

# INTERIM FINANCIAL INFORMATION

3Q2025

**CEMIG**

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## FINANCIAL RESULTS

(Amounts expressed in thousands of Reais, unless otherwise indicated)  
(The information in this performance report has not been reviewed by the independent auditors)

### Quarterly Results

Cemig Geração e Transmissão (Cemig GT) reports net profit of R\$386,500 for third quarter 2025 and a net profit of R\$2,629,377 in the same period of 2024.

The main reasons for the changes in revenue, costs, expenses and financial result are presented below this report.

### Ebitda (Earnings before interest, tax, depreciation and amortization) consolidated

The main reasons for these variances are described throughout this Commentary.

<b>Ebitda Jul to Sep/2025</b>	<b>Generation</b>	<b>Transmission</b>	<b>Trading</b>	<b>Investee</b>	<b>Total</b>
Net income for the period	347,366	108,473	(8,869)	(60,470)	386,500
+ Current and deferred income tax and social contribution tax	2,496	26,883	753	3,604	33,736
+/- Net financial revenue (expenses)	4,094	12,588	(4,851)	15,451	27,282
+ Depreciation and amortization	78,987	3,159	2	-	82,148
<b>= Ebitda according to "CVM Instruction n. 156" (1)</b>	<b>432,943</b>	<b>151,103</b>	<b>(12,965)</b>	<b>(41,415)</b>	<b>529,666</b>
<b>Non-recurring and non-cash effects</b>					
+ Voluntary Termination Program (Note 22)	(237)	(273)	(48)	(19)	(577)
- Re-measurement of post-employment obligations (note 18)	(1,669)	(1,031)	(236)	(318)	(3,254)
<b>= Ebitda Adjusted (2)</b>	<b>431,037</b>	<b>149,799</b>	<b>(13,249)</b>	<b>(41,752)</b>	<b>525,835</b>

<b>Lajida Jul to Sep/2024</b>	<b>Generation</b>	<b>Transmission</b>	<b>Trading</b>	<b>Investee</b>	<b>Total</b>
Net income for the period	260,501	1,205,338	(5,005)	1,168,543	2,629,377
+ Current and deferred income tax and social contribution tax	152,571	486,563	9,005	472,950	1,121,089
+/- Net financial revenue (expenses)	(3,220)	(18,090)	(3,098)	(11,968)	(36,376)
+ Depreciation and amortization	83,784	1	2	-	83,787
<b>= Ebitda according to "CVM Instruction n. 156" (1)</b>	<b>493,636</b>	<b>1,673,812</b>	<b>904</b>	<b>1,629,525</b>	<b>3,797,877</b>
<b>Non-recurring and non-cash effects</b>					
- Gain on disposal of investments (Note 29)	-	-	-	(1,616,911)	(1,616,911)
- Reversal of provision with related party (Note 27)	-	-	-	(57,835)	(57,835)
- Result of the Periodic Tariff Review (Note 12)	-	(1,520,631)	-	-	(1,520,631)
<b>= Ebitda Adjusted (2)</b>	<b>493,636</b>	<b>153,181</b>	<b>904</b>	<b>(45,221)</b>	<b>602,500</b>

- (1) Ebitda is a non-accounting measure prepared by the Company, reconciled with the consolidated financial statements in accordance with CVM Circular SNC/SEP n. 1/2007 and CVM Resolution n. 156 of June 23, 2022. It comprises Net income adjusted by the effects of net financial revenue (expenses), Depreciation and amortization, and Income and Social Contribution taxes. Ebitda is not a measure recognized by Brazilian GAAP nor by IFRS; it does not have a standard meaning; and it may be non-comparable with measures with similar titles provided by other companies. The Company publishes Ebitda because it uses it to measure its own performance. Ebitda should not be considered in isolation or as a substitution for net income or operational profit, nor as an indicator of operational performance or cash flow, nor to measure liquidity nor the capacity for payment of debt.
- (2) The Company presents Adjusted EBITDA to enhance understanding of how its operating performance was affected by extraordinary events which, due to their nature, do not contribute to information regarding the potential for gross cash generation.

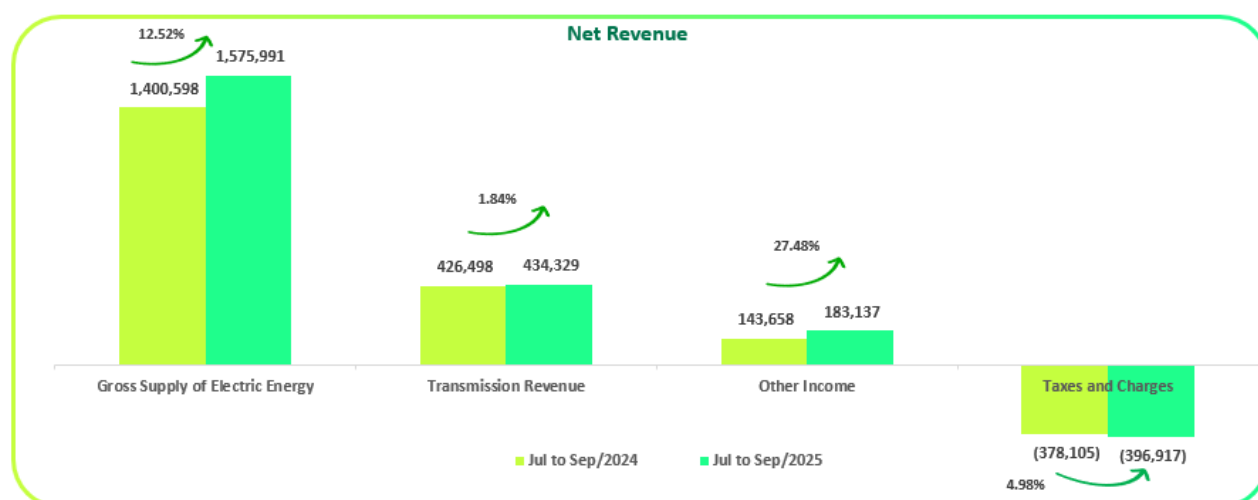


The 86.05% decrease in the Company's Adjusted EBITDA is mainly associated with the effects that occurred in 3Q24: (i) recognition of the impacts from the Periodic Tariff Review (PTR) of the Annual Permitted Revenue (APR) under the concession agreements; and (ii) recognition of the gain on the disposal of the Company's equity interest in Aliança Geração.

## Net revenue

The composition of net revenue is as follows:

	Consolidated		Change (%)
	Jul to Sep/2025	Jul to Sep/2024	
Total revenue from supply of energy - with taxes	1,575,991	1,400,598	12.52
Transmission revenue			
Transmission operation and maintenance revenue	160,982	197,652	(18.55)
Transmission construction revenue	132,211	118,065	11.98
Interest revenue arising from the financing component in the transmission contract asset	141,136	110,781	27.40
Revenue from updating of the concession grant fee	92,056	93,694	(1.75)
Transactions on CCEE	11,485	(1,987)	(678.01)
Generation indemnity revenue	33,555	21,218	58.14
Other revenues	46,041	30,733	49.81
Sector / regulatory charges - Deductions from revenue	(396,917)	(378,105)	4.98
	<b>1,796,540</b>	<b>1,592,649</b>	<b>12.80</b>



The main variations are described below:

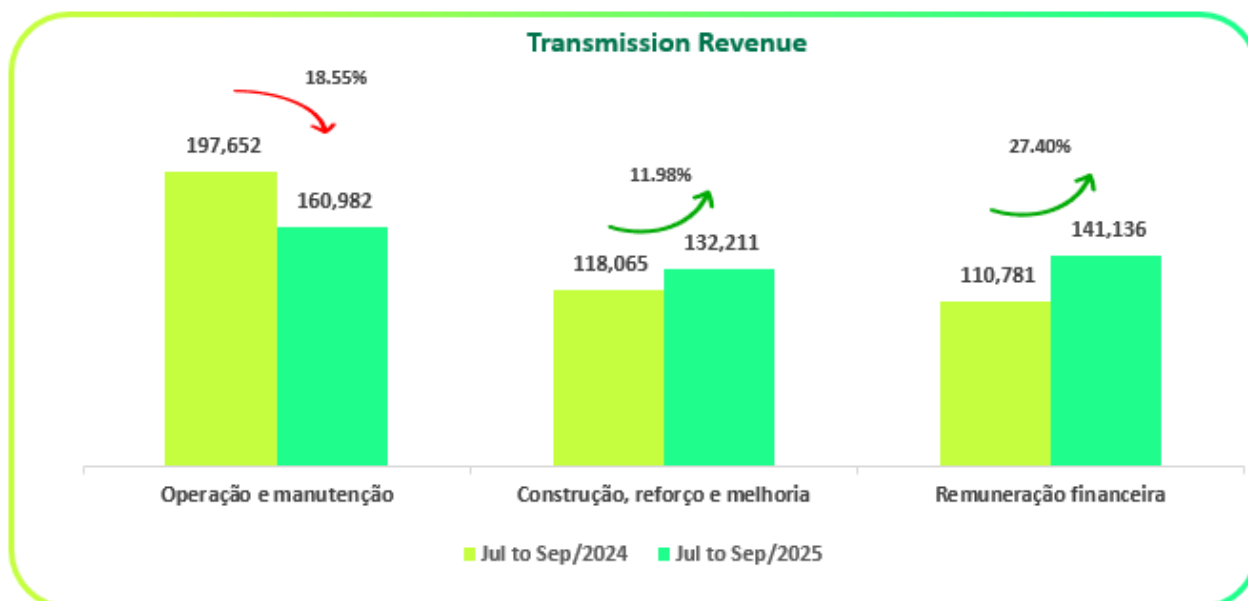
## Revenue from supply of energy

Revenue from gross supply of electricity increased by 12.52%, reaching R\$1,575,991 in the third quarter of 2025 compared to R\$1,400,598 in the same period of 2024. This variation is related to the increase in energy sold, particularly in the retail segment, and to the price adjustments of contracts, most of which are updated at the beginning of the year.

	Jul a Sep/2025			Jul a Sep/2024			Charge %	
	MWh (1)	R\$	Average price/MWh Billed (R\$/MWh) (2)	MWh (1)	R\$	Average price/MWh Billed (R\$/MWh) (2)	MWh	R\$
Industrial	2.552.644	617.339	241,84	2.152.180	603.389	280,36	18,61	2,31
Commercial	1.129.355	295.548	261,70	904.242	219.446	242,69	24,90	34,68
Rural	26.466	6.994	264,26	13.045	2.989	229,13	102,88	133,99
Public Authority	15.454	4.211	272,49	932	231	-	1.558,15	1.722,94
<b>Subtotal</b>	<b>3.723.919</b>	<b>924.092</b>	<b>248,15</b>	<b>3.070.399</b>	<b>826.055</b>	<b>269,04</b>	<b>21,28</b>	<b>11,87</b>
Net unbilled retail supply	-	32.523	-	-	72.852	-	-	(55,36)
	<b>3.723.919</b>	<b>956.615</b>	<b>256,88</b>	<b>3.070.399</b>	<b>898.907</b>	<b>292,77</b>	<b>21,28</b>	<b>6,42</b>
Wholesale supply to other concession holders (3)	2.713.953	595.695	219,49	2.054.629	483.411	235,28	32,09	23,23
Wholesale supply unbilled, net	-	23.681	-	-	18.280	-	-	29,55
	<b>6.437.872</b>	<b>1.575.991</b>	<b>236,07</b>	<b>5.125.028</b>	<b>1.400.598</b>	<b>255,50</b>	<b>25,62</b>	<b>12,52</b>

- (1) Information not audited by the independent auditors.
- (2) The calculation of the average price does not include revenue from supply not yet billed.
- (3) This revenue includes sales contracts in the Regulated Market to distribution companies, sales on the Free Market to traders and generation companies, 'bilateral contracts' with other agents, and the revenues from management of generation assets (GAG) for the 18 hydroelectric plants of Lot D of Auction no 12/2015.

## Transmission revenue



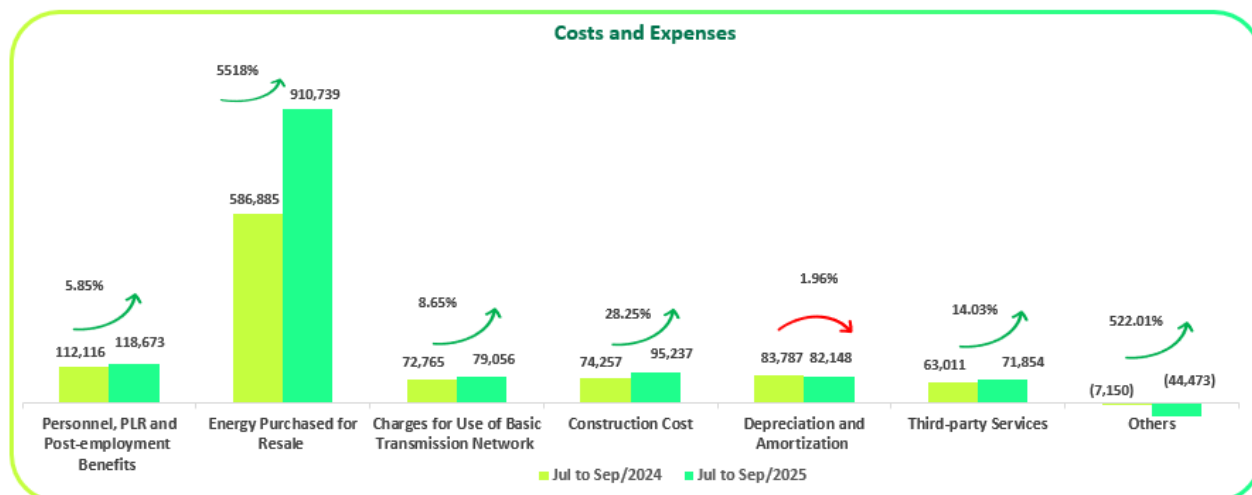
Construction, reinforcement, and infrastructure improvement revenues amounted to R\$132,211 in the third quarter of 2025, compared to R\$118,065 in the same period of 2024, an increase of 11.98%. This variation is mainly due to the higher volume invested in reinforcement and improvement works, Primarily related to project development, involving the significant supply of equipment with high financial value.

For more information, see explanatory note nº 9.

### Taxes and regulatory charges reported as deductions from revenue

Taxes and charges applied to operating were R\$396,917 in the third quarter of 2025 compared to R\$378,105 in same period of 2024, an increase of 4.98%. This variation is mainly associated with taxes calculated based on a percentage of revenue. Therefore, its variations arise substantially from variations in revenue.

## Costs and expenses



Costs and expenses were R\$1,313,234 in the third quarter of 2025 compared to R\$985,671 in the same period of 2024, an increase of 33.23%. The main variations in the components of costs and expenses are described below.

### Energy purchased for resale

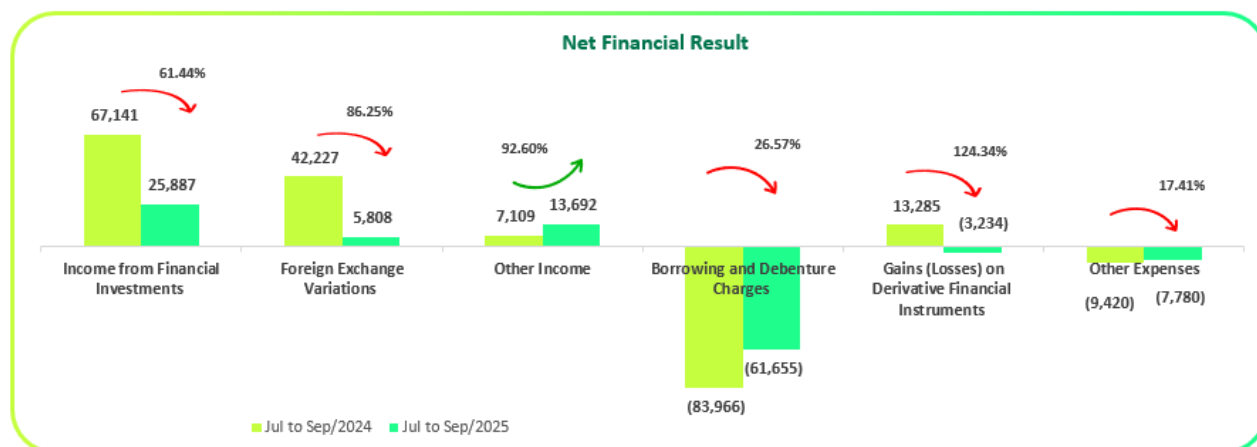
The cost of electricity purchased for resale was R\$910,739 in the third quarter of 2025, compared to R\$586,885 in the same period of 2024, representing an increase 55.18%. This variation is mainly due to the need for a higher volume of energy purchases to close positions and the increase in market prices in the year 2025.

### Construction cost

The cost of construction in the third quarter of 2025 was R\$95,237, compared to R\$74,257 in the same period of 2024 a increase 28.25%. The variation is mainly due to the higher volume of investments in reinforcement and improvement works, primarily related to project development, involving the significant supply of high-value equipment.

### Net Financial Result

The financial result corresponded to net financial expense of R\$27,282 in the third quarter of 2025, compared to net financial income of R\$36,376 in the same period of 2024. This variation is mainly due to the reduction in the amount of foreign currency-denominated debt, resulting in the recognition of a lower volume of foreign exchange fluctuations, as well as a decrease in financial investment income compared to the third quarter of 2024.



See the complete breakdown of financial income and expenses in explanatory note no. 23.

### Income tax and social contribution tax

In the third quarter of 2025, the Company recorded a recovery of income tax and social contribution expenses in the amount of R\$33,736 (expenses of R\$1,121,089 in the same period of 2024), based on pre-tax income of R\$420,236 (R\$3,750,466 in the same period of 2024), representing an effective tax rate of 8.03% (29.89% in the third quarter of 2024).

These effective rates are reconciled with the nominal rates in explanatory note no. 8(c).



## INTERIM FINANCIAL INFORMATION

### STATEMENTS OF FINANCIAL POSITION

AS OF SEPTEMBER 30, 2025, AND DECEMBER 31, 2024

#### ASSETS

(In thousands of Brazilian Reais)

	Note	Consolidated		Parent Company	
		Sep. 30, 2025	Dec. 31, 2024	Sep. 30, 2025	Dec. 31, 2024
CURRENT					
Cash and cash equivalents	5	419,808	233,739	285,794	162,841
Marketable securities	6	502,328	224,298	110,181	104,592
Receivables from customers and traders	7	625,674	551,131	532,926	438,495
Concession holders - transmission service	7	140,758	142,400	139,196	140,066
Recoverable taxes		38,654	33,696	31,012	30,153
Income tax and social contribution tax recoverable	8a	40,046	6,080	36,222	2,941
Dividends receivables	24	-	38	161,836	38
Concession financial assets	9	345,230	330,427	248,427	237,752
Contract assets	10	1,115,173	1,131,035	1,101,686	1,113,334
Other		186,852	139,999	172,954	129,512
		3,414,523	2,792,843	2,820,234	2,359,724
Assets classified as held for sale	27	63,794	56,864	6,304	6,304
TOTAL CURRENT		3,478,317	2,849,707	2,826,538	2,366,028
NON-CURRENT					
Long-term		9,333,923	9,444,663	8,476,178	8,587,180
Marketable securities	6	-	84,529	-	39,380
Receivables from customers and traders	7	894	1,604	878	1,588
Deferred Income tax and social contribution tax	8b	8,403	10,627	-	-
Recoverable taxes		58,623	57,904	47,220	47,609
Income tax and social contribution tax recoverable	8a	143,852	152,142	143,118	151,917
Escrow deposits		201,424	186,520	191,972	177,384
Other		62,451	66,002	64,712	68,526
Concession financial assets	9	3,789,140	3,638,355	3,100,704	2,961,192
Contract assets	10	5,069,136	5,246,980	4,927,574	5,139,584
Investments	11	1,289,303	1,423,362	4,459,693	3,961,719
Property, plant and equipment	12	3,225,476	3,145,772	1,487,555	1,822,318
Intangible	13	813,100	724,771	682,720	597,278
Right of use	14a	70,357	76,061	55,431	60,446
TOTAL NON-CURRENT		14,732,159	14,814,629	15,161,577	15,028,941
TOTAL ASSETS		18,210,476	17,664,336	17,988,115	17,394,969

Explanatory notes are an integral part of interim financial information.

## STATEMENTS OF FINANCIAL POSITION

AS OF SEPTEMBER 30, 2025, AND DECEMBER 31, 2024

### LIABILITIES

(In thousands of Brazilian Reais)

	Note	Consolidated		Parent Company	
		Sep. 30, 2025	Dec. 31, 2024	Sep. 30, 2025	Dec. 31, 2024
CURRENT					
Suppliers	15	590,203	397,176	526,359	328,136
Debentures	17	490,857	237,001	490,857	237,001
Income tax and social contribution tax	8a	14,317	29,006	-	-
Taxes payable	16	188,534	202,835	174,455	187,265
Regulatory charges		105,253	97,441	96,937	92,207
Post-employment obligations	18	43,053	49,675	43,053	49,675
Interest on equity, and dividends, payable	19	1,354,357	744,133	1,354,357	744,133
Payroll and related charges		62,138	51,397	61,027	50,385
Derivative financial instruments	25	10,172	-	10,172	-
Lease liabilities	14b	14,988	14,782	13,145	12,941
Other		118,445	117,062	109,486	115,754
TOTAL CURRENT		2,992,317	1,940,508	2,879,848	1,817,497
NON-CURRENT					
Debentures	17	1,429,740	794,923	1,429,740	794,923
Deferred income tax and social contribution tax	8b	1,198,040	1,310,243	1,166,159	1,280,374
Taxes payable	16	474,446	485,378	458,725	471,602
Regulatory charges		2,129	9,346	-	-
Post-employment obligations	18	829,953	837,998	829,953	837,998
Provisions	19	391,779	444,327	387,207	420,938
Lease liabilities	14b	65,948	71,110	52,294	57,023
Other		92,173	105,459	50,238	49,570
TOTAL NON-CURRENT		4,484,208	4,058,784	4,374,316	3,912,428
TOTAL LIABILITIES		7,476,525	5,999,292	7,254,164	5,729,925
SHAREHOLDERS' EQUITY					
Share capital	20	5,473,724	5,473,724	5,473,724	5,473,724
Profit reserves		4,711,540	6,206,007	4,711,540	6,206,007
Valuation adjustments		(9,648)	(14,687)	(9,648)	(14,687)
Retained earnings		558,335	-	558,335	-
TOTAL SHAREHOLDERS' EQUITY		10,733,951	11,665,044	10,733,951	11,665,044
TOTAL LIABILITIES AND EQUITY		18,210,476	17,664,336	17,988,115	17,394,969

Explanatory notes are an integral part of interim financial information.

## STATEMENTS OF INCOME

FOR NINE-MONTH PERIODS ENDED SEPTEMBER 30, 2025, AND 2024

(In thousands of Brazilian Reais - except earnings per share)

	Note	Consolidated		Parent Company	
		Jan to Sep/2025	Jan to Sep/2024	Jan to Sep/2025	Jan to Sep/2024
<b>NET REVENUE</b>	21	<b>5,251,831</b>	<b>4,413,057</b>	<b>4,690,486</b>	<b>3,902,350</b>
<b>COSTS</b>	22				
Cost of energy		(2,421,034)	(1,536,799)	(2,346,749)	(1,493,986)
Transmission infrastructure construction cost		(287,481)	(172,662)	(257,209)	(154,387)
Operating costs		(600,262)	(649,409)	(490,633)	(524,498)
		<b>(3,308,777)</b>	<b>(2,358,870)</b>	<b>(3,094,591)</b>	<b>(2,172,871)</b>
<b>GROSS PROFIT</b>		<b>1,943,054</b>	<b>2,054,187</b>	<b>1,595,895</b>	<b>1,729,479</b>
<b>EXPENSES AND OTHER REVENUES</b>	22				
Expected credit losses		(1,763)	(574)	(1,763)	(574)
General and administrative expenses		(126,616)	(139,371)	(126,616)	(139,371)
Other expenses		(273,176)	(66,948)	(280,909)	(46,011)
Other revenue		-	3,180,531	-	3,162,224
		<b>(401,555)</b>	<b>2,973,638</b>	<b>(409,288)</b>	<b>2,976,268</b>
Equity equivalence result	11a	(106,857)	(38,694)	243,838	267,327
<b>Income before financial revenue (expenses) and taxes</b>		<b>1,434,642</b>	<b>4,989,131</b>	<b>1,430,445</b>	<b>4,973,074</b>
Finance income	23	140,971	297,336	100,480	266,577
Finance expenses	23	(181,853)	(520,072)	(175,320)	(514,416)
		<b>(40,882)</b>	<b>(222,736)</b>	<b>(74,840)</b>	<b>(247,839)</b>
<b>Income before income tax and social contribution tax</b>		<b>1,393,760</b>	<b>4,766,395</b>	<b>1,355,605</b>	<b>4,725,235</b>
Current income tax and social contribution tax	8c	(247,324)	(779,353)	(210,334)	(733,588)
Deferred income tax and social contribution tax	8c	123,461	(535,936)	124,626	(540,541)
		<b>(123,863)</b>	<b>(1,315,289)</b>	<b>(85,708)</b>	<b>(1,274,129)</b>
<b>NET INCOME FOR THE PERIOD</b>		<b>1,269,897</b>	<b>3,451,106</b>	<b>1,269,897</b>	<b>3,451,106</b>
<b>Basic and diluted earnings per share - R\$</b>	20	<b>0.44</b>	<b>1.19</b>	<b>-</b>	<b>-</b>

Explanatory notes are an integral part of interim financial information.

## STATEMENTS OF INCOME

FOR THREE-MONTH PERIODS ENDED SEPTEMBER 30, 2025, AND 2024

(In thousands of Brazilian Reais - except earnings per share)

	Note	Consolidated		Parent Company	
		Jul to Sep/2025	Jul to Sep/2024	Jul to Sep/2025	Jul to Sep/2024
<b>NET REVENUE</b>	21	<b>1.796.540</b>	<b>1.592.649</b>	<b>1.598.873</b>	<b>1.402.645</b>
<b>COSTS</b>	22				
Cost of energy		(989,795)	(659,650)	(957,150)	(635,352)
Transmission infrastructure construction cost		(95,237)	(74,257)	(85,192)	(71,356)
Operating costs		(157,339)	(219,681)	(128,754)	(177,839)
		<b>(1,242,371)</b>	<b>(953,588)</b>	<b>(1,171,096)</b>	<b>(884,547)</b>
<b>GROSS PROFIT</b>		<b>554,169</b>	<b>639,061</b>	<b>427,777</b>	<b>518,098</b>
<b>EXPENSES AND OTHER REVENUES</b>	22				
Expected credit losses		(302)	(2,000)	(302)	(2,000)
General and administrative expenses		(46,533)	(56,674)	(46,532)	(56,675)
Other expenses		(24,028)	26,591	(23,654)	28,369
Other revenues		-	3,137,542	-	3,137,542
		<b>(70,863)</b>	<b>3,105,459</b>	<b>(70,488)</b>	<b>3,107,236</b>
Equity equivalence result		(35,788)	(30,430)	92,400	90,710
<b>Income before financial revenue (expenses) and taxes</b>		<b>447,518</b>	<b>3,714,090</b>	<b>449,689</b>	<b>3,716,044</b>
Finance income	23	45,387	129,762	26,592	115,624
Finance expenses	23	(72,669)	(93,386)	(71,110)	(91,265)
		<b>(27,282)</b>	<b>36,376</b>	<b>(44,518)</b>	<b>24,359</b>
<b>Income before income tax and social contribution tax</b>		<b>420,236</b>	<b>3,750,466</b>	<b>405,171</b>	<b>3,740,403</b>
Current income tax and social contribution tax	8c	(47,813)	(668,763)	(33,874)	(657,156)
Deferred income tax and social contribution tax	8c	14,077	(452,326)	15,203	(453,870)
		<b>(33,736)</b>	<b>(1,121,089)</b>	<b>(18,671)</b>	<b>(1,111,026)</b>
<b>NET INCOME FOR THE PERIOD</b>		<b>386,500</b>	<b>2,629,377</b>	<b>386,500</b>	<b>2,629,377</b>
<b>Basic and diluted earnings per share - R\$</b>	20	<b>0.13</b>	<b>0.91</b>	<b>-</b>	<b>-</b>

## STATEMENTS OF COMPREHENSIVE INCOME

### FOR THE NINE-MONTH PERIODS ENDED SEPTEMBER 30, 2025, AND 2024

(In thousands of Brazilian Reais)

	Consolidated		Parent Company	
	Jan to Sep/2025	Jan to Sep/2024	Jan to Sep/2025	Jan to Sep/2024
NET INCOME FOR THE PERIOD	1,269,897	3,451,106	1,269,897	3,451,106
OTHER COMPREHENSIVE INCOME				
Items not to be reclassified to profit or loss in subsequent years				
Re-measurement of defined-benefit plan obligations	26,105	-	26,105	-
Income tax and social contribution tax on remeasurement of defined benefit plans	(8,876)	-	(8,876)	-
	17,229	-	17,229	-
Items that may be reclassified to profit or loss in subsequent years				
Hedge Cash Flow	(6,938)	-	(6,938)	-
	(6,938)	-	(6,938)	-
COMPREHENSIVE INCOME FOR THE PERIOD, NET OF TAX	1,280,188	3,451,106	1,280,188	3,451,106

Explanatory notes are an integral part of interim financial information.

## STATEMENTS OF COMPREHENSIVE INCOME

### FOR THE THREE-MONTH PERIODS ENDED SEPTEMBER 30, 2025, AND 2024

(In thousands of Brazilian Reais)

	Consolidated		Parent Company	
	Jul to Sep/2025	Jul to Sep/2024	Jul to Sep/2025	Jul to Sep/2024
NET INCOME FOR THE PERIOD	386,500	2,629,377	386,500	2,629,377
OTHER COMPREHENSIVE INCOME	-	-	-	-
Items not to be reclassified to profit or loss in subsequent years				
Re-measurement of defined-benefit plan obligations	22,316	-	22,316	-
Income tax and social contribution tax on remeasurement of defined benefit plans	(7,588)	-	(7,588)	-
	14,728	-	14,728	-
Items that may be reclassified to profit or loss in subsequent years				
Hedge Cash Flow	(6,938)	-	(6,938)	-
	(6,938)	-	(6,938)	-
COMPREHENSIVE INCOME FOR THE PERIOD, NET OF TAX	394,290	2,629,377	394,290	2,629,377

Explanatory notes are an integral part of interim financial information.

STATEMENTS OF CHANGES IN SHAREHOLDERS' EQUITY

FOR THE NINE-MONTH PERIODS ENDED SEPTEMBER 30, 2025 AND 2024

(In thousands of Brazilian Reais - except where otherwise stated)

	Share capital	Profit reserve			Asset valuation adjustments		Retained earnings	Total equity
		Legal reserve	Tax incentive reserves	Retained earnings	PP&E deemed cost	Other comprehensive income		
<b>Balances on December 31, 2023</b>	<b>5,473,724</b>	<b>530,625</b>	<b>86,921</b>	<b>4,115,687</b>	<b>267,151</b>	<b>(427,462)</b>	<b>-</b>	<b>10,046,646</b>
Net income for the period	-	-	-	-	-	-	3,451,106	3,451,106
Realization of assigned cost	-	-	-	-	(9,191)	-	9,191	-
Interest on equity	-	-	-	-	-	-	(507,430)	(507,430)
Interim dividends	-	-	-	-	-	-	(200,000)	(200,000)
Additional dividends approved at Ordinary General Meeting	-	-	-	(272,628)	-	-	-	(272,628)
<b>Balance on SEPTEMBER 30, 2024</b>	<b>5,473,724</b>	<b>530,625</b>	<b>86,921</b>	<b>3,843,059</b>	<b>257,960</b>	<b>(427,462)</b>	<b>2,752,867</b>	<b>12,517,694</b>
<b>Balances on December 31, 2024</b>	<b>5,473,724</b>	<b>712,076</b>	<b>150,213</b>	<b>5,343,718</b>	<b>256,508</b>	<b>(271,195)</b>	<b>-</b>	<b>11,665,044</b>
Net income for the period	-	-	-	-	-	-	1,269,897	1,269,897
<b>Outros resultados abrangentes</b>								
Adjustment of actuarial liabilities - restatement of obligations of the defined benefit plans, net of taxes	-	-	-	-	-	17,229	-	17,229
Hedge Cash Flow	-	-	-	-	-	(6,938)	-	(6,938)
<b>Comprehensive income for the period</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>10,291</b>	<b>1,269,897</b>	<b>1,280,188</b>
Tax Incentive Reserve	-	-	6,194	-	-	-	(6,194)	-
Realization of assigned cost	-	-	-	-	(5,252)	-	5,252	-
Interest on equity	-	-	-	-	-	-	(710,620)	(710,620)
Additional Dividends Approved in August	-	-	-	(1,500,661)	-	-	-	(1,500,661)
<b>Balance on September 30, 2025</b>	<b>5,473,724</b>	<b>712,076</b>	<b>156,407</b>	<b>3,843,057</b>	<b>251,256</b>	<b>(260,904)</b>	<b>558,335</b>	<b>10,733,951</b>

Explanatory notes are an integral part of interim financial information.

## STATEMENTS OF CASH FLOWS

### FOR THE NINE-MONTH PERIODS ENDED SEPTEMBER 30, 2025, AND 2024

(In thousands of Brazilian Reais)

	Note	Consolidated		Parent Company	
		Jan to Sep/2025	Jan to Sep/2024	Jan to Sep/2025	Jan to Sep/2024
CASH FLOW FROM OPERATIONS					
Net income for the period		1,269,897	3,451,106	1,269,897	3,451,106
AJUSTES:					
Depreciation and amortization	22c	248,646	251,052	192,146	196,413
Write-down of net residual value of PP&E, intangible assets, concession financial and contract assets		28,399	4,895	26,472	2,099
Adjustment to expectation of cash flow from the concession financial and contract assets	9 e 10	(1,040,992)	(894,303)	(926,472)	(780,726)
Equity	11	106,857	38,694	(243,838)	(267,327)
Provision for impairment of assets	22	-	28,824	-	11,293
Interest and monetary variation		64,479	165,369	94,987	189,006
Exchange variation on loans and debentures	17	(5,808)	231,258	(5,808)	231,258
Remeasurement of RBSE	10	-	(1,675,627)	-	(1,675,627)
Gains arising from the sale of assets	10	219,168	-	219,168	-
Amortization of the loan transaction cost	26	-	(1,659,900)	-	(1,641,593)
Income tax and social contribution tax	8	123,863	1,315,289	85,708	1,274,129
Provision for contingencies and expected losses	22c	(34,818)	2,378	(19,723)	(191)
Variation in fair value of derivative financial instruments	23 e 25	3,234	(125,335)	3,234	(125,335)
Post-employment obligations	18	66,662	75,646	66,662	75,646
Other		(23,801)	152,430	(23,752)	152,617
		1,025,786	1,361,776	738,681	1,092,768
(Increase) decrease in assets					
Receivables from customers and traders, and power transport concession holders		(73,954)	139,315	(94,614)	119,671
Recoverable taxes		(5,677)	4,288	(470)	8,664
Income tax and social contribution tax recoverable		(25,913)	253,718	(19,756)	261,019
Deposits Restricted Due to Legal Proceeding		(5,582)	2,635	(5,568)	2,706
Concession financial assets and Contract assets	9 e 10	842,019	756,391	780,775	678,068
Other		(37,619)	(8,750)	(34,938)	(1,307)
		693,274	1,147,597	625,429	1,068,821
Increase (decrease) in liabilities					
Suppliers		193,027	(83,537)	198,223	(93,928)
Taxes		(111,238)	(75,216)	(111,745)	(76,573)
Payroll and related charges		10,741	14,465	10,642	14,372
Regulatory charges		595	2,744	4,730	1,651
Post-employment obligations	18	(55,224)	(75,956)	(55,224)	(75,956)
Provision for contingencies	19	(15,967)	(16,328)	(12,245)	(14,599)
Other		(7,297)	(68,346)	(4,065)	(93,761)
		14,637	(302,174)	30,316	(338,794)
Cash from operations activities		1,733,697	2,207,199	1,394,426	1,822,795
Interest received		69,937	65,282	58,290	50,436
Dividends Received		27,833	114,600	27,832	261,065
Income tax and social contribution tax paid		(261,776)	(41,665)	(215,060)	(4,566)
Interest Paid on Debentures	17	(107,689)	(162,080)	(107,689)	(162,080)
Settlement of Derivative Financial Instruments	25	-	(6,524)	-	(6,524)
Interest paid on lease contracts	14	(1,150)	(511)	(324)	(326)
NET CASH GENERATED OPERATING ACTIVITIES		1,460,852	2,176,301	1,157,475	1,960,800
CASH FLOW IN INVESTMENT ACTIVITIES					
Funding of investments	11	(593)	(1,028)	(95,593)	(20,482)
Arising from the sale of equity interest, net of costs of sales	26	-	100,886	-	70,376
Capital reduction in investee	26	-	2,736,817	-	2,736,817
In property, plant and equipment	11b	-	47,932	-	67,932
In intangible assets	12	(231,437)	(176,406)	(123,580)	(100,476)
Investments in marketable securities	13	(205,450)	(16,943)	(186,587)	5,013
Redemptions in marketable securities		(3,044,078)	(4,913,932)	(2,515,405)	(4,449,611)
NET CASH GENERATED (USED) IN INVESTMENT ACTIVITIES		2,871,342	4,148,229	2,550,588	3,790,280
CASH FLOW IN INVESTMENT ACTIVITIES		(610,216)	1,925,555	(370,577)	2,099,849
CASH FLOW IN FINANCING ACTIVITIES					
Debentures obtained	17	840,286	-	840,286	

	Note	Consolidated		Parent Company	
		Jan to Sep/2025	Jan to Sep/2024	Jan to Sep/2025	Jan to Sep/2024
Interest on equity, and dividends	20	(1,494,463)	(2,318,489)	(1,494,463)	(2,318,489)
Lease payments	14	(10,390)	(10,052)	(9,768)	(9,665)
<b>NET CASH GENERATED (USED) IN FINANCIAL ACTIVITIES</b>		<b>(664,567)</b>	<b>(2,328,541)</b>	<b>(663,945)</b>	<b>(2,328,154)</b>
<b>NET CHANGE IN CASH AND CASH EQUIVALENTS</b>		<b>186,069</b>	<b>1,773,315</b>	<b>122,953</b>	<b>1,732,495</b>
Cash and cash equivalents at start of the period	5	233,739	361,954	162,841	297,060
<b>CASH AND CASH EQUIVALENTS AT END OF PERIOD</b>		<b>419,808</b>	<b>2,135,269</b>	<b>285,794</b>	<b>2,029,555</b>

Explanatory notes are an integral part of interim financial information.



## STATEMENTS OF ADDED VALUE

### FOR THE NINE-MONTH PERIODS ENDED SEPTEMBER 30, 2025, AND 2024

(In thousands of Brazilian Reais)

	Note	Consolidated		Parent Company	
		Jan to Sep/2025	Jan to Sep/2024	Jan to Sep/2025	Jan to Sep/2024
REVENUES					
Sales of energy and services	21	5,058,997	4,415,422	4,574,875	3,960,567
Construction revenue	21	377,685	278,275	344,391	258,177
Interest revenue arising from the financing component in the transmission contract asset	21	509,732	396,112	500,016	380,235
RBSE Remeasurement	10	(219,168)	-	(219,168)	-
Result of the periodic tariff review of the transmission contract	10	-	1,675,627	-	1,675,627
Income related to the construction of own assets		127,336	155,856	127,336	155,856
Expected credit losses (reversals) of accounts receivable	22c	(1,763)	(574)	(1,763)	(574)
Gain on Disposal of Assets	26	-	1,659,900	-	1,641,593
		5,852,819	8,580,618	5,325,687	8,071,481
INPUTS ACQUIRED FROM THIRD PARTIES					
Energy purchase for resale	22a	(2,414,250)	(1,448,788)	(2,362,216)	(1,429,864)
Charges for use of national grid	22a	(248,952)	(238,988)	(222,708)	(213,828)
Outsourced services		(365,178)	(377,510)	(313,115)	(316,847)
Materials		(254,745)	(117,967)	(220,866)	(113,916)
Other costs		21,249	(54,447)	62	(22,568)
		(3,261,876)	(2,237,700)	(3,118,843)	(2,097,023)
GROSS VALUE ADDED		2,590,943	6,342,918	2,206,844	5,974,458
Depreciation and amortization		(248,646)	(251,052)	(192,146)	(196,413)
NET VALUE ADDED		2,342,297	6,091,866	2,014,698	5,778,045
ADDED VALUE RECEIVED BY TRANSFER					
Share of profit (loss), net, of affiliates and jointly controlled entities	11a	(106,857)	(38,694)	243,838	267,327
Finance income	23	146,063	304,341	105,086	273,244
Generation indemnity revenue	21	91,684	63,248	91,684	63,248
Interest revenue arising from the financing component in the transmission contract asset	21	349,372	329,330	247,590	233,453
		480,262	658,225	688,198	837,272
ADDED VALUE TO BE DISTRIBUTED		2,822,559	6,750,091	2,702,896	6,615,317
DISTRIBUTION OF ADDED VALUE					
Employees		323,383	338,522	315,812	329,633
Direct remuneration		208,884	203,072	201,943	194,810
Post-employment and other Benefits		97,764	107,006	97,272	106,518
FGTS fund		13,568	12,980	13,430	12,841
Scheduled Voluntary Termination Program		3,167	15,464	3,167	15,464
Taxes		1,043,863	2,435,465	940,286	2,318,099
Federal		742,301	2,149,702	666,611	2,069,787
State		298,379	282,401	271,335	245,706
Municipal		3,183	3,362	2,340	2,606
Remuneration of external capital		185,416	524,998	176,901	516,479
Interest		181,853	520,072	175,320	514,416
Rentals		3,563	4,926	1,581	2,063
Remuneration of own capital	20	1,269,897	3,451,106	1,269,897	3,451,106
Interest on equity		710,620	507,430	710,620	507,430
Retained earnings		-	200,000	-	200,000
Interest		559,277	2,743,676	559,277	2,743,676
		2,822,559	6,750,091	2,702,896	6,615,317

Explanatory notes are an integral part of interim financial information.

**NOTES TO THE CONSOLIDATED INTERIM FINANCIAL INFORMATION**  
**FOR THE NINE-MONTH PERIODS ENDED SEPTEMBER 30, 2025, AND 2024**  
**(In thousands of Brazilian Reais - except where otherwise stated)**

## **1. OPERATING CONTEXT**

### **The Cemig Geração e Transmissão**

Cemig Geração e Transmissão S.A. ('Cemig GT', or 'Cemig Geração e Transmissão') is a listed corporation registered in the Brazilian Registry of Corporate Taxpayers (CNPJ) under number 06.981.176/0001-58 and a wholly owned subsidiary of Companhia Energética de Minas Gerais ('Cemig'). It was incorporated on September 8, 2004, and began operating on January 1, 2005, pursuant to the process of separation of activities ('unbundling') of Cemig. Its shares are not traded on any exchange.

It is domiciled in Brazil, with head office in Belo Horizonte, Minas Gerais. The objects of the Company are: (i) to study, plan, design, build and commercially operate systems of generation, transmission and sale of energy and related services for which concessions are granted, under any form of law, to it or to subsidiaries; (ii) to operate in the various fields of energy, from any source, for the purpose of economic and commercial operation; (iii) to provide consultancy services within its field of operation to companies in Brazil and abroad; and (iv) to carry out activities directly or indirectly related to its objects.

The Company has equity interests in controlled companies, individually or jointly, whose main objectives are the construction and operation of electric energy production and commercialization systems, as described in explanatory note no. 11.

Considering its subsidiaries and jointly controlled companies, as of September 30, 2025, the Company has interests in 39 plants, 34 of which are hydroelectric, 2 wind and 3 solar, with an installed capacity of 4,734 MW.

Cemig GT operates and maintains 41 substations and 5,062 km of transmission lines, at voltages of 230, 345 and 500 kV, part of the National Interconnected System (SIN). In addition, it has assets which it operates and maintains as an access point in another 12 substations, which are the responsibility of other transmission agents.

### **Acquisition of Timóteo-Mesquita Transmission Company**

On February 26, 2025, Cemig GT signed the Share Purchase Agreement (SPA) to acquire the entire share capital of Timóteo-Mesquita Transmission Company (ETTM) owned by the Fram Capital Group. The negotiated price was R\$30 million, and the Annual Permitted Revenue (RAP) of the assets is R\$5.7 million. ETTM's transmission assets are connected to Cemig's 230 kV Basic Network, located in the Vale do Aço region, in Minas Gerais.

The closing of the transaction is subject to the fulfillment of usual precedent conditions for this type of operation, including approvals from CADE and Aneel. In september 2025, CADE's approval was granted and in August 2025, ANEEL's approval.

The acquisition is in line with Cemig's Strategic Plan, which foresees investment in transmission assets in the state of Minas Gerais.

### Corporate Reorganization

On August 14, 2025, the Board of Directors authorized Cemig GT to acquire 100% of Cemig's equity interest (the Company's parent) in Cemig SIM's share capital at its book value on the transaction closing date. Cemig SIM's shareholders' equity as of September 30, 2025, was R\$1,016,951.

The closing of the transaction is subject to the fulfillment of customary precedent conditions for this type of operation, namely the validation by CCEE and ANEEL.

## 2. BASIS OF PREPARATION

### 2.1 Statement of compliance

The individual and consolidated interim financial information has been prepared in accordance with CPC 21 (R1)/IAS 34 - Interim Financial Reporting, which applies to interim financial information, and the rules issued by the Brazilian Securities Commission (*Comissão de Valores Mobiliários*, or CVM), applicable to preparation of Quarterly Information (*Informações Trimestrais*, or ITR).

The Company also uses the guidelines contained in the Brazilian Electricity Sector Accounting Manual (MCSE) and the standards defined by Aneel, when these do not conflict with CPC pronouncements or international standards (IFRS).

Presentation of the Added Value Statements (*Demonstrações do Valor Adicionado* - DVA) is required by the Brazilian corporate law. Under IFRS, this statement is not required and is presented as supplementary information, without prejudice to the set of interim financial information.

Except for new rules, or amendments, effective from January 1, 2025, this interim financial information has been prepared according to principles, practices and criteria consistent with those adopted in the preparation of the annual financial statements, of December 31, 2024.

Thus, this interim financial information should be read in conjunction with the said financial statements, approved by the Company's management on March 20, 2025.

Management certifies that all the material information in the interim financial information is being disclosed herein, and is the same information used by management in its administration of the Company.

The Company's Board of Directors authorized the issuance of this interim financial information on November 13, 2025.

## 2.2 New pronouncements, or revisions of pronouncements, applied for the first time in 2025

The amendments to CPC 18 (R3) / IAS 28, ICPC 09, CPC 02 (R2) / IAS 21, and CPC 37 (R1) / IFRS 01 and OCPC 10 effective for annual periods beginning on January 1, 2025, did not produce significant impacts on the Company's individual and consolidated interim financial information.

## 3. PRINCIPLES OF CONSOLIDATION

The reporting dates of financial information of the subsidiaries, used for the consolidation and jointly controlled entities and affiliates used for equity method, are prepared in the same reporting date of the Company. Accounting practices are applied in line with those used by the parent company.

The direct equity investments of the Cemig GT are as follows:

Subsidiaries	Valuation method	Sep. 30, 2025 e Dec. 31, 2024
		Direct stake (%)
UFV Boa Esperança S.A.	Consolidation	100
Cemig Geração Itutinga S.A.	Consolidation	100
Cemig Geração Camargos S.A.	Consolidation	100
Cemig Geração Sul S.A.	Consolidation	100
Cemig Geração Leste S.A.	Consolidation	100
Cemig Geração Oeste S.A.	Consolidation	100
Sá Carvalho S.A.	Consolidation	100
Horizontes Energia S.A.	Consolidation	100
Rosal Energia S.A.	Consolidation	100
Cemig PCH S.A.	Consolidation	100
Empresa de Serviços de Comercialização de Energia Elétrica S.A.	Consolidation	100
Cemig Geração Poço Fundo S.A.	Consolidation	100
Cemig Trading S.A.	Consolidation	100
Central Eólica Praias de Parajuru S.A.	Consolidation	100
Central Eólica Volta do Rio S.A.	Consolidation	100
Companhia de Transmissão Centroeste de Minas S.A.	Consolidation	100
UFV Três Marias S.A.	Consolidation	100

Direct and indirect participations are presented in explanatory note no. 11.

## 4. OPERATING SEGMENTS

Detailed information on the operating segments is disclosed in explanatory note 5 of the financial statements for the year ended December 31, 2024.

INFORMATION BY SEGMENT - JANUARY TO SEPTEMBER, 2025							
Account/Description	Energia Elétrica			Investee	Total	Eliminations (1)	Consolidated
	Geration	Transmission	Trading				
<b>NET REVENUE</b>	<b>2,303,285</b>	<b>1,045,100</b>	<b>2,974,678</b>	<b>-</b>	<b>6,323,063</b>	<b>(1,071,232)</b>	<b>5,251,831</b>
Intersegments	1,069,670	632	930	-	1,071,232	(1,071,232)	-
Third Parties	1,233,615	1,044,468	2,973,748	-	5,251,831	-	5,251,831
<b>COST OF ENERGY</b>	<b>(429,122)</b>	<b>(270)</b>	<b>(3,046,896)</b>	<b>-</b>	<b>(3,476,288)</b>	<b>1,055,254</b>	<b>(2,421,034)</b>
Intersegments	(194)	(116)	(1,054,944)	-	(1,055,254)	1,055,254	-
Third Parties	(428,928)	(154)	(1,991,952)	-	(2,421,034)	-	(2,421,034)
<b>COSTS, EXPENSES AND OTHER REVENUE</b>	<b>(564,038)</b>	<b>(734,726)</b>	<b>9,403</b>	<b>(15,915)</b>	<b>(1,305,276)</b>	<b>15,978</b>	<b>(1,289,298)</b>
Personnel	(109,594)	(117,443)	(19,992)	(8,293)	(255,322)	-	(255,322)
Employees' and managers' profit sharing	(12,571)	(13,909)	(2,387)	(1,005)	(29,872)	-	(29,872)
Post-employment obligations	(34,189)	(21,128)	(4,842)	(6,503)	(66,662)	-	(66,662)
Materials, outsourced services and other expenses, net	(168,391)	(267,970)	(15,832)	82	(452,111)	15,978	(436,133)
Intersegments	(15,261)	(717)	-	-	(15,978)	15,978	-
Third Parties	(153,130)	(267,253)	(15,832)	82	(436,133)	-	(436,133)
Depreciation and amortization	(237,328)	(11,310)	(8)	-	(248,646)	-	(248,646)
Operating provisions and adjustments for operating losses	(1,965)	(15,485)	52,464	(196)	34,818	-	34,818
Construction costs	-	(287,481)	-	-	(287,481)	-	(287,481)
<b>COSTS, EXPENSES AND OTHER REVENUE</b>	<b>(993,160)</b>	<b>(734,996)</b>	<b>(3,037,493)</b>	<b>(15,915)</b>	<b>(4,781,564)</b>	<b>1,071,232</b>	<b>(3,710,332)</b>
Equity in earnings of unconsolidated investees, net	-	-	-	(106,857)	(106,857)	-	(106,857)
<b>OPERATING RESULT BEFORE FINANCE AND TAX RESULT</b>	<b>1,310,125</b>	<b>310,104</b>	<b>(62,815)</b>	<b>(122,772)</b>	<b>1,434,642</b>	<b>-</b>	<b>1,434,642</b>
Finance income and expenses, net	7,963	(22,403)	12,803	(39,245)	(40,882)	-	(40,882)
<b>INCOME BEFORE INCOME TAX AND SOCIAL CONTRIBUTION TAX</b>	<b>1,318,088</b>	<b>287,701</b>	<b>(50,012)</b>	<b>(162,017)</b>	<b>1,393,760</b>	<b>-</b>	<b>1,393,760</b>
Income tax and social contribution tax	(117,010)	(22,090)	13,271	1,966	(123,863)	-	(123,863)
<b>NET INCOME (LOSS) FOR THE PERIOD</b>	<b>1,201,078</b>	<b>265,611</b>	<b>(36,741)</b>	<b>(160,051)</b>	<b>1,269,897</b>	<b>-</b>	<b>1,269,897</b>

- (1) The reconciliation between the published amounts for the segments and the accounting information on revenue and costs indicates the transactions between the consolidated companies (eliminations).
- (2) The information on costs and expenses separated by type is segregated in accordance with the internal business model.

INFORMATION BY SEGMENT - JANUARY TO SEPTEMBER, 2024

Account/Description	Energia Elétrica			Investee	Total	Eliminations (1)	Consolidated
	Geration	Geration	Geration				
<b>NET REVENUE</b>	<b>2,157,895</b>	<b>905,898</b>	<b>2,329,214</b>	-	<b>5,393,007</b>	<b>(979,950)</b>	<b>4,413,057</b>
Intersegments	979,274	676	-	-	979,950	(979,950)	-
Third Parties	1,178,621	905,222	2,329,214	-	4,413,057	-	4,413,057
<b>COST OF ENERGY</b>	<b>(283,957)</b>	<b>(283)</b>	<b>(2,212,154)</b>	-	<b>(2,496,394)</b>	<b>959,595</b>	<b>(1,536,799)</b>
Intersegments	(212)	(110)	(959,273)	-	(959,595)	959,595	-
Third Parties	(283,745)	(173)	(1,252,881)	-	(1,536,799)	-	(1,536,799)
<b>COSTS, EXPENSES AND OTHER REVENUE</b>	<b>(543,670)</b>	<b>1,124,345</b>	<b>(94,358)</b>	<b>1,644,895</b>	<b>2,131,212</b>	<b>20,355</b>	<b>2,151,567</b>
Personnel	(117,337)	(115,726)	(18,432)	(8,956)	(260,451)	-	(260,451)
Employees' and managers' profit sharing	(12,536)	(13,174)	(2,103)	(1,023)	(28,836)	-	(28,836)
Post-employment obligations	(38,430)	(23,749)	(5,442)	(7,310)	(74,931)	-	(74,931)
Materials, outsourced services and other expenses, net	(174,168)	(83,693)	(11,574)	(2,195)	(271,630)	20,355	(251,275)
Intersegments	(19,566)	(789)	-	-	(20,355)	20,355	-
Third Parties	(154,602)	(82,904)	(11,574)	(2,195)	(251,275)	-	(251,275)
Depreciation and amortization	(251,037)	(3)	(12)	-	(251,052)	-	(251,052)
Operating provisions and adjustments for operating losses	6,849	12,721	(56,795)	47,468	10,243	-	10,243
Construction costs	-	(172,662)	-	-	(172,662)	-	(172,662)
<b>COSTS, EXPENSES AND OTHER REVENUE</b>	<b>(827,627)</b>	<b>1,124,062</b>	<b>(2,306,512)</b>	<b>1,644,895</b>	<b>(365,182)</b>	<b>979,950</b>	<b>614,768</b>
Equity in earnings of unconsolidated investees, net	-	-	-	(38,694)	(38,694)	-	(38,694)
<b>OPERATING RESULT BEFORE FINANCE AND TAX RESULT</b>	<b>1,330,268</b>	<b>2,029,960</b>	<b>22,702</b>	<b>1,606,201</b>	<b>4,989,131</b>	-	<b>4,989,131</b>
Finance income and expenses, net	(100,578)	(40,493)	17,468	(99,133)	(222,736)	-	(222,736)
<b>INCOME BEFORE INCOME TAX AND SOCIAL CONTRIBUTION TAX</b>	<b>1,229,690</b>	<b>1,989,467</b>	<b>40,170</b>	<b>1,507,068</b>	<b>4,766,395</b>	-	<b>4,766,395</b>
Income tax and social contribution tax	(283,903)	(547,400)	(17,390)	(466,596)	(1,315,289)	-	(1,315,289)
<b>NET INCOME (LOSS) FOR THE PERIOD</b>	<b>945,787</b>	<b>1,442,067</b>	<b>22,780</b>	<b>1,040,472</b>	<b>3,451,106</b>	-	<b>3,451,106</b>

- (1) The reconciliation between the published amounts for the segments and the accounting information on revenue and costs indicates the transactions between the consolidated companies (eliminations).
- (2) Information on costs and expenses by nature is presented separately in accordance with the Company's internal business model.

Information regarding assets by segment is not presented, as it does not form part of the set of information provided to the chief operating decision maker, which is the Executive Board, for decision-making purposes.

## 5. CASH AND CASH EQUIVALENTS

	Indexer	Average annual rate %		Consolidated		Parent Company	
		Sep. 30, 2025	Dec. 31, 2024	Sep. 30, 2025	Dec. 31, 2024	Sep. 30, 2025	Dec. 31, 2024
Bank accounts				3,566	4,279	755	(4,249)
Cash equivalents:							
Bank certificates of deposit (CDBs) (1)	CDI	70% to 107%	95% to 110%	293,722	129,476	258,173	120,509
Automatic applications – Overnight (2)	Fixed Rate	14.60% to 14.90%	11.91% to 12.15%	122,520	99,984	26,866	46,581
				416,242	229,460	285,039	167,090
				419.808	233.739	285.794	162.841

(1) For these CDBs, the Company and its subsidiaries have repo transactions which state, on their trading notes, the bank's commitment to repurchase the security, on demand, on the maturity date of the transaction, or earlier.

(2) They consist of short-term investments, with availability for redemption on the day following the application date. They are usually backed by Treasury bills, notes, or bonds and referenced at a fixed rate. Their purpose is to settle the Company's short-term obligations or to be used in the purchase of other higher-yielding assets to rebalance the portfolio.

The main events that impacted the Company's total Cash and Cash Equivalents during the period from January to September 2025 were:

- Completion of the financial settlement of the 10th debenture issuance in March 2025, resulting in a cash inflow, net of transaction costs, of R\$621,734, and the contracting of a U.S. dollar-denominated loan in the amount of US\$40 million, equivalent to R\$218,552 at the contracting date;
- Cash flow generated by operating activities totaling R\$1,460,852, as detailed in the Statements of Cash Flows;
- Payment of dividends and interest on equity in the amount of R\$1,494,463;
- Payment related to the CCEE auction for Generation Scaling Factor (GSF) credits, totaling R\$199,378.

Note 25 gives: (i) the exposure of the Company and its subsidiaries to interest rate risk; (ii) a sensitivity analysis for financial assets and liabilities; and (iii) material accounting practices. Financial investments in a reserved investment fund are shown in note 24.

## 6. MARKETABLE SECURITIES

		Average annual rate (%)		Consolidated		Parent Company	
		Sep. 30, 2025	Dec. 31, 2024	Sep. 30, 2025	Dec. 31, 2024	Sep. 30, 2025	Dec. 31, 2024
Indexer							
Current							
Financial Notes (LFs) – Banks	CDI	103.5% to 110.02%	104.2% to 112%	201,815	175,500	44,253	81,762
Treasure Financial Notes (LFTs)	Selic Rate Variation	15.06% to 15.12%	12.41% to 12.45%	297,591	45,479	65,254	21,188
Other				2,922	3,319	674	1,642
				502,328	224,298	110,181	104,592
Non-current							
Financial Notes (LFs) – Banks	CDI		104.2% to 112%	-	84,529	-	39,380
				-	84,529	-	39,380
				502,328	308,827	110,181	143,972

The increase in Marketable Securities is linked to the Company's cash management, in accordance with the Investment Policy, aligned with the cash flow needs of the group's companies.

The classification of these securities and financial instruments is shown in explanatory note No. 25, and the financial investments in related party securities are shown in explanatory note No. 24.

The Company and its subsidiaries classify the interest received from these securities and financial instruments as part of the cash flow from operating activities, as they believe this is the most appropriate presentation according to their activities.

## 7. CUSTOMERS, TRADERS AND POWER TRANSPORT CONCESSION HOLDERS

	Balances not yet due		Past due			Consolidated	
	Billed	Unbilled	Until 90 days	91 to 360 days	More than 360 days	Sep. 30, 2025	Dec. 31, 2024
Industrial	3,036	236,202	15,362	2,336	22,194	279,130	222,861
Commercial, services and other	1,538	76,119	5,472	428	9,415	92,972	82,580
Wholesale supply to other concession holders	18,716	219,125	40,572	786	151	279,350	270,492
Concession holders - transmission service	4,058	116,349	1,097	10,109	9,125	140,738	142,361
CCEE (Power Trading Chamber)	128	7,680	446	-	-	8,254	8,196
Expected credit losses	-	-	(1,844)	(1,740)	(29,534)	(33,118)	(31,355)
	<b>27,476</b>	<b>655,475</b>	<b>61,105</b>	<b>11,919</b>	<b>11,351</b>	<b>767,326</b>	<b>695,135</b>
<b>Current assets</b>						<b>766,432</b>	<b>693,531</b>
Customers and traders						625,674	551,131
Concession holders - transmission service						140,758	142,400
<b>Non-current assets</b>						<b>894</b>	<b>1,604</b>
Customers and traders						894	1,604

	Balances not yet due		Past due			Parent Company	
	Billed	Unbilled	Until 90 days	91 to 360 days	More than 360 days	Sep. 30, 2025	Dec. 31, 2024
Industrial	1,127	222,777	11,344	2,336	22,189	259,773	200,147
Commercial, services and other	1,538	76,119	5,472	428	9,415	92,972	82,579
Wholesale supply to other concession holders	18,716	169,020	22,379	-	46	210,161	185,216
Concession holders - transmission service	4,040	115,156	1,079	9,822	9,099	139,196	140,066
CCEE (Power Trading Chamber)	-	4,016	-	-	-	4,016	3,496
Expected credit losses	-	-	(1,844)	(1,740)	(29,534)	(33,118)	(31,355)
	<b>25,421</b>	<b>587,088</b>	<b>38,430</b>	<b>10,846</b>	<b>11,215</b>	<b>673,000</b>	<b>580,149</b>
<b>Current assets</b>						<b>672,122</b>	<b>578,561</b>
Customers and traders						532,926	438,495
Concession holders - transmission service						139,196	140,066
<b>Non-current assets</b>						<b>878</b>	<b>1,588</b>
Customers and traders						878	1,588

The expected credit losses are considered to be sufficient to cover any potential losses in the realization of accounts receivable, and the breakdown by type of customers is as follows:

	Consolidated	Parent Company
Balance on December 31, 2024	31,355	31,355
Constitution of provision, net (note 22c)	1,763	1,763
Balance on September 30, 2025	<b>33,118</b>	<b>33,118</b>

## 8. INCOME AND SOCIAL CONTRIBUTION TAXES

### a) Income tax and social contribution tax recoverable and payable



	Consolidated		Parent Company	
	Sep. 30, 2025	Dec. 31, 2024	Sep. 30, 2025	Dec. 31, 2024
<b>RECOVERABLE</b>				
<b>Current</b>				
Income tax	44,875	42,465	41,381	38,031
Social contribution tax	(4,829)	(36,385)	(5,159)	(35,090)
	<b>40,046</b>	<b>6,080</b>	<b>36,222</b>	<b>2,941</b>
<b>Non-current</b>				
Income tax	52,585	66,845	51,995	66,698
Social contribution tax	91,267	85,297	91,123	85,219
	<b>143,852</b>	<b>152,142</b>	<b>143,118</b>	<b>151,917</b>
<b>PAYABLE</b>				
<b>Current</b>				
Income tax	(10,106)	(20,366)	-	-
Social contribution tax	(4,211)	(8,640)	-	-
	<b>(14,317)</b>	<b>(29,006)</b>	<b>-</b>	<b>-</b>
<b>Net total</b>	<b>169,581</b>	<b>129,216</b>	<b>179,340</b>	<b>154,858</b>
<b>Total assets presented on Financial Position</b>	<b>183,898</b>	<b>158,222</b>	<b>179,340</b>	<b>154,858</b>
<b>Total liabilities presented on Financial Position</b>	<b>(14,317)</b>	<b>(29,006)</b>	<b>-</b>	<b>-</b>

## b) Deferred income tax and social contribution tax

	Consolidated			
	Balance on Dec. 31, 2024	Income statement	Statement of Comprehensive Income	Balance on Sep. 30, 2025
<b>ASSETS</b>				
Tax Loss Carryforward and Negative CSLL Basis	-	1,265	-	1,265
Post-employment obligations	301,937	3,889	(8,876)	296,950
Expected credit losses	10,661	599	-	11,260
Provision	121,023	1,813	-	122,836
Provisions for losses on investments	15,019	(15,019)	-	-
Other provisions	32,270	144	-	32,414
Paid concession	11,943	325	-	12,268
Right of use	23,891	(1,395)	-	22,496
Other	26,843	(948)	-	25,895
	<b>543,587</b>	<b>(9,327)</b>	<b>(8,876)</b>	<b>525,384</b>
<b>LIABILITIES</b>				
Fair value as deemed cost upon initial adoption of international standards	(147,235)	3,388	-	(143,847)
Adjustment of contract assets	(1,392,214)	121,712	-	(1,270,502)
Fair value of equity holdings	(14,288)	1,509	-	(12,779)
Adjustment of financial assets	(76,875)	(31,172)	-	(108,047)
Derivative financial instruments	(496)	1,592	-	1,096
Reimbursement of costs – GSF	(183,639)	33,684	-	(149,955)
Lease liabilities	(19,563)	2,525	-	(17,038)
Other	(8,893)	(450)	-	(13,949)
	<b>(1,843,203)</b>	<b>132,788</b>	<b>-</b>	<b>(1,715,021)</b>
<b>NET TOTAL</b>	<b>(1,299,616)</b>	<b>123,461</b>	<b>(8,876)</b>	<b>(1,189,637)</b>
<b>Total assets presented on Financial Position</b>	<b>10,627</b>	<b>-</b>	<b>-</b>	<b>8,403</b>
<b>Total liabilities presented on Financial Position</b>	<b>(1,310,243)</b>	<b>-</b>	<b>-</b>	<b>(1,198,040)</b>

	Parent Company			
	Balance on Dec. 31, 2024	Income statement	Statement of Comprehensive Income	Balance on Sep. 30, 2025
<b>ASSETS</b>				
Tax loss carryforward and negative Social Contribution on Net Income (CSLL) basis	-	1,265	-	1,265
Post-employment obligations	301,937	3,889	(8,876)	296,950
Expected credit losses	10,661	599	-	11,260
Provision for contingencies	120,491	2,107	-	122,598
Provisions for losses on investments	15,019	(15,019)	-	-

Other provisions	32,270	141	-	-	32,411
Paid concession	11,943	325	-	-	12,268
Right of use	23,788	(1,539)	-	-	22,249
Other	15,727	2,044	-	-	17,771
	<b>531,836</b>	<b>(6,188)</b>	<b>(8,876)</b>	<b>-</b>	<b>516,772</b>
<b>LIABILITIES</b>					
Fair value as deemed cost upon initial adoption of international standards	(133,083)	2,630	-	-	(130,453)
Adjustment of contract assets	(1,389,588)	121,670	-	-	(1,267,918)
Fair value of equity holdings	(14,288)	1,509	-	-	(12,779)
Adjustment of financial assets	(76,875)	(31,172)	-	-	(108,047)
Derivative financial instruments	-	1,100	-	-	1,100
Reimbursement of costs – GSF	(178,371)	31,717	-	-	(146,654)
Lease liabilities	(19,493)	2,514	-	-	(16,979)
Other	(512)	846	-	(1,535)	(1,201)
	<b>(1,812,210)</b>	<b>130,814</b>	<b>-</b>	<b>(1,535)</b>	<b>(1,682,931)</b>
<b>NET TOTAL</b>	<b>(1,280,374)</b>	<b>124,626</b>	<b>(8,876)</b>	<b>(1,535)</b>	<b>(1,166,159)</b>
<b>Total liabilities presented on Statements of Financial Position</b>	<b>(1,280,374)</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>(1,166,159)</b>

## Unrecognized Temporary Differences

As of September 30, 2025, and December 31, 2024, due to the likelihood of generating sufficient future taxable profits, there are no unrecognized temporary differences related to tax loss carryforwards and negative tax bases.

## Uncertainty Over Income Tax Treatments

As of September 30, 2025, and December 31, 2024, the Company has no amounts recognized in its interim financial statements related to uncertainty over income tax treatments.

## c) Reconciliation of income tax and social contribution tax effective rate

	Consolidated		Parent Company	
	Jan to Sep/2025	Jan to Sep/2024	Jan to Sep/2025	Jan to Sep/2024
<b>Profit before income tax and social contribution tax</b>	<b>1,393,760</b>	<b>4,766,395</b>	<b>1,355,605</b>	<b>4,725,235</b>
Income tax and social contribution tax - nominal expense (34%)	(473,878)	(1,620,574)	(460,906)	(1,606,580)
<b>Tax effects applicable to:</b>				
Interest on equity	241,611	172,526	241,611	172,526
Tax incentives	43,889	74,310	41,025	71,810
Share of profit (loss) of affiliate and joint controlled entities, net	(34,807)	5,898	83,897	112,796
Difference between presumed profit and real profit methods	90,006	69,766	-	-
Other	9,316	(17,215)	8,665	(24,681)
<b>Income tax and social contribution tax - effective revenue (expense)</b>	<b>(123,863)</b>	<b>(1,315,289)</b>	<b>(85,708)</b>	<b>(1,274,129)</b>
Current income tax and social contribution tax	(247,324)	(779,353)	(210,334)	(733,588)
Deferred income tax and social contribution tax	123,461	(535,936)	124,626	(540,541)
	<b>(123,863)</b>	<b>(1,315,289)</b>	<b>(85,708)</b>	<b>(1,274,129)</b>
<b>Effective rate</b>	<b>8.89%</b>	<b>27.60%</b>	<b>6.32%</b>	<b>26.96%</b>

	Consolidated		Parent Company	
	Jul to Sep/2025	Jul to Sep/2024	Jul to Sep/2025	Jul to Sep/2024
<b>Profit before income tax and social contribution tax</b>	<b>420,236</b>	<b>3,750,466</b>	<b>405,171</b>	<b>3,740,403</b>
Income tax and social contribution tax - nominal expense (34%)	(142,880)	(1,275,158)	(137,758)	(1,271,737)
<b>Tax effects applicable to:</b>				
Interest on equity	79,852	60,407	79,852	60,407

Tax incentives	11,140	53,657	8,286	51,161
Share of profit (loss) of affiliate and joint controlled entities, net	(12,839)	8,523	31,709	50,679
Difference between presumed profit and real profit methods	31,659	25,685	-	-
Other	(668)	5,797	(760)	(1,536)
<b>Income tax and social contribution tax - effective revenue (expense)</b>	<b>(33,736)</b>	<b>(1,121,089)</b>	<b>(18,671)</b>	<b>(1,111,026)</b>
Current income tax and social contribution tax	(47,813)	(668,763)	(33,874)	(657,156)
Deferred income tax and social contribution tax	14,077	(452,326)	15,203	(453,870)
	<b>(33,736)</b>	<b>(1,121,089)</b>	<b>(18,671)</b>	<b>(1,111,026)</b>
<b>Effective rate</b>	<b>8.03%</b>	<b>29.89%</b>	<b>4.61%</b>	<b>29.70%</b>

## 9. CONCESSION FINANCIAL ASSETS

	Consolidated		Parent Company	
	Sep. 30, 2025	Dec. 31, 2024	Sep. 30, 2025	Dec. 31, 2024
Generation - Indemnity receivable (9.1)	962,219	870,535	962,219	870,535
Generation - Concession grant fee (9.2)	3,172,151	3,098,247	2,386,912	2,328,409
	<b>4,134,370</b>	<b>3,968,782</b>	<b>3,349,131</b>	<b>3,198,944</b>
<b>Current</b>	<b>345,230</b>	<b>330,427</b>	<b>248,427</b>	<b>237,752</b>
<b>Non-current</b>	<b>3,789,140</b>	<b>3,638,355</b>	<b>3,100,704</b>	<b>2,961,192</b>

The changes in concession financial assets related to infrastructure are as follows:

	Consolidated	Parent Company
<b>Balance on December 31, 2024</b>	<b>3,968,782</b>	<b>3,198,944</b>
Inflation adjustment	441,056	339,274
Amounts received	(267,545)	(189,087)
Classification as held for sale	(7,923)	-
<b>Balance on September 30, 2025</b>	<b>4,134,370</b>	<b>3,349,131</b>

### 9.1 Generation - Indemnity receivable

The movement in the balance is as follows:

Generation plant	Concession expiration date	Installed capacity (MW)	Net balance of assets on December 31, 2024	Financial Update	Net balance of assets on September 30, 2025
<b>Lot D</b>					
UHE Três Marias	jul-15	396.00	225,461	23,746	249,207
UHE Salto Grande	jul-15	102.00	115,666	12,183	127,849
UHE Itutinga	jul-15	52.00	13,629	1,435	15,064
UHE Camargos	jul-15	46.00	26,492	2,790	29,282
PCH Piau	jul-15	18.01	5,911	623	6,534
PCH Gafanhoto	jul-15	14.00	7,088	746	7,834
PCH Peti	jul-15	9.40	8,181	862	9,043
PCH Dona Rita	sep-13	2.41	2,120	223	2,343
PCH Tronqueiras	jul-15	8.50	11,169	1,078	12,247
PCH Joasal	jul-15	8.40	8,469	892	9,361
PCH Martins	jul-15	7.70	6,013	633	6,646
PCH Cajuru	jul-15	7.20	25,480	2,683	28,163
PCH Paciência	jul-15	4.08	5,601	589	6,190
PCH Marmelos	jul-15	4.00	3,254	343	3,597
<b>Others</b>					
UHE Volta Grande	feb-17	380.00	488	51	539
UHE Miranda	dec-16	408.00	122,740	12,928	135,668
UHE Jaguará	aug-13	424.00	186,303	19,720	206,023

UHE São Simão	jan-15	1,710.00	96,470	10,159	106,629
		<b>3,601.70</b>	<b>870,535</b>	<b>91,684</b>	<b>962,219</b>

(1) Information not audited by independent auditors.

## 9.2 Generation - Concession grant fee

The changes in concession financial assets are as follows:

Consolidated	Plants	Balance on Dec. 31, 2024	Monetary updating	Amounts received	Classification as held for sale	Balance on Sep. 30, 2025
Cemig Geração e Transmissão S.A.	Três Marias	1,771,968	188,232	(143,755)	-	1,816,445
Cemig Geração e Transmissão S.A.	Salto Grande	556,444	59,358	(45,335)	-	570,467
Cemig Geração Itutinga S.A.	Itutinga	211,141	25,129	(19,273)	-	216,997
Cemig Geração Camargos S.A.	Camargos	158,222	18,713	(14,347)	-	162,588
Cemig Geração Sul S.A.	Coronel Domiciano, Joasal, Marmelos, Paciência e Piau	186,386	26,218	(20,187)	(632)	191,785
Cemig Geração Leste S.A.	Dona Rita, Ervália, Neblina, Peti, Sinceridade e Tronqueiras	142,332	19,736	(15,329)	(4,071)	142,668
Cemig Geração Oeste S.A.	Cajurú, Gafanhoto e Martins	71,754	11,986	(9,319)	(3,220)	71,201
		<b>3,098,247</b>	<b>349,372</b>	<b>(267,545)</b>	<b>(7,923)</b>	<b>3,172,151</b>

Parent Company	Plants	Balance on Dec. 31, 2024	Monetary updating	Amounts received	Balance on Sep. 30, 2025
Cemig Geração e Transmissão S.A.	Três Marias	1.771.968	188.232	(143.755)	1.816.445
Cemig Geração e Transmissão S.A.	Salto Grande	556.444	59.358	(45.335)	570.467
		<b>2.328.412</b>	<b>247.590</b>	<b>(189.090)</b>	<b>2.386.912</b>

## 10. CONCESSION CONTRACT ASSETS

	Consolidated		Parent Company	
	Sep. 30, 2025	Dec. 31, 2024	Sep. 30, 2025	Dec. 31, 2024
National Grid ('BNES' - Basic Network of the Existing System) - Law 12,783/13	1,193,644	1,616,178	1,193,644	1,616,178
Transmission - Assets remunerated by tariff	4,990,665	4,761,837	4,835,616	4,636,740
	<b>6,184,309</b>	<b>6,378,015</b>	<b>6,029,260</b>	<b>6,252,918</b>
<b>Current</b>	<b>1,115,173</b>	<b>1,131,035</b>	<b>1,101,686</b>	<b>1,113,334</b>
<b>Non-current</b>	<b>5,069,136</b>	<b>5,246,980</b>	<b>4,927,574</b>	<b>5,139,584</b>

The changes in contract assets are as follows:

	Consolidated	Parent Company
Balance on December 31, 2024	<b>6,378,015</b>	<b>6,252,918</b>
Additions	377,685	344,391
Inflation adjustment	509,732	500,016
RBSE Remeasurement (1)	(219,168)	(219,168)
Realization	(861,955)	(848,897)

Balance on September 30, 2025	6,184,309	6,029,260
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(1) In Note 22c, this amount is presented net of PIS/Pasep and Cofins.

## Existing System Basic Network (RBSE)

On September 10, 2025, ANEEL published Resolution No. 3,469, which amended the Allowed Annual Revenue (RAP) related to the financial component of the assets of the Existing System Basic Network (RBSE), previously approved by Resolution No. 2,852/2021.

The main change involved the application base of the cost of equity for calculating the component, with the amortization phase being split into two cash flows: one referred to as non-contentious (payments not suspended by injunctions) and the other as contentious (payments suspended by injunctions), with effective payment dates starting on July 1, 2017, and July 1, 2020, respectively, each with a duration of eight years.

Thus, the remuneration based on the cost of equity was applied exclusively to the contentious flow, for the period from 2017 to 2020 (the year of effective payment).

The RAPs approved and processed up to the 2024/2025 cycle were considered concluded, and the residual amounts were accommodated in the remaining payments of the 2025/2026 to 2027/2028 cycles, in uniform flows.

As a result of the changes introduced by the resolution, the Company remeasured the RBSE contractual asset and recognized a reduction of R\$ 219,168 as of September 30, 2025.

## 11. INVESTMENTS

	Consolidated		Parent Company	
	Sep. 30, 2025	Dec. 31, 2024	Sep. 30, 2025	Dec. 31, 2024
<b>Jointly controlled entities</b>				
Cachoeirão	47,823	44,893	47,823	44,893
Guanhães Energia	178,393	172,300	178,393	172,300
Pipoca	48,536	54,041	48,536	54,041
Paracambi	38,285	36,028	38,285	36,028
Aliança Norte	366,676	419,414	366,676	419,414
Amazônia Energia	609,590	696,686	609,590	696,686
<b>Subsidiaries</b>				
UFV Boa Esperança	-	-	429,838	405,481
Cemig Geração Itutinga	-	-	253,988	234,858
Cemig Geração Camargos	-	-	184,339	171,318
Cemig Geração Sul	-	-	302,338	284,149
Cemig Geração Leste	-	-	215,142	199,594
Cemig Geração Oeste	-	-	170,220	162,594
Rosal	-	-	133,165	108,858
Sá Carvalho	-	-	112,068	96,962
Horizontes	-	-	13,900	12,841
PCH	-	-	71,866	47,870
Poço Fundo	-	-	194,220	161,617
ESCEE	-	-	25,779	20,779
Cemig Trading	-	-	6,054	6,381
Praias de Parajuru	-	-	155,758	142,695
Volta do Rio	-	-	240,654	246,850
Centroeste	-	-	154,645	134,885

UFV Três Marias	-	-	506,416	100,625
<b>Total</b>	<b>1,289,303</b>	<b>1,423,362</b>	<b>4,459,693</b>	<b>3,961,719</b>

For the period ended september 30, 2025, the Company has analyzed and found no need to recognize an impairment loss on its investments, in accordance with CPC 01/IAS 36.

#### a) Changes in the right to exploitation of the regulated activity

Parent Company	Balance on Dec. 31, 2024	Amortization	Balance on Sep. 30, 2025
Praias de Parajuru	35,392	(3,462)	31,930
Volta do Rio	46,875	(5,083)	41,792
<b>Total</b>	<b>82,267</b>	<b>(8,545)</b>	<b>73,722</b>

#### b) Changes in investments in subsidiaries and jointly-controlled entities:

Consolidated	Balance on Dec. 31, 2024	Gain (loss) by equity method	Addition	Dividends	Balance on Sep. 30, 2025
Cachoeirão	44,893	4,260	-	(1,330)	47,823
Guanhães Energia	172,300	10,792	-	(4,699)	178,393
Pipoca	54,041	4,256	-	(9,761)	48,536
Paracambi	36,028	14,262	-	(12,005)	38,285
Amazônia Energia (usina Belo Monte)	696,686	(87,409)	313	-	609,590
Aliança Norte (usina Belo Monte)	419,414	(53,018)	280	-	366,676
<b>Total</b>	<b>1,423,362</b>	<b>(106,857)</b>	<b>593</b>	<b>(27,795)</b>	<b>1,289,303</b>

- (1) On September 29, 2025, an Extraordinary General Meeting (EGM) of UFV Três Marias S.A. was held, in which the transfer of assets from UFV Jusante of Cemig GT to UFV Três Marias S.A. was approved through a contribution of assets, in the amount of R\$348,173. As this transaction did not involve cash, it is not included in the cash flow activities.

## 12. PROPERTY, PLANT AND EQUIPMENT

Consolidated	Sep. 30, 2025			Dec. 31, 2024		
	Historic cost	Accumulated depreciation	Net value	Historic cost	Accumulated depreciation	Net value
<b>In service</b>	<b>8,206,871</b>	<b>(5,706,195)</b>	<b>2,500,676</b>	<b>7,464,654</b>	<b>(5,590,296)</b>	<b>1,874,358</b>
Land	249,067	(37,565)	211,502	249,139	(35,570)	213,569
Reservoirs, dams and watercourses	3,382,185	(2,570,690)	811,495	3,339,053	(2,519,660)	819,393
Buildings, works and improvements	1,101,417	(894,662)	206,755	1,095,250	(883,246)	212,004
Machinery and equipment	3,445,401	(2,179,248)	1,266,153	2,748,258	(2,125,122)	623,136
Vehicles	15,823	(12,638)	3,185	20,128	(15,563)	4,565
Furniture and utensils	12,978	(11,392)	1,586	12,826	(11,135)	1,691
<b>Under construction</b>	<b>724,800</b>	<b>-</b>	<b>724,800</b>	<b>1,271,414</b>	<b>-</b>	<b>1,271,414</b>
Assets in progress	724,800	-	724,800	1,271,414	-	1,271,414
<b>Total</b>	<b>8,931,671</b>	<b>(5,706,195)</b>	<b>3,225,476</b>	<b>8,736,068</b>	<b>(5,590,296)</b>	<b>3,145,772</b>

Parent Company	Sep. 30, 2025			Dec. 31, 2024		
	Historic cost	Accumulated depreciation	Net value	Historic cost	Accumulated depreciation	Net value
<b>In service</b>	<b>6,184,882</b>	<b>(4,961,383)</b>	<b>1,223,499</b>	<b>6,146,707</b>	<b>(4,886,197)</b>	<b>1,260,510</b>
Land	244,060	(37,386)	206,674	244,132	(35,400)	208,732
Reservoirs, dams and watercourses	2,971,081	(2,418,663)	552,418	2,961,550	(2,375,501)	586,049
Buildings, works and improvements	1,009,536	(845,088)	164,448	1,007,736	(835,357)	172,379
Machinery and equipment	1,931,899	(1,636,689)	295,210	1,900,770	(1,613,650)	287,120
Vehicles	15,620	(12,435)	3,185	19,925	(15,360)	4,565
Furniture and utensils	12,686	(11,122)	1,564	12,594	(10,929)	1,665
<b>Under construction</b>	<b>264,056</b>	<b>-</b>	<b>264,056</b>	<b>561,808</b>	<b>-</b>	<b>561,808</b>

Assets in progress	264,056	-	264,056	561,808	-	561,808
<b>Total</b>	<b>6,448,938</b>	<b>(4,961,383)</b>	<b>1,487,555</b>	<b>6,708,515</b>	<b>(4,886,197)</b>	<b>1,822,318</b>

Changes in Property, plant and equipment were as follows:

Consolidated	Balance on Dec. 31, 2024	Addition	Transfer (3)	Settled	Depreciation	Balance on Sep. 30, 2025
<b>In service</b>	<b>1,874,358</b>	<b>7</b>	<b>754,264</b>	<b>(4,619)</b>	<b>(123,334)</b>	<b>2,500,676</b>
Land (1)	213,569	2	-	(30)	(2,039)	211,502
Reservoirs, dams, watercourses	819,393	-	43,960	-	(51,858)	811,495
Buildings, works and improvements	212,004	5	7,970	-	(13,224)	206,755
Machinery and equipment	623,136	-	702,225	(3,897)	(55,311)	1,266,153
Vehicles	4,565	-	-	(692)	(688)	3,185
Furniture and utensils	1,691	-	109	-	(214)	1,586
<b>Under construction</b>	<b>1,271,414</b>	<b>231,430</b>	<b>(754,264)</b>	<b>(23,780)</b>	<b>-</b>	<b>724,800</b>
<b>Total</b>	<b>3,145,772</b>	<b>231,437</b>	<b>-</b>	<b>(28,399)</b>	<b>(123,334)</b>	<b>3,225,476</b>

- (1) Certain lands linked to concession contracts without provision for compensation are amortized over the concession period.
- (2) These additions are related to Distributed Generation projects under the company UFV Três Marias, as well as the project involving the new dam at the PETI power plant.
- (3) Balance referring to the transfer of assets from ongoing to in-service.

Parent Company	Balance on Dec. 31, 2024	Addition (2)	Capital contribution to subsidiary (2)	Transfer (3)	Settled	Depreciation	Balance on Sep. 30, 2025
<b>Em serviço</b>	<b>1,260,510</b>	<b>7</b>	<b>(291,672)</b>	<b>341,075</b>	<b>(2,723)</b>	<b>(83,698)</b>	<b>1,223,499</b>
Terrenos (1)	208,732	2	-	-	(30)	(2,030)	206,674
Reservatórios, barragens e adutoras	586,049	-	-	10,358	-	(43,989)	552,418
Edificações, obras civis e benfeitorias	172,379	5	-	3,603	-	(11,539)	164,448
Máquinas e equipamentos	287,120	-	(291,672)	327,005	(2,001)	(25,242)	295,210
Veículos	4,565	-	-	-	(692)	(688)	3,185
Móveis e utensílios	1,665	-	-	109	-	(210)	1,564
<b>Em curso</b>	<b>561,808</b>	<b>123,573</b>	<b>(56,501)</b>	<b>(341,075)</b>	<b>(23,749)</b>	<b>-</b>	<b>264,056</b>
<b>Total</b>	<b>1,822,318</b>	<b>123,580</b>	<b>(348,173)</b>	<b>-</b>	<b>(26,472)</b>	<b>(83,698)</b>	<b>1,487,555</b>

- (1) Certain lands linked to concession contracts without provision for compensation are amortized over the concession period.
- (2) On September 29, 2025, an Extraordinary General Meeting (EGM) of UFV Três Marias S.A. was held, at which the transfer of assets from UFV Jusante, owned by Cemig GT, to UFV Três Marias S.A. was approved through an asset contribution. As this transaction does not involve cash, it is not included in the cash flow activities.
- (3) Balance referring to the transfer of assets from ongoing to in-service.

## 13. INTANGIBLE ASSETS

Consolidated	Sep. 30, 2025			Dec. 31, 2024		
	Historic cost	Accumulated amortization	Residual value	Historic cost	Accumulated amortization	Residual value
<b>In service</b>	<b>1,585,998</b>	<b>(797,103)</b>	<b>788,895</b>	<b>1,383,350</b>	<b>(679,982)</b>	<b>703,368</b>
Temporary easements	14,689	(7,299)	7,390	14,689	(6,933)	7,756
Paid concession	13,599	(10,744)	2,855	13,599	(10,345)	3,254
Assets of the concession (1)	202,337	(128,615)	73,722	202,337	(120,070)	82,267
Assets of the concession - GSF	1,230,170	(567,420)	662,750	1,030,791	(467,401)	563,390
Others	125,203	(83,025)	42,178	121,934	(75,233)	46,701
<b>Under construction</b>	<b>24,205</b>	<b>-</b>	<b>24,205</b>	<b>21,403</b>	<b>-</b>	<b>21,403</b>
Assets in progress	24,205	-	24,205	21,403	-	21,403
<b>Total</b>	<b>1,610,203</b>	<b>(797,103)</b>	<b>813,100</b>	<b>1,404,753</b>	<b>(679,982)</b>	<b>724,771</b>

- (1) The authorization rights for wind energy generation granted to Parajuru and Volta do Rio, in the net amount of R\$82,267, are considered in the parent company's interim financial information as investments and are classified in the consolidated balance sheet under the intangibles item, in accordance with the ICPC technical interpretation 09. These concession assets are amortized using the straight-line method, over the concession term.

Parent Company	Sep. 30, 2025			Dec. 31, 2024		
	Historic cost	Accumulated amortization	Residual value	Historic cost	Accumulated amortization	Residual value
<b>In service</b>	<b>1,286,475</b>	<b>(626,469)</b>	<b>660,006</b>	<b>1,103,263</b>	<b>(525,325)</b>	<b>577,938</b>
Temporary easements	11,448	(6,394)	5,054	11,448	(6,153)	5,295
Paid concession	11,720	(8,865)	2,855	11,720	(8,567)	3,153
Assets of the concession - GSF	1,141,484	(529,577)	611,907	960,874	(436,306)	524,568
Others	121,823	(81,633)	40,190	119,221	(74,299)	44,922
<b>Under construction</b>	<b>22,714</b>	<b>-</b>	<b>22,714</b>	<b>19,340</b>	<b>-</b>	<b>19,340</b>
Assets in progress	22,714	-	22,714	19,340	-	19,340
<b>Total</b>	<b>1,309,189</b>	<b>(626,469)</b>	<b>682,720</b>	<b>1,122,603</b>	<b>(525,325)</b>	<b>597,278</b>

Changes in intangible assets are as follow:

Consolidated	Balance on Dec. 31, 2024	Addition (1)	Capitalization / Transfer (2)	Amortization	Balance on Sep. 30, 2025
<b>In service</b>	<b>703,368</b>	<b>199,378</b>	<b>3,270</b>	<b>(117,121)</b>	<b>788,895</b>
Temporary easements	7,756	-	-	(366)	7,390
Paid concessions	3,254	-	-	(399)	2,855
Assets of the concession	82,267	-	-	(8,545)	73,722
Assets of the concession - GSF	563,390	199,378	-	(100,018)	662,750
Other	46,701	-	3,270	(7,793)	42,178
<b>Under construction</b>	<b>21,403</b>	<b>6,072</b>	<b>(3,270)</b>	<b>-</b>	<b>24,205</b>
Assets in progress	21,403	6,072	(3,270)	-	24,205
<b>Total</b>	<b>724,771</b>	<b>205,450</b>	<b>-</b>	<b>(117,121)</b>	<b>813,100</b>

- (1) Of the total additions, the amount of R\$199,378 refers to the recognition of the right to extend the concession for the Queimado, Pai Joaquim, and Irapé plants. Further details are provided later in this note.
- (2) Balance referring to the transfer of goods in progress to goods in service.

Parent Company	Balance on Dec. 31, 2024	Addition (1)	Capitalization / Transfer (2)	Amortization	Balance on Sep. 30, 2025
<b>In service</b>	<b>577,938</b>	<b>180,610</b>	<b>2,603</b>	<b>(101,145)</b>	<b>660,006</b>
Temporary easements	5,295	-	-	(241)	5,054
Paid concessions	3,153	-	-	(298)	2,855
Assets of the concession - GSF	524,568	180,610	-	(93,271)	611,907
Others	44,922	-	2,603	(7,335)	40,190
<b>Under construction</b>	<b>19,340</b>	<b>5,977</b>	<b>(2,603)</b>	<b>-</b>	<b>22,714</b>
Assets in progress	19,340	5,977	(2,603)	-	22,714
<b>Total</b>	<b>597,278</b>	<b>186,587</b>	<b>-</b>	<b>(101,145)</b>	<b>682,720</b>

- (1) Of the total additions, the amount of R\$180,610 refers to the recognition of the right to extend the concession for the Queimado, Pai Joaquim, and Irapé plants. Further details are provided later in this note.
- (2) Balance referring to the transfer of goods in progress to goods in service.

## CCEE Auction for Generation Scaling Factor (GSF) Credits

On August 1, 2025, Cemig GT, its wholly-owned subsidiary Cemig PCH S.A., and the Queimado consortium, in which Cemig GT holds an 82.5% interest, were awarded in the auction conducted by the Electric Energy Trading Chamber (CCEE) for GSF credits.

The Queimado and Pai Joaquim hydroelectric plants will have the right to extend their concession and authorization terms by 7 years, while the Irapé plant will have the right to extend its concession by 3 years. The total disbursement of R\$199,378 occurred on August 13, 2025.



	Potência (MW)	Garantia física (MW)	Início de operação	Vigência após extensão	Ágio (%)	Desembolso total R\$
Irapé	399	197	20/07/2006	27/10/2040	20	102.864
Pai Joaquin	23	13,91	31/03/2004	17/09/2041	20	18.768
Queimado (82,5%)	105	64,60	16/06/2004	26/06/2041	25	77.746
	<b>527</b>	<b>275,51</b>				<b>199.378</b>

Thus, in the third quarter of 2025, an increase in intangible assets was recognized in the amount of R\$199,378 for the consolidated entity and R\$180,610 for the parent company, related to the extension of the concession rights for these plants.

## 14. LEASING

### a) Changes in right of use

Consolidated	Real estate property	Vehicles	Total
<b>Balance on December 31, 2024</b>	<b>51,484</b>	<b>24,577</b>	<b>76,061</b>
Settled (closed contracts)	(164)	-	(164)
Addition	25	-	25
Amortization (1)	(1,920)	(6,383)	(8,303)
Remeasurement (2)	2,674	64	2,738
<b>Balance on 30 de setembro de 2025</b>	<b>52,099</b>	<b>18,258</b>	<b>70,357</b>

Parent Company	Real estate property	Vehicles	Total
<b>Balance on December 31, 2024</b>	<b>37,212</b>	<b>23,234</b>	<b>60,446</b>
Addition	25	-	25
Amortization (1)	(1,415)	(5,997)	(7,412)
Remeasurement (2)	2,372	-	2,372
<b>Balance on September 30, 2025</b>	<b>38,194</b>	<b>17,237</b>	<b>55,431</b>

- (1) The amortization of the right-of-use asset recognized in profit or loss is presented net of PIS/Pasep and Cofins tax credits on lease payments, in the amounts of R\$112 for the consolidated and R\$109 for the parent company for the period from January to September 2025 (R\$104 for the consolidated entity and R\$102 for the parent company in the same period of 2024.). The weighted average annual amortization rate for buildings is 5.14% in the consolidated and 5.14% in the parent company. For vehicles, the rate is 46.61% in the consolidated and 46.39% in the parent company.
- (2) The Company identified events that triggered the reassessment and modifications of its main contracts, resulting in the remeasurement of the lease liability with a corresponding adjustment to the right-of-use asset.

### b) Changes in lease liabilities

	Consolidated	Parent Company
<b>Balance on December 31, 2024</b>	<b>85,892</b>	<b>69,964</b>
Addition	25	25
Settled (closed contracts)	(174)	-
Accrued interest (1)	3,995	3,170
Payment of principal portion of lease liability	(10,390)	(9,768)
Payment of interest	(1,150)	(324)
Remeasurement (2)	2,738	2,372
<b>Balance on September 30, 2025</b>	<b>80,936</b>	<b>65,439</b>
<b>Passivo circulante</b>	<b>14,988</b>	<b>13,145</b>
<b>Passivo não circulante</b>	<b>65,948</b>	<b>52,294</b>

- (1) Financial expenses recognized in profit or loss are presented net of PIS/Pasep and Cofins tax credits on lease payments, in the amounts of R\$107 for the consolidated and R\$106 for the parent company for the period from January to SEPTEMBER 2025 (R\$67 for both the consolidated and the parent company for the same period in 2024).

(2) The Company and its subsidiaries identified events that led to the reevaluation and modifications of their main contracts, and the lease liability was remeasured as an adjustment to the right-of-use asset.

Additions, settled and remeasurements in leasing agreements, are non-cash transactions, and consequently are not reflected in the Statements of cash flow.

The potential right to recovery of PIS/Pasep and Cofins taxes embedded in the leasing consideration, according to the periods specified for payment, is as follows:

Cash flow	Consolidated		Parent Company	
	Nominal	Adjustments to present value	Nominal	Adjustments to present value
Consideration for the leasing	132,817	80,936	101,100	65,439
Potential PIS/Pasep and Cofins (9.25%)	7,449	4,233	7,437	4,226

The cash flows of the contracts containing a lease are, in their majority, updated by the IPCA inflation index on an annual basis. Below is an analysis of maturity of lease contracts:

	Consolidated (Nominal)	Parent Company (Nominal)
2025	3,896	3,398
2026	15,467	13,593
2027	13,253	11,612
2028	6,507	5,240
2029	5,222	3,991
2030 to 2045	88,472	63,266
<b>Undiscounted values</b>	<b>132,817</b>	<b>101,100</b>
Embedded interest	(51,881)	(35,661)
<b>Lease liabilities</b>	<b>80,936</b>	<b>65,439</b>

## 15. SUPPLIERS

	Consolidated		Parent Company	
	Sep. 30, 2025	Dec. 31, 2024	Sep. 30, 2025	Dec. 31, 2024
Wholesale supply, and transport of supply (1)	430,703	214,668	411,467	209,694
Materials and services	159,500	182,508	114,892	118,442
	<b>590,203</b>	<b>397,176</b>	<b>526,359</b>	<b>328,136</b>

(1) A variação está associada, principalmente, da necessidade de maior volume de compra de energia para o fechamento de posições e da elevação dos preços de mercado no ano de 2025.

The exposure of the Company and its subsidiaries to liquidity risk is presented in Note 25.

## 16. TAXES PAYABLE

	Consolidated		Parent Company	
	Sep. 30, 2025	Dec. 31, 2024	Sep. 30, 2025	Dec. 31, 2024
<b>Current</b>				
ICMS (value added) tax	17,910	17,039	14,960	12,811
PIS/ Pasep tax (1)	19,045	22,325	18,617	21,698

Cofins tax (1)	86,686	100,885	83,711	97,579
Social security contributions	14,184	14,774	10,559	10,463
ISS tax on services	5,469	5,942	3,103	3,584
Others (2)	45,240	41,870	43,505	41,130
	<b>188,534</b>	<b>202,835</b>	<b>174,455</b>	<b>187,265</b>
<b>Non-current</b>				
PIS/ Pasep tax (1)	84,642	86,593	81,825	84,121
Cofins tax (1)	389,804	398,785	376,900	387,481
	<b>474,446</b>	<b>485,378</b>	<b>458,725</b>	<b>471,602</b>
	<b>662,980</b>	<b>688,213</b>	<b>633,180</b>	<b>658,867</b>

- (1) Includes the deferral of financial remuneration on the contractual asset and on revenues from construction and improvement activities related to transmission contracts.
- (2) This includes the retention, at source, of income tax on the Interest on Equity declared. This tax was paid in the subsequent month, in accordance with the tax legislation. More details in note 20.

## 17. DEBENTURES

Financing source	Principal maturity	Annual financing cost	Currency	Consolidated e Parent Company Sep. 30, 2025			Consolidated e Parent Company Dec. 31, 2024
				Current	Non-current	Total	
Foreign currency							
Loans	2026	SOFR + 0.53%	USD	214,186	-	214,186	-
Total Loans				214,186	-	214,186	-
CURRENCY NACIONAL							
Debentures – 9th Issue, 1st Series	2027	CDI + 1.33%	R\$	265,731	466,666	732,397	703,560
Debentures – 9th Issue, 2nd Series	2029	IPCA + 7.624%	R\$	7,593	343,412	351,005	332,268
Debentures – 10th Issue, Unique Series	2030	CDI + 0.64%	R\$	3,976	625,000	628,976	-
(-) Transaction costs				(629)	(5,338)	(5,967)	(3,904)
Total de debentures				276,671	1,429,740	1,706,411	1,031,924
Total				490,857	1,429,740	1,920,597	1,031,924

The debentures issued by the Company are of the "simple" type, not convertible into shares, with no renegotiation clauses and no debentures in treasury.

### Debenture Issuance

During the period from January to September 2025, Cemig GT issued debentures, subscribed as follows:

Issue	Quantity	Value in thousands	Data da liquidação financeira	Rate	Term Days	Principal Maturity	Amortization	Credit Risk Rating (3)
Cemig GT - 10ª Issue – Serie Unique (1)	625,000	R\$ 625,000	18/03/2025	CDI + 0.64%	1,826	2030	48º and 60º months	'AAA(bra)'

- (1) The proceeds from this issuance will be allocated to cash flow management, including, but not limited to, operating activities and the reimbursement of investments previously made, in accordance with the Framework, for purposes of qualifying as "Green Debentures."

This issuance consisted of simple, non-convertible debentures, unsecured (subordinated), with an additional surety guarantee provided by Cemig.

### International Loan under Law 4,131

On August 7, 2025, Cemig Geração e Transmissão S.A. entered into a credit facility with the U.S. bank Citibank in the amount of US\$40 million, equivalent to R\$218,552 at the contract date.

The transaction was structured as a Floating Rate Loan, bearing interest at the Adjusted Dollar Interest Rate (reference rate), based on the Term SOFR (Secured Overnight Financing Rate), plus a spread of 0.53% per annum, with maturity on August 11, 2026.

Information regarding the derivative financial instrument (swap transaction) contracted to hedge the debt service in U.S. dollars is disclosed in Note 25.

### a) Guarantees

The Company's debtor balances on loans and debentures guaranteed by the parent company, Cemig on september 30, 2025, were as follows:

Consolidated	Sep. 30, 2025
Guarantee and Surety	214,186
Surety	1,706,411
<b>Total</b>	<b>1,920,597</b>

### b) Composition and changes of loans and debentures

The Company's debt has an average amortization period of 2.9 years. The consolidated composition of loans and debentures, by currency and index, considering their maturities, is as follows:

Consolidated e Parent Company	2025	2026	2027	2028	2029	2030 onwards	Total
<b>Currency</b>							
USD	1,442	212,744	-	-	-	-	214,186
<b>Total by currency</b>	<b>1,442</b>	<b>212,744</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>214,186</b>
<b>Indexes</b>							
IPCA (1)	7,593	-	-	-	343,412	-	351,005
CDI (2)	269,707	233,333	233,333	-	312,500	312,500	1,361,373
<b>Total by Indexes</b>	<b>277,300</b>	<b>233,333</b>	<b>233,333</b>	<b>-</b>	<b>655,912</b>	<b>312,500</b>	<b>1,712,378</b>
(-) Transaction costs	(628)	(642)	(663)	-	(2,579)	(1,455)	(5,967)
<b>Overall total</b>	<b>278,114</b>	<b>445,435</b>	<b>232,670</b>	<b>-</b>	<b>653,333</b>	<b>311,045</b>	<b>1,920,597</b>

(1) IPCA ("Expanded Consumer Price") Inflation Index.

(2) CDI: Interbank Rate for Certificates of Deposit.

The index used for monetary updating of loans and debentures had the following variations:

Indexador	Accumulated change for the period from January to September of 2025 (%)	Accumulated change for the period from January to September of 2024 (%)	Accumulated change for the period from July to September of 2025 (%)	Accumulated change for the period from July to September of 2024 (%)
IPCA	3.64	3.31	2.48	0.80

CDI	10.30	7.94	5.22	2.59
Currency	Accumulated change for the period from January to September of 2025 (%)	Accumulated change for the period from January to September of 2024 (%)	Accumulated change for the period from July to September of 2025 (%)	Accumulated change for the period from July to September of 2024 (%)
USD	(14,11)	12,53	(3)	(1,99)

The changes in loans and debentures are as follows:

	Consolidated e Parent Company
Balance on December 31, 2024	1,031,924
Debentures obtained	843,552
Transaction costs	(3,266)
<b>Net inflows</b>	<b>840,286</b>
Monetary variation	12,111
Financial charges provisioned	(5,808)
Amortization of transaction cost	148,570
Financial Charges Paid	1,203
Debentures obtained	(107,689)
<b>Balance on September 30, 2025</b>	<b>1,920,597</b>

### c) Restrictive covenants

There are early maturity clauses for any pecuniary obligation, arising from default on an obligation with an individual or aggregate value, of the Company or its controlling company Cemig, exceeding R\$50 million (“cross default”).

The Company and its subsidiaries have contracts with financial and non-financial covenants. This table shows the financial covenants:

Security	Covenant	Ratio required - Cemig GT	Ratio required --- Cemig (guarantor)	Compliance required
9th Issue of debentures 1st and 2nd series (1)	Net debt / (Ebitda adjusted for the Covenant) (2)	The following, or less: 3.5 on/after December 31, 2022	Ratio to be the following, or less: 3.0 on/after December 31, 2022 up to september 30, 2026 3.5 on/after December 31, 2026	Half-yearly and annual
10th Issue of debentures Unique serie	Net debt / Ebitda	Equal to or less than 3.5 from September 30, 2025, to September 30, 2029. Equal to or less than 4.0 from September 30, 2029, onwards.	Equal to or less than 3.5 from July 1, 2026, to December 31, 2029. Equal to or less than 4.0 from December 31, 2029, onwards.	Half-yearly and annual
Loan in USD	Net Debt / Adjusted EBITDA (3)	Equal to or less than 3.5	Igual ou inferior a 3,5	Half-yearly

- (1) Noncompliance with financial covenants leads to early maturity, creating immediate demandability of payment by the Company of the Nominal Unit Value or the Updated Nominal Unit Value (as the case may be) of the debentures, plus any other charges due, without the need for notification or any action through the courts or otherwise.
- (2) Ebitda is defined as: (i) Profit before interest, income tax and Social Contribution tax on profit; depreciation; and amortization, less: (ii) non-operational profit; any non-recurring non-monetary credits or gains that increase net income; any payments in cash made on consolidated basis during the period relating to non-monetary charges that were newly added in the calculation of Ebitda in any prior period; and any non-recurring non-monetary expenses or charges.
- (3) Net Debt corresponds to the balance of Loans, Financing and Debentures, plus amounts payable to Forluz, less the total of Cash, Cash Equivalents and Marketable Securities, and the hedge position related to the debt principal. Adjusted EBITDA corresponds to earnings before interest, income taxes and

## 18. POST-EMPLOYMENT OBLIGATIONS

Consolidated and Parent Company	Pension plan and retirement supplement	Health insurance	Dental plan	Total
Net liabilities as of December 31, 2024	336,021	542,128	9,524	887,673
Expense recognized in profit or loss	31,151	47,925	842	79,918
Cost of the service provided	(28,800)	(26,032)	(392)	(55,224)
Contributions paid	-	(12,927)	(329)	(13,256)
Actuarial losses (gains)	-	(25,596)	(509)	(26,105)
Net liabilities as of SEPTEMBER 30, 2025	338,372	525,498	9,136	873,006
			Sep. 30, 2025	Dec. 31, 2024
Current liabilities			43,053	49,675
Non-current liabilities			829,953	837,998

The amounts recognized in profit or loss refer to portions of the post-employment benefit obligation costs, totaling R\$66,662 for the period from January to September 2025 (R\$74,931 for the period from January to September 2024).

On February 19, 2025, a ruling was published regarding the judgment held on December 9, 2024, in a Labor Ordinary Appeal by the Specialized Panel on Collective Disputes of the Superior Labor Court (TST).

Due to the specific nature of this matter, the Company and its legal advisors have not identified the need for accounting recognition at this time, classifying the likelihood of loss as **possible** in these interim financial statements. Accordingly, the Company has been engaging in negotiations with labor unions to execute collective bargaining agreements aimed at migrating members to the new health plan, the Premium Plan. The Company remains committed to reaching agreements with the remaining representative entities.

## Curtailment of Health and Dental Plans

In September 2025, an agreement was ratified between the Company, the Sindicato dos Eletricitários do Sul de Minas Gerais (Sindsul), and the Federação dos Trabalhadores nas Indústrias Urbanas de Minas Gerais (FTIUMG), under which active employees affiliated with these unions were automatically migrated to the Premium Plan, fully funded by the Company, effective October 1, 2025.

Additionally, active employees participating in the ProSaúde Integrado (PSI) plan and affiliated with other unions were offered the option to migrate to the Premium Plan, as previously occurred in January and April 2025, resulting in the migration of a portion of employees and reducing the number of active employees covered by PSI.

In accordance with IAS 19 / CPC 33 (R1), these situations represent a curtailment event, which required the Company to remeasure its post-employment obligations as of September 30, 2025.

The effects and assumptions related to the curtailment of the health and dental plans are presented in the table below:

	Reduction of Term Sep. 30, 2025		Reduction of Term 30/06/2025		Reduction of Term 31/03/2025		Actuarial Report 2024	
	Health Plan	Dental Plan	Health Plan	Dental Plan	Health Plan	Dental Plan	Health Plan	Dental Plan
Discount Rate	12.14%	12.14%	11.85%	11.85%	12.32%	12.32%	12.23%	12.23%
Past Service Cost	(3,198)	(56)	(4,339)	(149)	(5,390)	(124)	-	-
Actuarial Losses (Gains)	(21,927)	(389)	8,793	80	(12,462)	(200)	(109,944)	(2,211)

The remaining assumptions were consistent with those disclosed in 2024.

The curtailment events resulted, during the period from January to September 2025, in an actuarial gain of R\$25,596 for the health plan and R\$509 for the dental plan.

## Funding of the 2022 Deficit

Similar to the deficit funding arrangements implemented in 2019, 2020, and 2021 in April 2025, the Company began making escrow payments to Forluz related to the installments of the 2022 deficit funding for Plan A, totaling R\$3,436, as of September 30, 2025, corresponding to 50% of the minimum amount, in compliance with the specific legislation regarding contributory parity. The matter remains under judicial review, and the likelihood of loss has been assessed as possible.

## 19. PROVISIONS

	Consolidated					Total
	Labor	Civilians	Tax	Regulatory	Others	
Balance on December 31, 2024	63,328	84,634	282,373	5,675	8,317	444,327
Additions	17,438	295	16,215	1,702	7,136	42,786
Reversals	(5,414)	(73,823)	(130)	-	-	(79,367)
Settled	(9,816)	(290)	(266)	(1,216)	(4,379)	(15,967)
Balance on September 30, 2025	65,536	10,816	298,192	6,161	11,074	391,779

	Parent Company					Total
	Labor	Civilians	Tax	Regulatory	Others	
Balance on December 31, 2024	61,803	63,595	282,242	5,675	7,623	420,938
Additions	17,430	295	16,215	1,702	3,353	38,995
Reversals	(4,547)	(55,934)	-	-	-	(60,481)
Settled	(9,808)	(291)	(265)	(1,216)	(665)	(12,245)
Balance on September 30, 2025	64,878	7,665	298,192	6,161	10,311	387,207

There are lawsuits for which expectation of loss is considered ‘possible’, based on the evaluation of the Company’s Management, supported by the opinion of its legal advisors, as follows:

	Consolidated		Parent Company	
	Sep. 30, 2025	Dec. 31, 2024	Sep. 30, 2025	Dec. 31, 2024
Labor	35,186	48,708	34,648	47,942
Civil				
Customers relations	6,906	19,926	6,777	19,807
Other civil cases	104,554	72,338	76,154	70,582
	111,460	92,264	82,931	90,389
Tax	712,321	707,450	693,874	690,260
Regulatory	618,112	1,163,024	618,112	1,163,024
Other	922,062	638,634	371,229	326,679
<b>Total</b>	<b>2,399,141</b>	<b>2,650,080</b>	<b>1,800,794</b>	<b>2,318,294</b>

The Company and its subsidiaries, in view of the extended period and the Brazilian judiciary tax and regulatory systems, believes that it is not practical to provide information that would be useful to the users of this financial statements in relation to the timing of any cash outflows, or any possibility of reimbursements. The expectation is that the majority of the provisioned amounts will be paid in periods longer than 12 months.

The Company and its subsidiaries’ believe that any disbursements in excess of the amounts provisioned, when the respective claims are completed, will not significantly affect the Company and its subsidiaries’ result of operations or financial position.

The main provisions and contingent liabilities are disclosed in explanatory note no. 23 of the financial statements for the year ended December 31, 2024. For the period ended September 30, 2025, there were no relevant changes in the progress of the processes or in the amounts provisioned, except for the information below.

In the period of January to September of 2025, the main change in contingent liabilities was related to the following legal proceeding:

## Regulatory

### Accounting for Energy Sales Transactions through the Electric Energy Trading Chamber (CCEE)

Since August 2002, AES Sul Distribuidora has been legally challenging the accounting criteria applied to energy sales transactions in the Wholesale Energy Market (MAE), the predecessor of the Electric Energy Trading Chamber (CCEE), during the rationing period. In February 2006, the company obtained a favorable preliminary court ruling, which ordered ANEEL to comply with the distributor’s request and, together with CCEE, to recalculate and settle the transactions carried out during the rationing period, disregarding Dispatch No. 288 of 2002.



Such measure was expected to be implemented within CCEE starting in November 2008 and would result in an additional disbursement by the Company, related to expenses from energy purchases in the short-term market through CCEE. In September 2025, a court ruling was published with votes in favor of the Company's arguments, leading to a reassessment of the likelihood of loss from possible to remote. The amount of the contingency as of September 30, 2025, was R\$767,658 (R\$680,844 as of December 31, 2024).

## Other Proceedings in the Ordinary Course of Business

### Volta do Rio Wind Power Plant

The Company and its subsidiary Volta do Rio are defendants in a notice of violation issued in 2022 by the Federal Heritage Secretariat (SPU/CE), which alleged that landfills, ripraps, and towers for the installation of the wind generation system of CE Volta do Rio were located within the beach zone. As a result, the Volta do Rio Wind Farm was subject to the following penalties: (i) demolition and/or removal of the structures and installed equipment, if not eligible for regularization; and (ii) a monthly fine for each square meter affected by the installations. The Volta do Rio Wind Farm submitted a defense against the notice and filed an administrative appeal. The contingency calculation considers the monthly fine applied to each square meter of the areas that were filled, built upon, or where works, fences, or installations related to the Volta do Rio Wind Farm were carried out. The amount of the contingency as of September 30, 2025, is R\$550,266 (R\$311,433 as of December 31, 2024), with the likelihood of loss classified as possible.

## 20. EQUITY AND REMUNERATION TO SHAREHOLDER

### a) Share capital

As of September 30, 2025, the Company's share capital is R\$5,473,724 (R\$5,473,724 as of December 31, 2024), represented by 2,896,785,358 registered common shares (2,896,785,358 as of December 31, 2024), subscribed and paid in, with no nominal value, wholly owned by Companhia Energética de Minas Gerais - Cemig.

### b) Earnings basic and diluted per share

Earnings (per share has been calculated based on the weighted average number of the company's shares (it has only common shares) in each of the periods referred to, as follows:

	Jan to Sep/2025	Jan to Sep/2024	Jul to Sep/2025	Jul to Sep/2024
Number of shares (A)	2,896,785,358	2,896,785,358	2,896,785,358	2,896,785,358
Earnings for the period (B)	1,269,897	3,451,106	386,500	2,629,377
<b>Earnings per share - Basic and diluted - in R\$ (B/A)</b>	<b>0.44</b>	<b>1.19</b>	<b>0.13</b>	<b>0.91</b>

The Company does not have any dilutive instruments. For this reason, its diluted profit or loss per common share is the same as its basic profit or loss per common share.

### c) Remuneration to shareholder

In the period from January to September of 2025, the Executive Board declared, Interest on Equity on account of the minimum mandatory dividend for the 2025, at the limit permitted by the legislation and by the Company's by-laws:

Declaration	Amount	Income tax withholding (1)
March 20, 2025	223,162	(33,475)
September 23, 2025	252,601	(37,890)
September 29, 2025	234,857	(35,229)
	<b>710,620</b>	<b>(106,594)</b>

(1) Withholding of 15% income tax at source in accordance with current legislation.

### Additional Dividends

At the Annual General Meeting held in April 2025, the distribution of the 2024 results was approved, including the allocation of R\$1,500,569 in additional dividends to be paid during fiscal year 2025, of which R\$750,331 was paid in SEPTEMBER 2025.

## 21. NET REVENUE

	Consolidated		Parent Company	
	Jan to Sep/2025	Jan to Sep/2024	Jan to Sep/2025	Jan to Sep/2024
Total revenue from supply of energy (a)	4,429,764	3,752,271	4,005,864	3,312,111
Transmission revenue (b)				
Transmission operation and maintenance revenue	441,074	536,560	438,781	538,403
Transmission construction revenue (Note 10)	377,685	278,275	344,391	258,177
Interest revenue arising from the financing component in the transmission contract asset (Note 10)	509,732	396,112	500,016	380,235
Revenue from updating of the concession grant fee (Note 9.2)	349,372	329,330	247,590	233,453
Transactions on CCEE	34,088	28,057	7,840	16,919
Generation indemnity revenue (Note 9.1)	91,684	63,248	91,684	63,248
Other revenues	154,071	98,534	122,390	93,134
Sector / regulatory charges - Deductions from revenue (c)	(1,135,639)	(1,069,330)	(1,068,070)	(993,330)
	<b>5,251,831</b>	<b>4,413,057</b>	<b>4,690,486</b>	<b>3,902,350</b>

	Consolidated		Parent Company	
	Jul to Sep/2025	Jul to Sep/2024	Jul to Sep/2025	Jul to Sep/2024
Total revenue from supply of energy (a)	1,575,991	1,400,598	1,414,569	1,225,565
Transmission revenue (b)				
Transmission operation and maintenance revenue	160,982	197,652	158,763	199,748
Transmission construction revenue	132,211	118,065	121,163	114,875
Interest revenue arising from the financing component in the transmission contract asset	141,136	110,781	139,239	102,230
Revenue from updating of the concession grant fee	92,056	93,694	64,325	65,800
Transactions on CCEE	11,485	(1,987)	6,066	(6,129)
Generation indemnity revenue	33,555	21,218	33,554	21,218
Other revenues	46,041	30,733	35,794	31,251
Sector / regulatory charges - Deductions from revenue (c)	(396,917)	(378,105)	(374,600)	(351,913)

1,796,540 1,592,649 1,598,873 1,402,645

## a) Gross Electricity Supply - generation

	Consolidated				Parent Company			
	Jan to Sep/2025		Jan to Sep/2024		Jan to Sep/2025		Jan to Sep/2024	
	MWh <sup>2</sup>	R\$	MWh <sup>2</sup>	R\$	MWh <sup>2</sup>	R\$	MWh <sup>2</sup>	R\$
Industrial	7,226,622	1,775,046	6,080,556	1,732,479	6,621,576	1,628,584	5,831,870	1,533,336
Commercial	3,412,001	842,671	2,838,316	706,064	3,412,000	842,671	2,831,639	703,843
Rural	77,152	19,347	32,434	7,531	77,152	19,347	32,434	7,531
Public Authority	24,137	6,313	2,850	670	24,137	6,313	2,850	670
<b>Subtotal</b>	<b>10,739,912</b>	<b>2,643,377</b>	<b>8,954,156</b>	<b>2,446,744</b>	<b>10,134,865</b>	<b>2,496,915</b>	<b>8,698,793</b>	<b>2,245,380</b>
Supply. unbilled, net	-	74,410	-	(33,424)	-	61,255	-	(50,890)
	<b>10,739,912</b>	<b>2,717,787</b>	<b>8,954,156</b>	<b>2,413,320</b>	<b>10,134,865</b>	<b>2,558,170</b>	<b>8,698,793</b>	<b>2,194,490</b>
Wholesale supply to other concession holders (1)	7,889,156	1,689,574	6,198,182	1,361,135	7,024,638	1,415,444	5,000,681	1,121,925
Wholesale supply unbilled, net	-	22,403	-	(22,184)	-	32,250	-	(4,304)
	<b>18,629,068</b>	<b>4,429,764</b>	<b>15,152,338</b>	<b>3,752,271</b>	<b>17,159,503</b>	<b>4,005,864</b>	<b>13,699,474</b>	<b>3,312,111</b>

- (1) This revenue includes sales contracts in the Regulated Market to distribution companies, sales on the Free Market to traders and generation companies, 'bilateral contracts' with other agents, and the revenues from management of generation assets (GAG) for the 18 hydroelectric plants of Lot D of Auction no 12/2015.
- (2) Information not reviewed by independent auditors.

	Consolidated				Parent Company			
	Jul to Sep/2025		Jul to Sep/2024		Jul to Sep/2025		Jul to Sep/2024	
	MWh <sup>2</sup>	R\$	MWh <sup>2</sup>	R\$	MWh <sup>2</sup>	R\$	MWh <sup>2</sup>	R\$
Industrial	2,552,644	617,339	2,152,180	603,389	2,339,487	566,384	2,063,600	533,396
Comercial	1,129,355	295,548	904,242	219,446	1,129,354	295,548	902,889	218,838
Rural	26,466	6,994	13,045	2,989	26,466	6,994	13,045	2,989
Public Authority	15,454	4,211	932	231	15,454	4,211	932	231
<b>Subtotal</b>	<b>3,723,919</b>	<b>924,092</b>	<b>3,070,399</b>	<b>826,055</b>	<b>3,510,761</b>	<b>873,137</b>	<b>2,980,466</b>	<b>755,454</b>
Supply. unbilled, net	-	32,523	-	72,852	-	34,079	-	74,775
	<b>3,723,919</b>	<b>956,615</b>	<b>3,070,399</b>	<b>898,907</b>	<b>3,510,761</b>	<b>907,216</b>	<b>2,980,466</b>	<b>830,229</b>
Wholesale supply to other concession holders (1)	2,713,953	595,695	2,054,629	483,411	2,440,103	484,762	1,668,315	380,078
Wholesale supply unbilled, net	-	23,681	-	18,280	-	22,591	-	15,258
	<b>6,437,872</b>	<b>1,575,991</b>	<b>5,125,028</b>	<b>1,400,598</b>	<b>5,950,864</b>	<b>1,414,569</b>	<b>4,648,781</b>	<b>1,225,565</b>

- (1) This revenue includes sales contracts in the Regulated Market to distribution companies, sales on the Free Market to traders and generation companies, 'bilateral contracts' with other agents, and the revenues from management of generation assets (GAG) for the 18 hydroelectric plants of Lot D of Auction no 12/2015.
- (2) Information not reviewed by independent auditors.

## b) Transmission concession revenue

The margin defined for each performance obligation from the transmission concession contract is as follows:

	Jan to Sep/2025			Jan to Sep/2024		
	Construction and upgrades	Operation and maintenance (2)	Total	Construction and upgrades	Operation and maintenance (2)	Total
Annual Permitted Revenue (RAP) (1)	377,685	441,074	818,759	278,275	536,560	814,835
Transmission infrastructure construction cost (note 4)	(287,481)	(447,245)	(734,726)	(172,662)	(223,624)	(396,286)
<b>Margin</b>	<b>90,204</b>	<b>(6,171)</b>	<b>84,033</b>	<b>105,613</b>	<b>312,936</b>	<b>418,549</b>
<b>Mark-up (%)</b>	<b>31.38%</b>	<b>-1.38%</b>	<b>11.44%</b>	<b>61.17%</b>	<b>139.94%</b>	<b>105.62%</b>

	Jul to Sep/2025			Jul to Sep/2024		
	Construction and upgrades	Operation and maintenance (2)	Total	Construction and upgrades	Operation and maintenance (2)	Total
Annual Permitted Revenue (RAP) (1)	132,211	160,982	293,193	118,065	197,652	315,717
Transmission infrastructure construction cost (note 4)	(95,237)	(86,896)	(182,133)	(74,257)	(88,835)	(163,092)
<b>Margin</b>	<b>36,974</b>	<b>74,086</b>	<b>111,060</b>	<b>43,808</b>	<b>108,817</b>	<b>152,625</b>
<b>Mark-up (%)</b>	<b>38.82%</b>	<b>85.26%</b>	<b>60.98%</b>	<b>59.00%</b>	<b>122.49%</b>	<b>93.58%</b>

- (1) This breakdown does not include the financial remuneration of the contract asset, which is also part of the transmission concession revenue.
- (2) Operation and maintenance revenue is affected by the difference between the estimated Annual Permitted Revenue (RAP) of the projects and the actual receipts until the approval of the Periodic Tariff Review, in order to preserve the Internal Rate of Return (IRR).

## c) Taxes and charges levied on revenue

	Consolidated		Parent Company	
	Jan to Sep/2025	Jan to Sep/2024	Jan to Sep/2025	Jan to Sep/2024
<b>Taxes on revenue</b>				
ICMS tax	297,225	281,571	270,772	245,259
Cofins tax	433,677	369,162	410,140	346,360
PIS and Pasep taxes	94,076	80,129	88,972	75,195
ISS tax on services	2,141	2,366	1,612	1,901
	<b>827,119</b>	<b>733,228</b>	<b>771,496</b>	<b>668,715</b>
<b>Charges to the customer</b>				
Global Reversion Reserve (RGR)	5,461	5,432	3,626	3,509
Energy Development Account (CDE)	176,308	197,734	176,308	197,734
CDE on P&D	3,290	3,637	2,933	3,245
Proinfra	43,256	44,572	43,256	44,572
Research and Development (P&D)	7,677	8,487	6,844	7,571
National Scientific and Technological Development Fund (FNDCT)	10,968	12,125	9,777	10,816
Energy System Expansion Research (EPE)	5,484	6,062	4,888	5,408
Electricity Services Inspection Charge (TFSEE)	10,823	9,481	9,193	8,128
Royalties for use of water resources (CFURH)	45,253	48,572	39,749	43,632
	<b>308,520</b>	<b>336,102</b>	<b>296,574</b>	<b>324,615</b>
	<b>1,135,639</b>	<b>1,069,330</b>	<b>1,068,070</b>	<b>993,330</b>

	Consolidated		Parent Company	
	Jul to Sep/2025	Jul to Sep/2024	Jul to Sep/2025	Jul to Sep/2024
<b>Taxes on revenue</b>				
ICMS tax	104,282	96,814	95,075	84,074
Cofins tax	148,234	132,717	140,270	124,445
PIS and Pasep taxes	32,109	28,812	30,382	27,017
ISS tax on services	493	776	347	631
	<b>285,118</b>	<b>259,119</b>	<b>266,074</b>	<b>236,167</b>
<b>Charges to the customer</b>				
Global Reversion Reserve (RGR)	1,979	1,189	1,379	555
Energy Development Account (CDE)	71,487	67,630	71,487	67,630
CDE on P&D	1,023	1,331	906	1,198
Proinfra	12,121	15,380	12,121	15,380
Research and Development (P&D)	2,388	3,106	2,113	2,795
National Scientific and Technological Development Fund (FNDCT)	3,412	4,438	3,019	3,994
Energy System Expansion Research (EPE)	1,706	2,218	1,509	1,997
Electricity Services Inspection Charge (TFSEE)	3,355	3,701	2,785	3,177
Royalties for use of water resources (CFURH)	14,328	19,993	13,207	19,020
	<b>111,799</b>	<b>118,986</b>	<b>108,526</b>	<b>115,746</b>
	<b>396,917</b>	<b>378,105</b>	<b>374,600</b>	<b>351,913</b>

## 22. COSTS, EXPENSES AND OTHER REVENUES

The composition of the costs and expenses of the Company and its subsidiaries is as follows:

## a) Costs of energy

	Consolidated		Parent Company	
	Jan to Sep/2025	Jan to Sep/2024	Jan to Sep/2025	Jan to Sep/2024
<b>Energy purchase for resale (1)</b>				
Spot market – CCEE	184,104	99,044	158,346	81,027
Acquired in free market	2,230,146	1,349,744	2,203,870	1,348,837
PIS/Pasep and Cofins credits	(221,211)	(131,098)	(217,657)	(130,254)
	<b>2,193,039</b>	<b>1,317,690</b>	<b>2,144,559</b>	<b>1,299,610</b>
<b>Charges for use of the national grid</b>				
Transmission charges - Basic network	220,919	199,451	216,215	194,882
Distribution charges	28,033	39,537	6,493	18,946
PIS/Pasep and Cofins credits	(20,957)	(19,879)	(20,518)	(19,452)
	<b>227,995</b>	<b>219,109</b>	<b>202,190</b>	<b>194,376</b>
<b>Total</b>	<b>2,421,034</b>	<b>1,536,799</b>	<b>2,346,749</b>	<b>1,493,986</b>

	Consolidated		Parent Company	
	Jul to Sep/2025	Jul to Sep/2024	Jul to Sep/2025	Jul to Sep/2024
<b>Energy purchase for resale (1)</b>				
Spot market – CCEE	67,197	71,507	49,962	56,809
Acquired in free market (1)	934,929	573,295	927,246	571,724
PIS/Pasep and Cofins credits	(91,387)	(57,917)	(90,086)	(57,304)
	<b>910,739</b>	<b>586,885</b>	<b>887,122</b>	<b>571,229</b>
<b>Charges for use of the national grid</b>				
Transmission charges - Basic network	80,826	68,383	79,244	66,631
Distribution charges	5,491	10,971	(2,104)	3,917
PIS/Pasep and Cofins credits	(7,261)	(6,589)	(7,112)	(6,425)
	<b>79,056</b>	<b>72,765</b>	<b>70,028</b>	<b>64,123</b>
<b>Total</b>	<b>989,795</b>	<b>659,650</b>	<b>957,150</b>	<b>635,352</b>

(1) The variation in the cost of electricity purchased for resale is mainly due to the increase in purchase volume, driven by the need to compensate for energy deficits in relation to the commitments made, and by the rise in market prices in the year 2025.

## b) Construction costs

	Consolidated		Parent Company	
	Jan to Sep/2025	Jan to Sep/2024	Jan to Sep/2025	Jan to Sep/2024
Personnel	9,621	9,485	9,621	9,485
Materials (1)	189,300	93,893	159,438	93,897
Outsourced services	88,574	61,950	88,189	50,726
Other (recovery of expenses)	(14)	7,334	(39)	279
	<b>287,481</b>	<b>172,662</b>	<b>257,209</b>	<b>154,387</b>

	Consolidated		Parent Company	
	Jul to Sep/2025	Jul to Sep/2024	Jul to Sep/2025	Jul to Sep/2024
Personnel	4,144	3,439	4,144	3,439
Materials	55,964	38,272	45,924	38,522
Outsourced services	35,112	30,513	35,112	29,366
Other (recovery of expenses)	17	2,033	12	29
	<b>95,237</b>	<b>74,257</b>	<b>85,192</b>	<b>71,356</b>

(1) The variation is mainly due to the higher volume of investments in reinforcement and improvement works, particularly in project development, involving the supply of high-value equipment.

## c) Other costs and expenses

	Consolidated								Total Jan to Sep/2025	Total Jan to Sep/2024
	Operating costs		Expected credit losses of accounts receivable		General and administrative expenses		Other expenses			
	Jan to Sep/2025	Jan to Sep/2024	Jan to Sep/2025	Jan to Sep/2024	Jan to Sep/2025	Jan to Sep/2024	Jan to Sep/2025	Jan to Sep/2024		
Personnel (1)	193,188	195,717	-	-	62,134	64,734	-	-	255,322	260,451
Employee profit shares	27,222	27,378	-	-	2,650	1,458	-	-	29,872	28,836
Post-employment obligation (Reversal) (2)	(9,303)	2,158	-	-	(2,674)	736	78,639	72,037	66,662	74,931
Materials	19,092	16,971	-	-	4,976	2,064	-	-	24,068	19,035
Outsourced services (c.1)	155,270	145,123	-	-	35,899	36,659	-	-	191,169	181,782
Depreciation and amortization (3)	247,698	250,323	-	-	948	729	-	-	248,646	251,052
Provision for contingency	(36,581)	1,804	-	-	-	-	-	-	(36,581)	1,804
Reversal of Provision with Related Parties	-	-	-	-	-	-	-	(57,835)	-	(57,835)
Expected credit losses	-	-	1,763	574	-	-	-	-	1,763	574
Expected Credit Loss on Other Receivables	-	-	-	-	-	-	-	16,390	-	16,390
RBSE Remeasurement (note 10)	-	-	-	-	-	-	198,895	-	198,895	-
Impairment	-	-	-	-	-	-	-	28,824	-	28,824
Other costs and expenses (Reversal) (c.2)	3,676	9,935	-	-	22,683	32,991	(4,358)	7,532	22,001	50,458
	600,262	649,409	1,763	574	126,616	139,371	273,176	66,948	1,001,817	856,302

- (1) Includes an amount of R\$3,167 related to costs incurred with the 2025 Voluntary Termination Program (PDVP). Further details are provided throughout this note.
- (2) The reversals recorded in operating costs and general and administrative expenses are related to the remeasurement of post-employment obligations due to the migration of active employees to the new health plan offered by the Company. Further details are provided in Note 18.
- (3) Net of PIS/Pasep and Cofins levied on the amortization of the right-of-use asset, amounting to R\$112 for the consolidated entity and R\$109 for the parent company for the period from January to September 2025 (R\$35 and R\$33 for the same period in 2024 for the consolidated entity and parent company, respectively).

	Parent Company								Total Jan to Sep/2025	Total Jan to Sep/2024
	Operating costs		Expected credit losses of accounts receivable		General and administrative expenses		Other expenses (reversal)			
	Jan to Sep/2025	Jan to Sep/2024	Jan to Sep/2025	Jan to Sep/2024	Jan to Sep/2025	Jan to Sep/2024	Jan to Sep/2025	Jan to Sep/2024		
Personnel (1)	185,570	186,517	-	-	62,134	64,734	-	-	247,704	251,251
Employee profit shares	26,802	27,182	-	-	2,651	1,458	-	-	29,453	28,640
Post-employment obligation (Reversal) (2)	(9,303)	2,158	-	-	(2,674)	736	78,639	72,037	66,662	74,931
Materials	15,075	12,915	-	-	4,976	2,064	-	-	20,051	14,979
Outsourced services (c.1)	103,600	95,693	-	-	35,899	36,659	-	-	139,499	132,352
Depreciation and amortization (3)	191,195	195,684	-	-	951	729	-	-	192,146	196,413
Provision for contingency (Reversal)	(21,486)	(765)	-	-	-	-	-	-	(21,486)	(765)
Reversal of Provision with Related Parties	-	-	-	-	-	-	-	(57,835)	-	(57,835)
Expected credit losses	-	-	1,763	574	-	-	-	-	1,763	574
Expected Credit Loss on Other Receivables	-	-	-	-	-	-	-	15,773	-	15,773
RBSE Remeasurement (note 10)	-	-	-	-	-	-	198,895	-	198,895	-
Impairment	-	-	-	-	-	-	-	11,293	-	11,293

Other costs and expenses (Reversal) (c.2)	(820)	5,114	-	-	22,679	32,991	3,375	4,743	25,234	42,848
	<b>490,633</b>	<b>524,498</b>	<b>1,763</b>	<b>574</b>	<b>126,616</b>	<b>139,371</b>	<b>280,909</b>	<b>46,011</b>	<b>899,921</b>	<b>710,454</b>

(1) Includes an amount of R\$3,167 related to costs incurred with the 2025 Voluntary Termination Program (PDVP). Further details are provided throughout this note.

(2) The reversals recorded in operating costs and general and administrative expenses are related to the remeasurement of post-employment obligations due to the migration of active employees to the new health plan offered by the Company. Further details are provided in Note 18.

(3) Net of PIS/Pasep and Cofins levied on the amortization of the right-of-use asset, amounting to R\$112 for the consolidated entity and R\$109 for the parent company for the period from January to September 2025 (R\$35 and R\$33 for the same period in 2024 for the consolidated entity and parent company, respectively).

	Consolidated								Total Jul to Sep/2025	Total Jul to Sep/2024
	Operating costs		Expected credit losses of accounts receivable		General and administrative expenses		Other expenses (reversal)			
	Jul to Sep/2025	Jul to Sep/2024	Jul to Sep/2025	Jul to Sep/2024	Jul to Sep/2025	Jul to Sep/2024	Jul to Sep/2025	Jul to Sep/2024		
Personnel	64,436	59,171	-	-	20,479	18,703	-	-	84,915	77,874
Employee profit shares	8,604	7,003	-	-	2,074	2,024	-	-	10,678	9,027
Post-employment obligation (Reversal)	(2,265)	719	-	-	(733)	245	26,078	24,251	23,080	25,215
Materials	7,660	6,444	-	-	1,797	612	-	-	9,457	7,056
Outsourced services	58,595	51,882	-	-	13,259	11,129	-	-	71,854	63,011
Depreciation and amortization	81,836	83,531	-	-	312	256	-	-	82,148	83,787
Provision for contingency	(65,670)	6,969	-	-	-	-	-	-	(65,670)	6,969
Expected Credit Loss on Other Receivables	-	-	-	-	-	-	-	(57,835)	-	(57,835)
Expected credit losses	-	-	302	2,000	-	-	-	-	302	2,000
Impairment	-	-	-	-	-	-	-	1,508	-	1,508
Other costs and expenses (Reversal) (c.2)	4,143	3,962	-	-	9,345	23,705	(2,050)	5,485	11,438	33,152
	157,339	219,681	302	2,000	46,533	56,674	24,028	(26,591)	228,202	251,764

	Parent Company								Total Jul to Sep/2025	Total Jul to Sep/2024
	Operating costs		Expected credit losses of accounts receivable		General and administrative expenses		Other expenses (reversal)			
	Jul to Sep/2025	Jul to Sep/2024	Jul to Sep/2025	Jul to Sep/2024	Jul to Sep/2025	Jul to Sep/2024	Jul to Sep/2025	Jul to Sep/2024		
Personnel	61,646	55,891	-	-	20,479	18,703	-	-	82,125	74,594
Employee profit shares	8,533	6,945	-	-	2,075	2,024	-	-	10,608	8,969
Post-employment obligation (Reversal)	(2,265)	719	-	-	(733)	245	26,078	24,251	23,080	25,215
Materials	6,252	4,366	-	-	1,797	612	-	-	8,049	4,978
Outsourced services	38,185	35,894	-	-	13,259	11,129	-	-	51,444	47,023
Depreciation and amortization	60,898	65,295	-	-	315	256	-	-	61,213	65,551
Provision for contingency	(46,463)	6,845	-	-	-	-	-	-	(46,463)	6,845
Expected Credit Loss on Other Receivables	-	-	-	-	-	-	-	(57,835)	-	(57,835)
Expected credit losses	-	-	302	2,000	-	-	-	-	302	2,000

Impairment	-	-	-	-	-	-	-	(52)	-	(52)
Other costs and expenses (Reversal)	1,968	1,884	-	-	9,340	23,706	(2,424)	5,267	8,884	30,857
	<b>128,754</b>	<b>177,839</b>	<b>302</b>	<b>2,000</b>	<b>46,532</b>	<b>56,675</b>	<b>23,654</b>	<b>(28,369)</b>	<b>199,242</b>	<b>208,145</b>



### c.1) Outsourced services

	Consolidated		Parent Company	
	Jan to Sep/2025	Jan to Sep/2024	Jan to Sep/2025	Jan to Sep/2024
Communication	2,967	3,201	2,560	2,579
Maintenance and conservation of electrical facilities and equipment	64,321	67,927	29,142	33,616
Building conservation and cleaning	23,302	21,153	21,088	18,761
Contracted labor	6,086	2,987	5,985	4,011
Freight and airfares	1,234	1,196	1,234	1,196
Accommodation and meals	4,790	4,319	4,789	4,319
Security services	6,120	5,965	3,922	3,916
Consultancy	2,821	2,919	2,777	2,809
External audit	673	781	147	278
Information technology	24,287	23,007	22,505	21,542
Energy	1,086	1,069	713	730
Environment services	15,663	13,057	9,489	6,826
Cleaning of power line pathways	11,806	12,016	11,656	11,872
Reprography services	607	621	305	388
Legal services and procedural costs	1,924	3,801	1,660	3,776
Other	23,482	17,763	21,527	15,733
	<b>191,169</b>	<b>181,782</b>	<b>139,499</b>	<b>132,352</b>

	Consolidated		Parent Company	
	Jul to Sep/2025	Jul to Sep/2024	Jul to Sep/2025	Jul to Sep/2024
Communication	869	1,129	747	976
Maintenance and conservation of electrical facilities and equipment	26,992	26,420	12,444	14,840
Building conservation and cleaning	8,135	7,157	7,422	6,300
Contracted labor	1,980	390	1,879	1,414
Freight and airfares	446	257	446	257
Accommodation and meals	1,796	1,532	1,796	1,532
Security services	1,649	2,008	922	1,341
Consultancy	1,279	723	1,279	723
External audit	29	207	29	206
Information technology	8,380	5,673	7,771	5,246
Energy	396	395	258	249
Environment services	5,772	4,215	3,682	2,093
Cleaning of power line pathways	4,646	5,240	4,496	5,096
Reprography services	310	302	126	106
Legal services and procedural costs	877	460	747	435
Other	8,298	6,903	7,400	6,209
	<b>71,854</b>	<b>63,011</b>	<b>51,444</b>	<b>47,023</b>

### c.2) Other costs and expenses

	Consolidated		Parent Company	
	Jan to Sep/2025	Jan to Sep/2024	Jan to Sep/2025	Jan to Sep/2024
Leasing and rentals	3,159	4,462	1,268	1,701
Advertising	3,516	1,362	3,516	1,362
Subsidies and donations	8,901	25,244	8,901	25,244
Taxes (IPTU, IPVA and other)	2,736	1,944	1,762	1,204
CCEE annual charge	2,225	1,992	2,010	1,806
Insurance	3,746	3,413	2,374	2,093
Net loss (gain) on deactivation and disposal of assets	1,429	4,461	1,429	4,458
Forluz – Administrative running cost	6,842	6,560	6,840	6,559
Other (reversals)	(10,553)	1,020	(2,866)	(1,579)

	22,001	50,458	25,234	42,848
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	Consolidated		Parent Company	
	Jul to Sep/2025	Jul to Sep/2024	Jul to Sep/2025	Jul to Sep/2024
Leasing and rentals	1,097	1,293	432	117
Advertising	3,225	631	3,225	631
Subsidies and donations	1,817	20,541	1,817	20,541
Taxes (IPTU, IPVA and other)	1,357	642	549	181
CCEE annual charge	716	643	658	590
Insurance	1,100	1,329	657	886
Net loss (gain) on deactivation and disposal of assets	11	2,154	11	2,151
Forluz – Administrative running cost	2,330	2,176	2,329	2,176
Other (reversals)	(215)	3,743	(794)	3,584
	<b>11,438</b>	<b>33,152</b>	<b>8,884</b>	<b>30,857</b>

## Scheduled Voluntary Termination Program (SVTP)

In April 2025, the Company approved the 2025 SVTP (Scheduled Voluntary Termination Program), with the employee enrollment period set from May 5 to May 30, 2025, resulting in the participation of 19 employees. The program provided for the payment of legally required severance under the “termination without cause” category, along with an additional award proportional to length of service, as compensation.

The total cost of the program amounted to R\$3,167 and was recognized in the income statement under personnel costs and expenses.

## d) Other revenue

	Consolidated		Parent Company	
	Jan to Sep/2025	Jan to Sep/2024	Jan to Sep/2025	Jan to Sep/2024
Gain on Disposal of Investments	-	1,616,911	-	1,616,911
Gain on Disposal of Property, Plant and Equipment (1)	-	42,989	-	24,682
Periodic Tariff Review, Net	-	1,520,631	-	1,520,631
	<b>-</b>	<b>3,180,531</b>	<b>-</b>	<b>3,162,224</b>

(1) Refers to the capital gain recognized on the disposal of 15 SHPPs/CGHs owned by the Company. The divestment process was concluded in February 2024. Further details of this transaction are disclosed in Note 30 to the Annual Financial Statements for the fiscal year 2024."

	Consolidated		Parent Company	
	Jul to Sep/2025	Jul to Sep/2024	Jul to Sep/2025	Jul to Sep/2024
Gain on Disposal of Investments	-	1,616,911	-	1,616,911
Periodic Tariff Review, Net	-	1,520,631	-	1,520,631
	<b>-</b>	<b>3,137,542</b>	<b>-</b>	<b>3,137,542</b>

## 23. FINANCE INCOME AND EXPENSES

	Consolidated		Parent Company	
	Jan to Sep/2025	Jan to Sep/2024	Jan to Sep/2025	Jan to Sep/2024
<b>FINANCE INCOME</b>				
Income from cash investments	99,728	131,696	63,283	104,548
Arrears fees on sale of energy	4,931	3,786	3,288	2,439
Monetary updating	11,182	19,112	9,690	18,853
Monetary updating on escrow deposits	9,322	7,265	9,020	7,054
Foreign Exchange Variations on Loans (Note 17)	5,808	-	5,808	-
Gains from derivative financial instruments (1)	-	125,335	-	125,335
Other finance income	15,092	17,147	13,997	15,015
PIS/Pasep and Cofins taxes on financial revenues	(5,092)	(7,005)	(4,606)	(6,667)
	<b>140,971</b>	<b>297,336</b>	<b>100,480</b>	<b>266,577</b>
<b>FINANCE EXPENSE</b>				
Costs of loans and debentures (note 17)	(148,570)	(250,825)	(148,570)	(250,825)
Amortization of transaction cost (note 17)	(1,203)	(1,649)	(1,203)	(1,649)
Monetary updating – Forluz	-	(715)	-	(715)
Inflation adjustment - Loans and debentures (note 17)	(12,111)	(11,064)	(12,111)	(11,064)
Monetary updating	(7,002)	(8,740)	(2,649)	(3,613)
Foreign exchange variations on borrowings (note 1)	-	(231,258)	-	(231,258)
Losses on Derivative Financial Instruments – Swaps (Note 25)(2)	(3,234)	-	(3,234)	-
Leasing - Monetary variation (note 14)	(3,832)	(4,204)	(3,008)	(4,020)
Other finance expenses	(5,901)	(11,617)	(4,545)	(11,272)
	<b>(181,853)</b>	<b>(520,072)</b>	<b>(175,320)</b>	<b>(514,416)</b>
<b>NET FINANCE EXPENSES</b>	<b>(40,882)</b>	<b>(222,736)</b>	<b>(74,840)</b>	<b>(247,839)</b>

(2) In December 2024, Cemig GT settled the Eurobonds together with the related hedging derivative financial instrument. Further details can be found in Notes 20 and 30 to the 2024 Financial Statements.

(3) In August 2025, Cemig GT entered into a U.S. dollar-denominated loan. To hedge the cash flows associated with this debt, as well as Cemig GT's foreign exchange exposure, a derivative financial instrument ("Swap") was contracted. Further details are provided in Note 25.

	Consolidated		Parent Company	
	Jul to Sep/2025	Jul to Sep/2024	Jul to Sep/2025	Jul to Sep/2024
<b>FINANCE INCOME</b>				
Income from cash investments	25,887	67,141	8,712	54,831
Arrears fees on sale of energy	1,854	1,158	1,033	768
Monetary updating	5,262	2,312	4,991	2,117
Monetary updating /Deposits Linked to Litigation	3,413	2,292	3,301	2,212
Foreign Exchange Variations on Loans	5,808	42,227	5,808	42,227
Gains from derivative financial instruments (1)	-	13,285	-	13,285
Other finance income	4,392	4,449	3,760	3,115
PIS/Pasep and Cofins taxes on financial revenues	(1,229)	(3,102)	(1,013)	(2,931)
	<b>45,387</b>	<b>129,762</b>	<b>26,592</b>	<b>115,624</b>
<b>FINANCE EXPENSE</b>				
Costs of loans and debentures	(61,655)	(83,966)	(61,655)	(83,966)
Amortization of transaction cost	(450)	(552)	(450)	(552)
Monetary updating – Loans and debentures (1)	(2,536)	(2,431)	(2,536)	(2,431)
Monetary updating	(1,906)	(3,408)	(1,029)	(1,421)
Foreign exchange variations on borrowings	(3,234)	-	(3,234)	-
Leasing - Monetary variation	(1,263)	(1,145)	(990)	(1,095)
Other finance expenses	(1,625)	(1,884)	(1,216)	(1,800)
	<b>(72,669)</b>	<b>(93,386)</b>	<b>(71,110)</b>	<b>(91,265)</b>
<b>NET FINANCE EXPENSES</b>	<b>(27,282)</b>	<b>36,376</b>	<b>(44,518)</b>	<b>24,359</b>

(1) In December 2024, Cemig GT settled its Eurobonds together with the related derivative hedging instrument. Further details are provided in Notes 20 and 30 to the 2024 Financial Statements.

(2) In August 2025, Cemig GT entered into a U.S. dollar-denominated loan. To hedge the debt service associated with this loan, as well as Cemig GT's foreign exchange exposure, a derivative financial instrument ("Swap") was contracted. Further details are provided in Note 25.

## 24. RELATED PARTY TRANSACTIONS

The relationships between Cemig Geração e Transmissão and its investees are described in the investment explanatory note (Note 11). The main consolidated balances and transactions,

as well as the key terms related to the Company's related-party transactions, are presented below:

### Transactions in energy

ENTITIES	ASSETS		LIABILITIES		REVENUE		EXPENSE	
	Sep. 30, 2025	Dec. 31, 2024	Sep. 30, 2025	Dec. 31, 2024	Jan to Sep/2025	Jan to Sep/2024	Jan to Sep/2025	Jan to Sep/2024
Companhia Energética de Minas Gerais	-	-	-	-	-	-	-	(10,614)
Paracambi	-	-	3,111	3,065	-	-	(22,812)	(22,532)
Hidrelétrica Pipoca	-	-	-	-	-	-	(1,893)	(32,438)
Cemig Distribuição	12,525	9,351	-	2,289	46,690	44,352	(1,575)	(1,363)

The transactions in energy between generators and distributors are made in auctions in the Regulated Market (ACR) organized by the federal government. The transactions in sale and purchase of energy between generators and distributors are made through auctions in the Regulated Market, organized by the federal government. In the Free Market they are carried out through auctions or by direct contracting, in accordance with applicable legislation. The transactions for transport of energy, are by transmission companies, arise from the centralized operation of the National Grid carried out by the National System Operator (ONS).

### Charges

ENTITIES	ASSETS		LIABILITIES		REVENUES		EXPENSE	
	Sep. 30, 2025	Dec. 31, 2024	Sep. 30, 2025	Dec. 31, 2024	Jan to Sep/2025	Jan to Sep/2024	Jan to Sep/2025	Jan to Sep/2024
<b>Connection charges</b>								
Cemig Distribuição	17,645	15,690	1,486	-	127,398	91,655	(48,183)	(21,808)
<b>Transmission charges</b>								
Cemig Distribuição	27,986	31,941	-	3,403	290,359	228,370	-	-
Norte Energia	9,806	8,718	-	-	26,203	24,521	-	-
Taesa	-	-	1,485	1,284	-	-	(12,040)	(11,636)

Connection charges are financial amounts set and approved by Aneel for use of connection facilities and/or connection points in the transmission system, payable by the accessing party to the connected agent.

Transmission charges are monthly amounts payable by users to holders of transmission concessions for the provision of transmission services, calculated according to the tariffs and the contracted amounts for use of the transmission system, in accordance with regulations set by Aneel.

### Cooperation Working Agreement

ENTITIES	ASSETS		LIABILITIES		REVENUES		EXPENSE	
	Sep. 30, 2025	Dec. 31, 2024	Sep. 30, 2025	Dec. 31, 2024	Jan to Sep/2025	Jan to Sep/2024	Jan to Sep/2025	Jan to Sep/2024
Cemig Distribuição	2,388	10,259	-	-	6,097	1,853	-	-
Companhia Energética de Minas Gerais	-	2,277	-	-	-	-	-	-

An Administrative and Human Resources Sharing Agreement between Cemig, Cemig Distribuição, Cemig Geração e Transmissão and other subsidiaries of the Group, consented

to by Aneel Dispatch 1,475/2022. This principally includes reimbursement of expenses related to sharing of infrastructure, personnel, transport, telecoms and IT.

### Provision of services

ENTITIES	ASSETS		LIABILITIES		REVENUE		EXPENSE	
	Sep. 30, 2025	Dec. 31, 2024	Sep. 30, 2025	Dec. 31, 2024	Jan to Sep/2025	Jan to Sep/2024	Jan to Sep/2025	Jan to Sep/2024
Cachoeirão	101	-	-	-	208	236	-	-
Guanhães	906	722	-	-	1,825	1,739	-	-
Taesa	519	579	-	-	1,525	1,178	-	-

The balances for services rendered refer to contracts for the provision of operation and maintenance services for power plants and transmission networks.

### Interest on Equity, and dividends

ENTITIES	ASSETS		LIABILITIES		REVENUE		EXPENSE	
	Sep. 30, 2025	Dec. 31, 2024	Sep. 30, 2025	Dec. 31, 2024	Jan to Sep/2025	Jan to Sep/2024	Jan to Sep/2025	Jan to Sep/2024
Interest on Equity, and dividends								
Companhia Energética de Minas Gerais	-	-	1,354,357	744,132	-	-	-	-
Hidrelétrica Pipoca	-	38	-	-	-	-	-	-

The table above indicates the Company's liability position with the Holding company in relation to Interest on Equity, and Dividends, and in relation to the asset balance of dividends receivable from the investees presented under *Other* in the *Dividends receivable* table.

In relation to the liability position, the Executive Board, on authorization by the Board of Directors, approved declaration of Interest on Equity totaling R\$1,354,357 in period of January to September of 2025. Details regarding the composition and movements of Interest on Equity and Dividends are disclosed in Note 20.

### FIC Pampulha

ENTITIES	ASSETS		LIABILITIES		REVENUE		EXPENSE	
	Sep. 30, 2025	Dec. 31, 2024	Sep. 30, 2025	Dec. 31, 2024	Jan to Sep/2025	Jan to Sep/2024	Jan to Sep/2025	Jan to Sep/2024
<b>Current</b>								
Cash and cash equivalents	122,520	99,984	-	-	-	-	-	-
Marketable securities	502,286	224,118	-	-	27,123	47,025	-	-
<b>Non-current</b>								
Marketable securities	-	84,530	-	-	-	-	-	-

Cemig and its subsidiaries and jointly controlled entities invest part of their financial resources in an investment fund which has the characteristics of fixed income and obeys the Company's cash investment policy. The amounts invested by the fund are reported as cash and cash equivalent or marketable securities line in current and non-current assets.

The funds applied are allocated only in public and private fixed income securities, subject only to credit risk, with various maturity periods, obeying the unit holders' cash flow needs.

## Leasing

ENTITIES	ASSETS		LIABILITIES		REVENUE		EXPENSE	
	Sep. 30, 2025	Dec. 31, 2024	Sep. 30, 2025	Dec. 31, 2024	Jan to Sep/2025	Jan to Sep/2024	Jan to Sep/2025	Jan to Sep/2024
<b>Current</b>								
Leasing	-	-	3,929	3,731	-	-	(3,512)	(4,195)
<b>Non-current</b>								
Leasing	38,843	37,914	42,656	41,357	-	-	-	-

This is a rental contract for the Company's administrative headquarters with the Forluminas Social Security Foundation (Forluz), a Closed Complementary Pension Entity (EFPC) for employees of the Cemig Group, owner of the leased property.

## Post-employment benefit

ENTITIES	ASSETS		LIABILITIES		REVENUE		EXPENSE	
	Sep. 30, 2025	Dec. 31, 2024	Sep. 30, 2025	Dec. 31, 2024	Jan to Sep/2025	Jan to Sep/2024	Jan to Sep/2025	Jan to Sep/2024
<b>FORLUZ</b>								
<b>Current</b>								
Post-employment obligations (1)	-	-	9,950	12,309	-	-	(31,151)	(32,174)
Supplementary pension contributions - Defined contribution plan (2)	-	-	-	-	-	-	(15,902)	(15,540)
Administrative running costs (3)	-	-	-	-	-	-	(6,840)	(6,559)
<b>Non-current</b>								
Post-employment obligations (1)	-	-	328,423	323,713	-	-	-	-
<b>Cemig Saúde</b>								
<b>Current</b>								
Health Plan and Dental Plan (4)	-	-	39,906	44,169	-	-	(48,767)	(43,472)
<b>Non-current</b>								
Health Plan and Dental Plan (4)	-	-	494,728	507,483	-	-	-	-

The Company has contractual obligations to a group of retired former employees in which it is responsible for ensuring funds for the cost of a supplementary pension plan, called Forluz, and for the running costs of a health plan, called Cemig Saúde. The main conditions related to the post-employment benefits are as follows:

- (1) Forluz's contracts are adjusted by the Broad National Consumer Price Index - IPCA of the Brazilian Institute of Geography and Statistics - IBGE, and will be amortized until 2031;
- (2) Company's contributions to the Pension Fund regarding the employees participating in the Mixed Plan and calculated over monthly remunerations in conformity with the Fund's regulation;
- (3) Funds for the annual administrative funding of the Pension Fund in accordance with the specific legislation for the sector. The amounts are estimated as a percentage of the Company's payroll;
- (4) Post-employment obligations related to the employees' health and dental plan.

## Remuneration of key administration personnel

The total costs of key administration personnel, comprising the Executive Board, Supervisory Board, Audit Committee and Board of Directors, are within the limits approved at the General

Meeting and their effects on results for the periods ended September 30, 2025 and September 30, 2024 are shown in the table below:

	Jan to Sep/2025	Jan to Sep/2024
Remuneration	2,400	3,899
Profit shares	752	841
Private pension	164	442
Health and dental plans	20	24
Life insurance	4	4
<b>Total (1)</b>	<b>3,340</b>	<b>5,210</b>

- (1) The Company does not directly remunerate the members of the key management personnel, being remunerated by the controlling shareholder. The reimbursement of these expenses is carried out through an agreement for sharing human resources and infrastructure between Cemig, Cemig Distribuição, Cemig Geração e Transmissão and other subsidiaries of the Group, approved by Dispatch Aneel 1,475/2022.

## 25. FINANCIAL INSTRUMENTS AND RISK MANAGEMENT

### a) Financial instruments classification and fair value

The main financial instrument by the Company is as follows:

	Nível	Sep. 30, 2025		Dec. 31, 2024	
		Valor contábil	Valor justo (1)	Valor contábil	Valor justo (1)
Financial assets					
Amortized cost					
Marketable securities		86.904	86.904	84.710	84.710
Customers and traders concession holders (transmission service)		767.326	767.326	695.135	695.135
Restricted cash		30.053	30.053	27.682	27.682
Concession grant fee - Generation concessions		3.172.151	3.172.151	3.098.247	3.098.247
		4.056.434	4.056.434	3.905.774	3.905.774
Fair value through income or loss					
Cash equivalents – Investments	2	416.242	416.242	229.460	229.460
Marketable securities					
Financial notes (LF's) - Banks	2	114.953	114.953	175.500	175.500
Treasury financial notes (LFT's)	1	297.591	297.591	45.479	45.479
Debentures	2	2.880	2.880	3.138	3.138
		831.666	831.666	453.577	453.577
Indemnifiable receivable – Generation	3	962.219	962.219	870.535	870.535
		962.219	962.219	870.535	870.535
		5.850.319	5.850.319	5.229.886	5.229.886
Financial Liabilities					
Amortized cost					
Debentures (2)		(1.920.597)	(1.721.692)	(1.031.924)	(1.036.274)
Deficit of pension fund (Forluz)		(105.231)	(97.507)	(111.719)	(109.530)
Concessions payable		(28.108)	(28.108)	(27.428)	(27.428)
Suppliers		(590.203)	(590.203)	(397.176)	(397.176)
Leasing (adjusted for remeasurements)		(80.936)	(80.936)	(85.892)	(85.892)
		(2.725.075)	(2.518.446)	(1.654.139)	(1.656.300)
Fair Value Through Profit or Loss					
Derivative Financial Instruments	3	(10.172)	(10.172)	-	-
		(2.735.247)	(2.528.618)	(1.654.139)	(1.656.300)

- (1) The book value represents the approximate fair value amount, except for debentures and pension fund deficit equalization in relation to the amounts AS OF September 30, 2025.
- (2) The fair value presented is net of the transaction costs and resources presented in note 17.

At initial recognition, the Company measures its financial assets and liabilities at fair value and classifies them according to the accounting standards currently in effect. Fair value is a

measurement based on assumptions that market participants would use in pricing an asset or liability, assuming that market participants act in their economic best interest. The Information applied in the fair value valuation techniques is classified in three levels of fair value hierarchy, as follows:

- Level 1. Active market - Quoted prices: A financial instrument is considered to be quoted in an active market if the prices quoted are promptly and regularly made available by an exchange or organized over-the-counter market, by operators, by brokers or by a market association, by entities whose purpose is to publish prices, or by regulatory agencies, and if those prices represent regular arm's length market transactions made without any preference.
- Level 2. No active market - Valuation technique: For an instrument that does not have an active market, fair value should be found by using a method of valuation/pricing. Criteria such as data on the current fair value of another instrument that is substantially similar, or discounted cash flow analysis or option pricing models, may be used. Level 2 is based on information that is observable, either directly or indirectly. The objective of the valuation technique is to establish what would be the transaction price on the measurement date in an arm's-length transaction motivated by business model.
- Level 3. No active market - Valuation techniques: Fair value is determined based on generally accepted valuation techniques, such as on discounted cash flow analysis or other valuation techniques such as, including non-observable data, such as the measurement at new replacement value (*Valor novo de reposição*, or VNR). Non-observable data should be used to measure fair value where significant observable data is not available, admitting situations in which there is little or no market activity at the measurement date. Non-observable data are developed using the best possible information available in the circumstances, which may include the entity's own data.

The fair value hierarchy prioritizes information (inputs) from valuation techniques, and not the valuation techniques used for measurement of fair value. In some cases, information is used from different hierarchy levels in measurement of fair value, and this is classified entirely in the same level of the fair value hierarchy applicable to the significant information of a lower level. For assets and liabilities that are recognized at fair value on a recurring basis, the Company determines whether transfers have occurred between levels in the hierarchy by re-assessing categorization.

Information on (i) methodology for calculating the fair value of positions; and (ii) financial instruments – derivatives, are disclosed in explanatory note 29 of the financial statements for the year ended December 31, 2024.

## b) Derivative Financial Instruments

### Cash Flow Hedge Transaction

On August 7, 2025, Cemig GT entered into an external loan of USD 40,000 thousand under Law 4,131/62. Since the Company's functional currency (BRL) differs from the loan currency, a full



cross-currency swap was contracted, in line with its hedging policy, to mitigate exposure to foreign exchange fluctuations.

This derivative is accounted for under hedge accounting, with a notional amount of USD 40,000 thousand, equivalent to BRL 218,552.

Company Right	Company Obligation	Maturity Period	Product	Contracted Principal Amount	Recognized Gains (Losses) Jan to Sep/2025	
					Financial Result	Other Comprehensive Income
USD Foreign Exchange Variation + (SOFR + 0.53% p.a.)	CDI + 0.55%	August 2026	Swap	USD 40 million	(3,234)	(6,938)

The notional amounts of derivative transactions are not recognized in the balance sheet, as they relate to operations that do not require full cash settlement, but only the gains or losses realized or incurred.

Cemig acts as guarantor for these derivative instruments contracted by Cemig GT.

Cemig GT applies a mark-to-market methodology to measure the derivative financial instrument, in accordance with market practices.

### c) Financial risk management

#### Interest rate risk

This risk arises from the effect of variations in Brazilian interest rates on the net financial result composed of financial expenses associated to loans and debentures in Brazilian currency, and also on financial revenues from cash investments made by the Company and its subsidiaries. The Company does not contract derivative financial instruments for protection from this risk. Variations in interest rates are continually monitored with the aim of assessing the need for contracting of financial instruments that mitigate this risk.

Debentures are obtained from various financial institutions, which determine interest rates based on benchmark rates, a risk premium consistent with the financed companies, their guarantees, and the industry in which they operate.

The Company and its subsidiaries were exposed to the risk of reduction in Brazilian interest rates, since it has assets indexed to variation in interest rates:

Exposure to Brazilian domestic interest rates	Consolidated		Parent Company	
	Sep. 30, 2025	Dec. 31, 2024	Sep. 30, 2025	Dec. 31, 2024
<b>Assets</b>				
Cash equivalents (Note 5) - CDI rate	416,242	229,460	285,039	167,090
Securities (Note 6) - CDI and Selic rates	502,328	308,827	110,181	143,972
Indemnities receivable - Generation (Note 9.1) - CDI and Selic rates	962,219	870,535	962,219	870,535
Restricted cash – CDI	30,053	27,682	28,399	25,083
	<b>1,910,842</b>	<b>1,436,504</b>	<b>1,385,838</b>	<b>1,206,680</b>
<b>Liabilities</b>				
Debentures - CDI (Note 17)	(1,361,373)	(703,560)	(732,397)	(703,560)

	(1,361,373)	(703,560)	(732,397)	(703,560)
Ativo líquido exposto	549,469	732,944	653,441	503,120

## Sensitivity analysis

The Company and its subsidiaries estimate that, in a probable scenario, on September 30, 2026, the Selic rate will be 12.75%. The Company and its subsidiaries carried out a sensitivity analysis of the effects on results considering an adverse scenario. The CDI rate follows the Selic rate.

The sensitivity analysis of the effects on the results, considering an adverse scenario compared to the most likely scenario, is as follows:

Risk: Reduction in Brazilian interest rates - Consolidated	Sep. 30, 2025	Sep. 30, 2026	
	Book value	'Probable' scenario SELIC 12.75%	'Adverse' scenario SELIC 10.50%
<b>Assets</b>			
Cash equivalents - Cash investments (Note 5)	416,242	469,313	459,947
Marketable securities (Note 6)	502,328	566,375	555,072
Indemnities receivable - Generation (Note 9.1)	962,219	1,084,902	1,063,252
Restricted cash	30,053	33,885	33,209
	<b>1,910,842</b>	<b>2,154,475</b>	<b>2,111,480</b>
<b>Liabilities</b>			
Debentures - CDI (Note 17)	(1,361,373)	(1,534,948)	(1,504,317)
	<b>(1,361,373)</b>	<b>(1,534,948)</b>	<b>(1,504,317)</b>
<b>Net assets</b>	<b>549,469</b>	<b>619,527</b>	<b>607,163</b>
<b>Net effect of variation in interest rates</b>		<b>70,058</b>	<b>57,694</b>

## Inflation risk

The Company is exposed to the risk of declining inflation rates, as part of its debentures and post-employment liabilities are indexed to the IPCA (Extended Consumer Price Index). On the other hand, the indices used to adjust revenues linked to contractual agreements are also indexed to inflation through the IPCA, partially offsetting the Company's exposure to this risk.

The Company and its subsidiaries are exposed to the risk of reduced inflation due to having more assets than liabilities indexed to changes in inflation indicators, as shown below:

Exposure to inflation	Consolidated		Parent Company	
	Sep. 30, 2025	Dec. 31, 2024	Sep. 30, 2025	Dec. 31, 2024
<b>Assets</b>				
Generation - Concession grant fee - IPCA (Note 9)	3,172,151	3,098,247	2,386,912	2,328,409
<b>Liabilities</b>				
Debentures - IPCA (Note 17)	(351,005)	(332,268)	(351,005)	(332,268)
Solution for Forluz pension fund deficit (Note 18)	(105,231)	(111,719)	(105,231)	(111,719)
Leasing liabilities (Note 14)	(80,936)	(85,892)	(65,439)	(69,964)
	<b>(537,172)</b>	<b>(529,879)</b>	<b>(521,675)</b>	<b>(513,951)</b>
<b>Net assets (liabilities) exposed</b>	<b>2,634,979</b>	<b>2,568,368</b>	<b>1,865,237</b>	<b>1,814,458</b>

## Sensitivity analysis

The Company and its subsidiaries estimate that, in a probable scenario, on September 30, 2026, the IPCA rate will be 4.80%. Regarding the risk of reducing inflation, the Company and its subsidiaries carried out a sensitivity analysis of the effects on results arising from a reduction in rates in an adverse scenario.

Risk: reduction in inflation Consolidated	Sep. 30, 2025	Sep. 30, 2026	
	Book Value	'Probable' scenario IPCA 4.80%	'Adverse' scenario IPCA 3.86%
<b>Assets</b>			
Generation - Concession Grant Fee - IPCA (Note 9)	3,172,151	3,324,414	3,294,596
<b>Liabilities</b>			
Debentures - IPCA (Note 17)	(351,005)	(367,853)	(364,554)
Solution for Forluz pension fund deficit (Note 18)	(105,231)	(110,282)	(109,293)
Leasing liabilities (Note 14)	(80,936)	(84,821)	(84,060)
	<b>(537,172)</b>	<b>(562,956)</b>	<b>(557,907)</b>
<b>Net assets exposed</b>	<b>2,634,979</b>	<b>2,761,458</b>	<b>2,736,689</b>
<b>Net effect of variation in inflation</b>		<b>126,479</b>	<b>101,710</b>

## Liquidity Risk

Information on how the Company manages liquidity risk is disclosed in the note explanatory no. 28 of the financial statements for the year ended December 31, 2024.

The flow of payments for the Company's obligations to suppliers, debts agreed with the pension fund, loans and debentures, loans, including future interest up to the contractual due date, can be seen in the following table:

Consolidated	Up to 1 month		1 to 3 months		3 months to 1 year		1 to 5 years		Over 5 years		Total
	Principal	Interest	Principal	Interest	Principal	Interest	Principal	Interest	Principal	Interest	
<b>Financial instruments at (interest rates):</b>											
<b>Floating rates</b>											
Debentures	-	-	233,333	69,402	226,800	153,567	1,495,051	452,643	-	-	2,630,796
Onerous concessions	372	-	733	-	3,146	-	13,870	-	14,262	-	32,383
Solution for deficit of pension fund (Forluz)	1,155	516	2,339	1,020	11,074	4,408	74,481	15,756	31,295	1,715	143,759
	<b>1,527</b>	<b>516</b>	<b>236,405</b>	<b>70,422</b>	<b>241,020</b>	<b>157,975</b>	<b>1,583,402</b>	<b>468,399</b>	<b>45,557</b>	<b>1,715</b>	<b>2,806,938</b>
<b>Fixed rate</b>											
Suppliers	578,877	-	11,321	-	5	-	-	-	-	-	590,203
	<b>580,404</b>	<b>516</b>	<b>247,726</b>	<b>70,422</b>	<b>241,025</b>	<b>157,975</b>	<b>1,583,402</b>	<b>468,399</b>	<b>45,557</b>	<b>1,715</b>	<b>3,397,141</b>

(\*) The lease payment flow is presented in note 14.

Parent Company	Up to 1 month		1 to 3 months		3 months to 1 year		1 to 5 years		Over 5 years		Total
	Principal	Interest	Principal	Interest	Principal	Interest	Principal	Interest	Principal	Interest	
<b>Financial instruments at (interest rates):</b>											
<b>Floating rates</b>											
Debentures	-	-	233,333	69,402	226,800	153,567	1,495,051	452,643	-	-	2,630,796
Onerous concessions	372	-	733	-	3,146	-	13,870	-	14,262	-	32,383

Solution for deficit of pension fund (Forluz)	1,155	516	2,339	1,020	11,074	4,408	74,481	15,756	31,295	1,715	143,759
	<b>1,527</b>	<b>516</b>	<b>236,405</b>	<b>70,422</b>	<b>241,020</b>	<b>157,975</b>	<b>1,583,402</b>	<b>468,399</b>	<b>45,557</b>	<b>1,715</b>	<b>2,806,938</b>
<b>Fixed rate</b>											
Suppliers	523,349	-	3,005	-	5	-	-	-	-	-	526,359
	<b>524,876</b>	<b>516</b>	<b>239,410</b>	<b>70,422</b>	<b>241,025</b>	<b>157,975</b>	<b>1,583,402</b>	<b>468,399</b>	<b>45,557</b>	<b>1,715</b>	<b>3,333,297</b>

(\*) The lease payment flow is presented in note 14.

## Risk of debt early maturity

The Company has loans and debentures contracts with covenants relating to financial index of the Company and its parent company, and cross-default clauses. Non-compliance with these covenants could result in earlier maturity of debts. More details in Note 17.

## Credit risk and hydrological risk

Information on how the Company manages credit risk and hydrological risk is disclosed in explanatory note no. 28 of the financial statements for the year ended on December 31, 2024.

## 26. DISPOSAL OF ASSETS

### a) Process of sale of 15 PCHs/CGHs

On March 17, 2023, Cemig GT published a public notice for the auction aimed at the divestiture of 15 SHPPs/HPGs, including 12 assets owned by Cemig GT and 3 by Horizontes Energia S.A., a wholly owned subsidiary of Cemig GT.

The divestment process of the assets to Mang Participações e Agropecuária LTDA, the winning bidder in the auction held on August 10, 2023, was concluded on February 29, 2024, after all precedent conditions of the Asset Purchase Agreement (CCVA) were fulfilled. The amount received from the sale was R\$101 million.

The divestiture was aligned with the Company's strategic planning guidelines, which aim to optimize the asset portfolio, improve operational efficiency, and enhance capital allocation.

In January 2025, a favorable ruling was issued in a class action lawsuit challenging the public auction notice for the sale of the 15 SHPPs/HPGs.

In March 2025, a new ruling was issued declaring the previous decision null and void. As a result, the ruling that upheld the class action was overturned. Cemig will continue to participate in the legal proceedings, which will lead to a new decision on the merits.

To date, there have been no impacts on the Company's interim financial statements.

## 27. ASSETS CLASSIFIED AS HELD FOR SALE

## Onerous transfer of 4 PCH/UHEs

The composition of assets classified as held for sale, measured at fair value, is as follows:

	Consolidated		Parent Company	
	Sep. 30, 2025	Dec. 31, 2024	Sep. 30, 2025	Dec. 31, 2024
Property, Plant and Equipment and Intangible Assets – Power Plants	19,354	20,347	6,304	6,304
Financial Asset – Concession Grant Bonus for Power Plants	44,440	36,517	-	-
	<b>63,794</b>	<b>56,864</b>	<b>6,304</b>	<b>6,304</b>

On September 23, 2024, a public auction notice was published for the transfer, under consideration, of the right to operate electric power generation services of four hydroelectric plants (UHEs/PCHs), including one small hydroelectric plant (PCH) owned by Cemig GT and three hydroelectric plants (UHEs) owned by its wholly-owned subsidiaries: Cemig Geração Sul, Cemig Geração Leste, and Cemig Geração Oeste.

On December 5, 2024, Cemig GT held a public auction on B3, aiming at the onerous transfer of the right to operate electricity generation services for four SHPPs/HPPs, including one SHPP owned by Cemig GT and three HPPs owned by its wholly owned subsidiaries. The winning bid was submitted by Âmbor Hidroenergia LTDA in the amount of R\$52 million, representing a premium of 78.8% over the minimum price of R\$29.1 million.

On February 21, 2025, Cemig GT and its subsidiaries — Cemig Geração Leste, Cemig Geração Oeste, and Cemig Geração Sul — signed the Asset Purchase and Sale Agreement (APSA) with Âmbor Hidroenergia LTDA, the auction winner.

On May 23, 2025, the Court of Justice of the State of Minas Gerais suspended, until a final and unappealable decision on the merits is reached, the preliminary injunction granted in the Popular Action filed against the auction notice and the contract for the sale of these power plants, thereby reinstating the effects of the auction held on December 5, 2024.

On October 16, 2025, CEMIG GT and its wholly-owned subsidiaries completed the onerous transfer of the Machado Mineiro, Sinceridade, Martins, and Marmelos plants, after all precedent conditions of the Onerous Transfer Agreement had been fulfilled. The amount received from the divestment was BRL 52.4 million.

This Onerous Transfer was carried out in line with CEMIG's Strategic Planning guidelines, which aim to optimize the portfolio and operational efficiency through better capital allocation, by divesting small-scale assets.

## 28. SUBSEQUENT EVENTS

### 11th Debenture Issuance – Cemig GT

On October 22, 2025, Cemig GT announced to the market the launch of a public offering for the distribution of 1,500,000 simple debentures, non-convertible into shares, unsecured, with an additional surety guarantee granted by Cemig, in two series, as part of the 11th debenture issuance has a nominal value of one thousand Brazilian reais, totaling BRL 1.5 billion, with a minimum allocation of 500,000 debentures in the First Series and at least 500,000 debentures in the Second Series. The offering will be carried out under CVM Resolution 160.

The proceeds from this issuance will be allocated to cash flow management, including operating activities and the reimbursement of investments previously made.

As of the publication of these interim financial statements, the settlement of these debentures, scheduled for November 17, 2025, had not yet occurred.

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**Reynaldo Passanezi Filho**  
President

**Andrea Marques de Almeida**  
Vice President of Finance and Investor Relations

**Sérgio Pessoa de Paula Castro**  
Vice President of Legal Affairs

**Marney Tadeu Antunes**  
Vice-President without portfolio

**Marco da Camino Ancona Lopez Soligo**  
Vice President of Generation and Transmission

**Sérgio Lopes Cabral**  
Vice-President Trading

**Luis Cláudio Correa Villani**  
Vice President of Information Technology

**Mário Lúcio Braga**  
Controller

**Bruno Philipe Silvestre Rocha**  
Accounting  
Accountant – CRC-MG-121.569/O-7  
Manager



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## Report on Review of Interim Financial Information - ITR

To the Shareholders, Board of Directors and Management  
**Cemig Geração e Transmissão S.A.**  
Belo Horizonte - MG

### Introduction

We have reviewed the individual and consolidated interim financial information of Cemig Geração e Transmissão S.A. ("Company"), included in the Quarterly Information Form (ITR) for the quarter ended SEPTEMBER 30, 2025. This information comprises the balance sheet as of September 30, 2025, and the related statements of income and comprehensive income for the three- and nine-month periods then ended, as well as the statements of changes in equity and cash flows for the nine-month period then ended, including the explanatory notes.

Management is responsible for the preparation of the individual and consolidated interim financial information in accordance with CPC 21(R1) and International Accounting Standard IAS 34 – Interim Financial Reporting, issued by the International Accounting Standards Board (IASB), and for presenting such information in accordance with the regulations issued by the Brazilian Securities Commission (CVM) applicable to the preparation of Quarterly Information (ITR). Our responsibility is to express a conclusion on this interim financial information based on our review.

### Scope of the Review

We conducted our review in accordance with Brazilian and international standards applicable to the review of interim financial information (NBC TR 2410 – Review of Interim Financial Information Performed by the Auditor of the Entity and ISRE 2410 – Review of Interim Financial Information Performed by the Independent Auditor of the Entity, respectively). A review of interim financial information consists primarily of inquiries of persons responsible for financial and accounting matters and the application of analytical and other review procedures.

A review is substantially less in scope than an audit conducted in accordance with auditing standards and, consequently, does not enable us to obtain assurance that we would become aware of all significant matters that might be identified in an audit. Accordingly, we do not express an audit opinion.



## **Conclusion on the Individual and Consolidated Interim Financial Information**

Based on our review, we are not aware of any facts that would lead us to believe that the individual and consolidated interim financial information included in the aforementioned quarterly information was not prepared, in all material respects, in accordance with CPC 21(R1) and IAS 34, applicable to the preparation of Quarterly Information – ITR, and presented in accordance with the regulations issued by the Brazilian Securities Commission.

## **Other Matters – Statement of Value Added**

The quarterly information referred to above includes the individual and consolidated Statements of Value Added (DVA) for the nine-month period ended September 30, 2025, prepared under the responsibility of the Company's management and presented as supplementary information for IAS 34 purposes. These statements were subjected to review procedures performed in conjunction with the review of the quarterly information, with the objective of determining whether they are reconciled with the interim financial information and accounting records, as applicable, and whether their form and content are in accordance with the criteria defined in Technical Pronouncement CPC 09 – Statement of Value Added. Based on our review, we are not aware of any facts that would lead us to believe that these Statements of Value Added were not prepared, in all material respects, in accordance with the criteria defined in that Pronouncement and consistently with the individual and consolidated interim financial information taken as a whole.

Belo Horizonte, November 13, 2025

KPMG Auditores Independentes Ltda.  
CRC SP-014428/O-6 F-MG

Thiago Rodrigues de Oliveira  
Accountant CRC 1SP259468/O-7



## DECLARATION OF REVIEW OF INTERMEDIATE ACCOUNTING INFORMATION BY DIRECTORS

We hereby declare, for all due purposes, that on November 10, 2025, during the Executive Board meetings of Companhia Energética de Minas Gerais – CEMIG, Cemig Distribuição S.A., and Cemig Geração e Transmissão S.A., we concluded the review of the Interim Financial Information for the period from January to September 2025. On the same date, we approved the submission of the Interim Financial Information for the period from January to September 2025 to the Board of Directors for deliberation. Furthermore, we declare that we have reviewed, discussed, and agreed with the aforementioned Interim Financial Information.

Belo Horizonte, November 10, 2025

Reynaldo Passanezi Filho – President

Sérgio Lopes Cabral – Vice-president Trading

Andrea Marques de Almeida – Vice-president Finance and Investor Relations

Marco da Camino Ancona Lopez Soligo – Vice-president for Generation and Transmission

Marney Tadeu Antunes - Vice-President without portfolio

Sérgio Pessoa de Paula Castro – Vice-President Regulation and Legal

Luis Cláudio Correa Villani - Vice President of Information Technology

## DECLARATION OF REVIEW, BY THE DIRECTORS, OF THE INDEPENDENT AUDITORS' REPORT ON INTERMEDIATE ACCOUNTING INFORMATION

We hereby declare, for all due purposes, that on November 10, 2025, during the Executive Board meetings of Companhia Energética de Minas Gerais – CEMIG, Cemig Distribuição S.A., and Cemig Geração e Transmissão S.A., we concluded the review of the Interim Financial Information for the period from January to September 2025. On the same date, we approved the submission of the Interim Financial Information for the period from January to September 2025 to the Board of Directors for deliberation. Furthermore, we declare that we have reviewed, discussed, and agreed with the opinions expressed by the Independent Auditors' representatives.

Belo Horizonte, November 10, 2025

Reynaldo Passanezi Filho – President

Sérgio Lopes Cabral – Vice-president Trading

Andrea Marques de Almeida – Vice-president Finance and Investor Relations

Marco da Camino Ancona Lopez Soligo – Vice-president for Generation and Transmission

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