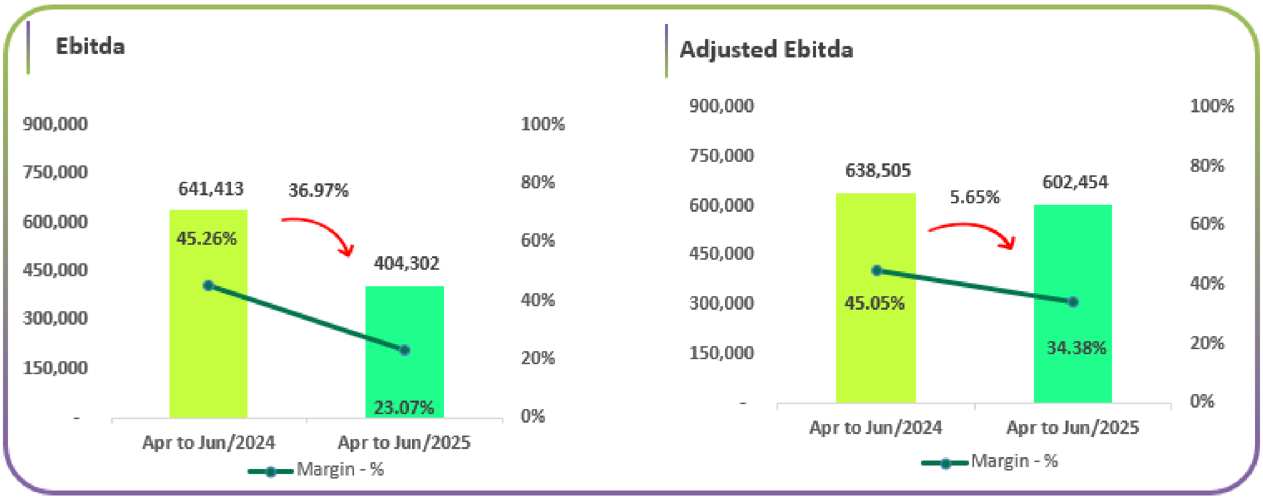
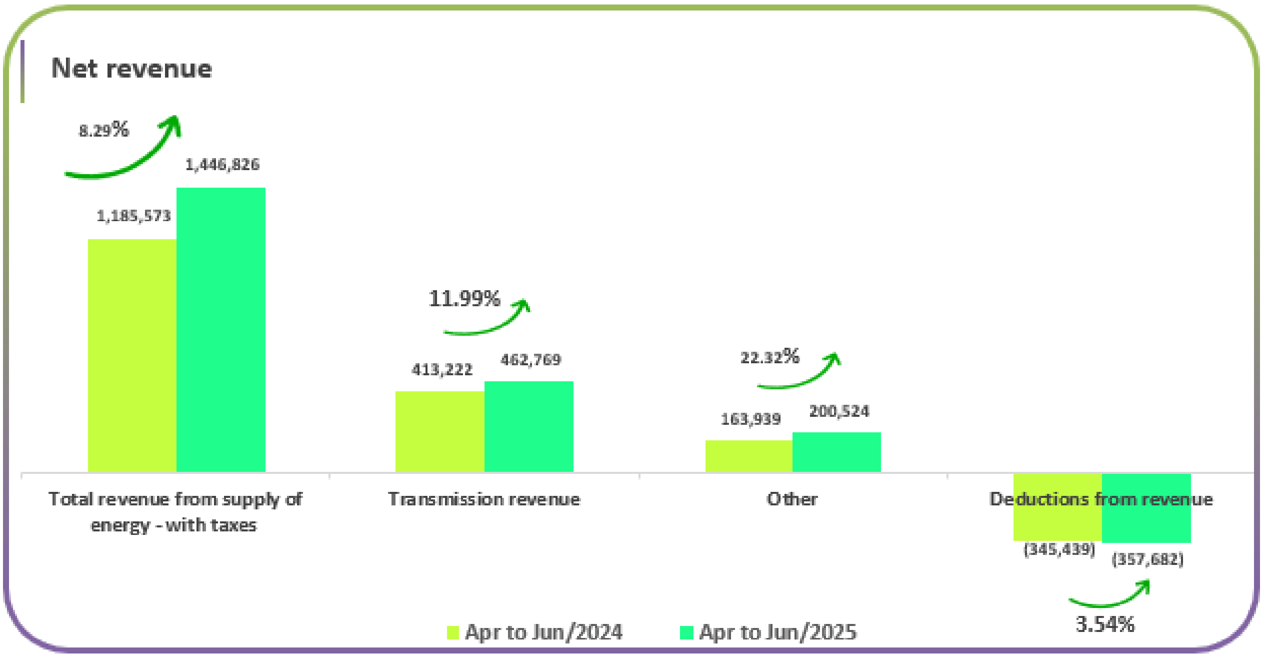


Net revenue

The composition of net revenue is as follows:

	Consolidated		Charge (%)
	Apr to Jun/2025	Apr to Jun/2024	
Total revenue from supply of energy - with taxes	1,446,826	1,185,573	22,04
Transmission revenue			
Transmission operation and maintenance revenue	133,773	176,735	(24,31)
Transmission construction revenue	179,131	100,293	78,61
Interest revenue arising from the financing component in the transmission contract asset	149,865	136,194	10,04
Revenue from updating of the concession grant fee	118,859	107,011	11,07
Transactions on CCEE	1,673	2,328	(28,14)
Generation indemnity revenue	31,201	20,596	51,49
Other revenues	48,791	34,004	43,49
Sector / regulatory charges - Deductions from revenue	(357,682)	(345,439)	3,54
	1,752,437	**1,417,295**	**23,65**



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The main variations are described below:

Revenue from supply of energy

Revenue from gross supply of electricity increased by 22.04%, reaching R$1,446,826 in the second quarter of 2025 compared to R$1,185,573 in the same period of 2024. This variation is related to the increase in energy sold, particularly in the retail segment, and to the price adjustments of contracts, most of which are updated at the beginning of the year.

	Apr to Jun/2025			Apr to Jun/2024			Charge (%)	
	MWh (1)	R$	Average price/MWh Billed (R$/MWh) (2)	MWh (1)	R$	Average price/MW billed (R$/MWh) (2)	MWh	R$
Industrial	2,441,227	603,503	247.21	1,999,042	564,917	282.59	22.12	6.83
Commercial	1,152,685	277,148	240.44	917,519	225,788	246.09	25.63	22.75
Rural	27,707	6,807	245.68	12,000	2,659	221.58	130.89	156.00
Public Authority	4,197	1,012	241.12	1,918	439	-	118.82	130.52
Subtotal	**3,625,816**	**888,470**	**245.04**	**2,930,479**	**793,803**	**270.88**	**23.73**	**11.93**
Net unbilled retail supply	-	3,093	-	-	(16,867)	-	-	(118.34)
	3,625,816	**891,563**	**245.89**	**2,930,479**	**776,936**	**265.12**	**23.73**	**14.75**
Wholesale supply to other concession holders (3)	2,726,405	566,755	207.88	1,914,077	417,071	217.90	42.44	35.89
Wholesale supply unbilled, net	-	(11,492)	-	-	(8,434)	-	-	36.26
	6,352,221	**1,446,826**	**229.09**	**4,844,556**	**1,185,573**	**249.95**	**31.12**	**22.04**

(1) Information not audited by the independent auditors.
(2) The calculation of the average price does not include revenue from supply not yet billed.
(3) This revenue includes sales contracts in the Regulated Market to distribution companies, sales on the Free Market to traders and generation companies, 'bilateral contracts' with other agents, and the revenues from management of generation assets (GAG) for the 18 hydroelectric plants of Lot D of Auction no 12/2015.

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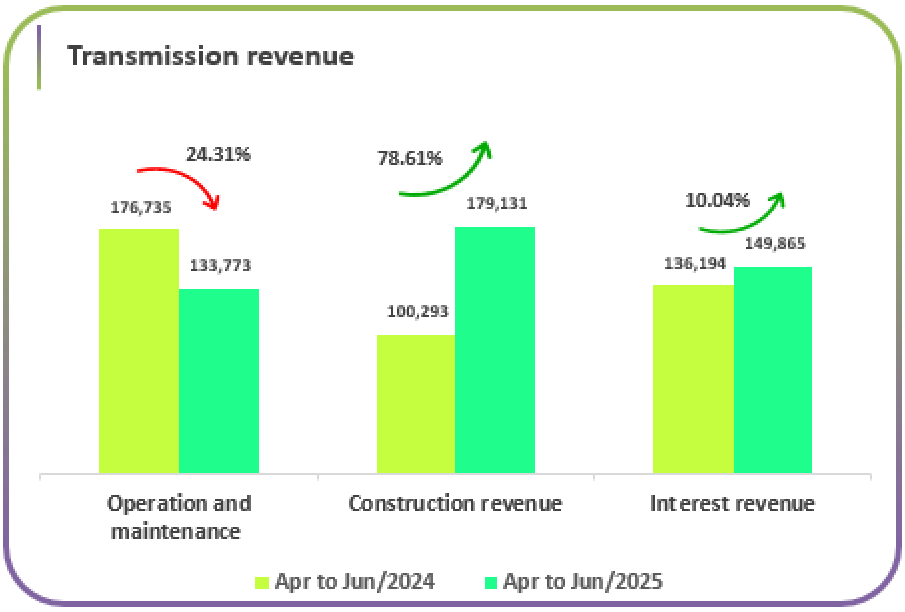
Transmission revenue



Construction, reinforcement, and infrastructure improvement revenues amounted to R$179,131 in the second quarter of 2025, compared to R$100,293 in the same period of 2024, an increase of 78.61%. This variation is mainly due to the higher volume invested in reinforcement and improvement works, Primarily related to project development, involving the significant supply of equipment with high financial value.

For more information, see explanatory note nº 9.

Taxes and regulatory charges reported as deductions from revenue

Taxes and charges applied to operating were R$357,682 in the second quarter of 2025 compared to R$345,439 in same period of 2024, an increase of 3.54%. This variation is mainly associated with taxes calculated based on a percentage of revenue. Therefore, its variations arise substantially from variations in revenue.

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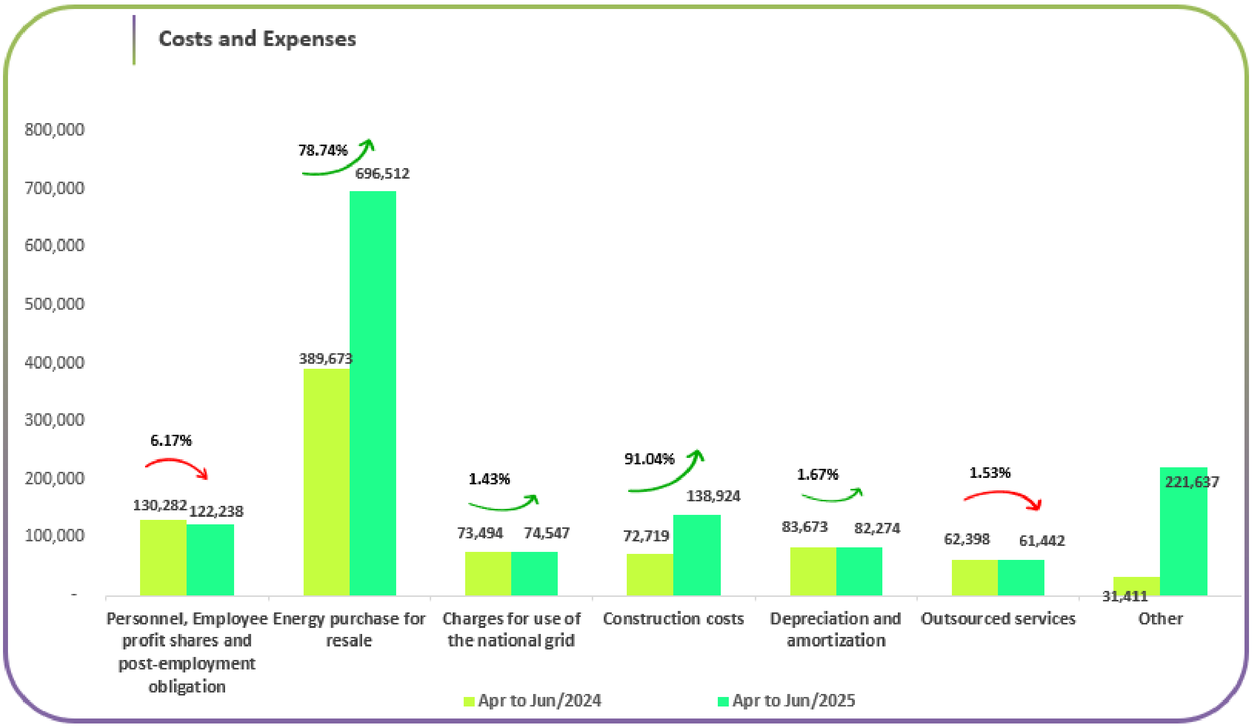
Costs and expenses



Costs and expenses were R$1,397,574 in the second quarter of 2025 compared to R$843,650 in the same period of 2024, an increase of 65.66%. The main variations in the components of costs and expenses are described below.

Energy purchased for resale

The cost of electricity purchased for resale was R$696,512 in the second quarter of 2025, compared to R$389,673 in the same period of 2024, representing an increase 78.74%. This variation is mainly due to the increase in purchase volume to compensate for energy deficits in relation to the commitments made, and the increase in market prices in the year 2025.

Construction cost

The cost of construction in the second quarter of 2025 was R$138,924, compared to R$72,719 in the same period of 2024 a increase 91,04%. The variation is mainly due to the higher volume of investments in reinforcement and improvement works, primarily related to project development, involving the significant supply of high-value equipment.

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Existing Basic Network of the Transmission System (RBSE)

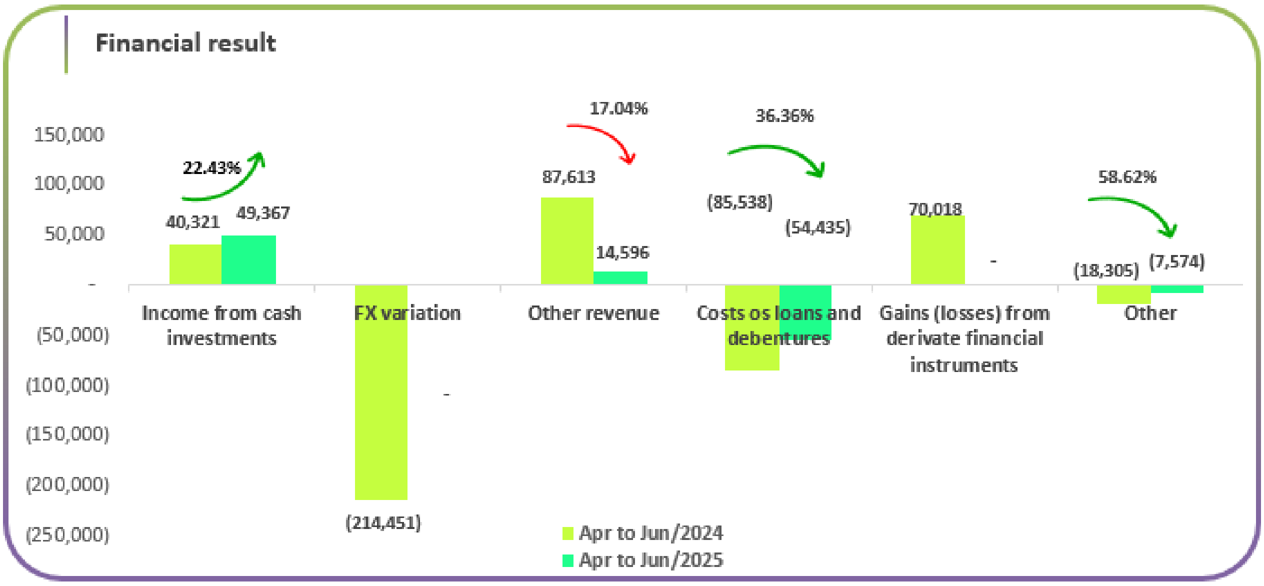
In June 2025, ANEEL issued Resolution No. 3,469, which amended the Allowed Annual Revenue (RAP) related to the financial component of the assets of the Existing Basic Network of the Transmission System (RBSE), previously approved by Resolution No. 2,852/2021. As a result, the Company remeasured the RBSE contract asset, recognizing a reduction of R$219,168 in the contract asset. Further details are provided in explanatory note No. 10.

Provisions

Provisions represented an expense of R$12,519 in the second quarter of 2025 compared to an expense reversal of R$17,856 in the same period in 2024. This variation is mainly due to the recognition, in 2024, of the expense reversal related to legal proceedings concerning the Social Security Contribution on Profit Sharing (PLR), which received favorable rulings in the first instance.

Net Financial Result

The financial result corresponded to net financial income of R$1,954 in the second quarter of 2025, compared to net financial expense of R$190,360 in the same period of 2024. This variation is explained by the settlement of the Eurobonds in December 2024.



See the complete breakdown of financial income and expenses in explanatory note no. 23.

Income tax and social contribution tax

In the second quarter of 2025, the Company recorded a recovery of income tax and social contribution expenses in the amount of R$18,138 (expenses of R$39,457 in the same period of

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2024), based on pre-tax income of R$323,982 (R$367,380 in the same period of 2024), representing an effective tax rate of 5.60% (10.74% in the second quarter of 2024).

These effective rates are reconciled with the nominal rates in explanatory note no. 8(c).

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Geração e Transmissão S.A.

INTERIM FINANCIAL INFORMATION

STATEMENTS OF FINANCIAL POSITION

AS OF JUNE 30, 2025, AND DECEMBER 31, 2024

ASSETS

(In thousands of Brazilian Reais)

	Note	Consolidated		Parent Company	
		Jun. 30, 2025	Dec. 31, 2024	Jun. 30, 2025	Dec. 31, 2024
CURRENT					
Cash and cash equivalents	5	259,554	233,739	136,615	162,841
Marketable securities	6	354,177	224,298	65,444	104,592
Receivables from customers and traders	7	560,867	551,131	468,015	438,495
Concession holders - transmission service	7	139,468	142,400	137,059	140,066
Recoverable taxes		34,355	33,696	28,615	30,153
Income tax and social contribution tax recoverable	8b	18,161	6,080	12,999	2,941
Dividends receivables	24	3,964	38	165,800	38
Concession financial assets	9	344,280	330,427	247,742	237,752
Contract assets	10	1,100,756	1,131,035	1,088,176	1,113,334
Other		175,531	139,999	165,381	129,512
		2,991,113	**2,792,843**	**2,515,846**	**2,359,724**
Assets classified as held for sale	27	57,114	56,864	6,304	6,304
TOTAL CURRENT		**3,048,227**	**2,849,707**	**2,522,150**	**2,366,028**
NON-CURRENT					
Long-term		**9,341,511**	**9,444,663**	**8,471,910**	**8,587,180**
Marketable securities	6	17,287	84,529	3,193	39,380
Receivables from customers and traders	7	1,134	1,604	1,118	1,588
Deferred Income tax and social contribution tax	8b	8,237	10,627	-	-
Recoverable taxes		61,450	57,904	50,368	47,609
Income tax and social contribution tax recoverable	8a	141,103	152,142	140,381	151,917
Escrow deposits		195,159	186,520	185,802	177,384
Other		61,435	66,002	60,919	68,526
Concession financial assets	9	3,763,465	3,638,355	3,068,747	2,961,192
Contract assets	10	5,092,241	5,246,980	4,961,382	5,139,584
Investments	11	**1,328,031**	**1,423,362**	**3,975,059**	**3,961,719**
Property, plant and equipment	12	**3,194,814**	**3,145,772**	**1,813,270**	**1,822,318**
Intangible	13	**649,485**	**724,771**	**532,582**	**597,278**
Right of use	14a	**70,622**	**76,061**	**55,549**	**60,446**
TOTAL NON-CURRENT		**14,584,463**	**14,814,629**	**14,848,370**	**15,028,941**
TOTAL ASSETS		**17,632,690**	**17,664,336**	**17,370,520**	**17,394,969**

Explanatory notes are an integral part of interim financial information.

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CEMIG Geração e Transmissão S.A.

STATEMENTS OF FINANCIAL POSITION

AS OF JUNE 30, 2025, AND DECEMBER 31, 2024

LIABILITIES

(In thousands of Brazilian Reais)

	Note	Consolidated		Parent Company	
		Jun. 30, 2025	Dec. 31, 2024	Jun. 30, 2025	Dec. 31, 2024
CURRENT					
Suppliers	15	547,746	397,176	462,073	328,136
Debentures	17	262,297	237,001	262,297	237,001
Income tax and social contribution tax	8c	11,720	29,006	-	-
Taxes payable	16	192,948	202,835	179,003	187,265
Regulatory charges		82,055	97,441	74,430	92,207
Post-employment obligations	18	44,317	49,675	44,317	49,675
Interest on equity, and dividends, payable		1,154,729	744,133	1,154,729	744,133
Payroll and related charges		58,703	51,397	57,700	50,385
Lease liabilities	14b	14,785	14,782	12,947	12,941
Other		111,974	117,062	101,366	115,754
TOTAL CURRENT		**2,481,274**	**1,940,508**	**2,348,862**	**1,817,497**
NON-CURRENT					
Debentures	17	1,426,800	794,923	1,426,800	794,923
Deferred income tax and social contribution tax	8b	1,204,377	1,310,243	1,173,772	1,280,374
Taxes payable	16	476,863	485,378	461,625	471,602
Regulatory charges		4,297	9,346	-	-
Post-employment obligations	18	847,130	837,998	847,130	837,998
Provisions	19	459,925	444,327	435,212	420,938
Lease liabilities	14b	66,196	71,110	52,473	57,023
Other		91,310	105,459	50,128	49,570
TOTAL NON-CURRENT		**4,576,898**	**4,058,784**	**4,447,140**	**3,912,428**
TOTAL LIABILITIES		**7,058,172**	**5,999,292**	**6,796,002**	**5,729,925**
SHAREHOLDERS' EQUITY					
Share capital	20	5,473,724	5,473,724	5,473,724	5,473,724
Profit reserves		4,711,540	6,206,007	4,711,540	6,206,007
Valuation adjustments		(15,187)	(14,687)	(15,187)	(14,687)
Retained earnings		404,441	-	404,441	-
TOTAL SHAREHOLDERS' EQUITY		**10,574,518**	**11,665,044**	**10,574,518**	**11,665,044**
TOTAL LIABILITIES AND EQUITY		**17,632,690**	**17,664,336**	**17,370,520**	**17,394,969**

Explanatory notes are an integral part of interim financial information.

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STATEMENTS OF INCOME

FOR SIX-MONTH PERIODS ENDED JUNE 30, 2025, AND 2024

(In thousands of Brazilian Reais - except earnings per share)

	Note	Consolidated		Parent Company	
		Jan to Jun/2025	Jan to Jun/2024	Jan to Jun/2025	Jan to Jun/2024
NET REVENUE	**21**	**3,455,291**	**2,820,408**	**3,091,613**	**2,499,705**
COSTS	**22**				
Cost of energy		(1,431,239)	(877,149)	(1,389,599)	(858,634)
Transmission infrastructure construction cost		(192,244)	(98,405)	(172,017)	(83,031)
Operating costs		(442,923)	(407,914)	(361,879)	(324,983)
		(2,066,406)	**(1,383,468)**	**(1,923,495)**	**(1,266,648)**
GROSS PROFIT		**1,388,885**	**1,436,940**	**1,168,118**	**1,233,057**
EXPENSES AND OTHER REVENUES	**22**				
Expected credit losses		(1,461)	1,426	(1,461)	1,426
General and administrative expenses		(80,083)	(82,772)	(80,084)	(82,771)
Other expenses		(249,148)	(115,278)	(257,255)	(95,981)
Other revenue		-	42,989	-	24,682
		(330,692)	**(153,635)**	**(338,800)**	**(152,644)**
Equity equivalence result	11a	(71,069)	(8,264)	151,438	176,617
Income before financial revenue (expenses) and taxes		**987,124**	**1,275,041**	**980,756**	**1,257,030**
Finance income	23	95,584	209,801	73,888	193,180
Finance expenses	23	(109,184)	(468,913)	(104,210)	(465,378)
		(13,600)	**(259,112)**	**(30,322)**	**(272,198)**
Income before income tax and social contribution tax		**973,524**	**1,015,929**	**950,434**	**984,832**
Current income tax and social contribution tax	8c	(199,511)	(110,590)	(176,460)	(76,432)
Deferred income tax and social contribution tax	8c	109,384	(83,610)	109,423	(86,671)
		(90,127)	**(194,200)**	**(67,037)**	**(163,103)**
NET INCOME FOR THE PERIOD		**883,397**	**821,729**	**883,397**	**821,729**
Basic and diluted earnings per share - R$	**20**	**0.30**	**0.28**	**-**	**-**

Explanatory notes are an integral part of interim financial information.

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STATEMENTS OF INCOME

FOR THREE-MONTH PERIODS ENDED JUNE 30, 2025, AND 2024

(In thousands of Brazilian Reais - except earnings per share)

	Note	Consolidated		Parent Company	
		Apr to Jun/2025	Apr to Jun/2024	Apr to Jun/2025	Apr to Jun/2024
NET REVENUE	**21**	**1,752,437**	**1,417,295**	**1,554,235**	**1,266,306**
COSTS	**22**				
Cost of energy		(771,059)	(463,167)	(750,090)	(451,327)
Transmission infrastructure construction cost		(138,924)	(72,719)	(119,082)	(65,858)
Operating costs		(223,989)	(197,713)	(183,577)	(156,050)
		(1,133,972)	**(733,599)**	**(1,052,749)**	**(673,235)**
GROSS PROFIT		**618,465**	**683,696**	**501,486**	**593,071**
EXPENSES AND OTHER REVENUES	**22**				
Expected credit losses		(599)	(2,131)	(599)	(2,131)
General and administrative expenses		(39,146)	(42,528)	(39,147)	(42,527)
Other expenses		(223,857)	(65,392)	(233,825)	(48,568)
		(263,602)	**(110,051)**	**(273,571)**	**(93,226)**
Equity equivalence result		(32,835)	(15,905)	90,176	53,298
Income before financial revenue (expenses) and taxes		**322,028**	**557,740**	**318,091**	**553,143**
Finance income	23	63,963	127,934	51,358	117,904
Finance expenses	23	(62,009)	(318,294)	(59,878)	(316,264)
		1,954	**(190,360)**	**(8,520)**	**(198,360)**
Income before income tax and social contribution tax		**323,982**	**367,380**	**309,571**	**354,783**
Current income tax and social contribution tax	8c	(71,635)	(17,590)	(58,108)	(4,151)
Deferred income tax and social contribution tax	8c	89,773	(21,867)	90,657	(22,709)
		18,138	**(39,457)**	**32,549**	**(26,860)**
NET INCOME FOR THE PERIOD		**342,120**	**327,923**	**342,120**	**327,923**
Basic and diluted earnings per share - R$	**20**	**0.12**	**0.11**	**-**	**-**

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STATEMENTS OF COMPREHENSIVE INCOME

FOR THE SIX-MONTH PERIODS ENDED JUNE 30, 2025, AND 2024

(In thousands of Brazilian Reais)

	Consolidated		Parent Company	
	Jan to Jun/2025	Jan to Jun/2024	Jan to Jun/2025	Jan to Jun/2024
NET INCOME FOR THE PERIOD	**883,397**	**821,729**	**883,397**	**821,729**
OTHER COMPREHENSIVE INCOME				
Items not to be reclassified to profit or loss in subsequent years				
Re-measurement of defined-benefit plan obligations	3,789	-	3,789	-
Income tax and social contribution tax on remeasurement of defined benefit plans	(1,288)	-	(1,288)	-
	2,501	**-**	**2,501**	**-**
COMPREHENSIVE INCOME FOR THE PERIOD, NET OF TAX	**885,898**	**821,729**	**885,898**	**821,729**

Explanatory notes are an integral part of interim financial information.

STATEMENTS OF COMPREHENSIVE INCOME

FOR THE THREE-MONTH PERIODS ENDED JUNE 30, 2025, AND 2024

(In thousands of Brazilian Reais)

	Consolidated		Parent Company	
	Apr to Jun/2025	Apr to Jun/2024	Apr to Jun/2025	Apr to Jun/2024
NET INCOME FOR THE PERIOD	**342,120**	**327,923**	**342,120**	**327,923**
OTHER COMPREHENSIVE INCOME				
Items not to be reclassified to profit or loss in subsequent years				
Re-measurement of defined-benefit plan obligations	(8,873)	-	(8,873)	-
Income tax and social contribution tax on remeasurement of defined benefit plans	3,018	-	3,018	-
	(5,855)	**-**	**(5,855)**	**-**
COMPREHENSIVE INCOME FOR THE PERIOD, NET OF TAX	**336,265**	**327,923**	**336,265**	**327,923**

Explanatory notes are an integral part of interim financial information.

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STATEMENTS OF CHANGES IN SHAREHOLDERS' EQUITY

FOR THE SIX-MONTH PERIODS ENDED JUNE 30, 2025 AND 2024

(In thousands of Brazilian Reais - except where otherwise stated)

	Share capital	Profit reserve			Asset valuation adjustments		Retained earnings	Total equity
		Legal reserve	Tax incentive reserves	Retained earnings	PP&E deemed cost	Other comprehensive income		
Balances on December 31, 2023	5,473,724	530,625	86,921	4,115,687	267,151	(427,462)	-	10,046,646
Net income for the period	-	-	-	-	-	-	821,729	821,729
Realization of assigned cost	-	-	-	-	(9,215)	-	9,215	-
Interest on equity	-	-	-	-	-	-	(329,763)	(329,763)
Additional dividends approved at Ordinary General Meeting	-	-	-	(272,628)	-	-	-	(272,628)
Balance on June 30, 2024	**5,473,724**	**530,625**	**86,921**	**3,843,059**	**257,936**	**(427,462)**	**501,181**	**10,265,984**
Balances on December 31, 2024	**5,473,724**	**712,076**	**150,213**	**5,343,718**	**256,508**	**(271,195)**	**-**	**11,665,044**
Net income for the period	-	-	-	-	-	-	883,397	883,397
Other comprehensive income								
Adjustment of actuarial liabilities - restatement of obligations of the defined benefit plans, net of taxes	-	-	-	-	-	2,501	-	2,501
Comprehensive income for the period	**-**	**-**	**-**	**-**	**-**	**2,501**	**883,397**	**885,898**
Tax Incentive Reserve	-	-	6,194	-	-	-	(6,194)	-
Realization of assigned cost	-	-	-	-	(3,001)	-	3,001	-
Interest on equity	-	-	-	-	-	-	(475,763)	(475,763)
Additional Dividends Approved in August	-	-	-	(1,500,661)	-	-	-	(1,500,661)
Balance on JUNE 30, 2025	**5,473,724**	**712,076**	**156,407**	**3,843,057**	**253,507**	**(268,694)**	**404,441**	**10,574,518**

Explanatory notes are an integral part of interim financial information.

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STATEMENTS OF CASH FLOWS

FOR THE SIX-MONTH PERIODS ENDED JUNE 30, 2025, AND 2024

(In thousands of Brazilian Reais)

	Note	Consolidated		Parent Company	
		Jan to Jun/2025	Jan to Jun/2024	Jan to Jun/2025	Jan to Jun/2024
CASH FLOW FROM OPERATIONS					
Net income for the period		883,397	821,729	883,397	821,729
AJUSTES:					
Depreciation and amortization	22c	166,498	167,265	130,933	130,862
Write-down of net residual value of PP&E, intangible assets, concession financial and contract assets		26,338	3,126	24,411	371
Adjustment to expectation of cash flow from the concession financial and contract assets	9 e 10	(737,271)	(624,802)	(653,383)	(547,959)
Equity	11	71,069	8,264	(151,438)	(176,617)
Provision for impairment of assets	22	-	27,316	-	11,345
Interest and monetary variation		25,286	116,337	40,242	129,400
Exchange variation on loans and debentures	17	-	273,485	-	273,485
Remeasurement of RBSE	10	219,168	-	219,168	-
Gains arising from the sale of assets	26	-	(42,989)	-	(24,682)
Amortization of the loan transaction cost	17	(1,417)	1,097	(1,417)	1,097
Income tax and social contribution tax	8	90,127	194,200	67,037	163,103
Provision for contingencies and expected losses	22c	30,550	(6,591)	26,438	(9,036)
Variation in fair value of derivative financial instruments	23 e 25	-	(112,050)	-	(112,050)
Post-employment obligations	18	43,582	50,431	43,582	50,431
Other		(18,802)	451	(18,868)	673
		798,525	**877,269**	**610,102**	**712,152**
(Increase) decrease in assets					
Receivables from customers and traders, and power transport concession holders		(7,952)	207,541	(27,511)	197,325
Recoverable taxes		(5,142)	4,139	(1,221)	5,014
Income tax and social contribution tax recoverable		(21,178)	238,528	(17,720)	242,230
Deposits Restricted Due to Legal Proceeding		(2,730)	(1,204)	(2,699)	(1,140)
Concession financial assets and Contract assets	9 e 10	562,915	513,385	520,030	465,567
Other		(28,523)	(2,369)	(25,820)	1,772
		497,390	**960,020**	**445,059**	**910,768**
Increase (decrease) in liabilities					
Suppliers		150,570	(161,537)	133,937	(151,506)
Taxes		(69,963)	(74,107)	(70,825)	(73,081)
Payroll and related charges		7,306	18,747	7,315	18,737
Regulatory charges		(20,435)	(1,230)	(17,777)	(1,879)
Post-employment obligations	18	(36,019)	(58,000)	(36,019)	(58,000)
Provision for contingencies	19	(13,491)	(6,603)	(10,703)	(4,944)
Other		(13,624)	(25,378)	(12,297)	(64,482)
		4,344	**(308,108)**	**(6,369)**	**(335,155)**
Cash from operations activities		**1,300,259**	**1,529,181**	**1,048,792**	**1,287,765**
Interest received		54,825	34,191	51,522	32,809
Dividends Received		20,929	43,420	20,929	43,419
Income tax and social contribution tax paid		(196,661)	(33,173)	(157,262)	(1,546)

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	Note	Consolidated		Parent Company	
		Jan to Jun/2025	Jan to Jun/2024	Jan to Jun/2025	Jan to Jun/2024
Interest Paid on Debentures	17	(61,804)	(162,081)	(61,804)	(162,081)
Settlement of Derivative Financial Instruments	25	-	(6,524)	-	(6,524)
Interest paid on lease contracts	14	(704)	(308)	(152)	(173)
NET CASH GENERATED OPERATING ACTIVITIES		**1,116,844**	**1,404,706**	**902,025**	**1,193,669**
CASH FLOW IN INVESTMENT ACTIVITIES					
Funding of investments	11	(593)	(1,029)	(48,593)	(15,483)
Arising from the sale of equity interest, net of costs of sales	26	-	100,886	-	70,376
Capital reduction in investee	11b	-	47,932	-	47,932
In property, plant and equipment	12	(157,942)	(91,055)	(73,561)	(53,061)
In intangible assets	13	(3,213)	(5,630)	(3,188)	16,326
Investments in marketable securities		(2,329,371)	(2,135,119)	(2,037,214)	(1,760,908)
Redemptions in marketable securities		2,279,764	1,884,199	2,113,575	1,714,118
NET CASH GENERATED (USED) IN INVESTMENT ACTIVITIES		**(211,355)**	**(199,816)**	**(48,981)**	**19,300**
CASH FLOW IN FINANCING ACTIVITIES					
Debentures obtained	17	621,734	-	621,734	-
Interest on equity, and dividends	20	(1,494,463)	(1,251,025)	(1,494,463)	(1,251,025)
Lease payments	14	(6,945)	(6,728)	(6,541)	(6,472)
NET CASH GENERATED (USED) IN FINANCIAL ACTIVITIES		**(879,674)**	**(1,257,753)**	**(879,270)**	**(1,257,497)**
NET CHANGE IN CASH AND CASH EQUIVALENTS		**25,815**	**(52,863)**	**(26,226)**	**(44,528)**
Cash and cash equivalents at start of the period	5	233,739	361,954	162,841	297,060
CASH AND CASH EQUIVALENTS AT END OF PERIOD		**259,554**	**309,091**	**136,615**	**252,532**

Explanatory notes are an integral part of interim financial information.

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CEMIG Geração e Transmissão S.A.

STATEMENTS OF ADDED VALUE
FOR THE SIX-MONTH PERIODS ENDED JUNE 30, 2025, AND 2024
(In thousands of Brazilian Reais)

	Note	Consolidated		Parent Company	
		Jan to Jun/2025	Jan to Jun/2024	Jan to Jun/2025	Jan to Jun/2024
REVENUES					
Sales of energy and services	21	3,264,498	2,788,426	2,959,683	2,510,132
Construction revenue	21	245,474	160,210	223,228	143,302
Interest revenue arising from the financing component in the transmission contract asset	21	368,596	285,331	360,777	278,005
RBSE Remeasurement	10	(219,168)	-	(219,168)	-
Income related to the construction of own assets		76,615	57,997	76,615	57,997
Expected credit losses (reversals) of accounts receivable	22c	(1,461)	1,426	(1,461)	1,426
Gain on Disposal of Assets	26	-	42,989	-	24,682
		3,734,554	**3,336,379**	**3,399,674**	**3,015,544**
INPUTS ACQUIRED FROM THIRD PARTIES					
Energy purchase for resale	22a	(1,412,124)	(803,986)	(1,385,008)	(801,331)
Charges for use of national grid	22a	(162,635)	(159,634)	(145,567)	(143,280)
Outsourced services		(225,515)	(205,487)	(193,863)	(161,963)
Materials		(173,672)	(68,283)	(151,241)	(66,059)
Other costs		(35,203)	(56,091)	(38,272)	(28,561)
		(2,009,149)	**(1,293,481)**	**(1,913,951)**	**(1,201,194)**
GROSS VALUE ADDED		**1,725,405**	**2,042,898**	**1,485,723**	**1,814,350**
Depreciation and amortization		(166,498)	(167,265)	(130,933)	(130,862)
NET VALUE ADDED		**1,558,907**	**1,875,633**	**1,354,790**	**1,683,488**
ADDED VALUE RECEIVED BY TRANSFER					
Share of profit (loss), net, of affiliates and jointly controlled entities	11a	(71,069)	(8,264)	151,438	176,617
Finance income	23	99,447	213,704	77,481	196,916
Generation indemnity revenue	21	58,129	42,030	58,130	42,030
Interest revenue arising from the financing component in the transmission contract asset	21	257,316	235,636	183,265	167,653
		343,823	**483,106**	**470,314**	**583,216**
ADDED VALUE TO BE DISTRIBUTED		**1,902,730**	**2,358,739**	**1,825,104**	**2,266,704**
DISTRIBUTION OF ADDED VALUE					
Employees		**213,734**	**233,271**	**208,873**	**227,542**
Direct remuneration		135,931	136,230	131,489	130,946
Post-employment and other Benefits		64,961	72,743	64,639	72,395
FGTS fund		9,097	8,834	9,000	8,737
Scheduled Voluntary Termination Program		3,745	15,464	3,745	15,464
Taxes		**694,076**	**831,331**	**627,571**	**750,207**
Federal		498,031	643,708	449,322	586,755
State		193,628	185,365	176,258	161,565
Municipal		2,417	2,258	1,991	1,887
Remuneration of external capital		**111,523**	**472,408**	**105,263**	**467,226**
Interest		109,184	468,913	104,210	465,378
Rentals		2,339	3,495	1,053	1,848

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Remuneration of own capital	**20**	**883,397**	**821,729**	**883,397**	**821,729**
Interest on equity		475,763	329,763	475,763	329,763
Retained earnings		407,634	491,966	407,634	491,966
		1,902,730	**2,358,739**	**1,825,104**	**2,266,704**

Explanatory notes are an integral part of interim financial information.

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NOTES TO THE CONSOLIDATED INTERIM FINANCIAL INFORMATION FOR THE SIX-MONTH PERIODS ENDED JUNE 30, 2025, AND 2024

(In thousands of Brazilian Reais - except where otherwise stated)

1. OPERATING CONTEXT

a) The Cemig Geração e Transmissão

Cemig Geração e Transmissão S.A. ('Cemig GT', or 'Cemig Geração e Transmissão') is a listed corporation registered in the Brazilian Registry of Corporate Taxpayers (CNPJ) under number 06.981.176/0001-58 and a wholly owned subsidiary of Companhia Energética de Minas Gerais ('Cemig'). It was incorporated on September 8, 2004, and began operating on January 1, 2005, pursuant to the process of separation of activities ('unbundling') of Cemig. Its shares are not traded on any exchange.

It is domiciled in Brazil, with head office in Belo Horizonte, Minas Gerais. The objects of the Company are: (i) to study, plan, design, build and commercially operate systems of generation, transmission and sale of energy and related services for which concessions are granted, under any form of law, to it or to subsidiaries; (ii) to operate in the various fields of energy, from any source, for the purpose of economic and commercial operation; (iii) to provide consultancy services within its field of operation to companies in Brazil and abroad; and (iv) to carry out activities directly or indirectly related to its objects.

The Company has equity interests in controlled companies, individually or jointly, whose main objectives are the construction and operation of electric energy production and commercialization systems, as described in explanatory note no. 9.

Considering its subsidiaries and jointly controlled companies, as of JUNE 30, 2025, the Company has interests in 42 plants, 37 of which are hydroelectric, 2 wind and 3 solar, with an installed capacity of 4,663 MW.

Cemig GT operates and maintains 41 substations and 5,062 km of transmission lines, at voltages of 230, 345 and 500 kV, part of the National Interconnected System (SIN). In addition, it has assets which it operates and maintains as an access point in another 12 substations, which are the responsibility of other transmission agents.

Acquisition of Timóteo-Mesquita Transmission Company

On February 26, 2025, Cemig GT signed the Share Purchase Agreement (SPA) to acquire the entire share capital of Timóteo-Mesquita Transmission Company (ETTM) owned by the Fram Capital Group. The negotiated price was R$30 million, and the Annual Permitted Revenue (RAP) of the assets is R$5.7 million. ETTM's transmission assets are connected to Cemig's 230 kV Basic Network, located in the Vale do Aço region, in Minas Gerais.

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The closing of the transaction is subject to the fulfillment of usual precedent conditions for this type of operation, including approvals from CADE and Aneel. In June 2025, CADE's approval was granted.

The acquisition is in line with Cemig's Strategic Plan, which foresees investment in transmission assets in the state of Minas Gerais.

2. BASIS OF PREPARATION

2.1 Statement of compliance

The individual and consolidated interim financial information has been prepared in accordance with CPC 21 (R1)/IAS 34 - Interim Financial Reporting, which applies to interim financial information, and the rules issued by the Brazilian Securities Commission (*Comissão de Valores Mobiliários*, or CVM), applicable to preparation of Quarterly Information (*Informações Trimestrais*, or ITR).

The Company also uses the guidelines contained in the Brazilian Electricity Sector Accounting Manual (MCSE) and the standards defined by Aneel, when these do not conflict with CPC pronouncements or international standards (IFRS).

Presentation of the Added Value Statements (*Demonstrações do Valor Adicionado* - DVA) is required by the Brazilian corporate law. Under IFRS, this statement is not required and is presented as supplementary information, without prejudice to the set of interim financial information.

Except for new rules, or amendments, effective from January 1, 2025, this interim financial information has been prepared according to principles, practices and criteria consistent with those adopted in the preparation of the annual financial statements, of December 31, 2024.

Thus, this interim financial information should be read in conjunction with the said financial statements, approved by the Company’s management on March 20, 2025.

Management certifies that all the material information in the interim financial information is being disclosed herein, and is the same information used by management in its administration of the Company.

The Company’s Board of Directors authorized the issuance of this interim financial information on August 14, 2025.

2.2 New pronouncements, or revisions of pronouncements, applied for the first time in 2025

The amendments to CPC 18 (R3) / IAS 28, ICPC 09, CPC 02 (R2) / IAS 21, and CPC 37 (R1) / IFRS 01 and OCPC 10 effective for annual periods beginning on January 1, 2025, did not produce significant impacts on the Company's individual and consolidated interim financial information.

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3. PRINCIPLES OF CONSOLIDATION

The reporting dates of financial information of the subsidiaries, used for the consolidation and jointly controlled entities and affiliates used for equity method, are prepared in the same reporting date of the Company. Accounting practices are applied in line with those used by the parent company.

The direct equity investments of the Cemig GT are as follows:

Subsidiaries	Valuation method	Jun. 30, 2025 and Dec. 31, 2024
		Direct stake, %
UFV Boa Esperança S.A.	Consolidation	100
Cemig Geração Itutinga S.A.	Consolidation	100
Cemig Geração Camargos S.A.	Consolidation	100
Cemig Geração Sul S.A.	Consolidation	100
Cemig Geração Leste S.A.	Consolidation	100
Cemig Geração Oeste S.A.	Consolidation	100
Sá Carvalho S.A.	Consolidation	100
Horizontes Energia S.A.	Consolidation	100
Rosal Energia S.A.	Consolidation	100
Cemig PCH S.A.	Consolidation	100
Empresa de Serviços de Comercialização de Energia Elétrica S.A.	Consolidation	100
Cemig Geração Poço Fundo S.A.	Consolidation	100
Cemig Trading S.A.	Consolidation	100
Central Eólica Praias de Parajuru S.A.	Consolidation	100
Central Eólica Volta do Rio S.A.	Consolidation	100
Companhia de Transmissão Centroeste de Minas S.A.	Consolidation	100
UFV Três Marias S.A.	Consolidation	100

Direct and indirect participations are presented in explanatory note no. 11.

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4. OPERATING SEGMENTS

Detailed information on the operating segments is disclosed in explanatory note 5 of the financial statements for the year ended December 31, 2024.

INFORMATION BY SEGMENT - JANUARY TO JUNE, 2025							
ACCOUNT/DESCRIPTION	ENERGY			INVESTEE	TOTAL	Eliminations (1) (2)	CONSOLIDATED
	GENERATION	TRANSMISSION	TRADING				
NET REVENUE	**1,581,817**	**714,949**	**1,896,169**	**-**	**4,192,935**	**(737,644)**	**3,455,291**
Intersegments	736,257	457	930	-	737,644	(737,644)	-
Third Parties	845,560	714,492	1,895,239	-	3,455,291	-	3,455,291
COST OF ENERGY	**(246,373)**	**(196)**	**(1,908,759)**	**-**	**(2,155,328)**	**724,089**	**(1,431,239)**
Intersegments	(135)	(76)	(723,878)	-	(724,089)	724,089	-
Third Parties	(246,238)	(120)	(1,184,881)	-	(1,431,239)	-	(1,431,239)
COSTS, EXPENSES AND OTHER REVENUE							
Personnel	(73,142)	(78,346)	(13,191)	(5,728)	(170,407)	-	(170,407)
Employees' and managers' profit sharing	(8,151)	(8,880)	(1,504)	(659)	(19,194)	-	(19,194)
Post-employment obligations	(22,352)	(13,813)	(3,165)	(4,252)	(43,582)	-	(43,582)
Materials, outsourced services and other expenses, net	(103,783)	(242,160)	(11,649)	653	(356,939)	13,555	(343,384)
Intersegments	(13,011)	(544)	-	-	(13,555)	13,555	-
Third Parties	(90,772)	(241,616)	(11,649)	653	(343,384)	-	(343,384)
Depreciation and amortization	(158,341)	(8,151)	(6)	-	(166,498)	-	(166,498)
Operating provisions and adjustments for operating losses	(13,506)	(8,999)	(7,743)	(302)	(30,550)	-	(30,550)
Construction costs	-	(192,244)	-	-	(192,244)	-	(192,244)
	(379,275)	**(552,593)**	**(37,258)**	**(10,288)**	**(979,414)**	**13,555**	**(965,859)**
COSTS, EXPENSES AND OTHER REVENUE	**(625,648)**	**(552,789)**	**(1,946,017)**	**(10,288)**	**(3,134,742)**	**737,644**	**(2,397,098)**
Equity in earnings of unconsolidated investees, net	-	-	-	(71,069)	(71,069)	-	(71,069)
OPERATING RESULT BEFORE FINANCE AND TAX RESULT	**956,169**	**162,160**	**(49,848)**	**(81,357)**	**987,124**	**-**	**987,124**
Finance income and expenses, net	12,057	(9,815)	7,952	(23,794)	(13,600)	-	(13,600)
INCOME BEFORE INCOME TAX AND SOCIAL CONTRIBUTION TAX	**968,226**	**152,345**	**(41,896)**	**(105,151)**	**973,524**	**-**	**973,524**
Income tax and social contribution tax	(114,514)	4,793	14,024	5,570	(90,127)	-	(90,127)
NET INCOME (LOSS) FOR THE PERIOD	**853,712**	**157,138**	**(27,872)**	**(99,581)**	**883,397**	**-**	**883,397**

(1) The reconciliation between the published amounts for the segments and the accounting information on revenue and costs indicates the transactions between the consolidated companies (eliminations).
(2) The information on costs and expenses separated by type is segregated in accordance with the internal business model.

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INFORMATION BY SEGMENT - JANUARY TO JUNE 2024							
ACCOUNT/DESCRIPTION	ENERGY			INVESTEE	TOTAL	Eliminations (1) (2)	CONSOLIDATED
	GENERATION	TRANSMISSION	TRADING				
NET REVENUE	**1,436,072**	**589,530**	**1,455,740**	**-**	**3,481,342**	**(660,934)**	**2,820,408**
Intersegments	660,513	421	-	-	660,934	(660,934)	-
Third Parties	775,559	589,109	1,455,740	-	2,820,408	-	2,820,408
COST OF ENERGY	**(169,299)**	**(187)**	**(1,355,440)**	**-**	**(1,524,926)**	**647,777**	**(877,149)**
Intersegments	(143)	(73)	(647,561)	-	(647,777)	647,777	-
Third Parties	(169,156)	(114)	(707,879)	-	(877,149)	-	(877,149)
COSTS AND EXPENSES (3)							
Personnel	(82,301)	(81,202)	(12,707)	(6,367)	(182,577)	-	(182,577)
Employees' and managers' profit sharing	(8,651)	(9,040)	(1,410)	(708)	(19,809)	-	(19,809)
Post-employment obligations	(25,498)	(15,757)	(3,611)	(4,850)	(49,716)	-	(49,716)
Materials, outsourced services and other expenses (revenues)	(73,538)	(42,436)	(8,482)	6,237	(118,219)	13,157	(105,062)
Intersegments	(12,701)	(456)	-	-	(13,157)	13,157	-
Third Parties	(60,837)	(41,980)	(8,482)	6,237	(105,062)	-	(105,062)
Depreciation and amortization	(167,253)	(2)	(10)	-	(167,265)	-	(167,265)
Operating provisions (reversals)	10,884	13,648	(52,280)	(9,372)	(37,120)	-	(37,120)
Construction costs	-	(98,405)	-	-	(98,405)	-	(98,405)
Total cost of operation	**(346,357)**	**(233,194)**	**(78,500)**	**(15,060)**	**(673,111)**	**13,157**	**(659,954)**
COSTS AND EXPENSES	**(515,656)**	**(233,381)**	**(1,433,940)**	**(15,060)**	**(2,198,037)**	**660,934**	**(1,537,103)**
Equity in earnings of unconsolidated investees, net	-	-	-	(8,264)	(8,264)	-	(8,264)
OPERATING RESULT BEFORE FINANCE AND TAX RESULT	**920,416**	**356,149**	**21,800**	**(23,324)**	**1,275,041**	**-**	**1,275,041**
Finance income and expenses, net	(103,798)	(58,583)	14,370	(111,101)	(259,112)	-	(259,112)
INCOME BEFORE INCOME TAX AND SOCIAL CONTRIBUTION TAX	**816,618**	**297,566**	**36,170**	**(134,425)**	**1,015,929**	**-**	**1,015,929**
Income tax and social contribution tax	(131,332)	(60,837)	(8,385)	6,354	(194,200)	-	(194,200)
NET INCOME FOR THE PERIOD	**685,286**	**236,729**	**27,785**	**(128,071)**	**821,729**	**-**	**821,729**

(1) The reconciliation between the published amounts for the segments and the accounting information on revenue and costs indicates the transactions between the consolidated companies (eliminations).

(2) Information on costs and expenses by nature is presented separately in accordance with the Company's internal business model.

The information for assets by segment is not presented, because this is not part of the information made available to the main manager of the operations.

5. CASH AND CASH EQUIVALENTS

	Indexer	Average annual rate		Consolidated		Parent Company	
		Jun. 30, 2025	Dec. 31, 2024	Jun. 30, 2025	Dec. 31, 2024	Jun. 30, 2025	Dec. 31, 2024
Bank accounts				4,008	4,279	1,293	(4,249)
Cash equivalents:							
Bank certificates of deposit (CDBs) (1)	CDI	70% a 110%	95% a 110%	136,241	129,476	113,288	120,509
Automatic applications – Overnight (2)	Fixed Rate	14.60% a 14.90%	11.91% a 12.15%	119,305	99,984	22,034	46,581
				255,546	**229,460**	**135,322**	**167,090**
				259,554	**233,739**	**136,615**	**162,841**

(1)For these CDBs, the Company and its subsidiaries have repo transactions which state, on their trading notes, the bank's commitment to repurchase the security, on demand, on the maturity date of the transaction, or earlier.

(2) They consist of short-term investments, with availability for redemption on the day following the application date. They are usually backed by Treasury bills, notes, or bonds and referenced at a fixed rate. Their purpose is to settle the Company's short-term obligations or to be used in the purchase of other higher-yielding assets to rebalance the portfolio.

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The main event that impacted the total Cash and Cash Equivalents of the Company during the second quarter of 2025 was the issuance of debentures by Cemig GT in March 2025, when it completed the financial settlement of the 10th debenture issuance, with a cash inflow, net of transaction costs, of R$621,734.

Note 25 gives: (i) the exposure of the Company and its subsidiaries to interest rate risk; (ii) a sensitivity analysis for financial assets and liabilities; and (iii) material accounting practices. Financial investments in a reserved investment fund are shown in note 24.

6. MARKETABLE SECURITIES

	Indexer	Average annual rate		Consolidated		Parent Company	
		Jun. 30, 2025	Dec. 31, 2024	Jun. 30, 2025	Dec. 31, 2024	Jun. 30, 2025	Dec. 31, 2024
Current							
Bank Deposit Certificates (CDBs)	CDI	102.5% to 102.8%	-	95,913	-	17,714	-
Financial Notes (LFs) – Banks	CDI	103.5% to 110.02%	104.2% to 112%	86,672	175,500	16,006	81,762
Treasure Financial Notes (LFTs)	Selic Rate Variation	15.04% to 15.12%	12.41% to 12.45%	170,026	45,479	31,401	21,188
Other				1,566	3,319	323	1,642
				354,177	**224,298**	**65,444**	**104,592**
Non-current							
Financial Notes (LFs) – Banks	CDI	103.5% to 110.02%	104.2% to 112%	17,287	84,529	3,193	39,380
				17,287	**84,529**	**3,193**	**39,380**
				371,464	**308,827**	**68,637**	**143,972**

The funds from the financial settlement of Cemig GT's 10th debenture issuance were applied according to Cemig GT's cash liquidity perspective, increasing the balance of short-term securities and financial instruments.

The classification of these securities and financial instruments is shown in explanatory note No. 25, and the financial investments in related party securities are shown in explanatory note No. 24.

The Company consistently classifies the interest received from these securities and financial instruments as part of the cash flow from operating activities, as they believe this is the most appropriate presentation according to their activities.

7. CUSTOMERS, TRADERS AND POWER TRANSPORT CONCESSION HOLDERS

	Balances not yet due		Past due			Consolidated	
	Billed	Unbilled	Until 90 days	91 to 360 days	More than 360 days	Jun. 30, 2025	Dec. 31, 2024
Industrial	4,860	204,061	12,198	6,218	20,851	248,188	222,861
Commercial, services and other	1,752	74,832	5,892	603	9,341	92,420	82,580
Wholesale supply to other concession holders	12,312	192,789	40,065	785	47	245,998	270,492
Concession holders - transmission service	4,072	115,778	764	11,175	7,630	139,419	142,361

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CCEE (Power Trading Chamber)	973	5,087	2,200	-	-	8,260	8,196
Expected credit losses	-	-	(962)	(3,376)	(28,478)	(32,816)	(31,355)
	23,969	**592,547**	**60,157**	**15,405**	**9,391**	**701,469**	**695,135**
Current assets						**700,335**	**693,531**
Customers and traders						560,867	551,131
Concession holders - transmission service						139,468	142,400
Non-current assets						**1,134**	**1,604**
Customers and traders						1,134	1,604

	Balances not yet due		Past due			Parent Company	
	Billed	**Unbilled**	**Until 90 days**	**91 to 360 days**	**More than 360 days**	**Jun. 30, 2025**	**Dec. 31, 2024**
Industrial	2,040	189,985	12,224	3,960	20,847	229,056	200,147
Commercial, services and other	1,752	74,832	5,892	603	9,342	92,421	82,579
Wholesale supply to other concession holders	12,312	146,429	21,685	-	46	180,472	185,216
Concession holders - transmission service	4,003	113,796	747	10,892	7,621	137,059	140,066
CCEE (Power Trading Chamber)	-	-	-	-	-	-	3,496
Expected credit losses	-	-	(962)	(3,376)	(28,478)	(32,816)	(31,355)
	20,107	**525,042**	**39,586**	**12,079**	**9,378**	**606,192**	**580,149**
Current assets						**605,074**	**578,561**
Customers and traders						468,015	438,495
Concession holders - transmission service						137,059	140,066
Non-current assets						**1,118**	**1,588**
Customers and traders						1,118	1,588

Changes in Allowance for Expected Credit Losses

The expected credit losses are considered to be sufficient to cover any potential losses in the realization of accounts receivable, and the breakdown by type of customers is as follows:

	Consolidated	Parent Company
Balance on December 31, 2024	**31,355**	**31,355**
Constitution of provision, net (note 22c)	1,461	1,461
Balance on Mar 31, 2025	**32,816**	**32,816**

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8. INCOME AND SOCIAL CONTRIBUTION TAXES

a) Income tax and social contribution tax recoverable and payable

	Consolidated		Parent Company	
	Jun. 30, 2025	Dec. 31, 2024	Jun. 30, 2025	Dec. 31, 2024
RECOVERABLE				
Current				
Income tax	32,151	42,465	27,833	38,031
Social contribution tax	(13,990)	(36,385)	(14,834)	(35,090)
	18,161	**6,080**	**12,999**	**2,941**
Non-current				
Income tax	51,571	66,845	50,989	66,698
Social contribution tax	89,532	85,297	89,392	85,219
	141,103	**152,142**	**140,381**	**151,917**
PAYABLE				
Current				
Income tax	(7,968)	(20,366)	-	-
Social contribution tax	(3,752)	(8,640)	-	-
	(11,720)	**(29,006)**	**-**	**-**
Net total	**147,544**	**129,216**	**153,380**	**154,858**
Total assets presented on Financial Position	**159,264**	**158,222**	**153,380**	**154,858**
Total liabilities presented on Financial Position	**(11,720)**	**(29,006)**	**-**	**-**

b) Deferred income tax and social contribution tax

Consolidated	Balance on December 31, 2024	Income statement	Statement of Comprehensive Income	Other	Balance on June 30, 2025
ASSETS					
Tax Loss Carryforward and Negative CSLL Basis		1,265		-	1,265
Post-employment obligations	301,937	2,571	(1,288)	-	303,220
Expected credit losses	10,661	497		-	**11,158**
Provision	121,023	18,958		-	**139,981**
Provisions for losses on investments	15,019	(15,019)		-	**-**
Other provisions	32,270	90		-	**32,360**
Paid concession	11,943	230		-	**12,173**
Right of use	23,891	(1,396)		-	**22,495**
Other	26,843	(3,841)		**-**	**23,002**
	543,587	3,355	(1,288)		545,654
LIABILITIES					
Fair value as deemed cost upon initial adoption of international standards	(147,235)	1,983		-	(145,252)
Adjustment of contract assets	(1,392,214)	96,543		-	(1,295,671)
Fair value of equity holdings	(14,288)	1,006		-	(13,282)
Adjustment of financial assets	(76,875)	(19,764)		-	(96,639)
Derivative financial instruments	(496)	418		-	(78)

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Reimbursement of costs – GSF	(183,639)	22,570		-	(161,069)
Lease liabilities	(19,563)	2,116		-	(17,447)
Other	(8,893)	**1,157**		(4,620)	(12,356)
	(1,843,203)	**106,029**		**(4,620)**	**(1,741,794)**
NET TOTAL	**(1,299,616)**	**109,384**	(1,288)	**(4,620)**	**(1,196,140)**
Total assets presented on Financial Position	**10,627**	**-**		-	**8,237**
Total liabilities presented on Financial Position	**(1,310,243)**	**-**		-	**(1,204,377)**

Parent Company	Balance on December 31, 2024	Income statement	Statement of Comprehensive Income	Other	Balance on June 30, 2025
ASSETS					
Prejuízo fiscal e base negativa de CSLL	-	1,265	-	-	1,265
Post-employment obligations	301,937	2,571	(1,288)	-	303,220
Expected credit losses	10,661	497	-	-	11,158
Provision for contingencies	120,491	18,928	-	-	139,419
Provisions for losses on investments	15,019	(15,019)	-	-	-
Other provisions	32,270	78	-	-	32,348
Paid concession	11,943	230	-	-	12,173
Right of use	23,788	(1,545)	-	-	22,243
Other	**15,727**	(865)	**-**	**-**	**14,862**
	531,836	**6,140**	**(1,288)**	-	536,688
LIABILITIES					
Fair value as deemed cost upon initial adoption of international standards	(133,083)	1,478	-	-	(131,605)
Adjustment of contract assets	(1,389,588)	96,472	-	-	(1,293,116)
Fair value of equity holdings	(14,288)	1,006	-	-	(13,282)
Adjustment of financial assets	(76,875)	(19,764)	-	-	(96,639)
Reimbursement of costs – GSF	(178,371)	21,258	-	-	(157,113)
Lease liabilities	(19,493)	2,146	-	-	(17,347)
Other	(512)	**687**	-	(1,533)	(1,358)
	(1,812,210)	**103,283**	**-**	**(1,533)**	**(1,710,460)**
NET TOTAL	**(1,280,374)**	**109,423**	**(1,288)**	**(1,533)**	**(1,173,772)**
Total liabilities presented on Statements of Financial Position	**(1,280,374)**	**-**	**-**	-	**(1,173,772)**

Unrecognized Temporary Differences

As of June 30, 2025, and December 31, 2024, due to the likelihood of generating sufficient future taxable profits, there are no unrecognized temporary differences related to tax loss carryforwards and negative tax bases.

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Uncertainty Over Income Tax Treatments

As of June 30, 2025, and December 31, 2024, the Company has no amounts recognized in its interim financial statements related to uncertainty over income tax treatments.

c) Reconciliation of income tax and social contribution tax effective rate

	Consolidated		Parent Company	
	Jan to Jun/2025	Jan to Jun/2024	Jan to Jun/2025	Jan to Jun/2024
Profit before income tax and social contribution tax	**973,524**	**1,015,929**	**950,434**	**984,832**
Income tax and social contribution tax - nominal expense (34%)	(330,998)	(345,416)	(323,148)	(334,843)
Tax effects applicable to:				
Interest on equity	161,759	112,119	161,759	112,119
Tax incentives	32,749	20,653	32,739	20,649
Share of profit (loss) of affiliate and joint controlled entities, net	(21,968)	(2,625)	52,188	62,117
Difference between presumed profit and real profit methods	58,347	44,081	-	-
Other	9,984	(23,012)	9,425	(23,145)
Income tax and social contribution tax - effective revenue (expense)	**(90,127)**	**(194,200)**	**(67,037)**	**(163,103)**
Current income tax and social contribution tax	(199,511)	(110,590)	(176,460)	(76,432)
Deferred income tax and social contribution tax	109,384	(83,610)	109,423	(86,671)
	(90,127)	**(194,200)**	**(67,037)**	**(163,103)**
Effective rate	**9.26%**	**19.12%**	**7.05%**	**16.56%**

	Consolidated		Parent Company	
	Apr to Jun/2025	Apr to Jun/2024	Apr to Jun/2025	Apr to Jun/2024
Profit before income tax and social contribution tax	**323,982**	**367,380**	**309,571**	**354,783**
Income tax and social contribution tax - nominal expense (34%)	(110,154)	(124,909)	(105,255)	(120,626)
Tax effects applicable to:				
Interest on equity	85,884	57,271	85,884	57,271
Tax incentives	9,720	3,848	9,716	3,848
Share of profit (loss) of affiliate and joint controlled entities, net	(8,405)	(6,195)	30,953	18,079
Difference between presumed profit and real profit methods	29,379	15,984	-	-
Other	11,714	14,544	11,251	14,568
Income tax and social contribution tax - effective revenue (expense)	**18,138**	**(39,457)**	**32,549**	**(26,860)**
Current income tax and social contribution tax	(71,635)	(17,590)	(58,108)	(4,151)
Deferred income tax and social contribution tax	89,773	(21,867)	90,657	(22,709)
	18,138	**(39,457)**	**32,549**	**(26,860)**
Effective rate	**-5.60%**	**10.74%**	**-10.51%**	**7.57%**

9. CONCESSION FINANCIAL ASSETS

	Consolidated		Parent Company	
	Jun. 30, 2025	Dec. 31, 2024	Jun. 30, 2025	Dec. 31, 2024
Generation - Indemnity receivable (9.1)	928,664	870,535	928,664	870,535
Generation - Concession grant fee (9.2)	3,179,081	3,098,247	2,387,825	2,328,409
	4,107,745	**3,968,782**	**3,316,489**	**3,198,944**
Current	**344,280**	**330,427**	**247,742**	**237,752**
Non-current	**3,763,465**	**3,638,355**	**3,068,747**	**2,961,192**

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The changes in concession financial assets related to infrastructure are as follows:

	Consolidated	Parent Company
Balance on December 31, 2024	**3,968,782**	**3,198,944**
Inflation adjustment	315,445	241,395
Amounts received	(175,239)	(123,850)
Classification as held for sale (note 27)	(1,243)	-
Balance on June 30, 2025	**4,107,745**	**3,316,489**

9.1 Generation - Indemnity receivable

The movement in the balance is as follows:

Generation plant	Concession expiration date	Installed capacity (MW)	Net balance of assets on December 31, 2024	Financial Update	Net balance of assets on JUNE 30, 2025
Lot D					
HPP Três Marias	jul-15	396.00	225,461	15,056	240,517
HPP Salto Grande	jul-15	102.00	115,666	7,725	123,391
HPP Itutinga	jul-15	52.00	13,629	910	14,539
HPP Camargos	jul-15	46.00	26,492	1,769	28,261
PCH Piau	jul-15	18.01	5,911	395	6,306
PCH Gafanhoto	jul-15	14.00	7,088	473	7,561
PCH Peti	jul-15	9.40	8,181	546	8,727
PCH Dona Rita	sep-13	2.41	2,120	141	2,261
PCH Tronqueiras	jul-15	8.50	11,169	683	11,852
PCH Joasal	jul-15	8.40	8,469	565	9,034
PCH Martins	jul-15	7.70	6,013	401	6,414
PCH Cajuru	jul-15	7.20	25,480	1,701	27,181
PCH Paciência	jul-15	4.08	5,601	374	5,975
PCH Marmelos	jul-15	4.00	3,254	218	3,472
Others					
HPP Volta Grande	feb-17	380.00	488	32	520
HPP Miranda	dec-16	408.00	122,740	8,197	130,937
HPP Jaguara	aug-13	424.00	186,303	12,503	198,806
HPP São Simão	jan-15	1.710.00	96,470	6,440	102,910
		3.601.70	**870,535**	**58,129**	**928,664**

(1) Information not audited by independent auditors.

9.2 Generation - Concession grant fee

The changes in concession financial assets are as follows:

Consolidated	Plants	Balance on Dec. 31, 2024	Monetary updating	Amounts received	Classification as held for sale	Balance on Jun. 30, 2025
Cemig Geração e Transmissão S.A.	Três Marias	1,771,968	139,343	(94,156)	-	1,817,155
Cemig Geração e Transmissão S.A.	Salto Grande	556,444	43,922	(29,693)	-	570,673
Cemig Geração Itutinga S.A.	Itutinga	211,141	18,386	(12,624)	-	216,903
Cemig Geração Camargos S.A.	Camargos	158,222	13,700	(9,398)	-	162,524
Cemig Geração Sul S.A.	Coronel Domiciano, Joasal, Marmelos, Paciência and Piau	186,386	19,079	(13,223)	(614)	191,628
Cemig Geração Leste S.A.	Dona Rita, Ervália, Neblina, Peti, Sinceridade and Tronqueiras	142,332	14,243	(10,041)	(130)	146,404
Cemig Geração Oeste S.A.	Cajurú, Gafanhoto and Martins	71,754	8,643	(6,104)	(499)	73,794
		3,098,247	**257,316**	**(175,239)**	**(1,243)**	**3,179,081**

Parent Company	Plants	Balance on Dec. 31, 2024	Monetary updating	Amounts received	Balance on Jun. 30, 2025
Cemig Geração e Transmissão S.A.	Três Marias	1,771,968	139,343	(94,156)	1,817,155
Cemig Geração e Transmissão S.A.	Salto Grande	556,444	43,922	(29,693)	570,673
		2,328,412	**183,265**	**(123,849)**	**2,387,828**

10. CONCESSION CONTRACT ASSETS

	Consolidated		Parent Company	
	Jun. 30, 2025	Dec. 31, 2024	Jun. 30, 2025	Dec. 31, 2024
National Grid ('BNES' - Basic Network of the Existing System) - Law 12,783/13	1,276,455	1,616,178	1,276,455	1,616,178
Transmission - Assets remunerated by tariff	4,916,542	4,761,837	4,773,103	4,636,740
	6,192,997	**6,378,015**	**6,049,558**	**6,252,918**
Current	**1,100,756**	**1,131,035**	**1,088,176**	**1,113,334**
Non-current	**5,092,241**	**5,246,980**	**4,961,382**	**5,139,584**

The changes in contract assets are as follows:

	Consolidated	Parent Company
Balance on December 31, 2024	**6,378,015**	**6,252,918**
Additions	245,474	223,228
Inflation adjustment	368,596	360,777
RBSE Remeasurement (1)	(219,168)	(219,168)
Realization	(579,920)	(568,197)
Balance on JUNE 30, 2025	**6,192,997**	**6,049,558**

(1) In Note 22c, this amount is presented net of PIS/Pasep and Cofins.

Existing System Basic Network (RBSE)

On June 10, 2025, ANEEL published Resolution No. 3,469, which amended the Allowed Annual Revenue (RAP) related to the financial component of the assets of the Existing System Basic Network (RBSE), previously approved by Resolution No. 2,852/2021.

The main change involved the application base of the cost of equity for calculating the component, with the amortization phase being split into two cash flows: one referred to as non-

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contentious (payments not suspended by injunctions) and the other as contentious (payments suspended by injunctions), with effective payment dates starting on July 1, 2017, and July 1, 2020, respectively, each with a duration of eight years.

Thus, the remuneration based on the cost of equity was applied exclusively to the contentious flow, for the period from 2017 to 2020 (the year of effective payment).

The RAPs approved and processed up to the 2024/2025 cycle were considered concluded, and the residual amounts were accommodated in the remaining payments of the 2025/2026 to 2027/2028 cycles, in uniform flows.

As a result of the changes introduced by the resolution, the Company remeasured the RBSE contractual asset and recognized a reduction of R$ 219,168 as of June 30, 2025.

11. INVESTMENTS

	Consolidated		Parent Company	
	Jun. 30, 2025	Dec. 31, 2024	Jun. 30, 2025	Dec. 31, 2024
Jointly controlled entities				
Cachoeirão	46,991	44,893	46,991	44,893
Guanhães Energia	178,172	172,300	178,172	172,300
Pipoca	48,220	54,041	48,220	54,041
Paracambi	36,311	36,028	36,311	36,028
Aliança Norte	382,555	419,414	382,555	419,414
Amazônia Energia	635,782	696,686	635,782	696,686
Subsidiaries				
UFV Boa Esperança	-	-	426,749	405,481
Cemig Geração Itutinga	-	-	240,384	234,858
Cemig Geração Camargo.	-	-	173,834	171,318
Cemig Geração Sul	-	-	290,041	284,149
Cemig Geração Leste	-	-	205,064	199,594
Cemig Geração Oeste	-	-	165,608	162,594
Rosal Energia	-	-	119,904	108,858
Sá Carvalho	-	-	108,724	96,962
Horizontes	-	-	13,645	12,841
PCH	-	-	63,673	47,870
Poço Fundo	-	-	171,534	161,617
ESCEE	-	-	20,747	20,779
Trading	-	-	5,458	6,381
Praias de Parajuru	-	-	141,441	142,695
Volta do Rio	-	-	227,161	246,850
Centroeste	-	-	137,549	134,885
UFV Três Marias	-	-	135,512	100,625
Total	**1,328,031**	**1,423,362**	**3,975,059**	**3,961,719**

For the period ended June 30, 2025, the Company's Management analyzed whether there were indications of possible devaluation of assets, in accordance with the provisions of CPC 01 /IAS 36. It was found that there were no indications of loss in the recoverable value of investments.

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a) Changes in the right to exploitation of the regulated activity

Parent Company	Balance on Dec. 31, 2024	Amortization	Balance on Jun. 30, 2025
Parajuru	35,392	(2,308)	33,084
Volta do Rio	46,875	(3,389)	43,486
	82,267	**(5,697)**	**76,570**

b) Changes in investments in subsidiaries and jointly-controlled entities:

Consolidated	Balance on Dec. 31, 2024	Gain (loss) by equity method	Addition	Dividends	Balance on Jun. 30, 2025
Cachoeirão	44,893	3,428	-	(1,330)	46,991
Guanhães Energia	172,300	10,571	-	(4,699)	178,172
Pipoca	54,041	3,940	-	(9,761)	48,220
Paracambi	36,028	9,348	-	(9,065)	36,311
Amazônia Energia (*plant* Belo Monte)	696,686	(61,217)	313	-	635,782
Aliança Norte (*plant* Belo Monte)	419,414	(37,139)	280	-	382,555
Total	**1,423,362**	**(71,069)**	**593**	**(24,855)**	**1,328,031**

Parent Company	Balance on Dec. 31, 2024	Gain (loss) by equity method	Addition	Dividends	Balance on Jun. 30, 2025
Cachoeirão	44,893	3,428	-	(1,330)	46,991
Guanhães Energia	172,300	10,571	-	(4,699)	178,172
Pipoca	54,041	3,940	-	(9,761)	48,220
Praias Parajuru	142,695	16,784	-	(18,038)	141,441
Volta do Rio	246,850	(220)	-	(19,469)	227,161
Paracambi	36,028	9,348	-	(9,065)	36,311
Amazônia Energia (plant Belo Monte)	696,686	(61,217)	313	-	635,782
Aliança Norte (plant Belo Monte)	419,414	(37,139)	280	-	382,555
UFV Boa Esperança	405,481	19,780	3,000	(1,512)	426,749
Cemig Geração Itutinga	234,858	28,303	-	(22,777)	240,384
Cemig Geração Camargos	171,318	23,481	-	(20,965)	173,834
Cemig Geração Sul S	284,149	28,982	-	(23,090)	290,041
Cemig Geração Leste.	199,594	25,075	-	(19,605)	205,064
Cemig Geração Oeste	162,594	11,521	-	(8,507)	165,608
Rosal	108,858	13,654	-	(2,608)	119,904
Sá Carvalho	96,962	11,762	-	-	108,724
Horizontes	12,841	804	-	-	13,645
PCH	47,870	17,640	-	(1,837)	63,673
Poço Fundo.	161,617	9,917	-	-	171,534
ESCEE	20,779	8,557	-	(8,589)	20,747
Trading	6,381	113	-	(1,036)	5,458
Centroeste	134,885	6,149	10,000	(13,485)	137,549
UFV Três Marias	100,625	205	35,000	(318)	135,512
	3,961,719	**151,438**	**48,593**	**(186,691)**	**3,975,059**

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12. PROPERTY, PLANT AND EQUIPMENT

Consolidated	June 30, 2025			December 31, 2024		
	Historic cost	Accumulated depreciation	Net value	Historic cost	Accumulated depreciation	Net value
In service	**7,493,887**	**(5,671,945)**	**1,821,942**	**7,464,654**	**(5,590,296)**	**1,874,358**
Land	249,065	(37,223)	211,842	249,139	(35,570)	213,569
Reservoirs, dams and watercourses	3,344,633	(2,557,107)	787,526	3,339,053	(2,519,660)	819,393
Buildings, works and improvements	1,099,214	(893,566)	205,648	1,095,250	(883,246)	212,004
Machinery and equipment	2,770,566	(2,159,305)	611,261	2,748,258	(2,125,122)	623,136
Vehicles	17,483	(13,474)	4,009	20,128	(15,563)	4,565
Furniture and utensils	12,926	(11,270)	1,656	12,826	(11,135)	1,691
Under construction	**1,372,872**	**-**	**1,372,872**	**1,271,414**	**-**	**1,271,414**
Assets in progress	1,372,872	-	1,372,872	1,271,414	-	1,271,414
Total	**8,866,759**	**(5,671,945)**	**3,194,814**	**8,736,068**	**(5,590,296)**	**3,145,772**

Parent Company	June 30, 2025			December 31, 2024		
	Historic cost	Accumulated depreciation	Net value	Historic cost	Accumulated depreciation	Net value
In service	**6,174,606**	**(4,943,479)**	**1,231,127**	**6,146,707**	**(4,886,197)**	**1,260,510**
Land	244,058	(37,045)	207,013	244,132	(35,400)	208,732
Reservoirs, dams and watercourses	2,966,981	(2,407,550)	559,431	2,961,550	(2,375,501)	586,049
Buildings, works and improvements	1,011,339	(844,391)	166,948	1,007,736	(835,357)	172,379
Machinery and equipment	1,922,254	(1,630,163)	292,091	1,900,770	(1,613,650)	287,120
Vehicles	17,280	(13,271)	4,009	19,925	(15,360)	4,565
Furniture and utensils	12,694	(11,059)	1,635	12,594	(10,929)	1,665
Under construction	**582,143**	**-**	**582,143**	**561,808**	**-**	**561,808**
Assets in progress	582,143	-	582,143	561,808	-	561,808
Total	**6,756,749**	**(4,943,479)**	**1,813,270**	**6,708,515**	**(4,886,197)**	**1,822,318**

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Changes in Property, plant and equipment were as follows:

Consolidated	Balance on Dec. 31, 2024	Addition (2)	Transfer (3)	Settled	Depreciation	Balance on Jun. 30, 2025
In service	**1,874,358**	**-**	**32,704**	**(2,558)**	**(82,562)**	**1,821,942**
Land (1)	213,569	-	-	(12)	(1,715)	211,842
Reservoirs, dams, watercourses	819,393	-	5,581	-	(37,448)	787,526
Buildings, works and improvements	212,004	-	3,964	-	(10,320)	205,648
Machinery and equipment	623,136	-	23,050	(2,490)	(32,435)	611,261
Vehicles	4,565	-	-	(56)	(500)	4,009
Furniture and utensils	1,691	-	109	-	(144)	1,656
Under construction	**1,271,414**	**157,942**	**(32,704)**	**(23,780)**	**-**	**1,372,872**
Total	**3,145,772**	**157,942**	**-**	**(26,338)**	**(82,562)**	**3,194,814**

(1) Certain lands linked to concession contracts without provision for compensation are amortized over the concession period.
(2) These additions are related to Distributed Generation projects under the company UFV Três Marias, as well as the project involving the new dam at the PETI power plant.
(3) Balance referring to the transfer of assets from ongoing to in-service.

Parent Company	Balance on Dec. 31, 2024	Addition (2)	Transfer (3)	Settled	Depreciation	Balance on Jun. 30, 2025
In service	**1,260,510**	**-**	**29,477**	**(662)**	**(58,198)**	**1,231,127**
Land (1)	208,732	-	-	(12)	(1,707)	207,013
Reservoirs, dams, watercourses	586,049	-	5,431	-	(32,049)	559,431
Buildings, works and improvements	172,379	-	3,603	-	(9,034)	166,948
Machinery and equipment	287,120	-	20,334	(594)	(14,769)	292,091
Vehicles	4,565	-	-	(56)	(500)	4,009
Furniture and utensils	1,665	-	109	-	(139)	1,635
Under construction	**561,808**	**73,561**	**(29,477)**	**(23,749)**	**-**	**582,143**
Net PP&E	**1,822,318**	**73,561**	**-**	**(24,411)**	**(58,198)**	**1,813,270**

(1) Certain lands linked to concession contracts without provision for compensation are amortized over the concession period.
(2) These additions are related to Distributed Generation projects under the company UFV Três Marias, as well as the project involving the new dam at the PETI power plant.
(3) Balance referring to the transfer of assets from ongoing to in-service.

13. INTANGIBLE ASSETS

Consolidated	JUNE 30, 2025			December 31, 2024		
	Historic cost	Accumulated amortization	Residual value	Historic cost	Accumulated amortization	Residual value
In service	**1,386,022**	**(758,481)**	**627,541**	**1,383,350**	**(679,982)**	**703,368**
Temporary easements	14,689	(7,296)	7,393	14,689	(6,933)	7,756
Paid concession	13,599	(10,627)	2,972	13,599	(10,345)	3,254
Assets of the concession (1)	202,337	(125,766)	76,571	202,337	(120,070)	82,267
Assets of the concession - GSF	1,030,791	(534,357)	496,434	1,030,791	(467,401)	563,390
Others	124,606	(80,435)	44,171	121,934	(75,233)	46,701
Under construction	**21,944**	**-**	**21,944**	**21,403**	**-**	**21,403**
Assets in progress	21,944	-	21,944	21,403	-	21,403
Total	**1,407,966**	**(758,481)**	**649,485**	**1,404,753**	**(679,982)**	**724,771**

(1) The authorization rights for wind energy generation granted to Parajuru and Volta do Rio, in the net amount of R$82,267, are considered in the parent company's interim financial information as investments and are classified in the consolidated balance sheet under the intangibles item, in accordance with the ICPC technical interpretation 09. These concession assets are amortized using the straight-line method, over the concession term.

Parent Company	June 30, 2025			December 31, 2024		
	Historic cost	Accumulated amortization	Residual value	Historic cost	Accumulated amortization	Residual value
In service	**1,105,267**	**(593,208)**	**512,059**	**1,103,263**	**(525,325)**	**577,938**
Temporary easements	11,448	(6,432)	5,016	11,448	(6,153)	5,295
Paid concession	11,720	(8,773)	2,947	11,720	(8,567)	3,153
Assets of the concession - GSF	960,874	(498,820)	462,054	960,874	(436,306)	524,568
Others	121,225	(79,183)	42,042	119,221	(74,299)	44,922

Under construction	**20,523**	**-**	**20,523**	**19,340**	**-**	**19,340**
Assets in progress	20,523	-	20,523	19,340	-	19,340
Total	**1,125,790**	**(593,208)**	**532,582**	**1,122,603**	**(525,325)**	**597,278**

Changes in intangible assets are as follow:

Consolidated	Balance on Dec. 31, 2024	Addition	Capitalization / Transfer (1)	Amortization	Balance on Jun. 30, 2025
In service	**703,368**	**-**	**2,672**	**(78,499)**	**627,541**
Temporary easements	7,756	-	-	(363)	7,393
Paid concessions	3,254	-	-	(282)	2,972
Assets of the concession	82,267	-	-	(5,696)	76,571
Assets of the concession - GSF	563,390	-	-	(66,956)	496,434
Other	46,701	-	2,672	(5,202)	44,171
Under construction	**21,403**	**3,213**	**(2,672)**	**-**	**21,944**
Assets in progress	21,403	3,213	(2,672)	-	21,944
Total	**724,771**	**3,213**	**-**	**(78,499)**	**649,485**

(1) Balance referring to the transfer of goods in progress to goods in service.

Parent Company	Balance on Dec. 31, 2024	Addition	Capitalization / Transfer (1)	Amortization	Balance on Jun. 30, 2025
In service	**577,938**	**-**	**2,005**	**(67,884)**	**512,059**
Temporary easements	5,295	-	-	(279)	5,016
Paid concessions	3,153	-	-	(206)	2,947
Assets of the concession - GSF	524,568	-	-	(62,514)	462,054
Others	44,922	-	2,005	(4,885)	42,042
Under construction	**19,340**	**3,188**	**(2,005)**	**-**	**20,523**
Assets in progress	19,340	3,188	(2,005)	-	20,523
Total	**597,278**	**3,188**	**-**	**(67,884)**	**532,582**

(1) Balance referring to the transfer of goods in progress to goods in service.

14. LEASING

a) Changes in right of use

Consolidated	Real estate property	Vehicles	Total
Balance on December 31, 2024	**51,484**	**24,577**	**76,061**
Settled (closed contracts)	(240)	-	(240)
Addition	100	-	100
Amortization (1)	(1,254)	(4,256)	(5,510)
Remeasurement (2)	155	56	211
Balance on June 30, 2025	**50,245**	**20,377**	**70,622**

Parent Company	Real estate property	Vehicles	Total
Balance on December 31, 2024	**37,212**	**23,234**	**60,446**
Addition	25	-	25
Amortization (1)	(924)	(3,998)	(4,922)
Balance on June 30, 2025	**36,313**	**19,236**	**55,549**

(1) The amortization of the right-of-use asset recognized in profit or loss is presented net of PIS/Pasep and Cofins tax credits on lease payments, in the amounts of R$73 for the consolidated and R$71 for the parent company for the period from January to June 2025 (R$69 for both the consolidated and the parent company for the same period in 2024). The weighted average annual amortization rate for buildings is 5.01% in the consolidated and 5.09% in the parent company. For vehicles, the rate is 41.75% in the consolidated and 41.57% in the parent company.
(2) The Company identified events that triggered the reassessment and modifications of its main contracts, resulting in the remeasurement of the lease liability with a corresponding adjustment to the right-of-use asset.

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b) Changes in lease liabilities

	Consolidated	Parent Company
Balances on December 31, 2024	**85,892**	**69,964**
Addition	100	25
Settled (closed contracts)	(249)	-
Accrued interest (1)	2,676	2,124
Payment of principal portion of lease liability	(6,945)	(6,541)
Payment of interest	(704)	(152)
Remeasurement (2)	211	-
Balances on JUNE 30, 2025	**80,981**	**65,420**
Current liabilities	**14,785**	**12,947**
Non-current liabilities	**66,196**	**52,473**

(1) Financial expenses recognized in profit or loss are presented net of PIS/Pasep and Cofins tax credits on lease payments, in the amounts of R$107 for the consolidated and R$106 for the parent company for the period from January to June 2025 (R$67 for both the consolidated and the parent company for the same period in 2024).

(2) The Company and its subsidiaries identified events that led to the reevaluation and modifications of their main contracts, and the lease liability was remeasured as an adjustment to the right-of-use asset.

Additions, settled and remeasurements in leasing agreements, are non-cash transactions, and consequently are not reflected in the Statements of cash flow.

The potential right to recovery of PIS/Pasep and Cofins taxes embedded in the leasing consideration, according to the periods specified for payment, is as follows:

Cash flow	Consolidated		Parent Company	
	Nominal	Adjustments to present value	Nominal	Adjustments to present value
Consideration for the leasing	132,191	80,981	100,289	65,420
Potential PIS/Pasep and Cofins (9.25%)	7,141	4,034	7,141	4,034

The cash flows of the contracts containing a lease are, in their majority, updated by the IPCA inflation index on an annual basis. Below is an analysis of maturity of lease contracts:

	Consolidated (Nominal)	Parent Company (Nominal)
2025	7,660	6,694
2026	15,231	13,388
2027	13,028	11,406
2028	6,286	5,035
2029	5,001	3,785
2030 a 2045	84,985	59,981
Undiscounted values	**132,191**	**100,289**
Embedded interest	(51,210)	(34,869)
Lease liabilities	**80,981**	**65,420**

15. SUPPLIERS

	Consolidated		Parent Company	
	Jun. 30, 2025	Dec. 31, 2024	Jun. 30, 2025	Dec. 31, 2024
Wholesale supply, and transport of supply	341,555	214,668	332,989	209,694
Materials and services	206,191	182,508	129,084	118,442
	547,746	**397,176**	**462,073**	**328,136**

The exposure of the Company and its subsidiaries to liquidity risk is presented in Note 25.

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16. TAXES PAYABLE

	Consolidated		Parent Company	
	Jun. 30, 2025	Dec. 31, 2024	Jun. 30, 2025	Dec. 31, 2024
Current				
ICMS (value added) tax	16,707	17,039	13,781	12,811
PIS/ Pasep tax (1)	20,187	22,325	19,737	21,698
Cofins tax (1)	91,146	100,885	88,732	97,579
Social security contributions	14,591	14,774	10,099	10,463
ISS tax on services	5,917	5,942	2,982	3,584
Others (2)	44,400	41,870	43,672	41,130
	192,948	**202,835**	**179,003**	**187,265**
Non-current				
PIS/ Pasep tax (1)	85,073	86,593	82,342	84,121
Cofins tax (1)	391,790	398,785	379,283	387,481
	476,863	**485,378**	**461,625**	**471,602**
	669,811	**688,213**	**640,628**	**658,867**

(1) Includes the deferral of financial remuneration on the contractual asset and on revenues from construction and improvement activities related to transmission contracts.
(2) This includes the retention, at source, of income tax on the Interest on Equity declared. This tax was paid in the subsequent month, in accordance with the tax legislation. More details in note 20.

17. DEBENTURES

Financing source	Principal maturity	Annual financing cost	Currency	Consolidated and Parent Company – Jun. 30, 2025			Consolidated and Parent Company Dec. 31, 2024
				Current	Non-current	Total	
Debentures – 9th Issue, 1st Series	2027	CDI + 1.33%	R$	237,128	466,666	703,794	703,560
Debentures – 9th Issue, 2nd Series	2029	IPCA + 7.6245%	R$	896	340,875	341,771	332,268
Debentures – 10th Issue, Unique Series	2030	CDI + 0.64%	R$	24,948	625,000	649,948	-
(-) Transaction costs				(675)	(5,741)	(6,416)	(3,904)
Total, debentures				**262,297**	**1,426,800**	**1,689,097**	**1,031,924**

The debentures issued by the Company are of the "simple" type, not convertible into shares, with no renegotiation clauses and no debentures in treasury.

Debenture Issuance – 10th Issuance

On February 21, 2025, Cemig GT announced to the market the commencement of a public offering for the distribution of 500,000 simple, non-convertible debentures, unsecured, with an additional surety guarantee granted by Cemig. These debentures were classified as “Green Debentures,” issued in a single series under the 10th debenture issuance, with a unit par value of one thousand reais, totaling an initial amount of R$500,000, with the possibility of increasing this amount by up to 25% if the Additional Lot option were exercised. The offering was carried out in accordance with CVM Resolution 160.

On March 18, 2025, Cemig GT completed the financial settlement of its 10th issuance of simple debentures, through which 625,000 debentures were issued, totaling R$625,000, subscribed as follows:

Serie	Quantity	Value in thousands	Rate	Deadline	Amortization
Unique	625,000	R$625,000	CDI + 0.64% p.a.	1,826 days	48º and 60º months

The funds raised by Cemig GT through this issuance will be allocated to cash flow management, including—but not limited to—its operations and the reimbursement of investments previously made by the company, in alignment with the Framework, for the purpose of qualifying the debentures as "Green Debentures".

Financiers	Start Date	Principal Maturity Date	Annual Financial Charges	Amount
(BRL)				
Debentures - 10th Issuance – Single Series	March 2025	2030	CDI + 0.64%	625.000
(-) Transaction Costs				(3.266)
Total				**621.734**

Finally, it is reported that the credit rating agency Fitch Ratings has assigned an AAA (bra) rating to the issuance.

a) Guarantees

The Company's debtor balances on loans and debentures guaranteed by the parent company, Cemig on June 30, 2025, were as follows:

Consolidated	June 30, 2025
Bail	1,689,097
Total	**1,689,097**

b) Composition and changes of loans and debentures

The Company's debt has an average amortization period of 3.7 years. The consolidated composition of debentures, by currency and index, considering their maturities, is as follows:

Consolidated and Parent Company	2025	2026	2027	2028	2029	2030 onwards	Total
IPCA (1)	896	-	-	-	340,875	-	341,771
CDI (2)	262,076	233,333	233,333	-	312,500	312,500	1,353,742
Total by indexers	**262,972**	**233,333**	**233,333**	**-**	**653,375**	**312,500**	**1,695,513**
(-) Transaction costs	(675)	(738)	(738)	-	(2,728)	(1,537)	(6,416)
Overall total	**262,297**	**232,595**	**232,595**	**-**	**650,647**	**310,963**	**1,689,097**

(1) IPCA ('Expanded Consumer Price') Inflation Index.
(2) CDI: Interbank Rate for Certificates of Deposit.

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The index used for monetary updating of debentures had the following variations:

Indexer	Accumulated change for the period from January to June of 2025 (%)	Accumulated change for the period from January to June of 2024 (%)	Accumulated change for the period from April to June of 2025 (%)	Accumulated change for the period from April to June of 2024 (%)
IPCA	2.99	2.48	0.93	1.05
CDI	6.36	5.22	3.33	2.53

The changes in loans and debentures are as follows:

	Consolidated and Parent Company
Balance on December 31, 2024	**1,031,924**
Debentures obtained	625,000
Transaction costs	(3,266)
Net inflows	**621,734**
Monetary variation	9,575
Financial charges provisioned	86,915
Amortization of transaction cost	753
Financial Charges Paid	(61,804)
Balance on June 30, 2025	**1,689,097**

Restrictive covenants

There are early maturity clauses for any pecuniary obligation, arising from default on an obligation with an individual or aggregate value, of the Company or its controlling company Cemig, exceeding R$50 million (“cross default”).

The Company and its subsidiaries have contracts with financial and non-financial covenants. This table shows the financial covenants:

Security	Covenant	Ratio required - Cemig GT	Ratio required --- Cemig (guarantor)	Compliance required
9th Issue of debentures 1st and 2nd series (1)	Net debt / (Ebitda adjusted for the Covenant) (2)	The following, or less: 3.5 on/after December 31, 2022	Ratio to be the following, or less: 3.0 on/after December 31, 2022 up to June 30, 2026 3.5 on/after December 31, 2026	Half-yearly and annual
10th Issue of debentures Unique serie	Net debt / Ebitda	Equal to or less than 3.5 from June 30, 2025, to June 30, 2029. Equal to or less than 4.0 from June 30, 2029, onwards.	Equal to or less than 3.5 from July 1, 2026, to December 31, 2029. Equal to or less than 4.0 from December 31, 2029, onwards.	Half-yearly and annual

(1) Noncompliance with financial covenants leads to early maturity, creating immediate demandability of payment by the Company of the Nominal Unit Value or the Updated Nominal Unit Value (as the case may be) of the debentures, plus any other charges due, without the need for notification or any action through the courts or otherwise.

(2) Ebitda is defined as: (i) Profit before interest, income tax and Social Contribution tax on profit; depreciation; and amortization, less: (ii) non-operational profit; any non-recurring non-monetary credits or gains that increase net income; any payments in cash made on consolidated basis during the period relating to non-monetary charges that were newly added in the calculation of Ebitda in any prior period; and any non-recurring non-monetary expenses or charges.

Management monitors these indices continuously.

18. POST-EMPLOYMENT OBLIGATIONS

Consolidated and Parent Company	Pension plan and retirement supplement	Health insurance	Dental plan	Total
Net liabilities as of December 31, 2024	**336,021**	**542,128**	**9,524**	**887,673**
Expense recognized in profit or loss	20,768	32,248	568	53,584
Cost of the service provided	-	(9,729)	(273)	(10,002)
Contributions paid	(18,346)	(17,421)	(252)	(36,019)
Actuarial losses (gains)	-	(3,669)	(120)	(3,789)
Net liabilities as of June 30, 2025	338,443	543,557	9,447	891,447
			Jun. 30, 2025	**Dec. 31, 2024**
Current liabilities			44,317	49,675
Non-current liabilities			847,130	837,998

Actuarial gains and losses, net of income tax and social contribution, are non-cash items and, therefore, are not reflected in the statements of cash flows.

The amounts recognized in profit or loss refer to portions of the post-employment benefit obligation costs, totaling R$43,582 for the period from January to June 2025 (R$49,716 for the period from January to June 2024).

Health and Dental Plans

In January and April 2025, the enrollment period for the new health plan, the Premium Plan, was reopened to all active employees participating in the PSI. The Premium Plan is fully funded by the Company. During both enrollment periods, a portion of employees migrated to the Premium Plan, resulting in a reduction in the number of active employees covered under the PSI. (current health plan).

In accordance to CPC 33 (R1) / IAS 19, this situation qualifies as a curtailment event, which required the Company to remeasure its post-employment liabilities as of March 31, considering the January 2025 migration window, and as of June 30, 2025, considering the April 2025 migration window.

The effects and assumptions of the two curtailment events related to the healthcare and dental plans are presented in the table below:

Consolidated	Curtailment – June 30, 2025		Encurtamento 31/03/2025		Actuarial Report 2024	
	Health Care Plan	Dental Plan	Health Care Plan	Dental Plan	Health Care Plan	Dental Plan
Discount Rate	11.85%	11.85%	12.32%	12.32%	12.23%	12.23%
Past Service Cost	(4,339)	(149)	(5,390)	(124)	-	-
Actuarial Losses (Gains)	8,793	80	(12,462)	(200)	(109,944)	(2,211)

It is worth noting that, for the plan curtailment event, the discount rates used in the actuarial calculations were 12.32% as of March 31, 2025, and 11.85% as of June 30, 2025 (12.23% as of December 31, 2024). The remaining assumptions remained consistent with those presented in

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the year 2024. The discount rate as of June 30, 2025 impacted the liability balances, resulting in an actuarial loss of R$8,793 for the health care plan and R$80 for the dental plan.

Ruling on the Action for Annulment of the Specific Collective Agreement on the Health Plan

On February 19, 2025, a ruling was published regarding the judgment held on December 9, 2024, in a Labor Ordinary Appeal by the Specialized Panel on Collective Disputes of the Superior Labor Court (TST).

This decision determined the termination, as of December 31, 2023, of the validity of the clauses that provided for the automatic renewal for equal and successive periods of Clause 17 of the 2010 collective labor agreement and Clause 4 of the 2016 collective labor agreement. These clauses ensured the coverage of post-employment health benefit obligations (PSI), including for retirees and active employees.

Due to the specific nature of this matter, the Company and its legal advisors have not identified the need for accounting recognition at this time, classifying the likelihood of loss as **possible** in these interim financial statements.

Funding of the 2022 Deficit

In April 2025, the Company began making escrow payments to Forluz related to the installments of the 2022 deficit funding for Plan A, totaling R$1,708 as of June 30, 2025. This amount corresponds to 50% of the minimum required contribution, in compliance with the contributory parity rule.

19. PROVISIONS

	Consolidated					
	Labor	Civilians	Tax	Regulatory	Others	Total
Dec.31, 2024	**63,328**	**84,634**	**282,373**	**5,675**	**8,317**	**444,327**
Additions	8,951	6,977	10,184	1,589	6,080	33,781
Reversals	(4,547)	(14)	(131)	-	-	(4,692)
Settled	(8,843)	(66)	(219)	(1,211)	(3,152)	(13,491)
Jun. 30, 2025	**58,889**	**91,531**	**292,207**	**6,053**	**11,245**	**459,925**

	Parent Company					
	Labor	Civilians	Tax	Regulatory	Others	Total
Dec.31, 2024	**61,803**	**63,595**	**282,242**	**5,675**	**7,623**	**420,938**
Additions	8,864	5,889	10,184	1,589	3,012	29,538
Reversals	(4,547)	(14)	-	-	-	(4,561)
Settled	(8,842)	(66)	(219)	(1,211)	(365)	(10,703)
Jun. 30, 2025	**57,278**	**69,404**	**292,207**	**6,053**	**10,270**	**435,212**

There are lawsuits for which expectation of loss is considered ‘possible’, based on the evaluation of the Company’s Management, supported by the opinion of its legal advisors, as follows:

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	Consolidated		Parent Company	
	Jun. 30, 2025	Dec. 31, 2024	Jun. 30, 2025	Dec. 31, 2024
Labor	44,331	48,708	43,777	47,942
Civil				
Customers relations	5,841	19,926	5,714	19,807
Other civil cases	76,602	72,338	74,703	70,582
	82,443	**92,264**	**80,417**	**90,389**
Tax	701,348	707,450	683,603	690,260
Regulatory	549,999	1,163,024	549,999	1,163,024
Other	860,460	638,634	363,363	326,679
Total	**2,238,581**	**2,650,080**	**1,721,159**	**2,318,294**

The Company and its subsidiaries, in view of the extended period and the Brazilian judiciary tax and regulatory systems, believes that it is not practical to provide information that would be useful to the users of this financial statements in relation to the timing of any cash outflows, or any possibility of reimbursements. The expectation is that the majority of the provisioned amounts will be paid in periods longer than 12 months.

The Company and its subsidiaries' believe that any disbursements in excess of the amounts provisioned, when the respective claims are completed, will not significantly affect the Company and its subsidiaries' result of operations or financial position.

The main provisions and contingent liabilities are disclosed in explanatory note no. 23 of the financial statements for the year ended December 31, 2024. For the period ended June 30, 2025, there were no relevant changes in the progress of the processes or in the amounts provisioned, except for the information below.

In the second quarter of 2025, the main change in contingent liabilities was related to the following legal proceeding:

Regulatory

Accounting for Energy Sales Transactions through the Electric Energy Trading Chamber (CCEE)

Since August 2002, AES Sul Distribuidora has been legally challenging the accounting criteria applied to energy sales transactions in the Wholesale Energy Market (MAE), the predecessor of the Electric Energy Trading Chamber (CCEE), during the rationing period. In February 2006, the company obtained a favorable preliminary court ruling, which ordered ANEEL to comply with the distributor's request and, together with CCEE, to recalculate and settle the transactions carried out during the rationing period, disregarding Dispatch No. 288 of 2002.

Such measure was expected to be implemented within CCEE starting in November 2008 and would result in an additional disbursement by the Company, related to expenses from energy purchases in the short-term market through CCEE. In June 2025, a court ruling was published with votes in favor of the Company's arguments, leading to a reassessment of the likelihood of loss from possible to remote. The amount of the contingency as of June 30, 2025, was R$735,199 (R$680,844 as of December 31, 2024).

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Other Proceedings in the Ordinary Course of Business

Volta do Rio Wind Power Plant

The Company and its subsidiary Volta do Rio are defendants in a notice of violation issued in 2022 by the Federal Heritage Secretariat (SPU/CE), which alleged that landfills, ripraps, and towers for the installation of the wind generation system of CE Volta do Rio were located within the beach zone. As a result, the Volta do Rio Wind Farm was subject to the following penalties: (i) demolition and/or removal of the structures and installed equipment, if not eligible for regularization; and (ii) a monthly fine for each square meter affected by the installations. The Volta do Rio Wind Farm submitted a defense against the notice and filed an administrative appeal. The contingency calculation considers the monthly fine applied to each square meter of the areas that were filled, built upon, or where works, fences, or installations related to the Volta do Rio Wind Farm were carried out. The amount of the contingency as of June 30, 2025, is R$496,540 (R$311,432 as of December 31, 2024), with the likelihood of loss classified as possible.

20. EQUITY AND REMUNERATION TO SHAREHOLDER

a) Share capital

As of June 30, 2025, the Company's share capital is R$5,473,724 (R$5,473,724 as of December 31, 2024), represented by 2,896,785,358 registered common shares (2,896,785,358 as of December 31, 2024), subscribed and paid in, with no nominal value, wholly owned by Companhia Energética de Minas Gerais - Cemig.

b) Earnings basic and diluted per share

Earnings (per share has been calculated based on the weighted average number of the company's shares (it has only common shares) in each of the periods referred to, as follows:

	Jan to Jun/2025	Jan to Jun/2024	Apr to Jun/2025	Apr to Jun/2024
Number of shares (A)	2,896,785,358	2,896,785,358	2,896,785,358	2,896,785,358
Earnings for the period (B)	883,397	821,729	342,120	327,923
Earnings per share - Basic and diluted - in R$ (B/A)	**0.30**	**0.28**	**0.12**	**0.11**

The Company does not have any dilutive instruments. For this reason, its diluted profit or loss per common share is the same as its basic profit or loss per common share.

c) Remuneration to shareholder

In the period from January to June of 2025, the Executive Board declared, Interest on Equity on account of the minimum mandatory dividend for the 2025, at the limit permitted by the legislation and by the Company's by-laws:

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Declaration	Amount	Income tax withholding (1)
March 20, 2025	223,162	(33,475)
June 23, 2025	252,601	(37,890)
	475,763	**(71,365)**

(1) Withholding of 15% income tax at source in accordance with current legislation.

Additional Dividends

At the Annual General Meeting held in April 2025, the distribution of the 2024 results was approved, including the allocation of R$1,500,569 in additional dividends to be paid during fiscal year 2025, of which R$750,331 was paid in June 2025.

21. NET REVENUE

	Consolidated		Parent Company	
	Jan to Jun/2025	Jan to Jun/2024	Jan to Jun/2025	Jan to Jun/2024
Total revenue from supply of energy (a)	2,853,773	2,351,673	2,591,295	2,086,546
Transmission revenue (b)				
Transmission operation and maintenance revenue	280,092	338,908	280,018	338,655
Transmission construction revenue (Note 10)	245,474	160,210	223,228	143,302
Interest revenue arising from the financing component in the transmission contract asset (Note 10)	368,596	285,331	360,777	278,005
Revenue from updating of the concession grant fee (nota 9.2)	257,316	235,636	183,265	167,653
Transactions on CCEE	22,603	30,044	1,774	23,048
Generation indemnity revenue (Note 9.1)	58,129	42,030	58,130	42,030
Other revenues	108,030	67,801	86,596	61,883
Sector / regulatory charges - Deductions from revenue (c)	(738,722)	(691,225)	(693,470)	(641,417)
	3,455,291	**2,820,408**	**3,091,613**	**2,499,705**

	Consolidated		Parent Company	
	Apr to Jun/2025	Apr to Jun/2024	Apr to Jun/2025	Apr to Jun/2024
Total revenue from supply of energy (a)	1,446,826	1,185,573	1,307,785	1,054,408
Transmission revenue (b)				
Transmission operation and maintenance revenue	133,773	176,735	133,682	176,699
Transmission construction revenue	179,131	100,293	157,308	92,748
Interest revenue arising from the financing component in the transmission contract asset	149,865	136,194	146,364	131,384
Revenue from updating of the concession grant fee	118,859	107,011	84,278	75,725
Transactions on CCEE	1,673	2,328	(9,182)	10
Generation indemnity revenue	31,201	20,596	31,202	20,596
Other revenues	48,791	34,004	36,805	35,952
Sector / regulatory charges - Deductions from revenue (c)	(357,682)	(345,439)	(334,007)	(321,216)
	1,752,437	**1,417,295**	**1,554,235**	**1,266,306**

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a) Gross Electricity Supply - generation

	Consolidated				Parent Company			
	Jan to Jun/2025		Jan to Jun/2024		Jan to Jun/2025		Jan to Jun/2024	
	MWh (2)	R$	MWh (2)	R$	MWh (2)	R$	MWh (2)	R$
Industrial	4,673,978	1,157,707	3,928,376	1,129,090	4,282,089	1,062,200	3,768,270	999,940
Commercial	2,282,646	547,123	1,934,074	486,618	2,282,646	547,123	1,928,750	485,005
Rural	50,686	12,353	19,389	4,542	50,686	12,353	19,389	4,542
Public Authority	8,683	2,102	1,918	439	8,683	2,102	1,918	439
Subtotal	**7,015,993**	**1,719,285**	**5,883,757**	**1,620,689**	**6,624,104**	**1,623,778**	**5,718,327**	**1,489,926**
Supply. unbilled, net	-	41,887	-	(106,276)	-	27,176	-	(125,665)
	7,015,993	**1,761,172**	**5,883,757**	**1,514,413**	**6,624,104**	**1,650,954**	**5,718,327**	**1,364,261**
Wholesale supply to other concession holders (1)	5,175,203	1,093,879	4,143,553	877,724	4,584,535	930,682	3,332,366	741,847
Wholesale supply unbilled, net	-	(1,278)	-	(40,464)	-	9,659	-	(19,562)
	12,191,196	**2,853,773**	**10,027,310**	**2,351,673**	**11,208,639**	**2,591,295**	**9,050,693**	**2,086,546**

(1) This revenue includes sales contracts in the Regulated Market to distribution companies, sales on the Free Market to traders and generation companies, 'bilateral contracts' with other agents, and the revenues from management of generation assets (GAG) for the 18 hydroelectric plants of Lot D of Auction no 12/2015.

(2) Information not reviewed by independent auditors.

	Consolidated				Parent Company			
	Apr to Jun/2025		Apr to Jun/2024		Apr to Jun/2025		Apr to Jun/2024	
	MWh (2)	R$	MWh (2)	R$	MWh (2)	R$	MWh (2)	R$
Industrial	2,441,227	603,503	1,999,042	564,917	2,234,330	552,947	1,915,764	499,577
Commercial	1,152,685	277,148	917,519	225,788	1,152,685	277,148	916,012	225,110
Rural	27,707	6,807	12,000	2,659	27,707	6,807	12,000	2,659
Public Authority	4,197	1,012	1,918	439	4,197	1,012	1,918	439
Subtotal	**3,625,816**	**888,470**	**2,930,479**	**793,803**	**3,418,919**	**837,914**	**2,845,694**	**727,785**
Supply. unbilled, net	-	3,093	-	(16,867)	-	2,604	-	(17,172)
	3,625,816	**891,563**	**2,930,479**	**776,936**	**3,418,919**	**840,518**	**2,845,694**	**710,613**
Wholesale supply to other concession holders (1)	2,726,405	566,755	1,914,077	417,071	2,433,620	477,883	1,522,956	351,839
Wholesale supply unbilled, net	-	(11,492)	-	(8,434)	-	(10,616)	-	(8,044)
	6,352,221	**1,446,826**	**4,844,556**	**1,185,573**	**5,852,539**	**1,307,785**	**4,368,650**	**1,054,408**

(1) This revenue includes sales contracts in the Regulated Market to distribution companies, sales on the Free Market to traders and generation companies, 'bilateral contracts' with other agents, and the revenues from management of generation assets (GAG) for the 18 hydroelectric plants of Lot D of Auction no 12/2015.

(2) Information not reviewed by independent auditors.

b) Transmission concession revenue

The margin defined for each performance obligation from the transmission concession contract is as follows:

Consolidated	Jan to Jun/2025			Jan to Jun/2024		
	Construction and upgrades	Operation and maintenance	Total	Construction and upgrades	Operation and maintenance	Total
Annual Permitted Revenue (RAP) (1)	245,474	280,092	525,566	160,210	338,908	499,118
Transmission infrastructure construction cost (note 4)	(192,244)	(360,349)	(552,593)	(98,405)	(134,789)	(233,194)
Margin	**53,230**	**(80,257)**	**(27,027)**	**61,805**	**204,119**	**265,924**
Mark-up (%)	**27.69%**	**-22.27%**	**-4.89%**	**62.81%**	**151.44%**	**114.04%**

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Consolidated	Apr to Jun/2025			Apr to Jun/2024		
	Construction and upgrades	Operation and maintenance	Total	Construction and upgrades	Operation and maintenance	Total
Annual Permitted Revenue (RAP) (1)	179,131	133,773	312,904	100,293	176,735	277,028
Transmission infrastructure construction cost (note 4)	(138,924)	(282,250)	(421,174)	(72,719)	(61,663)	(134,382)
Margin	**40,207**	**(148,477)**	**(108,270)**	**27,574**	**115,072**	**142,646**
Mark-up (%)	**28.94%**	**-52.60%**	**-25.71%**	**37.92%**	**186.61%**	**106.15%**

(1) This breakdown does not include the financial remuneration of the contract asset, which is also part of the transmission concession revenue.
(2) Operation and maintenance revenue is affected by the difference between the estimated Annual Permitted Revenue (RAP) of the projects and the actual receipts until the approval of the Periodic Tariff Review, in order to preserve the Internal Rate of Return (IRR).

c) Taxes and charges levied on revenue

	Consolidated		Parent Company	
	Jan to Jun/2025	Jan to Jun/2024	Jan to Jun/2025	Jan to Jun/2024
Taxes on revenue				
ICMS tax	192,943	184,757	175,697	161,185
Cofins tax	285,443	236,445	269,870	221,915
PIS and Pasep taxes	61,967	51,317	58,590	48,178
ISS tax on services	1,648	1,590	1,265	1,270
	542,001	**474,109**	**505,422**	**432,548**
Charges to the customer				
Global Reversion Reserve (RGR)	3,482	4,243	2,247	2,954
Energy Development Account (CDE)	104,821	130,104	104,821	130,104
CDE on P&D	2,267	2,306	2,027	2,047
Proinfa	31,135	29,192	31,135	29,192
Research and Development (P&D)	5,289	5,381	4,731	4,776
National Scientific and Technological Development Fund (FNDCT)	7,556	7,687	6,758	6,822
Energy System Expansion Research (EPE)	3,778	3,844	3,379	3,411
Electricity Services Inspection Charge (TFSEE)	7,468	5,780	6,408	4,951
Royalties for use of water resources (CFURH)	30,925	28,579	26,542	24,612
	196,721	**217,116**	**188,048**	**208,869**
	738,722	**691,225**	**693,470**	**641,417**

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	Consolidated		Parent Company	
	Apr to Jun/2025	Apr to Jun/2024	Apr to Jun/2025	Apr to Jun/2024
Taxes on revenue				
ICMS tax	97,788	91,225	88,664	79,294
Cofins tax	142,813	119,769	134,494	112,749
PIS and Pasep taxes	31,003	25,988	29,199	24,478
ISS tax on services	901	814	656	669
	272,505	**237,796**	**253,013**	**217,190**
Charges to the customer				
Global Reversion Reserve (RGR)	1,750	1,595	1,107	948
Energy Development Account (CDE)	43,333	67,076	43,333	67,076
CDE on P&D	1,081	1,106	956	980
Proinfa	12,550	14,924	12,550	14,924
Research and Development (P&D)	2,521	2,580	2,232	2,285
National Scientific and Technological Development Fund (FNDCT)	3,601	3,686	3,188	3,264
Energy System Expansion Research (EPE)	1,801	1,843	1,594	1,632
Electricity Services Inspection Charge (TFSEE)	3,725	2,882	3,195	2,468
Royalties for use of water resources (CFURH)	14,815	11,951	12,839	10,449
	85,177	**107,643**	**80,994**	**104,026**
	357,682	**345,439**	**334,007**	**321,216**

22. COSTS, EXPENSES AND OTHER REVENUES

The composition of the costs and expenses of the Company and its subsidiaries is as follows:

a) Costs of energy

	Consolidated		Parent Company	
	Jan to Jun/2025	Jan to Jun/2024	Jan to Jun/2025	Jan to Jun/2024
Energy purchase for resale (1)				
Spot market – CCEE	116,907	27,537	108,384	24,218
Acquired in free market	1,295,217	776,449	1,276,624	777,113
PIS/Pasep and Cofins credits	(129,824)	(73,181)	(127,571)	(72,950)
	1,282,300	**730,805**	**1,257,437**	**728,381**
Charges for use of the national grid				
Transmission charges - Basic network	140,093	131,068	136,971	128,251
Distribution charges	22,542	28,566	8,597	15,029
PIS/Pasep and Cofins credits	(13,696)	(13,290)	(13,406)	(13,027)
	148,939	**146,344**	**132,162**	**130,253**
Total	**1,431,239**	**877,149**	**1,389,599**	**858,634**

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	Consolidated		Parent Company	
	Apr to Jun/2025	Apr to Jun/2024	Apr to Jun/2025	Apr to Jun/2024
Energy purchase for resale (1)				
Spot market – CCEE	102,364	20,084	97,237	17,124
Acquired in free market (1)	664,628	408,588	656,276	406,438
PIS/Pasep and Cofins credits	(70,480)	(38,999)	(69,484)	(38,778)
	696,512	**389,673**	**684,029**	**384,784**
Charges for use of the national grid				
Transmission charges - Basic network	70,145	64,753	68,369	63,454
Distribution charges	11,275	15,556	4,402	9,781
PIS/Pasep and Cofins credits	(6,873)	(6,815)	(6,710)	(6,692)
	74,547	**73,494**	**66,061**	**66,543**
Total	**771,059**	**463,167**	**750,090**	**451,327**

(1) The variation in the cost of electricity purchased for resale is mainly due to the increase in purchase volume, driven by the need to compensate for energy deficits in relation to the commitments made, and by the rise in market prices in the year 2025.

b) Construction costs

	Consolidated		Parent Company	
	Jan to Jun/2025	Jan to Jun/2024	Jan to Jun/2025	Jan to Jun/2024
Personnel	5,477	6,046	5,477	6,046
Materials (1)	133,336	55,621	113,514	55,375
Outsourced services	53,462	31,437	53,077	21,360
Other (recovery of expenses)	(31)	5,301	(51)	250
	192,244	**98,405**	**172,017**	**83,031**

	Consolidated		Parent Company	
	Apr to Jun/2025	Apr to Jun/2024	Apr to Jun/2025	Apr to Jun/2024
Personnel	2,882	4,100	2,882	4,100
Materials (1)	92,057	42,167	72,235	41,968
Outsourced services	43,994	23,880	43,994	19,545
Other (recovery of expenses)	(9)	2,572	(29)	245
	138,924	**72,719**	**119,082**	**65,858**

(1) The variation is mainly due to the higher volume of investments in reinforcement and improvement works, particularly in project development, involving the supply of high-value equipment.

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c) Other costs and expenses

	Consolidated									
	Operating costs		Expected credit losses of accounts receivable		General and administrative expenses		Other expenses (reversal)		Total Jan to Jun/2025	Total Jan to Jun/2024
	Jan to Jun/2025	Jan to Jun/2024	Jan to Jun/2025	Jan to Jun/2024	Jan to Jun/2025	Jan to Jun/2024	Jan to Jun/2025	Jan to Jun/2024		
Personnel	128,752	136,546	-	-	41,655	46,031	-	-	170,407	182,577
Employee profit shares	18,618	-	-	-	576	-	-	19,809	19,194	19,809
Post-employment obligation (1)	(7,038)	-	-	-	(1,941)	-	52,561	49,716	43,582	49,716
Materials	11,432	10,527	-	-	3,179	1,452	-	-	14,611	11,979
Outsourced services	96,675	93,241	-	-	22,640	25,530	-	-	119,315	118,771
Depreciation and amortization (2)	165,862	166,792	-	-	636	473	-	-	166,498	167,265
Provision for contingency	29,089	(5,165)	-	-	-	-	-	-	29,089	(5,165)
Expected credit losses	-	-	1,461	(1,426)	-	-	-	-	1,461	(1,426)
Expected Credit Loss on Other Receivables	-	-	-	-	-	-	-	16,395	-	16,395
RBSE Remeasurement (note 10)	-	-	-	-	-	-	198,895	-	198,895	-
Impairment	-	-	-	-	-	-	-	27,316	-	27,316
Other costs and expenses	(467)	5,973	-	-	13,338	9,286	(2,308)	2,042	10,563	17,301
	442,923	**407,914**	**1,461**	**(1,426)**	**80,083**	**82,772**	**249,148**	**115,278**	**773,615**	**604,538**

(1) The reversals observed in operating costs and general and administrative expenses are related to the remeasurement of post-employment liabilities due to the migration of active employees to the new healthcare plan offered by the Company. Further details are provided in Note 18.

(2) Net of PIS/Pasep and Cofins levied on the amortization of right-of-use assets, in the amount of R$73 for the consolidated and R$71 for the parent company for the period from January to June 2025 (R$69 for the same period in 2024 for both consolidated and parent company, respectively)."

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	Parent Company									
	Operating costs		Expected credit losses of accounts receivable		General and administrative expenses		Other expenses (reversal)		Total Jan to Jun/2025	Total Jan to Jun/2024
	Jan to Jun/2025	Jan to Jun/2024	Jan to Jun/2025	Jan to Jun/2024	Jan to Jun/2025	Jan to Jun/2024	Jan to Jun/2025	Jan to Jun/2024		
Personnel	123,924	130,626	-	-	41,655	46,031	-	-	165,579	176,657
Employee profit shares	18,269	-	-	-	576	-	-	19,671	18,845	19,671
Post-employment obligation (1)	(7,038)	-	-	-	(1,941)	-	52,561	49,716	43,582	49,716
Materials	8,823	8,549	-	-	3,179	1,452	-	-	12,002	10,001
Outsourced services	65,415	59,799	-	-	22,640	25,530	-	-	88,055	85,329
Depreciation and amortization (2)	130,297	130,389	-	-	636	473	-	-	130,933	130,862
Provision for contingency (reversal)	24,977	(7,610)	-	-	-	-	-	-	24,977	(7,610)
Expected credit losses (reversal)	-	-	1,461	(1,426)	-	-	-	-	1,461	(1,426)
Expected Credit Loss on Other Receivables	-	-	-	-	-	-	-	15,773	-	15,773
RBSE Remeasurement (Note 10)	-	-	-	-	-	-	198,895	-	198,895	-
Impairment	-	-	-	-	-	-	-	11,345	-	11,345
Other costs and expenses	(2,788)	3,230	-	-	13,339	9,285	5,799	(524)	16,350	11,991
	361,879	**324,983**	**1,461**	**(1,426)**	**80,084**	**82,771**	**257,255**	**95,981**	**700,679**	**502,309**

(1) The reversals observed in operating costs and general and administrative expenses are related to the remeasurement of post-employment liabilities due to the migration of active employees to the new healthcare plan offered by the Company. Further details are provided in Note 18.
(2) Net of PIS/Pasep and Cofins levied on the amortization of right-of-use assets, in the amount of R$73 for the consolidated and R$71 for the parent company for the period from January to June 2025 (R$69 for the same period in 2024 for both consolidated and parent company, respectively)."

	Consolidated									
	Operating costs		Expected credit losses of accounts receivable		General and administrative expenses		Other expenses (reversal)		Total Apr to Jun/2025	Total Apr to Jun/2024
	Apr to Jun/2025	Apr to Jun/2024	Apr to Jun/2025	Apr to Jun/2024	Apr to Jun/2025	Apr to Jun/2024	Apr to Jun/2025	Apr to Jun/2024		
Personnel	66,723	73,739	-	-	23,352	25,539	-	-	90,075	99,278
Employee profit shares	11,365	-	-	-	(1,547)	-	-	10,781	9,818	10,781
Post-employment obligation	(3,158)	-	-	-	(931)	-	26,434	20,223	22,345	20,223
Materials	7,084	5,781	-	-	1,721	695	-	-	8,805	6,476
Outsourced services	51,019	49,248	-	-	10,423	13,150	-	-	61,442	62,398
Depreciation and amortization (1)	81,961	83,415	-	-	313	258	-	-	82,274	83,673
Provision for contingency (reversal)	12,519	(17,856)	-	-	-	-	-	-	12,519	(17,856)
Expected credit losses (reversal)	-	-	599	2,131	-	-	-	-	599	2,131

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Expected Credit Loss on Other Receivables	-	-	-	-	-	-	5	16,395	5	16,395
RBSE Remeasurement (Note 10)	-	-	-	-	-	-	198,895	-	198,895	-
Impairment	-	-	-	-	-	-	-	4,358	-	4,358
Other costs and expenses	(3,524)	3,386	-	-	5,815	2,886	(1,477)	13,635	814	19,907
	223,989	**197,713**	**599**	**2,131**	**39,146**	**42,528**	**223,857**	**65,392**	**487,591**	**307,764**

	Parent Company								Total Apr to Jun/2025	Total Apr to Jun/2024
	Operating costs		Expected credit losses of accounts receivable		General and administrative expenses		Other expenses (reversal)			
	Apr to Jun/2025	Apr to Jun/2024	Apr to Jun/2025	Apr to Jun/2024	Apr to Jun/2025	Apr to Jun/2024	Apr to Jun/2025	Apr to Jun/2024		
Personnel	64,128	70,382	-	-	23,352	25,539	-	-	87,480	95,921
Employee profit shares	11,083	-	-	-	(1,547)	-	-	10,702	9,536	10,702
Post-employment obligation	(3,158)	-	-	-	(931)	-	26,434	20,223	22,345	20,223
Materials	5,337	4,609	-	-	1,721	695	-	-	7,058	5,304
Outsourced services	34,906	31,963	-	-	10,423	13,150	-	-	45,329	45,113
Depreciation and amortization (1)	64,237	65,060	-	-	313	258	-	-	64,550	65,318
Provision for contingency (reversal)	11,716	(17,935)	-	-	-	-	-	-	11,716	(17,935)
Expected credit losses (reversal)	-	-	599	2,131	-	-	-	-	599	2,131
Expected Credit Loss on Other Receivables	-	-	-	-	-	-	-	15,773	-	15,773
RBSE Remeasurement (Note 10)	-	-	-	-	-	-	198,895	-	198,895	-
Impairment	-	-	-	-	-	-	-	190	-	190
Other costs and expenses	(4,672)	1,971	-	-	5,816	2,885	8,496	1,680	9,640	6,536
	183,577	**156,050**	**599**	**2,131**	**39,147**	**42,527**	**233,825**	**48,568**	**457,148**	**249,276**

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c.1) Outsourced services

	Consolidated		Parent Company	
	Jan to Jun/2025	Jan to Jun/2024	Jan to Jun/2025	Jan to Jun/2024
Communication	2,098	2,072	1,813	1,603
Maintenance and conservation of electrical facilities and equipment	37,329	41,507	16,698	18,776
Building conservation and cleaning	15,167	13,996	13,666	12,461
Contracted labor	4,106	2,597	4,106	2,597
Freight and airfares	788	939	788	939
Accommodation and meals	2,994	2,787	2,993	2,787
Security services	4,471	3,957	3,000	2,575
Consultancy	1,542	2,196	1,498	2,086
External audit	644	574	118	72
Information technology	15,907	17,334	14,734	16,296
Energy	690	674	455	481
Environment services	9,891	8,842	5,807	4,733
Cleaning of power line pathways	7,160	6,776	7,160	6,776
Reprography services	297	319	179	282
Legal services and procedural costs	1,047	3,341	913	3,341
Other	15,184	10,860	14,127	9,524
	119,315	**118,771**	**88,055**	**85,329**

	Consolidated		Parent Company	
	Apr to Jun/2025	Apr to Jun/2024	Apr to Jun/2025	Apr to Jun/2024
Communication	1,054	985	922	722
Maintenance and conservation of electrical facilities and equipment	20,573	23,727	9,913	11,833
Building conservation and cleaning	7,873	6,757	7,050	5,995
Contracted labor	1,757	1,286	2,300	1,286
Freight and airfares	465	663	465	663
Accommodation and meals	1,864	1,592	1,864	1,592
Security services	2,219	1,949	1,552	1,257
Consultancy	884	1,330	867	1,296
External audit	534	291	118	41
Information technology	5,718	6,566	4,907	6,042
Energy	416	306	276	219
Environment services	5,218	5,045	3,053	2,761
Cleaning of power line pathways	4,825	4,672	4,825	4,672
Reprography services	163	211	78	196
Legal services and procedural costs	777	2,144	671	2,144
Other	7,102	4,874	6,468	4,394
	61,442	**62,398**	**45,329**	**45,113**

c.2) Other costs and expenses

	Consolidated		Parent Company	
	Jan to Jun/2025	Jan to Jun/2024	Jan to Jun/2025	Jan to Jun/2024
Leasing and rentals	2,062	3,169	836	1,584
Advertising	291	731	291	731
Subsidies and donations	7,084	4,703	7,084	4,703
Taxes (IPTU, IPVA and other)	1,379	1,302	1,213	1,023
CCEE annual charge	1,509	1,349	1,352	1,216
Insurance	2,646	2,084	1,717	1,207
Net loss (gain) on deactivation and disposal of assets	1,418	2,307	1,418	2,307
Forluz – Administrative running cost	4,512	4,384	4,511	4,383

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Other (reversals)	(10,338)	(2,728)	(2,072)	(5,163)
	10,563	**17,301**	**16,350**	**11,991**

	Consolidated		Parent Company	
	Apr to Jun/2025	Apr to Jun/2024	Apr to Jun/2025	Apr to Jun/2024
Leasing and rentals	1,101	2,014	481	1,148
Advertising	198	546	198	546
Subsidies and donations	2,158	1,659	2,158	1,659
Taxes (IPTU, IPVA and other)	855	807	791	704
CCEE annual charge	755	651	683	573
Insurance	1,226	(326)	757	(772)
Net loss (gain) on deactivation and disposal of assets	437	2,288	437	2,288
Forluz – Administrative running cost	2,328	2,172	2,328	2,172
Other (reversals)	(8,244)	10,096	1,807	(1,782)
	814	**19,907**	**9,640**	**6,536**

Scheduled Voluntary Termination Program (SVTP)

In April 2025, the Company approved the 2025 SVTP (Scheduled Voluntary Termination Program), with the employee enrollment period set from May 5 to May 30, 2025, resulting in the participation of 19 employees. The program provided for the payment of legally required severance under the “termination without cause” category, along with an additional award proportional to length of service, as compensation.

The total cost of the program amounted to R$3,745 and was recognized in the income statement under personnel costs and expenses. Terminations began in June and are expected to be completed by October 2025.

d) Other revenue

	Consolidated		Parent Company	
	Jan to Jun/2025	Jan to Jun/2024	Jan to Jun/2025	Jan to Jun/2024
Gains arising from the sale of assets (note 26) (1)	-	42,989	-	24,682
	-	**42,989**	-	**24,682**

(1) Refers to the capital gain recognized on the disposal of 15 SHPPs/CGHs owned by the Company. The divestment process was concluded in February 2024. Further details of this transaction are disclosed in Note 30 to the Annual Financial Statements for the fiscal year 2024."

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23. FINANCE INCOME AND EXPENSES

	Consolidated		Parent Company	
	Jan to Jun/2025	Jan to Jun/2024	Jan to Jun/2025	Jan to Jun/2024
FINANCE INCOME				
Income from cash investments	73,841	64,555	54,571	49,717
Arrears fees on sale of energy	3,077	2,628	2,255	1,671
Monetary updating	5,920	16,800	4,699	16,736
Monetary updating on escrow deposits	5,909	4,973	5,719	4,842
Gains from derivative financial instruments (1)	-	112,050	-	112,050
Other finance income	10,700	12,698	10,237	11,900
PIS/Pasep and Cofins taxes on financial revenues	(3,863)	(3,903)	(3,593)	(3,736)
	95,584	**209,801**	**73,888**	**193,180**
FINANCE EXPENSE				
Costs of loans and debentures (note 17)	(86,915)	(166,859)	(86,915)	(166,859)
Amortization of transaction cost (note 17)	(753)	(1,097)	(753)	(1,097)
Monetary updating – Forluz	-	(715)	-	(715)
Inflation adjustment - Loans and debentures (note 17)	(9,575)	(8,633)	(9,575)	(8,633)
Monetary updating	(5,096)	(5,332)	(1,620)	(2,192)
Foreign exchange variations on borrowings (note 1)	-	(273,485)	-	(273,485)
Leasing - Monetary variation (note 14)	(2,569)	(3,059)	(2,018)	(2,925)
Other finance expenses	(4,276)	(9,733)	(3,329)	(9,472)
	(109,184)	**(468,913)**	**(104,210)**	**(465,378)**
NET FINANCE EXPENSES	**(13,600)**	**(259,112)**	**(30,322)**	**(272,198)**

	Consolidated		Parent Company	
	Apr to Jun/2025	Apr to Jun/2024	Apr to Jun/2025	Apr to Jun/2024
FINANCE INCOME				
Income from cash investments	49,367	40,321	37,845	31,389
Arrears fees on sale of energy	1,784	1,713	1,169	819
Monetary updating	4,407	5,171	4,192	5,114
Monetary updating on escrow deposits	3,106	2,376	3,008	2,297
Gains from derivative financial instruments (1)	-	70,018	-	70,018
Other finance income	7,935	10,556	7,638	10,384
PIS/Pasep and Cofins taxes on financial revenues	(2,636)	(2,221)	(2,494)	(2,117)
	63,963	**127,934**	**51,358**	**117,904**
FINANCE EXPENSE				
Costs of loans and debentures	(54,435)	(85,538)	(54,435)	(85,538)
Amortization of transaction cost	(445)	(549)	(445)	(549)
Monetary updating – Forluz	-	(162)	-	(162)
Inflation adjustment - Loans and debentures (1)	(3,086)	(3,567)	(3,086)	(3,567)
Monetary updating	(1,965)	(3,333)	(415)	(1,440)
Foreign exchange variations on borrowings	-	(214,451)	-	(214,451)
Leasing - Monetary variation	(1,267)	(1,187)	(992)	(1,127)
Other finance expenses	(811)	(9,507)	(505)	(9,430)
	(62,009)	**(318,294)**	**(59,878)**	**(316,264)**
NET FINANCE EXPENSES	**1,954**	**(190,360)**	**(8,520)**	**(198,360)**

(1) In December 2024, the Eurobonds issued by Cemig GT were settled. As of JUNE 30, 2025, the Company does not hold any derivative financial instruments or active hedge operations. Further details can be found in Notes 20 and 29 to the 2024 financial statements.

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24. RELATED PARTY TRANSACTIONS

The relationships between Cemig Geração e Transmissão and its investees are described in the investment explanatory note (Note 11). The main consolidated balances and transactions, as well as the key terms related to the Company's related-party transactions, are presented below:

Transactions in energy

ENTITIES	ASSETS		LIABILITIES		REVENUE		EXPENSE	
	Jun. 30, 2025	Dec. 31, 2024	Jun. 30, 2025	Dec. 31, 2024	Jan to Jun/2025	Jan to Jun/2024	Jan to Jun/2025	Jan to Jun/2024
Companhia Energética de Minas Gerais	-	-	-	-	-	-	-	(10,614)
Paracambi	-	-	2,199	3,065	-	-	(13,271)	(15,036)
Hidrelétrica Pipoca	-	-	-	-	-	-	(1,893)	(19,088)
Cemig Distribuição	9,517	9,351	8,402	2,289	30,575	29,132	(955)	(856)

The transactions in energy between generators and distributors are made in auctions in the Regulated Market (ACR) organized by the federal government. The transactions in sale and purchase of energy between generators and distributors are made through auctions in the Regulated Market, organized by the federal government. In the Free Market they are carried out through auctions or by direct contracting, in accordance with applicable legislation. The transactions for transport of energy, are by transmission companies, arise from the centralized operation of the National Grid carried out by the National System Operator (ONS).

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Charges

ENTITIES	ASSETS		LIABILITIES		REVENUE		EXPENSE	
	Jun. 30, 2025	Dec. 31, 2024	Jun. 30, 2025	Dec. 31, 2024	Jan to Jun/2025	Jan to Jun/2024	Jan to Jun/2025	Jan to Jun/2024
Connection charges								
Cemig Distribuição	23,195	15,690	2,249	-	74,545	57,994	-	-
Transmission charges								
Cemig Distribuição	31,462	31,941	2,249	3,403	197,799	132,443	(18,548)	(16,590)
Norte Energia	9,806	8,718	-	-	17,400	16,040	-	-
Taesa	-	-	649	1,798	-	-	(7,599)	(7,791)

Connection charges are financial amounts set and approved by Aneel for use of connection facilities and/or connection points in the transmission system, payable by the accessing party to the connected agent.

Transmission charges are monthly amounts payable by users to holders of transmission concessions for the provision of transmission services, calculated according to the tariffs and the contracted amounts for use of the transmission system, in accordance with regulations set by Aneel.

Cooperation Working Agreement

ENTITIES	ASSETS		LIABILITIES		REVENUE		EXPENSE	
	Jun. 30, 2025	Dec. 31, 2024	Jun. 30, 2025	Dec. 31, 2024	Jan to Jun/2025	Jan to Jun/2024	Jan to Jun/2025	Jan to Jun/2024
Cemig Distribuição	819	10,259	-	-	3,708	-	-	-
Companhia Energética de Minas Gerais	-	2,277	-	-	-	-	-	-

An Administrative and Human Resources Sharing Agreement between Cemig, Cemig Distribuição, Cemig Geração e Transmissão and other subsidiaries of the Group, consented to by Aneel Dispatch 3,208/2016. This principally includes reimbursement of expenses related to sharing of infrastructure, personnel, transport, telecoms and IT.

Provision of services

ENTITIES	ASSETS		LIABILITIES		REVENUE		EXPENSE	
	Jun. 30, 2025	Dec. 31, 2024	Jun. 30, 2025	Dec. 31, 2024	Jan to Jun/2025	Jan to Jun/2024	Jan to Jun/2025	Jan to Jun/2024
Cachoeirão	101	-	-	-	139	-	-	-
Guanhães	722	722	-	-	1,212	-	-	-
Taesa	127	579	-	-	962	775	-	-

The balances for services rendered refer to contracts for the provision of operation and maintenance services for power plants and transmission networks.

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Interest on Equity, and dividends

ENTITIES	ASSETS		LIABILITIES		REVENUE		EXPENSE	
	Jun. 30, 2025	Dec. 31, 2024	Jun. 30, 2025	Dec. 31, 2024	Jan to Jun/2025	Jan to Jun/2024	Jan to Jun/2025	Jan to Jun/2024
Companhia Energética de Minas Gerais	-	-	1,154,729	744,133	-	-	-	-
Hidrelétrica Pipoca	-	39	-	-	-	-	-	-
Guanhães	3,964	-	-	-				

The table above indicates the Company’s liability position with the Holding company in relation to Interest on Equity, and Dividends, and in relation to the asset balance of dividends receivable from the investees presented under *Other* in the *Dividends receivable* table.

In relation to the liability position, the Executive Board, on authorization by the Board of Directors, approved declaration of Interest on Equity totaling R$475,763. Details regarding the composition and movements of Interest on Equity and Dividends are disclosed in Note 20.

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ENTITIES	ASSETS		LIABILITIES		REVENUE		EXPENSE	
	Jun. 30, 2025	Dec. 31, 2024	Jun. 30, 2025	Dec. 31, 2024	Jan to Jun/2025	Jan to Jun/2024	Jan to Jun/2025	Jan to Jun/2024
Current								
Cash and cash equivalents	119,305	99,984	-	-	-	-	-	-
Marketable securities	354,136	224,118	-	-	17,768	29,061	-	-
Non-current								
Marketable securities	17,287	84,530	-	-	-	-	-	-

Cemig and its subsidiaries and jointly controlled entities invest part of their financial resources in an investment fund which has the characteristics of fixed income and obeys the Company’s cash investment policy. The amounts invested by the fund are reported as cash and cash equivalent or marketable securities line in current and non-current assets.

The funds applied are allocated only in public and private fixed income securities, subject only to credit risk, with various maturity periods, obeying the unit holders’ cash flow needs.

Leasing

ENTITIES	ASSETS		LIABILITIES		REVENUE		EXPENSE	
	Jun. 30, 2025	Dec. 31, 2024	Jun. 30, 2025	Dec. 31, 2024	Jan to Jun/2025	Jan to Jun/2024	Jan to Jun/2025	Jan to Jun/2024
Current								
Leasing	-	-	3,730	3,731	-	-	(2,301)	(3,034)
Non-current								
Leasing	36,950	37,914	40,766	41,357	-	-	-	-

This is a rental contract for the Company's administrative headquarters with the Forluminas Social Security Foundation (Forluz), a Closed Complementary Pension Entity (EFPC) for employees of the Cemig Group, owner of the leased property.

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Post-employment benefit

ENTITIES	ASSETS		LIABILITIES		REVENUE		EXPENSE	
	Jun. 30, 2025	Dec. 31, 2024	Jun. 30, 2025	Dec. 31, 2024	Jan to Jun/2025	Jan to Jun/2024	Jan to Jun/2025	Jan to Jun/2024
FORLUZ								
Current								
Post-employment obligations (1)	-	-	9,811	12,308	-	-	(20,768)	(21,449)
Supplementary pension contributions - Defined contribution plan (2)	-	-	-	-	-	-	(10,620)	(10,499)
Administrative running costs (3)	-	-	-	-	-	-	(4,512)	(4,383)
Non-current								
Post-employment obligations (1)	-	-	328,632	323,713	-	-	-	-
Cemig Saúde								
Current								
Health Plan and Dental Plan (4)	-	-	41,308	44,169	-	-	(32,816)	(28,982)
Non-current								
Health Plan and Dental Plan (4)	-	-	511,696	507,483	-	-	-	-

The Company has contractual obligations to a group of retired former employees in which it is responsible for ensuring funds for the cost of a supplementary pension plan, called Forluz, and for the running costs of a health plan, called Cemig Saúde. The main conditions related to the post-employment benefits are as follows:

(1) Forluz's contracts are adjusted by the Broad National Consumer Price Index - IPCA of the Brazilian Institute of Geography and Statistics - IBGE, and will be amortized until 2031;
(2) Company's contributions to the Pension Fund regarding the employees participating in the Mixed Plan and calculated over monthly remunerations in conformity with the Fund's regulation;
(3) Funds for the annual administrative funding of the Pension Fund in accordance with the specific legislation for the sector. The amounts are estimated as a percentage of the Company's payroll;
(4) Post-employment obligations related to the employees' health and dental plan.

Remuneration of key administration personnel

The total costs of key administration personnel, comprising the Executive Board, Supervisory Board, Audit Committee and Board of Directors, are within the limits approved at the General Meeting and their effects on results for the periods ended JUNE 30, 2025 and JUNE 30, 2024 are shown in the table below:

	Jan to Jun/2025	Jan to Jun/2024
Remuneration	1,880	2,710
Profit shares	185	6
Private pension	111	364
Health and dental plans	12	14
Life insurance	2	2
Total (1)	**2,190**	**3,096**

(1) The Company does not directly remunerate the members of the key management personnel, being remunerated by the controlling shareholder. The reimbursement of these expenses is carried out through an agreement for sharing human resources and infrastructure between Cemig, Cemig Distribuição, Cemig Geração e Transmissão and other subsidiaries of the Group, approved by Dispatch Aneel 3,208 / 2016.

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25. FINANCIAL INSTRUMENTS AND RISK MANAGEMENT

a) Financial instruments classification and fair value

The main financial instrument by the Company is as follows:

	Level	Jun. 30, 2025		Dec. 31, 2024	
		Book value	Fair value (1)	Book value	Fair value (1)
Financial assets					
Amortized cost					
Marketable securities		44,775	44,775	84,710	84,710
Customers and traders concession holders (transmission service)		701,469	701,469	695,135	695,135
Restricted cash		28,234	28,234	27,682	27,682
Concession grant fee - Generation concessions		3,179,081	3,179,081	3,098,247	3,098,247
		3,953,559	**3,953,559**	**3,905,774**	**3,905,774**
Fair value through income or loss					
Cash equivalents – Investments	1	255,546	255,546	229,460	229,460
Marketable securities					
Certificates of Bank Deposits (CBDs)		95,913	95,913	-	-
Financial notes (LF's) - Banks	2	59,225	59,225	175,500	175,500
Treasury financial notes (LFT's)	1	170,026	170,026	45,479	45,479
Debentures	2	1,525	1,525	3,138	3,138
		582,235	**582,235**	**453,577**	**453,577**
Indemnifiable receivable – Generation	3	928,664	928,664	870,535	870,535
		928,664	**928,664**	**870,535**	**870,535**
		5,464,458	**5,464,458**	**5,229,886**	**5,229,886**
Financial Liabilities					
Amortized cost					
Debentures (2)		(1,689,097)	(1,701,038)	(1,031,924)	(1,036,274)
Deficit of pension fund (Forluz)		(108,392)	(99,267)	(111,719)	(109,530)
Concessions payable		(27,921)	(27,921)	(27,428)	(27,428)
Suppliers		(547,746)	(547,746)	(397,176)	(397,176)
Leasing (adjusted for remeasurements)		(80,981)	(80,981)	(85,892)	(85,892)
		(2,454,137)	**(2,456,953)**	**(1,654,139)**	**(1,656,300)**

(1) The book value represents the approximate fair value amount, except for debentures and pension fund deficit equalization in relation to the amounts AS OF JUNE 30, 2025.
(2) The fair value presented is net of the transaction costs and anticipated resources presented in note 17.

At initial recognition, the Company measures its financial assets and liabilities at fair value and classifies them according to the accounting standards currently in effect. Fair value is a measurement based on assumptions that market participants would use in pricing an asset or liability, assuming that market participants act in their economic best interest. The Information applied in the fair value valuation techniques is classified in three levels of fair value hierarchy, as follows:

- Level 1. Active market - Quoted prices: A financial instrument is considered to be quoted in an active market if the prices quoted are promptly and regularly made available by an exchange or organized over-the-counter market, by operators, by brokers or by a market association, by entities whose purpose is to publish prices, or by regulatory agencies, and if those prices represent regular arm's length market transactions made without any preference.

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- Level 2. No active market - Valuation technique: For an instrument that does not have an active market, fair value should be found by using a method of valuation/pricing. Criteria such as data on the current fair value of another instrument that is substantially similar, or discounted cash flow analysis or option pricing models, may be used. Level 2 is based on information that is observable, either directly or indirectly. The objective of the valuation technique is to establish what would be the transaction price on the measurement date in an arm's-length transaction motivated by business model.
- Level 3. No active market - Valuation techniques: Fair value is determined based on generally accepted valuation techniques, such as on discounted cash flow analysis or other valuation techniques such as, including non-observable data, such as the measurement at new replacement value (*Valor novo de reposição*, or VNR). Non-observable data should be used to measure fair value where significant observable data is not available, admitting situations in which there is little or no market activity at the measurement date. Non-observable data are developed using the best possible information available in the circumstances, which may include the entity's own data.

The fair value hierarchy prioritizes information (inputs) from valuation techniques, and not the valuation techniques used for measurement of fair value. In some cases, information is used from different hierarchy levels in measurement of fair value, and this is classified entirely in the same level of the fair value hierarchy applicable to the significant information of a lower level. For assets and liabilities that are recognized at fair value on a recurring basis, the Company determines whether transfers have occurred between levels in the hierarchy by re-assessing categorization.

Information on (i) methodology for calculating the fair value of positions; and (ii) financial instruments – derivatives, are disclosed in explanatory note 29 of the financial statements for the year ended December 31, 2024.

b) Financial risk management

Interest rate risk

This risk arises from the effect of variations in Brazilian interest rates on the net financial result composed of financial expenses associated to loans and debentures in Brazilian currency, and also on financial revenues from cash investments made by the Company and its subsidiaries. The Company does not contract derivative financial instruments for protection from this risk. Variations in interest rates are continually monitored with the aim of assessing the need for contracting of financial instruments that mitigate this risk.

The Company and its subsidiaries were exposed to the risk of reduction in Brazilian interest rates, since it has assets indexed to variation in interest rates:

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Exposure to Brazilian domestic interest rates	Consolidated		Parent Company	
	Jun. 30, 2025	Dec. 31, 2024	Jun. 30, 2025	Dec. 31, 2024
Assets				
Cash equivalents (Note 5) - CDI rate	255,546	229,460	135,322	167,090
Securities (Note 6) - CDI and Selic rates	371,464	308,827	68,637	143,972
Indemnities receivable - Generation (Note 9.1)- CDI and Selic rates	928,664	870,535	928,664	870,535
Restricted cash – CDI	28,234	27,682	26,674	25,083
	1,583,908	**1,436,504**	**1,159,297**	**1,206,680**
Liabilities				
Debentures - CDI (Note 17)	(1,353,742)	(703,560)	(703,794)	(703,560)
	(1,353,742)	**(703,560)**	**(703,794)**	**(703,560)**
Net assets exposed	**230,166**	**732,944**	**455,503**	**503,120**

Sensitivity analysis

The Company and its subsidiaries estimate that, in a probable scenario, on June 30, 2026, the Selic rate will be 13.75%. The Company and its subsidiaries carried out a sensitivity analysis of the effects on results considering an adverse scenario. The CDI rate follows the Selic rate.

The sensitivity analysis of the effects on the results, considering an adverse scenario compared to the most likely scenario, is as follows:

Risk: Reduction in Brazilian interest rates - Consolidated	Jun. 30, 2025	Jun. 30, 2026	
	Book value	'Probable' scenario SELIC 13.75%	'Adverse' scenario SELIC 11.25%
Assets			
Cash equivalents - Cash investments (Note 5)	255,546	290,684	284,295
Marketable securities (Note 6)	371,464	422,540	413,254
Indemnities receivable - Generation (Note 9.1)	928,664	1,056,355	1,033,139
Restricted cash	28,234	32,116	31,410
	1,583,908	**1,801,695**	**1,762,098**
Liabilities			
Debentures - CDI (Note 17)	(1,353,742)	(1,539,882)	(1,506,038)
	(1,353,742)	**(1,539,882)**	**(1,506,038)**
Net assets	**230,166**	**261,813**	**256,060**
Net effect of variation in interest rates		**31,647**	**25,894**

Inflation risk

The Company is exposed to the risk of declining inflation rates, as part of its debentures and post-employment liabilities are indexed to the IPCA (Extended Consumer Price Index). On the other hand, the indices used to adjust revenues linked to contractual agreements are also indexed to inflation through the IPCA, partially offsetting the Company's exposure to this risk.

The Company and its subsidiaries are exposed to the risk of reduced inflation due to having more assets than liabilities indexed to changes in inflation indicators, as shown below:

Exposure to inflation	Consolidated		Parent Company	
	Jun. 30, 2025	Dec. 31, 2024	Jun. 30, 2025	Dec. 31, 2024
Assets				
Generation - Concession grant fee - IPCA (Note 9)	3,179,081	3,098,247	2,387,825	2,328,409
Liabilities				
Debentures - IPCA (Note 17)	(341,771)	(332,268)	(341,771)	(332,268)
Solution for Forluz pension fund deficit (Note 18)	(108,392)	(111,719)	(108,392)	(111,719)
Leasing liabilities (Note 14)	(80,981)	(85,892)	(65,420)	(69,964)
	(531,144)	**(529,879)**	**(515,583)**	**(513,951)**
Net assets (liabilities) exposed	**2,647,937**	**2,568,368**	**1,872,242**	**1,814,458**

Sensitivity analysis

The Company and its subsidiaries estimate that, in a probable scenario, on June 30, 2026, the IPCA rate will be 4.92%. Regarding the risk of reducing inflation, the Company and its subsidiaries carried out a sensitivity analysis of the effects on results arising from a reduction in rates in an adverse scenario.

Risk: reduction in inflation Consolidated	Jun. 30, 2025	Jun. 30, 2025	
	Book Value	'Probable' scenario IPCA 4.92%	'Adverse' scenario IPCA 4.02%
Assets			
Generation - Concession Grant Fee - IPCA (Note 9)	3,179,081	3,335,492	3,306,880
Liabilities			
Debentures - IPCA (Note 17)	(341,771)	(358,586)	(355,510)
Solution for Forluz pension fund deficit (Note 18)	(108,392)	(113,725)	(112,749)
Leasing liabilities (Note 14)	(80,981)	(84,965)	(84,236)
	(531,144)	**(557,276)**	**(552,495)**
Net assets exposed	**2,647,937**	**2,778,216**	**2,754,385**
Net effect of variation in inflation		**130,279**	**106,448**

Liquidity Risk

Information on how the Company manages liquidity risk is disclosed in the note explanatory no. 28 of the financial statements for the year ended December 31, 2024.

The flow of payments for the Company's obligations to suppliers, debts agreed with the pension fund, loans and debentures, post- and pre-fixed, including future interest up to the contractual due date, can be seen in the following table:

Consolidated	Up to 1 month		1 to 3 months		3 months to 1 year		1 to 5 years		Over 5 years		Total
	Principal	Interest	Principal	Interest	Principal	Interest	Principal	Interest	Principal	Interest	
Financial instruments at (interest rates):											
Floating rates											
Debentures	-	-	-	45,532	233,333	162,687	1,496,274	493,867	-	-	2,431,693
Onerous concessions	372	-	733	-	3,153	-	14,125	-	15,430	-	33,813
Solution for deficit of pension fund (Forluz)	1,131	529	2,288	1,046	10,819	4,528	72,982	16,735	36,916	2,226	149,200
	1,503	**529**	**3,021**	**46,578**	**247,305**	**167,215**	**1,583,381**	**510,602**	**52,346**	**2,226**	**2,614,706**
Fixed rate											
Suppliers	534,435	-	10,473	-	2,838	-	-	-	-	-	547,746
	535,938	**529**	**13,494**	**46,578**	**250,143**	**167,215**	**1,583,381**	**510,602**	**52,346**	**2,226**	**3,162,452**

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(*) The lease payment flow is presented in note 14.

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Parental Company	Up to 1 month		1 to 3 months		3 months to 1 year		1 to 5 years		Over 5 years		Total
	Principal	Interest	Principal	Interest	Principal	Interest	Principal	Interest	Principal	Interest	
Financial instruments at (interest rates):											
Floating rates											
Debentures	-	-	-	45,532	233,333	162,687	1,496,274	493,867	-	-	2,431,693
Onerous concessions	372	-	733	-	3,153	-	14,125	-	15,430	-	33,813
Solution for deficit of pension fund (Forluz)	1,131	529	2,288	1,046	10,819	4,528	72,982	16,735	36,916	2,226	149,200
	1,503	**529**	**3,021**	**46,578**	**247,305**	**167,215**	**1,583,381**	**510,602**	**52,346**	**2,226**	**2,614,706**
Fixed rate											
Suppliers	439,137	-	20,481	-	2,455	-	-	-	-	-	462,073
	440,640	**529**	**23,502**	**46,578**	**249,760**	**167,215**	**1,583,381**	**510,602**	**52,346**	**2,226**	**3,076,779**

(*) The lease payment flow is presented in note 14.

Risk of debt early maturity

The Company has loans and debentures contracts with covenants relating to financial index of the Company and its parent company, and cross-default clauses. Non-compliance with these covenants could result in earlier maturity of debts. More details in Note 17.

Credit risk and hydrological risk

Information on how the Company manages credit risk and hydrological risk is disclosed in explanatory note no. 28 of the financial statements for the year ended on December 31, 2024.

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26. DISPOSAL OF ASSETS

a) Process of sale of 15 PCHs/CGHs

On March 17, 2023, Cemig GT published a public notice for the auction aimed at the divestiture of 15 SHPPs/HPGs, including 12 assets owned by Cemig GT and 3 by Horizontes Energia S.A., a wholly owned subsidiary of Cemig GT.

The divestment process of the assets to Mang Participações e Agropecuária LTDA, the winning bidder in the auction held on August 10, 2023, was concluded on February 29, 2024, after all precedent conditions of the Asset Purchase Agreement (CCVA) were fulfilled. The amount received from the sale was R$101 million.

The divestiture was aligned with the Company's strategic planning guidelines, which aim to optimize the asset portfolio, improve operational efficiency, and enhance capital allocation.

In January 2025, a favorable ruling was issued in a class action lawsuit challenging the public auction notice for the sale of the 15 SHPPs/HPGs.

In March 2025, a new ruling was issued declaring the previous decision null and void. As a result, the ruling that upheld the class action was overturned. Cemig will continue to participate in the legal proceedings, which will lead to a new decision on the merits.

To date, there have been no impacts on the Company's interim financial statements.

27. ASSETS CLASSIFIED AS HELD FOR SALE

Onerous transfer of 4 PCH/UHEs

The composition of assets classified as held for sale, measured at fair value, is as follows:

	Consolidado		Controladora	
	Jun. 30, 2025	Dec. 31, 2024	Jun. 30, 2025	Dec. 31, 2024
Property, Plant and Equipment and Intangible Assets – Power Plants	19,353	20,347	6,304	6,304
Financial Asset – Concession Grant Bonus for Power Plants	37,761	36,517	-	-
	57,114	**56,864**	**6,304**	**6,304**

On September 23, 2024, a public auction notice was published for the transfer, under consideration, of the right to operate electric power generation services of four hydroelectric plants (UHEs/PCHs), including one small hydroelectric plant (PCH) owned by Cemig GT and three hydroelectric plants (UHEs) owned by its wholly-owned subsidiaries: Cemig Geração Sul, Cemig Geração Leste, and Cemig Geração Oeste.

On December 5, 2024, Cemig GT held a public auction on B3, aiming at the onerous transfer of the right to operate electricity generation services for four SHPPs/HPPs, including one SHPP

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owned by Cemig GT and three HPPs owned by its wholly owned subsidiaries. The winning bid was submitted by Âmbar Hidroenergia LTDA in the amount of R$52 million, representing a premium of 78.8% over the minimum price of R$29.1 million.

On February 21, 2025, Cemig GT and its subsidiaries — Cemig Geração Leste, Cemig Geração Oeste, and Cemig Geração Sul — signed the Asset Purchase and Sale Agreement (APSA) with Âmbar Hidroenergia LTDA, the auction winner.

On May 23, 2025, the Court of Justice of the State of Minas Gerais suspended, until a final and unappealable decision on the merits is reached, the preliminary injunction granted in the Popular Action filed against the auction notice and the contract for the sale of these power plants, thereby reinstating the effects of the auction held on December 5, 2024.

The closing of the transaction is subject to the fulfillment of standard conditions precedent, including approvals from ANEEL and CADE.

This divestiture is aligned with Cemig's Strategic Planning guidelines, which aim to optimize the asset portfolio and improve capital allocation.

28. SUBSEQUENT EVENTS

CCEE auction on Generation Scaling Factor (GSF) credits

On August 1, 2025, Cemig GT, its wholly-owned subsidiary Cemig PCH S.A., and the Queimado consortium—of which Cemig GT holds an 82.5% stake—were declared winners in the auction held by the Electric Energy Trading Chamber (CCEE) regarding GSF credits.

The Queimado and Pai Joaquim hydroelectric plants will be granted a 7-year extension of their concession and authorization terms, while the Irapé plant will be granted a 3-year extension. The total disbursement of R$199,378 was made on August 13, 2025.

	Installed Capacity (MW)	Firm Energy (MW)	Start of Operations	Concession Term	Term Extension (years)	Premium (%)	Total Disbursement (R$)
Irapé	399	197	Jul. 20/2006	Sep. 19/2037	3	20	102,864
Pai Joaquim	23	13.91	Mar. 31/2004	Oct. 15/2034	7	20	18,768
Queimado (82.5%)	105	64.60	Jun. 16/2004	Jun. 27/2034	7	25	77,746
	527	**275.51**					**199,378**

Cash Flow Hedge Operation

On August 11, 2025, Cemig GT entered into a foreign loan agreement in the amount of USD 40,000 thousand, under Law 4,131/62. Since the Company's functional currency (BRL) differs from the loan currency, a full cross-currency swap was contracted, in line with its hedge policy, with the objective of mitigating exposure to exchange rate fluctuations.

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This derivative has been designated for hedge accounting treatment, with a notional value of USD 40,000 thousand, equivalent to BRL 218,552.

Corporate Restructuring

On August 14, 2025, the Board of Directors authorized Cemig GT to acquire 100% of Cemig's equity interest in the share capital of Cemig SIM at book value. Cemig SIM's shareholders' equity as of June 30, 2025, was BRL 947,857.

Acquisition of 51% of the shares of Hidrelétrica Pipoca S.A.

On August 14, 2025, Cemig GT exercised its preemptive right to acquire 51% of the shares of Hidrelétrica Pipoca S.A. (Pipoca) held by Serena Geração S.A. (Serena Geração), a wholly-owned subsidiary of Serena Energia S.A. (Serena Energia).

This preemptive right, as governed by the Shareholders' Agreement, arises from the indirect change of control of Pipoca, which will be triggered following the public tender offer (PTO) auction for the shares of Serena Energia. Therefore, the effectiveness of the transaction is subject to the completion of the PTO and the fulfillment of customary conditions precedent for transactions of this nature.

The transaction amount will be BRL 36.33 million and will be adjusted by 100% of the CDI rate from May 15, 2025, until the date of the PTO auction for Serena Energia.

The Pipoca small hydroelectric plant (PCH), located in the eastern region of the state of Minas Gerais, has an installed capacity of 20 MW and firm energy of 11.9 average MW.
Cemig GT currently holds 49% of Pipoca's shares, and the acquisition of the remaining 51% will result in full ownership of the assets.

****

Reynaldo Passanezi Filho
President

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Marco da Camino Ancona Lopez Soligo
Vice President of Generation and Transmission

Sérgio Lopes Cabral
Vice-President Trading

Luis Cláudio Correa Villani

Vice President of Information Technology

Mário Lúcio Braga

Controller

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Report on Review of Interim Financial Information – ITR

(A free translation of the original report in Portuguese, as filed with the Brazilian Securities Commission – CVM, prepared in accordance with the Technical Pronouncement CPC 21 (R1) – Interim Financial Reporting and the international accounting standard IAS 34 – Interim Financial Reporting, as issued by the International Accounting Standards Board – IASB)

To the Shareholders, Board of Directors and Management
Cemig Geração e Transmissão S.A.
Belo Horizonte - MG

Introduction
We have reviewed the individual and consolidated interim financial information of Cemig Geração e Transmissão S.A ("the Company"), included in the Quarterly Information Form (ITR), for the quarter ended June 30, 2025, which comprises the statement of financial position as of June 30, 2025, and the related statements of income and comprehensive income for the three and six-months periods then ended, and the changes in shareholders' equity and cash flows for the six-months period then ended, including the explanatory notes.

Management is responsible for the preparation of this individual and consolidated interim financial information in accordance with CPC 21(R1) and with the international standard IAS 34 - Interim Financial Reporting, issued by the International Accounting Standards Board – (IASB), such as for the presentation of this information in accordance with the standards issued by the Brazilian Securities and Exchange Commission - CVM, applicable to the preparation of quarterly information (ITR). Our responsibility is to express a conclusion on these interim financial information based on our review.

Scope of review
We conducted our review in accordance with Brazilian and international standards on reviews of interim financial information (NBC TR 2410 - Review of Interim Financial Information Performed by the Independent Auditor of the Entity and ISRE 2410 - Review of Interim Financial Information Performed by the Independent Auditor of the Entity, respectively). A review of interim financial information consists of making inquiries primarily of persons responsible for financial and accounting matters, and applying analytical and other review procedures. A review is substantially less in scope than an audit conducted in accordance with the auditing standards and, consequently, does not enable us to obtain assurance that we would become aware of all significant matters that might be identified in an audit. Accordingly, we do not express an audit opinion.

Conclusion on the individual and consolidated interim financial information
Based on our review, nothing has come to our attention that causes us to believe that the accompanying individual and consolidated interim financial information, included in quarterly information referred to above has not been prepared, in all material respects, in accordance with CPC 21(R1) and IAS 34, applicable to the preparation of quarterly information – ITR, and presented in accordance with the standards issued by the Brazilian Securities and Exchange Commission.

Other issues - Statements of added value
The individual and consolidated interim financial information referred to above includes the individual and consolidated statements of added value (DVA) for the six-month period ended June 30, 2025, prepared under the responsibility of the Company's management and presented as supplementary information for IAS 34 purposes. These statements were submitted to review procedures carried out together with the review of the Company's interim financial information to conclude that they are reconciled to the interim financial information and accounting records, as applicable, and its form and content are in accordance with the criteria defined in CPC 09 - Statement of Added Value. Based on our review, nothing has come to our attention that causes us to believe that those statements of value added were not prepared, in all material respects, in accordance with the criteria set forth in this Standard with respect to the individual and consolidated interim financial information taken as a whole.

Belo Horizonte August 14, 2025.

KPMG Auditores Independentes Ltda.

CRC (Regional Accounting Council) SP-014428/O-6 F-MG

(Original in Portuguese signed by)

Thiago Rodrigues de Oliveira

Contador CRC 1SP259468/O-7

DECLARATION OF REVIEW OF INTERMEDIATE ACCOUNTING INFORMATION BY DIRECTORS

We hereby declare, for all due purposes, that on August 11, 2025, during the Executive Board meetings of Companhia Energética de Minas Gerais – CEMIG, Cemig Distribuição S.A., and Cemig Geração e Transmissão S.A., we concluded the review of the Interim Financial Information for the period from January to June 2025. On the same date, we approved the submission of the Interim Financial Information for the period from January to June 2025 to the Board of Directors for deliberation. Furthermore, we declare that we have reviewed, discussed, and agreed with the aforementioned Interim Financial Information.

Belo Horizonte, August 11, 2025

Reynaldo Passanezi Filho – President

Sérgio Lopes Cabral – Vice-president Trading

Andrea Marques de Almeida – Vice-president Finance and Investor Relations

Marco da Camino Ancona Lopez Soligo – Vice-president for Management of Holdings and Vice-president Generation and Transmission (interim)

Marney Tadeu Antunes - Vice-President without portfolio

Cristiana Maria Fortini Pinto e Silva – Vice-President Regulation and Legal

Luis Cláudio Correa Villani - Vice President of Information Technology

DECLARATION OF REVIEW, BY THE DIRECTORS, OF THE INDEPENDENT AUDITORS' REPORT ON INTERMEDIATE ACCOUNTING INFORMATION

We hereby declare, for all due purposes, that on August 11, 2025, during the Executive Board meetings of Companhia Energética de Minas Gerais – CEMIG, Cemig Distribuição S.A., and Cemig Geração e Transmissão S.A., we concluded the review of the Interim Financial Information for the period from January to June 2025. On the same date, we approved the submission of the Interim Financial Information for the period from January to June 2025 to the Board of Directors for deliberation. Furthermore, we declare that we have reviewed, discussed, and agreed with the opinions expressed by the Independent Auditors' representatives.

Belo Horizonte, August 11, 2025

Reynaldo Passanezi Filho – President

Sérgio Lopes Cabral – Vice-president Trading

Andrea Marques de Almeida – Vice-president Finance and Investor Relations

Marco da Camino Ancona Lopez Soligo – Vice-president for Management of Holdings and Vice-president Generation and Transmission (interim)

Marney Tadeu Antunes - Vice-President without portfolio

Cristiana Maria Fortini Pinto e Silva – Vice-President Regulation and Legal

Luis Cláudio Correa Villani - Vice President of Information Technology