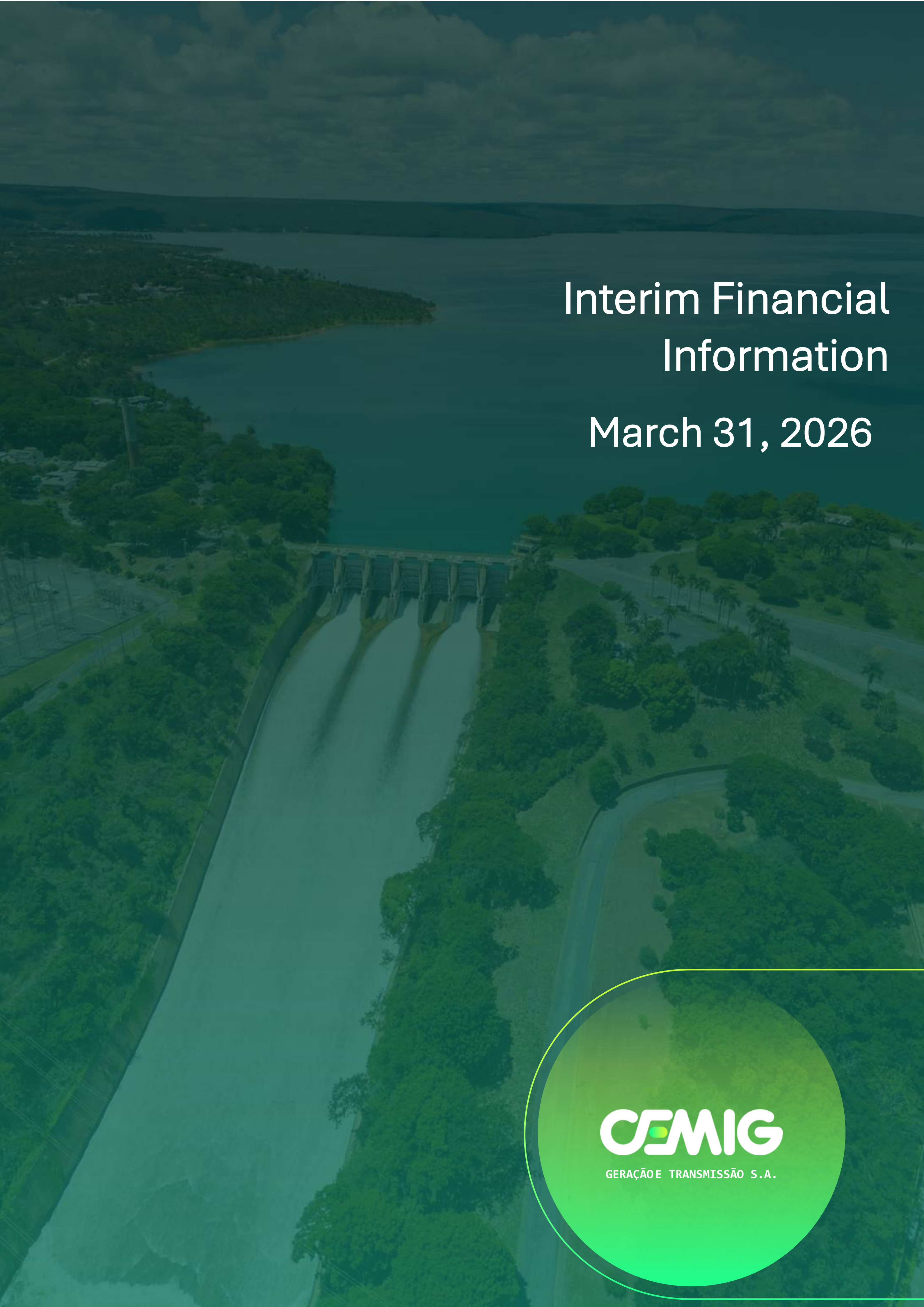

Interim Financial Information

March 31, 2026

CEMIG

GERAÇÃO E TRANSMISSÃO S.A.

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FINANCIAL RESULTS

(Amounts expressed in thousands of Brazilian Reais, unless otherwise indicated)
(The information in this performance report has not been reviewed by the independent auditors)

Quarter results

Cemig Geração e Transmissão reported net income of R$392,720 in the first quarter of 2026 and net income of R$541,277 in the same period of 2025, representing a decrease of 27.44%.

The main reasons for the variations in revenues, costs, expenses, and financial results are presented throughout this report.

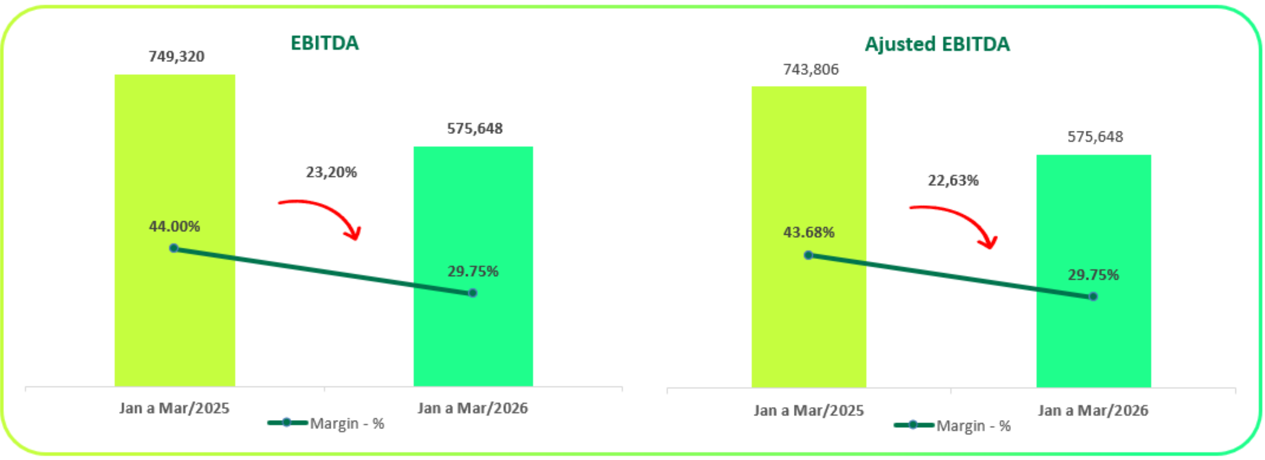
Earnings before interest, taxes, depreciation and amortization – Consolidated EBITDA

EBITDA Jan to Mar/2026 – R$ thousands	Generation	Transmission	Trading	Equity Interests	Total
Net income for the period	395,359	136,979	(104,746)	(34,872)	392,720
Current and deferred income tax and social contribution expense	33,066	19,478	(18,147)	2,504	36,901
Net financial result	23,619	14,971	(7,243)	20,175	51,522
Depreciation and amortization	82,749	4,670	3	7,083	94,505
EBITDA as per "CVM Resolution 156" (1)	534,793	176,098	(130,133)	(5,110)	575,648
Non-recurring and non-cash effects					
= Adjusted EBITDA (2)	534,793	176,098	(130,133)	(5,110)	575,648

EBITDA Jan to Mar 2025	Generation	Transmission	Trading	Equity Interests	Total
Net income for the period	393,597	163,169	27,543	(43,032)	541,277
Current and deferred income tax and social contribution expense	82,433	33,102	2,271	(9,541)	108,265
Net financial result	3,639	6,196	(3,871)	9,590	15,554
Depreciation and amortization	81,922	2,299	3	-	84,224
EBITDA as per "CVM Resolution 156" (1)	561,591	204,766	25,946	(42,983)	749,320
Non-recurring and non-cash effects					
Remensuração do LIABILITIES de pós - emprego	(2,829)	(1,747)	(400)	(538)	(5,514)
= Adjusted EBITDA (2)	558,762	203,019	25,546	(43,521)	743,806

(1) EBITDA is a non-accounting measure prepared by the Company, reconciled with its consolidated interim accounting information, in accordance with the provisions of CVM Circular Letter No. 01/2007 and CVM Resolution No. 156, dated June 23, 2022, consisting of net income, adjusted for the effects of net financial result, depreciation and amortization, and income tax and social contribution. EBITDA is not a measure recognized by Brazilian Accounting Practices or by the International Financial Reporting Standards (IFRS), does not have a standardized meaning and may not be comparable to measures with similar titles provided by other companies. The Company discloses EBITDA because it uses it to measure its performance. EBITDA should not be considered in isolation or as a substitute for net income or operating income, as an indicator of operating performance or cash flow, or to measure liquidity or debt service capacity.

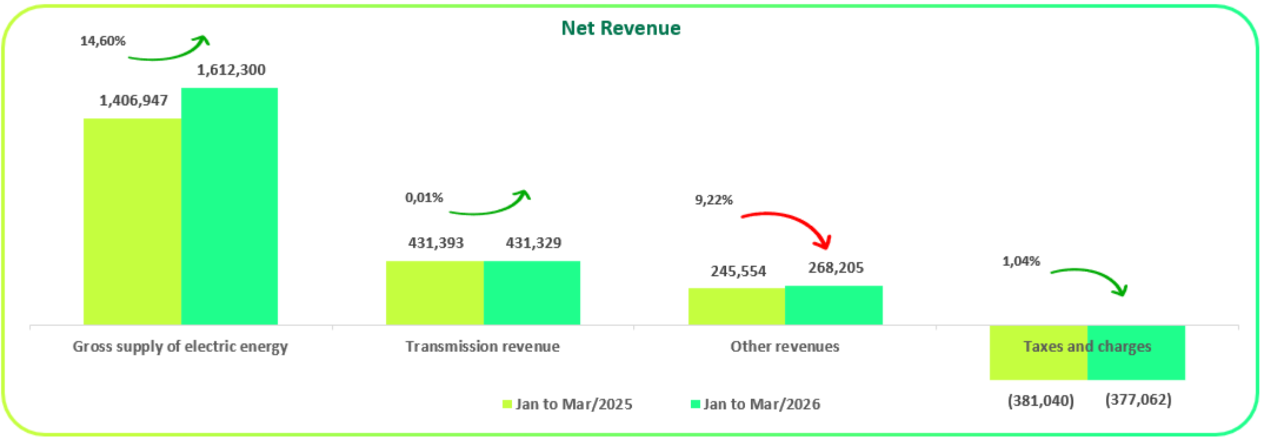
(2) The Company presents adjusted EBITDA to enhance understanding of how its operating performance was impacted by extraordinary events which, by their nature, do not contribute to information on gross cash generation potential.



Net revenue

The composition of the Company's net revenue is as follows:

	Consolidated		Change
	Jan to Mar/2026	Jan to Mar/2025	(%)
Gross electricity supply	1,612,300	1,406,947	14.60
Transmission revenue			
Operation and maintenance revenue	128,269	146,319	(12.34)
Construction revenue	161,641	66,343	143.64
Financial remuneration of the transmission contract asset	141,419	218,731	(35.35)
Revenue from update of the grant bonus	120,632	138,457	(12.87)
Settlement at the CCEE	19,832	20,930	(5.25)
Generation indemnification revenue	35,146	26,928	30.52
Other revenues	92,595	59,239	56.31
Taxes and charges on revenue	(377,062)	(381,040)	(1.04)
	1,934,772	1,702,854	13.62



The main reasons for the variations are described below:

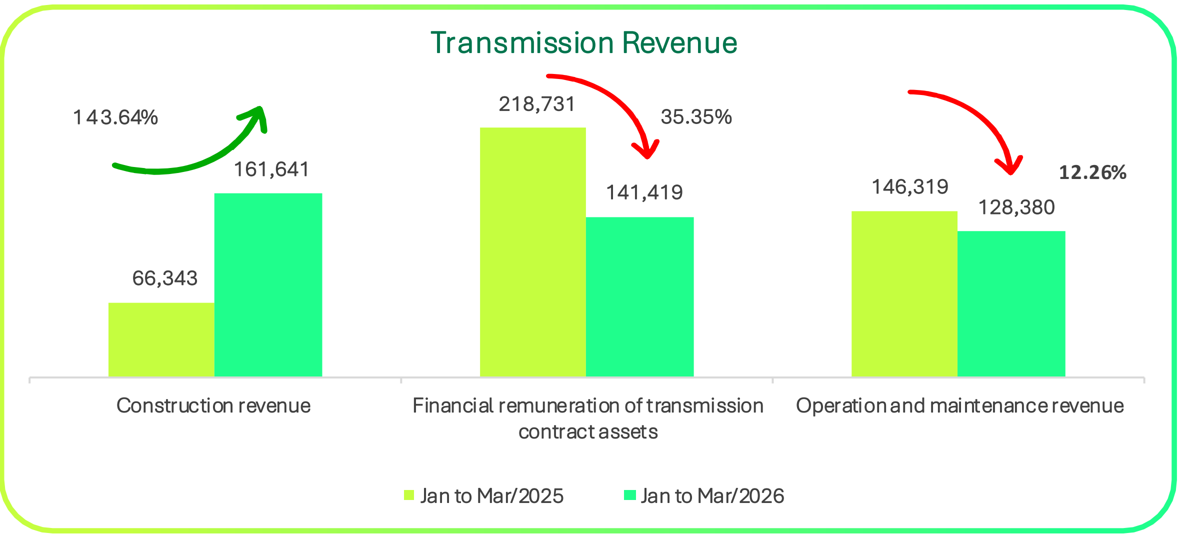
Gross electricity supply

Revenue from gross electricity supply increased by 14.60%. This variation is related to the increase in energy sold, especially in the retail segment, and to the price adjustment of contracts, most of which are updated at the beginning of the year.

	Jan to Mar/**2026**			Jan to Mar/**2025**			Change %	
	MWh (1)	R$	Average billed price per MWh (R$/MWh) (2)	MWh (1)	R$	Average billed price per MWh (R$/MWh) (2)	MWh	R$
Industrial	2,342,687	572,814	244.51	2,232,751	554,204	248,22	4.92	3.36
Comercial	1,207,399	289,450	239.73	1,027,676	269,975	262,70	17.49	7.21
Rural	39,352	9,384	238.46	22,979	5,546	241,35	71.25	69.20
Poder Público	39,659	10,286	259.36	106,771	1,090	10,21	(62.86)	843.67
Subtotal	**3,629,097**	**881,934**	**243.02**	**3,390,177**	**830,815**	**245,07**	**7.05**	**6.15**
Fornec. não faturado, líquido	-	43,235		-	38,794		-	11.45
	3,629,097	**925,169**	**254.93**	**3,390,177**	**869,609**	**256,51**	**7.05**	**6.39**
Suprim. outras concessionárias (3)	2,910,455	663,466	227.96	2,448,798	527,124	215,26	18.85	25.87
Suprim. não faturado líquido	-	23,665		-	10,214		-	131.69
	6,539,552	**1,612,300**	**236.32**	**5,838,975**	**1,406,947**	**232,56**	**12.00**	**14.60**

(1) Information not reviewed by the independent auditors.
(2) The average price does not include revenue from unbilled supply.
(3) This revenue includes sales contracts in the Regulated Contracting Environment (ACR) to distributors, sales in the Free Contracting Environment (ACL) to traders and generators, bilateral contracts with other agents, and revenue from generation asset management (GAG) of the 18 hydroelectric plants of Lot D of Auction No. 12/2015.

Transmission revenue



- The increase in revenue from construction, reinforcement, and infrastructure improvements is related to higher investment in reinforcement and improvement works, in project development, with significant supply of equipment that has a high financial value in 2026.
- The reduction in financial income from the transmission contract asset is mainly associated with the decrease in the variation of the IPCA index compared to the same quarter of the previous year.

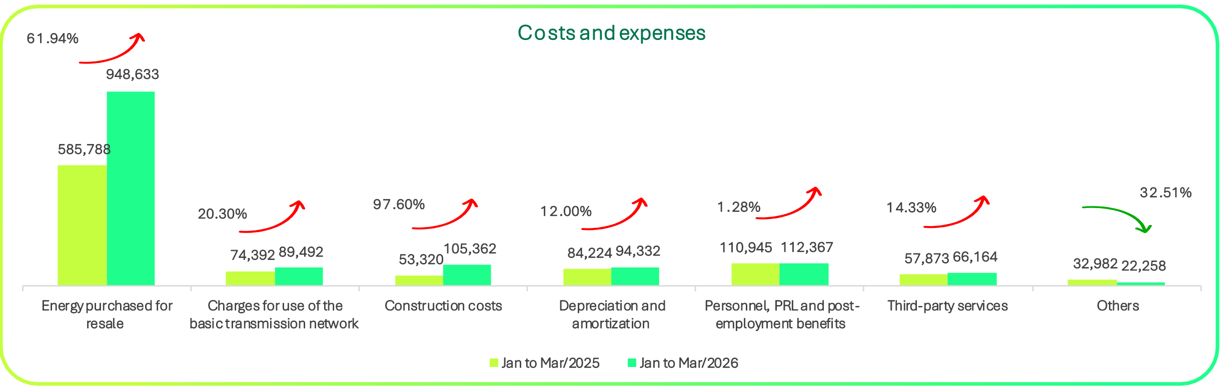
For further information, see explanatory note No. 3.2.

Taxes and charges on revenue

Taxes and charges on revenue amounted to R$377,062 in the first quarter of 2026 compared to R$381,040 in the same period of 2025, a decrease of 1.04%. This variation is mainly associated with the reduction of charges in the first quarter of 2026.

Costs and expenses

Total costs and expenses amounted to R$1,438,608 in the period from January to March 2026 compared to R$999,524 in the same period of 2025, an increase of 43.93.



The main variations in the components of costs and expenses are described below.

Electricity purchased for resale

- increase in electricity costs, mainly associated with the rise in hydrological risk costs, explained by the reduction in the average GSF.
- increase in the free market, mainly due to the need to purchase energy to close positions at higher prices in 2026.
- growth in short-term energy, mainly caused by the sharp increase in the PLD in all submarkets, especially PLD SE/CO, which rose from an average level of R$160.10/MWh in the first quarter of 2025 to R$310.54/MWh in the first quarter of 2026, representing an increase of 93.97%. This increase, combined with an unfavorable hydrological scenario, raises the Company's short-term costs related to availability contracts and those that share hydrological risk.

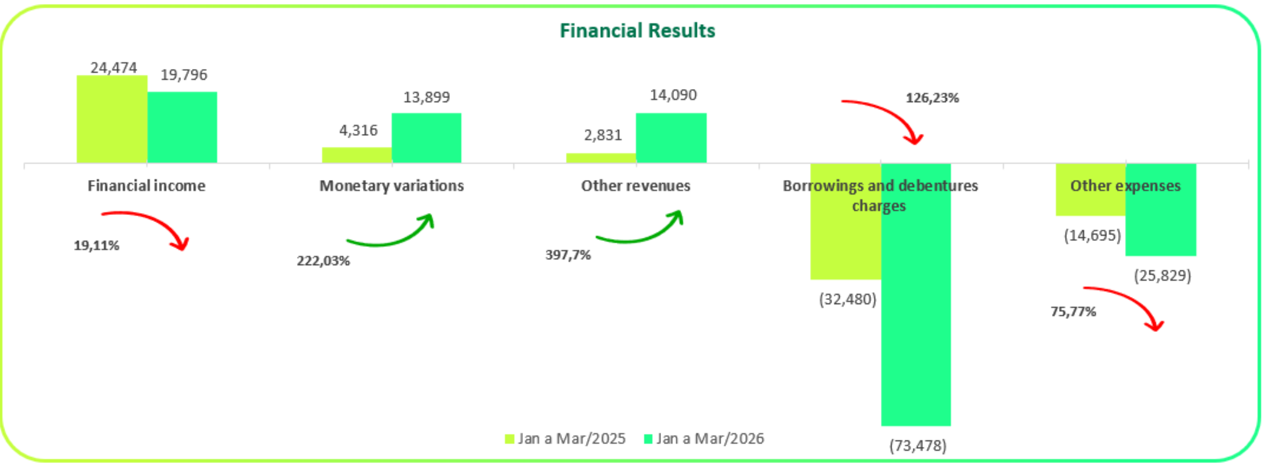
The increase in construction cost is mainly due to project development, and during this period there was a significant supply of primary equipment with high financial value.

Provisions for contingencies

Provisions for contingencies represented a net addition of R$8,907 in the first quarter of 2026 compared to a net addition of R$17,589 in the same period of 2025. The variation is mainly explained by the reversal of labor cases in the amount of R$2,344, due to a review of expert calculations.

Net Financial Result

The financial result corresponded to a net financial expense of R$51,522 in the first quarter of 2026 compared to a net financial expense of R$15,554 in the same period of 2025.



Financial income from investments

The decrease observed is due to the reduction in the portfolio volume, that is, a reduction in the available amount for investment, directly impacting the financial income generated.

Interest on loans and debentures

The increase is due to the issuance of the 10th and 11th debentures in the amounts of R$625,000 and R$1,500,000, respectively, and to the international credit operation under Law 4,131 in the amount of US$40 million, equivalent to R$218,552 on the contracting date.

See the full composition of financial income and expenses in explanatory note No. 3.4.

Income tax and social contribution

In the first quarter of 2026, the Company recorded income tax and social contribution expense in the amount of R$36,901 (expense of R$108,265 in the same period of 2025) in relation to profit of R$429,621 (R$649,542 in the same period of 2025) before tax effects, representing an effective rate of 8.59% (16.67% in the first quarter of 2025).

The effective rates are reconciled with the statutory rates in explanatory note No. 20.1.

INTERIM FINANCIAL INFORMATION

STATEMENTS OF INCOME

FOR THE THREE-MONTH PERIODS ENDED MARCH 31, 2026 AND 2025

(Amounts expressed in thousands of Brazilian Reais, except earnings per share)

	Note	Consolidated		Parent Company	
		Jan to Mar/2026	Jan to Mar/2025	Jan to Mar/2026	Jan to Mar/2025
NET REVENUE	3.2	1,934,772	1,702,854	1,715,935	1,537,378
COSTS	3.3				
Electricity costs		(1,038,014)	(660,180)	(1,013,864)	(639,509)
Construction costs		(105,362)	(53,320)	(103,565)	(52,935)
Operating costs		(234,723)	(218,934)	(170,002)	(178,302)
		(1,378,099)	(932,434)	(1,287,431)	(870,746)
GROSS PROFIT		556,673	770,420	428,504	666,632
EXPENSES AND OTHER INCOME	3.3				
Expected credit losses		(2,087)	(862)	(2,087)	(862)
General and administrative expenses		(41,733)	(40,937)	(41,733)	(40,937)
Other expenses		(10,477)	(25,291)	(9,228)	(23,430)
		(54,297)	(67,090)	(53,048)	(65,229)
Equity method result	9b	(21,233)	(38,234)	98,220	61,262
Income before financial result and income taxes		481,143	665,096	473,676	662,665
Financial income	3.4	47,785	31,621	36,370	22,530
Financial expenses	3.4	(99,307)	(47,175)	(96,622)	(44,332)
		(51,522)	(15,554)	(60,252)	(21,802)
Income before income tax and social contribution		429,621	649,542	413,424	640,863
Current income tax and social contribution	20.1	(48,178)	(127,876)	(32,286)	(118,352)
Deferred income tax and social contribution	20.1	11,277	19,611	11,582	18,766
		(36,901)	(108,265)	(20,704)	(99,586)
NET INCOME FOR THE PERIOD		392,720	541,277	392,720	541,277
Basic and diluted earnings per share – R$	3.5.b	0,14	0,19		

The explanatory notes are an integral part of the interim financial information.

STATEMENTS OF COMPREHENSIVE INCOME

FOR THE THREE-MONTH PERIODS ENDED MARCH 31, 2026 AND 2025

(Amounts expressed in thousands of Brazilian Reais)

	Consolidated		Parent Company	
	Jan to Mar/2026	Jan to Mar/2025	Jan to Mar/2026	Jan to Mar/2025
NET INCOME FOR THE PERIOD	392,720	541,277	392,720	541,277
OTHER COMPREHENSIVE INCOME				
Items that will not be reclassified to the statement of income in subsequent periods				
Remeasurement of defined benefit plan obligations	-	12,662	-	12,662
Income tax and social contribution on remeasurement of defined benefit plans	-	(4,306)	-	(4,306)
	-	8,356	-	8,356
Items that may be reclassified to the statement of income in subsequent periods				
Cash flow hedge	(11,525)	-	(11,525)	-
	(11,525)	-	(11,525)	-
COMPREHENSIVE INCOME FOR THE PERIOD, NET OF TAXES	381,195	549,633	381,195	549,633

The explanatory notes are an integral part of the interim financial information.

GERAÇÃO E TRANSMISSÃO S.A.

STATEMENTS OF CASH FLOWS
FOR THE THREE-MONTH PERIODS ENDED MARCH 31, 2026 AND 2025
(Amounts expressed in thousands of Brazilian Reais)

	Note	Consolidated		Parent Company	
		Jan to Mar/2026	Jan to Mar/2025	Jan to Mar/2026	Jan to Mar/2025
CASH FLOWS FROM OPERATING ACTIVITIES					
Net income for the period		392,720	541,277	392,720	541,277
Reconciliation of net income to cash generated from operations					
Depreciation and amortization	3.3.c	94,505	84,224	60,990	66,383
Write-offs of net residual value of concession financial assets, contract assets, property, plant and equipment and intangible assets		8,795	24,442	9,477	24,411
Adjustment to expected cash flows of concession financial and contract assets	5 e 6	(352,793)	(397,139)	(315,462)	(353,313)
Equity method result	9b	21,233	38,234	(98,220)	(61,262)
Foreign exchange variation on loans		(4,689)	-	(4,689)	-
Interest and monetary variations		65,035	22,797	81,104	27,227
Amortization of loan transaction costs	19	1,435	(1,862)	1,435	(1,862)
Current and deferred income tax and social contribution	20.1	36,901	108,265	20,704	99,586
Provisions for contingencies and expected credit losses	3.3	10,994	17,432	11,027	14,123
Post-employment obligations	17	9,827	21,237	9,827	21,237
Other		(2,238)	575	(2,355)	454
		281,725	**459,482**	**166,558**	**378,261**
(Increase) decrease in assets					
Customers, resellers and energy transmission concessionaires		(1,475)	(52,940)	(12,537)	(57,475)
Recoverable taxes		(10,528)	(3,685)	(2,076)	(1,248)
Recoverable income tax and social contribution	20.1 a	43,079	(6,200)	38,476	(4,049)
Restricted deposits related to litigation		8,743	(771)	9,374	(740)
Dividends received		-	-	44,027	-
Concession financial assets and contract assets	5 e 6	286,097	324,648	252,108	293,430
Other		(5,176)	(21,834)	5,326	(21,116)
		320,740	**239,218**	**334,698**	**208,802**
Increase (decrease) in liabilities					
Suppliers		41,823	18,427	44,343	38,074
Taxes, fees and contributions		(30,505)	(35,379)	(32,550)	(34,171)
Salaries and social charges		(1,962)	(2,428)	(3,293)	(2,401)
Regulatory charges		(11,270)	3,680	(11,029)	4,140
Post-employment contributions paid	17	(103,254)	(16,675)	(103,254)	(16,675)
Provisions for contingencies paid	19	(15,121)	(9,119)	(15,116)	(6,352)
Other		2,084	13,033	13,358	(17,120)
		(118,205)	**(28,461)**	**(107,541)**	**(34,505)**
Cash generated (used) in operations		**484,260**	**670,239**	**393,715**	**552,558**
Interest received		17,300	596	8,688	1,314
Income tax and social contribution paid		(37,810)	(74,897)	(48)	(42,294)
Interest paid on debentures and loans	14	(46,699)	-	(46,699)	-
Interest paid on leases	15	(2,120)	(320)	(971)	(43)
NET CASH GENERATED BY OPERATING ACTIVITIES		**414,931**	**595,618**	**354,685**	**511,535**
CASH FLOWS FROM INVESTING ACTIVITIES					
Contributions to and acquisition of investments	9.b	(2,312)	(280)	(64,081)	(13,280)
Additions to property, plant and equipment	7	(49,110)	(39,040)	(3,154)	(14,604)
Additions to intangible assets	8	(11,593)	(1,271)	(3,180)	19,981
Investments in marketable securities		(391,794)	(1,428,285)	(238,044)	(1,307,833)
Redemptions of marketable securities		414,561	960,248	213,313	846,896
Acquisition of subsidiary, net of cash		(56,483)	-	-	-
NET CASH GENERATED (USED) BY INVESTING ACTIVITIES		**(96,731)**	**(508,628)**	**(95,146)**	**(468,840)**
CASH FLOWS FROM FINANCING ACTIVITIES					
Loans obtained and debenture issuances, net	14	-	621,734	-	621,734
Interest on equity and dividends paid	3.5	-	(350,950)	-	(350,950)
Lease payments	15	(2,979)	(3,501)	(2,427)	(3,302)
NET CASH USED IN FINANCING ACTIVITIES		**(2,979)**	**267,283**	**(2,427)**	**267,482**
NET CHANGE IN CASH AND CASH EQUIVALENTS		**315,221**	**354,273**	**257,112**	**310,177**
Cash and cash equivalents at the beginning of the period	11	226,202	233,739	113,179	162,841
CASH AND CASH EQUIVALENTS AT THE END OF THE PERIOD		**541,423**	**588,012**	**370,291**	**473,018**

The explanatory notes are an integral part of the interim financial information.

STATEMENTS OF FINANCIAL POSITION

AS OF MARCH 31, 2026 AND DECEMBER 31, 2025
ASSETS

(Amounts expressed in thousands of Brazilian Reais)

	Note	Consolidated		Parent Company	
		03/31/2026	12/31/2025	03/31/2026	12/31/2025
CURRENT ASSETS					
Cash and cash equivalents	11	541,423	226,202	370,291	113,179
Marketable securities	12	223,414	237,689	27,953	3,026
Customers and resellers	13	665,624	670,112	563,188	556,587
Concessionaires – power transmission	13	138,608	134,401	137,063	132,882
Recoverable taxes	20.1	69,227	55,934	40,805	35,404
Recoverable income tax and social contribution	20.1 a	40,112	118,761	31,103	105,785
Dividends receivable	9b	9,122	3,345	157,355	69,290
Concession financial asset	5	350,042	346,505	252,534	249,431
Contract assets	6	1,123,586	1,106,077	1,110,295	1,092,679
Other assets		305,648	264,278	209,054	205,701
TOTAL CURRENT ASSETS		3,466,806	3,163,304	2,899,641	2,563,964
NON-CURRENT ASSETS					
Long-term receivables		9,513,456	9,465,312	8,624,309	8,593,393
Customers and resellers	13	151	482	135	467
Deferred income tax and social contribution	20.1 b	8,764	8,493	-	-
Recoverable taxes	20.1	69,356	70,115	47,229	48,577
Recoverable income tax and social contribution	20.1 a	151,263	147,344	150,599	146,631
Deposits related to litigation	19	196,687	203,106	186,333	193,469
Other assets		31,770	65,079	61,314	68,185
Concession financial asset	5	3,894,050	3,832,591	3,195,077	3,141,288
Contract assets	6	5,161,415	5,138,102	4,983,622	4,994,776
Investments	9	1,165,698	1,240,207	5,479,264	5,449,055
Property, plant and equipment	7	4,258,065	4,188,713	1,456,241	1,484,805
Intangible assets	8	925,474	967,891	617,549	650,666
Right-of-use assets	15 a	124,418	127,581	50,450	52,940
TOTAL NON-CURRENT ASSETS		15,987,111	15,989,704	16,227,813	16,230,859
TOTAL ASSETS		19,453,917	19,153,008	19,127,454	18,794,823

The explanatory notes are an integral part of the interim financial information.

STATEMENTS OF FINANCIAL POSITION
AS OF MARCH 31, 2026 AND DECEMBER 31, 2025
LIABILITIES

(Amounts expressed in thousands of Brazilian Reais)

	Note	Consolidated		Parent Company	
		03/31/2026	12/31/2025	03/31/2026	12/31/2025
Current liabilities					
Suppliers	16	577,378	535,555	511,807	467.464
Debentures	14	516,456	500,254	516,456	500.254
Income tax and social contribution	20.1	11,023	32,306	-	-
Taxes, fees and contributions	20.2	204,570	193,635	180,148	170.510
Regulatory charges	20.4	89,558	101,479	83,160	94.189
Post-employment obligations	17	32,598	29,794	32,598	29.794
Compensatory indemnity	17	47,146	94,525	47,146	94.525
Interest on equity and dividends payable	3.5.c	1,104,533	908,636	1,104,533	908.636
Salaries and social charges		52,186	54,148	50,264	53.557
Derivative financial instruments	18	26,027	8,508	26,027	8.508
Lease liabilities	15 b	19,815	19,634	13,145	13.145
Other liabilities		109,638	122,351	109,657	97.079
TOTAL CURRENT LIABILITIES		**2,790,928**	**2,600,825**	**2,674,941**	**2.437.661**
NON-CURRENT LIABILITIES					
Debentures	14	2,674,274	2,655,114	2,674,274	2.655.114
Deferred income tax and social contribution	20.1 b	1,344,410	1,352,718	1,290,587	1.300.996
Taxes, fees and contributions	20.2	482,140	480,693	464,873	464.170
Regulatory charges	20.4	2,800	2,149	-	-
Post-employment obligations	17	321,056	322,268	321,056	322.268
Compensatory indemnity	17	141,194	188,834	141,194	188.834
Provisions for contingencies	19	436,125	438,572	427,394	433.570
Lease liabilities	15 b	116,732	119,654	47,477	49.904
Other liabilities		108,069	99,736	49,469	49.861
TOTAL NON-CURRENT LIABILITIES		**5,626,800**	**5,659,738**	**5,416,324**	**5.464.717**
TOTAL LIABILITIES		**8,417,728**	**8,260,563**	**8,091,265**	**7.902.378**
EQUITY					
Share capital	4	5,473,724	5,473,724	5,473,724	5.473.724
Retained earnings reserves		5,314,373	5,314,373	5,314,373	5.314.373
Equity valuation adjustments		91,009	104,348	91,009	104.348
Retained earnings		157,083	-	157,083	-
TOTAL EQUITY		**11,036,189**	**10,892,445**	**11,036,189**	**10.892.445**
TOTAL LIABILITIES AND EQUITY		**19.453.917**	**19,153,008**	**19,127,454**	**18,794,823**

The explanatory notes are an integral part of the interim financial information.

STATEMENTS OF CHANGES IN CONSOLIDATED EQUITY

FOR THE THREE-MONTH PERIODS ENDED MARCH 31, 2026 AND 2025

(Amounts expressed in thousands of Brazilian Reais, except when otherwise indicated)

		Retained earnings reserves			Equity valuation adjustments			
	Share capital	Legal reserve	Tax incentive reserve	Retained earnings reserve	Deemed cost of property, plant and equipment	Other comprehensive income	Accumulated profits	Total equity
BALANCES AS OF DECEMBER 31, 2024	5,473,724	712,076	150,213	5,343,718	256,508	(271,195)		11,665,044
Net income for the year	-	-			-		541,277	541,277
Other comprehensive income								
Actuarial liability adjustment – remeasurement of defined benefit plan obligations, net of taxes	-	-				8,356	-	8,356
Comprehensive income for the period	-	-			-	8,356	541,277	549,633
Appropriation of net income for the period								
Realization of deemed cost	-	-			(1,507)		1,507	-
Interest on equity							(223,162)	(223,162)
BALANCES AS OF MARCH 31, 2025	5,473,724	712,076	150,213	5,343,718	255,001	(262,839)	319,622	11,991,515
BALANCES AS OF DECEMBER 31, 2025	5,473,724	799,240	224,189	4,290,944	249,397	(145,049)	-	10,892,445
Net income for the period	-	-	-	-	-		392,720	392,720
Other comprehensive income								
Cash flow hedge	-	-	-	-		(11,525)	-	(11,525)
Comprehensive income for the year	-	-	-	-	-	(11,525)	392,720	381,195
Appropriation of net income for the year								
Realization of deemed cost	-	-	-	-	(1,814)		1,814	-
Interest on equity	-	-	-	-	-	-	(237,451)	(237,451)
BALANCES AS OF MARCH 31, 2026	5,473,724	799,240	224,189	4,290,944	247,583	(156,574)	**157,083**	**11,036,189**

The explanatory notes are an integral part of the interim financial information.

CEMIG GERAÇÃO E TRANSMISSÃO S.A.

STATEMENTS OF VALUE ADDED

FOR THE THREE-MONTH PERIODS ENDED MARCH 31, 2026 AND 2025

(Amounts expressed in thousands of Brazilian Reais)

	Note	Consolidated		Parent Company	
		Jan to Mar/2026	Jan to Mar/2025	Jan to Mar/2026	Jan to Mar/2025
REVENUES					
Energy sales and services	3.2	1.852.997	1.633.435	1.648.108	1.490.593
Construction revenue	3.2	161.641	66.343	159.665	65.920
Financial remuneration of the transmission contract asset	3.2	141.419	218.731	137.238	214.413
Revenues related to the construction of own assets		58.808	15.235	10.784	15.235
Expected credit losses	3.3.c	(2.087)	(862)	(2.087)	(862)
		2.212.778	**1.932.882**	**1.953.708**	**1.785.299**
INPUTS ACQUIRED FROM THIRD PARTIES					
Energy purchased for resale	3.3.a	(1.044.789)	(645.132)	(1.028.249)	(631.495)
Charges for use of the basic transmission network	3.3.a	(97.851)	(81.215)	(88.956)	(72.797)
Third-party services		(65.833)	(73.184)	(65.243)	(57.650)
Materials		(93.046)	(57.924)	(92.966)	(57.062)
Other costs, reversals		(80.317)	(24.901)	(8.516)	(19.265)
		(1.381.836)	**(882.356)**	**(1.283.930)**	**(838.269)**
GROSS VALUE ADDED		**830.942**	**1.050.526**	**669.778**	**947.030**
Depreciation and amortization		(94.505)	(84.224)	(60.990)	(66.383)
NET VALUE ADDED GENERATED BY THE COMPANY		**736.437**	**966.302**	**608.788**	**880.647**
VALUE ADDED RECEIVED IN TRANSFER					
Equity method results	9	(21.233)	(38.234)	98.220	61.262
Financial income	3.4	49.522	32.848	37.906	23.629
Generation indemnification revenue	3.2	35.145	26.928	35.145	26.928
Financial update revenue on the grant bonus	3.2	120.632	138.457	86.980	98.987
		184.066	**159.999**	**258.251**	**210.806**
VALUE ADDED TO BE DISTRIBUTED		**920.503**	**1.126.301**	**867.039**	**1.091.453**
DISTRIBUTION OF VALUE ADDED					
Personnel		**100.224**	**101.243**	**93.373**	**99.091**
Direct compensation		75.109	65.993	69.230	64.050
Post-employment obligations and other benefits		20.021	30.559	19.444	30.401
FGTS		5.094	4.691	4.699	4.640
Taxes, fees and contributions		**326.146**	**435.517**	**283.636**	**406.300**
Federal		230.223	339.091	196.940	318.235
State		94.818	95.464	86.256	87.261
Municipal		1.105	962	440	804
Remuneration of third-party capital		**101.413**	**48.264**	**97.310**	**44.785**
Interest		99.307	47.175	96.622	44.332
Rent		2.106	1.089	688	453
Remuneration of equity capital	3.5	**392.720**	**541.277**	**392.720**	**541.277**
Interest on equity		237.451	223.162	237.451	223.162
Retained earnings		155.269	318.115	155.269	318.115
		920.503	**1.126.301**	**867.039**	**1.091.453**

The explanatory notes are an integral part of the interim financial information.

NOTES TO THE INTERIM FINANCIAL INFORMATION

(Amounts expressed in thousands of Brazilian Reais, except when otherwise indicated)

1 OPERATING CONTEXT

1.1 Cemig Geração e Transmissão

Cemig Geração e Transmissão S.A. ("Cemig GT" or "Cemig Geração e Transmissão") is a corporation (sociedade por ações), registered under CNPJ No. 06.981.176/0001-58, a wholly owned subsidiary of Companhia Energética de Minas Gerais ("Cemig"), incorporated on September 8, 2004, and which began operations on January 1, 2005, as a result of the unbundling process of Cemig's activities. Its shares are not traded on a stock exchange.

Cemig GT is headquartered in Brazil, at Avenida Barbacena, No. 1,200, Santo Agostinho district, in the municipality of Belo Horizonte, state of Minas Gerais. Cemig GT's corporate purpose is: (i) to study, plan, design, build, operate and exploit Generation, Transmission and Commercialization systems of electric energy and related services, which have been or may be granted to it, under any legal title, or to companies in which it holds controlling interest; (ii) to develop activities in different energy fields, from any source, aiming at economic and commercial exploitation; (iii) to provide consulting services, within its field of activity, to companies in Brazil and abroad; and (iv) to carry out activities directly or indirectly related to its corporate purpose.

The Company holds equity interests in subsidiaries, individually or jointly controlled, whose main objectives are the construction and operation of systems for the production and commercialization of electric energy, as described in explanatory note No. 9.

Considering its subsidiaries and jointly controlled entities, as of March 31, 2026, the Company holds interests in 69 plants, comprising 32 hydroelectric, 34 solar and 2 wind plants, with an installed capacity of 4,775 MW.

Cemig GT operates and maintains 42 substations and 5,089 km of transmission lines, at voltages of 230, 345 and 500 kV, which are part of the National Interconnected System (SIN). In addition, it owns assets which it operates and maintains as a user in 11 other substations, which are the responsibility of other transmission agents.

2 BASIS OF PREPARATION OF THE FINANCIAL STATEMENTS

2.1. Statement of compliance

The individual and consolidated interim financial information has been prepared in accordance with CPC 21 (R1) / IAS 34 – Interim Financial Reporting, which covers interim financial information, and with the standards issued by the Brazilian Securities and Exchange Commission (CVM), applicable to the preparation of Quarterly Information (ITR).

The Company also follows the guidance contained in the Brazilian Electric Sector Accounting Manual (MCSE) and the standards defined by Aneel, where these do not conflict with the pronouncements issued by the Accounting Pronouncements Committee (CPC) or with international accounting standards issued by the IASB.

The presentation of the Statements of Value Added (DVA) is required by Brazilian corporate law for publicly-held companies. Under IFRS Accounting Standards, this statement is not required and is presented as supplementary information, without prejudice to the set of interim financial information.

Except for new standards or amendments effective as of January 1, 2026, this interim financial information has been prepared in accordance with principles, practices and criteria consistent with those adopted in the preparation of the annual financial statements for the year ended December 31, 2025.

All relevant accounting information specific to the interim financial information is disclosed and corresponds to that used by Management in its oversight.

The Company's Board of Directors approved the issuance of this interim financial information on May 7, 2026.

2.2. New or revised standards adopted for the first time in 2026

The amendments to CPC 48 / IFRS 9 and CPC 40 / IFRS 7, effective for annual periods beginning on January 1, 2026, did not have a significant impact on the Company's individual and consolidated interim financial information.

2.3. Consolidation principles

The dates of the financial information of subsidiaries used for consolidation, and of jointly controlled entities used for equity method accounting, are prepared as of the same reporting date as the Parent Company. Accounting policies are applied consistently with those used by the Parent Company.

The direct interests held by Cemig GT, included in the consolidation, are as follows:

Subsidiaries	Forma de avaliação	Ownership Interest (%)	
		03/31/2026	12/31/2025
UFV Boa Esperança S.A.	Consolidation	100	100
Cemig Geração Itutinga S.A.	Consolidation	100	100
Cemig Geração Camargos S.A.	Consolidation	100	100
Cemig Geração Sul S.A.	Consolidation	100	100
Cemig Geração Leste S.A.	Consolidation	100	100
Cemig Geração Oeste S.A.	Consolidation	100	100
Sá Carvalho S.A.	Consolidation	100	100
Horizontes Energia S.A.	Consolidation	100	100
Rosal Energia S.A.	Consolidation	100	100
Cemig PCH S.A.	Consolidation	100	100
Empresa de Serviços de Comercialização de Energia Elétrica S.A.	Consolidation	100	100
Cemig Geração Poço Fundo S.A.	Consolidation	100	100
Cemig Trading S.A.	Consolidation	100	100
Central Eólica Praias de Parajuru S.A.	Consolidation	100	100
Central Eólica Volta do Rio S.A.	Consolidation	100	100
Companhia de Transmissão Centroeste de Minas S.A.	Consolidation	100	100
Cemig Soluções Inteligentes em Energia S.A.	Consolidation	100	100
Empresa de Transmissão Timotéo Mesquita S.A.	Consolidation	100	-
Hidrelétrica Pipoca S.A.	Consolidation	100	49
UFV Três Marias S.A.	Consolidation	100	100

Further details on the investments are presented in explanatory note No. 9.

3 RESULTS AND SHAREHOLDER REMUNERATION

3.1 Results by operating segments

Detailed information on the operating segments is disclosed in explanatory note No. 3.1 to the financial statements for the year ended December 31, 2025.

SEGMENT INFORMATION FOR THE PERIOD FROM JANUARY TO MARCH 2026

DESCRIPTION	Generation	Transmission	Trading	Equity Interests	Total	Eliminations (1) and (2)	Consolidated
NET REVENUE	**806,272**	**342,714**	**1,120,163**	**40,452**	**2,309,601**	**(374,829)**	**1,934,772**
Intersegment	374,681	148	-	-	374,829	(374,829)	-
Third parties	431,591	342,566	1,120,163	40,452	1,934,772	-	1,934,772
ELECTRICITY COSTS	**(172,902)**	**21**	**(1,233,659)**	**(202)**	**(1,406,742)**	**368,728**	**(1,038,014)**
Intersegment	(60)	(52)	(368,616)	-	(368,728)	368,728	-
Third parties	(172,842)	73	(865,043)	(202)	(1,038,014)	-	(1,038,014)
COSTS, EXPENSES AND OTHER INCOME	**(181,326)**	**(171,307)**	**(16,640)**	**(31,210)**	**(400,483)**	**6,101**	**(394,382)**
Personnel	(37,261)	(41,379)	(7,026)	(7,874)	(93,540)	-	(93,540)
Employees' and management profit sharing	(3,757)	(4,288)	(700)	(255)	(9,000)	-	(9,000)
Post-employment obligations	(4,055)	(4,721)	(770)	(281)	(9,827)	-	(9,827)
Materials, third-party services and other expenses, net	(51,640)	(6,717)	(4,108)	(14,790)	(77,255)	6,101	(71,154)
Intersegment	(6,021)	(80)	-	-	(6,101)	6,101	-
Third parties	(45,619)	(6,637)	(4,108)	(14,790)	(71,154)	-	(71,154)
Depreciation and amortization	(82,749)	(4,670)	(3)	(7,083)	(94,505)	-	(94,505)
Provisions and adjustments for operating losses	(1,864)	(4,170)	(4,033)	(927)	(10,994)	-	(10,994)
Infrastructure construction costs	-	(105,362)	-	-	(105,362)	-	(105,362)
COSTS, EXPENSES AND OTHER INCOME	**(354,228)**	**(171,286)**	**(1,250,299)**	**(31,412)**	**(1,807,225)**	**374,829**	**(1,432,396)**
Equity method results	-	-	-	(21,233)	(21,233)	-	(21,233)
PROFIT BEFORE FINANCIAL RESULTS AND INCOME TAXES	**452,044**	**171,428**	**(130,136)**	**(12,193)**	**481,143**	**-**	**481,143**
Financial result	(23,619)	(14,971)	7,243	(20,175)	(51,522)	-	(51,522)
PROFIT BEFORE INCOME TAXES	**428,425**	**156,457**	**(122,893)**	**(32,368)**	**429,621**	**-**	**429,621**
Income tax and social contribution	(33,066)	(19,478)	18,147	(2,504)	(36,901)	-	(36,901)
NET PROFIT FOR THE PERIOD	**395,359**	**136,979**	**(104,746)**	**(34,872)**	**392,720**	**-**	**392,720**

(1) The reconciliation between the amounts of reportable segments and the accounting information on revenues and costs represents transactions between consolidated companies (eliminations).
(2) Information on costs and expenses by nature is segregated in accordance with the internal business model.

SEGMENT INFORMATION FOR THE PERIOD FROM JANUARY TO MARCH 2025

DESCRIPTION	Generation	Transmission	Trading	Equity Interests	Total	Eliminations (1) and (2)	Consolidated
NET REVENUE	769,406	333,967	952,458	-	2,055,831	(352,977)	1,702,854
Intersegment	351,835	212	930	-	352,977	(352,977)	-
Third parties	417,571	333,755	951,528	-	1,702,854	-	1,702,854
ELECTRICITY COSTS	(99,098)	(81)	(907,554)	-	(1,006,733)	346,553	(660,180)
Intersegment	(67)	(37)	(346,449)	-	(346,553)	346,553	-
Third parties	(99,031)	(44)	(561,105)	-	(660,180)	-	(660,180)
COSTS, EXPENSES AND OTHER INCOME							
Personnel	(34,218)	(37,106)	(6,209)	(2,799)	(80,332)	-	(80,332)
Employees' and management profit sharing	(3,898)	(4,397)	(743)	(338)	(9,376)	-	(9,376)
Post-employment obligations	(10,892)	(6,731)	(1,542)	(2,072)	(21,237)	-	(21,237)
Materials, third-party services and other expenses, net	(54,171)	(20,384)	(5,849)	557	(79,847)	6,424	(73,423)
Intersegment	(6,186)	(238)	-	-	(6,424)	6,424	-
Third parties	(47,985)	(20,146)	(5,849)	557	(73,423)	-	(73,423)
Depreciation and amortization	(81,922)	(2,299)	(3)	-	(84,224)	-	(84,224)
Provisions and adjustments for operating losses	(5,538)	(7,182)	(4,615)	(97)	(17,432)	-	(17,432)
Infrastructure construction costs	-	(53,320)	-	-	(53,320)	-	(53,320)
Other income	(190,639)	(131,419)	(18,961)	(4,749)	(345,768)	6,424	(339,344)
COSTS, EXPENSES AND OTHER INCOME	(289,737)	(131,500)	(926,515)	(4,749)	(1,352,501)	352,977	(999,524)
Equity method results	-	-	-	(38,234)	(38,234)	-	(38,234)
PROFIT BEFORE FINANCIAL RESULTS AND INCOME TAXES	479,669	202,467	25,943	(42,983)	665,096	-	665,096
Financial result	(3,639)	(6,196)	3,871	(9,590)	(15,554)	-	(15,554)
PROFIT BEFORE INCOME TAXES	476,030	196,271	29,814	(52,573)	649,542	-	649,542
Income tax and social contribution	(82,433)	(33,102)	(2,271)	9,541	(108,265)	-	(108,265)
NET PROFIT FOR THE PERIOD	393,597	163,169	27,543	(43,032)	541,277	-	541,277

(1) The reconciliation between the amounts of reportable segments and the accounting information on revenues and costs represents transactions between consolidated companies (eliminations).

(2) Information on costs and expenses by nature is segregated in accordance with the internal business model.

Information regarding assets by segment is not presented, as it is not part of the information set provided to the chief operating decision-maker, which is the Executive Board.

3.2 Net operating revenue

	Consolidated		Parent Company	
	Jan to Mar/2026	Jan to Mar/2025	Jan to Mar/2026	Jan to Mar/2025
Gross electricity supply (a)	1,612,300	1,406,947	1,483,068	1,283,510
Transmission revenue (b)				
Operation and maintenance revenue	128,269	146,319	129,230	146,336
Construction revenue (Note 6)	161,641	66,343	159,665	65,920
Financial remuneration of transmission contract assets (Note 6)	141,419	218,731	137,238	214,413
Revenue from update of the concession bonus (Note 5)	120,632	138,457	86,980	98,987
Settlement at CCEE	19,832	20,930	701	10,956
Generation indemnification revenue (Note 5)	35,145	26,928	35,145	26,928
Other revenue	92,596	59,239	35,109	49,791
Taxes and charges levied on revenue (d)	(377,062)	(381,040)	(351,201)	(359,463)
	1,934,772	1,702,854	1,715,935	1,537,378

a) Gross Electricity Supply

	Consolidated				Parent Company			
	Jan to Mar/2026		Jan to Mar/2025		Jan to Mar/2026		Jan to Mar/2025	
	MWh	R$	MWh	R$	MWh	R$	MWh	R$
Industrial	2,342,687	572,814	2,232,751	554,204	2,156,058	528,475	2,047,759	509,253
Commercial	1,207,399	289,450	1,027,676	269,975	1,207,399	289,450	1,027,676	269,975
Rural	39,352	9,384	22,979	5,546	39,352	9,384	22,979	5,546
Public sector	39,659	10,286	106,771	1,090	39,659	10,286	106,771	1,090
Subtotal	**3,629,097**	**881,934**	**3,390,177**	**830,815**	**3,442,468**	**837,595**	**3,205,185**	**785,864**
Unbilled supply, net	-	43,235	-	38,794	-	43,689	-	24,572
Subtotal	**3,629,097**	**925,169**	**3,390,177**	**869,609**	**3,442,468**	**881,284**	**3,205,185**	**810,436**
Supply to other concessionaires (1)	2,910,455	663,466	2,448,798	527,124	2,649,987	579,379	2,150,915	452,799
Unbilled supply, net	-	23,665	-	10,214	-	22,405	-	20,275
Total	6,539,552	1,612,300	5,838,975	1,406,947	6,092,455	1,483,068	5,356,100	1,283,510

(1) This revenue includes sales contracts in the Regulated Contracting Environment (ACR) to distributors, sales in the Free Contracting Environment (ACL) to traders and generators, bilateral contracts with other agents, and revenue from generation asset management (GAG) of the 18 hydroelectric plants of Lot D of Auction No. 12/2015.

b) Transmission Concession Revenue

The margin of the performance obligations of the transmission contracts is presented below:

Consolidated	Jan to Mar/2026			Jan to Mar/2025		
	Construction and improvements	Operation and maintenance (2)	Total	Construction and improvements	Operation and maintenance (2)	Total
Transmission concession revenue (1)	161,641	128,269	289,910	66,343	146,319	212,662
Transmission concession costs	(105,362)	(65,945)	(171,307)	(53,320)	(78,099)	(131,419)
Margin	56,279	62,324	118,603	13,023	68,220	81,243
Mark-up (%)	53.41%	94.51%	69.23%	24.42%	87.35%	61.82%

(1) This breakdown does not include the financial income from the transmission contract asset, which is also part of transmission concession revenue.
(2) Operation and maintenance revenue is affected by the difference between the estimated RAP (Permitted Annual Revenue) of the projects and the actual amounts received until the approval of the Periodic Tariff Review, so as not to change the IRR (Internal Rate of Return).

c) Other revenues

	Consolidated		Parent Company	
	Jan to Mar/2026	Jan to Mar/2025	Jan to Mar/2026	Jan to Mar/2025
Service rendering (1)	29,707	11,953	12,593	13,823
Tariff subsidies	19,524	24,045	19,318	23,560
Rent and leases (1)	39,387	19,320	421	8,681
Reimbursements	1,808	1,272	1,808	1,272
Other revenue	2,169	2,649	969	2,455
	92,595	**59,239**	**35,109**	**49,791**

(1) A Change se deve a aquisição da participação societária na Cemig SIM, pela Cemig GT em dezembro de 2025, aumentando as REVENUEs destacadas.

d) Taxes and charges on revenue

	Consolidated		Parent Company	
	Jan to Mar/2026	Jan to Mar/2025	Jan to Mar/2026	Jan to Mar/2025
Taxes on revenue				
ICMS	93,612	95,155	85,607	87,033
Cofins	159,920	142,630	148,805	135,376
PIS/Pasep	34,600	30,964	32,189	29,391
ISSQN	905	747	314	609
	289,037	**269,496**	**266,915**	**252,409**
Consumer Charges				
lobal Reversion Reserve – RGR	2,171	1,732	1,600	1,140
Energy Development Account – CDE	49,583	61,488	49,582	61,488
CDE related to R&D	-	1,186	-	1,071
PROINFA	12,320	18,585	12,320	18,585
Research and Development – R&D	3,177	2,768	2,782	2,499
National Fund for Scientific and Technological Development – FNDCT	3,177	3,955	2,782	3,570
Energy System Expansion Research – EPE	1,588	1,977	1,391	1,785
Electricity Services Inspection Fee – TFSEE	3,364	3,743	2,804	3,213
Financial compensation for the use of water resources – CFURH	12,645	16,110	11,025	13,703
	88,025	**111,544**	**84,286**	**107,054**
Total	377,062	381,040	351,201	359,463

3.3 Costs, expenses and other revenues

The composition of the Company's costs, expenses and other revenues is as follows:

a) Electricity costs

	Consolidated		Parent Company	
	Jan to Mar/2026	Jan to Mar/2025	Jan to Mar/2026	Jan to Mar/2025
Electricity purchased for resale (1)				
Short-term energy – CCEE	116,067	14,543	111,863	11,147
Energy acquired in the free market	923,708	630,589	911,372	620,348
Cotas das Usinas de Angra I e II	5,014	-	5,014	-
PIS/Pasep and Cofins credits	(96,157)	(59,344)	(95,113)	(58,087)
	948,632	585,788	933,136	573,408
Charges for use of the basic transmission network				
Transmission charges – Basic network	87,488	69,948	85,225	68,602
Distribution charges	10,363	11,267	3,731	4,195
PIS/Pasep and Cofins credits	(8,469)	(6,823)	(8,228)	(6,696)
	89,382	74,392	80,728	66,101
Total	1,038,014	660,180	1,013,864	639,509

(1) The variation in the cost of electricity purchased for resale is mainly due to the increase in purchase volume, resulting from the need to offset energy deficits in relation to contracted commitments, and to the rise in market prices in 2026.

b) Transmission construction costs

	Consolidated		Parent Company	
	Jan to Mar/2026	Jan to Mar/2025	Jan to Mar/2026	Jan to Mar/2025
Personnel	1,448	2,595	1,448	2,595
Materials (1)	77,270	41,279	75,475	41,279
Third-party services	26,715	9,468	26,715	9,083
Other (recoveries)	(71)	(22)	(73)	(22)
	105,362	53,320	103,565	52,935

(1) The variation is mainly due to the higher volume invested in reinforcement and improvement works, especially in project development, with a significant supply of equipment with high financial value.

c) Other costs and expenses

	Consolidated									
	Operating costs		PCE		General and administrative expenses		Other expenses		Total Jan to Mar/2026	Total Jan to Mar/2025
	Jan to Mar/2026	Jan to Mar/2025	Jan to Mar/2026	Jan to Mar/2025	Jan to Mar/2026	Jan to Mar/2025	Jan to Mar/2026	Jan to Mar/2025		
Personnel	71,153	62,029	-	-	22,387	18,303	-	-	93,540	80,332
Employees' profit sharing	6,982	7,253	-	-	2,018	2,123	-	-	9,000	9,376
Post-employment obligations (reversals)	60	(3,880)	-	-	18	(1,010)	9,749	26,127	9,827	21,237
Materials	4,559	4,348	-	-	3,054	1,458	-	-	7,613	5,806
Third-party services (c.1)	46,330	45,656	-	-	13,734	12,217	-	-	60,064	57,873
Depreciation and amortization (1)	94,182	83,901	-	-	323	323	-	-	94,505	84,224
Provisions for contingencies	8,907	16,570	-	-	-	-	-	-	8,907	16,570
Expected credit losses	-		2,087	862	-	-	-		2,087	862
Other costs and expenses (reversals) (c.2)	2,550	3,057	-	-	199	7,523	728	(836)	3,477	9,744
	234,723	218,934	2,087	862	41,733	40,937	10,477	25,291	289,020	286,024

(1) Net of PIS/Pasep and Cofins levied on the amortization of the right-of-use, in the amount of R$50 in the first quarter of 2026 (R$36 in the first quarter of 2025).

	Parent Company									
	Operating costs		PCE		General and administrative expenses		Other expenses		Total Jan to Mar/2026	Total Jan to Mar/2025
	Jan to Mar/2026	Jan to Mar/2025	Jan to Mar/2026	Jan to Mar/2025	Jan to Mar/2026	Jan to Mar/2025	Jan to Mar/2026	Jan to Mar/2025		
Personnel	63,391	59,796	-	-	22,387	18,303	-	-	85,778	78,099
Employees' profit sharing	6,911	7,186	-	-	2,018	2,123	-	-	8,929	9,309
Post-employment obligations (reversals)	60	(3,880)	-	-	18	(1,010)	9,749	26,127	9,827	21,237
Materials	3,223	3,486	-	-	3,054	1,458	-	-	6,277	4,944
Third-party services (c.1)	26,715	30,509	-	-	13,734	12,217	-	-	40,449	42,726
Depreciation and amortization (1)	60,667	66,060	-	-	323	323	-	-	60,990	66,383
Provisions for contingencies	8,940	13,261	-	-	-	-	-	-	8,940	13,261
Expected credit losses	-	-	2,087	862	-	-	-	-	2,087	862
Other costs and expenses (reversals) (c.2)	95	1,884	-	-	199	7,523	(521)	(2,697)	(227)	6,710
	170,002	178,302	2,087	862	41,733	40,937	9,228	23,430	223,050	243,531

(1) Net of PIS/Pasep and Cofins levied on the amortization of the right-of-use, in the amount of R$38 in the first quarter of 2026 (R$36 in the first quarter of 2025).

c.1) Third-party services

	Consolidated		Parent Company	
	Jan to Mar/2026	Jan to Mar/2025	Jan to Mar/2026	Jan to Mar/2025
Communication	1,076	1,044	893	891
Maintenance and upkeep of electrical installations and equipment	12,052	16,756	5,358	6,785
Building maintenance and cleaning	7,884	7,294	7,137	6,616
Contracted labor	1,953	2,349	1,207	1,806
Freight and travel	523	323	220	323
Lodging and meals	1,340	1,130	1,080	1,129
Security services	2,345	2,252	1,357	1,448
Consulting services	772	658	345	631
External audit	296	110	16	-
Information technology	16,689	10,189	11,195	9,827
Electricity	296	274	210	179
Environmental services	3,916	4,673	2,196	2,754
Right-of-way clearing	1,792	2,335	1,792	2,335
Reprography services	167	134	118	101
Legal services and court costs	(72)	270	(77)	242
Other	9,035	8,082	7,402	7,659
	60,064	57,873	40,449	42,726

c.2) Other costs and expenses

	Consolidated		Parent Company	
	Jan to Mar/2026	Jan to Mar/2025	Jan to Mar/2026	Jan to Mar/2025
Leases and rentals	1,876	961	557	355
Advertising and promotion	979	93	76	93
Grants and donations	1,770	4,926	1,770	4,926
Taxes and fees (property tax, vehicle tax and others)	1,406	524	775	422
CCEE annual fee	737	754	673	669
Insurance	1,931	1,420	1,150	960
Net result on decommissioning and disposal of assets	(4,448)	981	(4,448)	981
Forluz – Administrative cost sharing	2,339	2,184	2,335	2,183
Other (recoveries)	(3,113)	(2,099)	(3,115)	(3,879)
	3,477	9,744	(227)	6,710

3.4 Financial Result

	Consolidated		Parent Company	
	Jan to Mar/2026	Jan to Mar/2025	Jan to Mar/2026	Jan to Mar/2025
FINANCIAL INCOME				
Income from financial investments	19,796	24,474	9,331	16,726
Late payment charges on electricity sales	1,846	1,293	1,347	1,086
Monetary variation	11,575	1,513	11,132	507
Monetary variation – Restricted deposits related to litigation	4,689	-	4,689	-
Gains on derivative financial instruments	2,324	2,803	2,238	2,711
Update of PIS/Pasep and Cofins credits	2,006	-	1,977	-
Other	7,286	2,765	7,192	2,599
PIS/Pasep and Cofins on financial income	(1,737)	(1,227)	(1,536)	(1,099)
	47,785	31,621	36,370	22,530
FINANCIAL EXPENSES				
Interest on loans and debentures (Note 14)	(73,478)	(32,480)	(73,478)	(32,480)
Amortization of transaction costs (Note 14)	(1,435)	(308)	(1,435)	(308)
Monetary variation – Debentures (Note 14)	(17,832)	(6,489)	(17,832)	(6,489)
Monetary variation	(2,247)	(3,131)	(919)	(1,205)
Monetary variation on leases (Note 15)	(1,841)	(1,302)	(916)	(1,026)
Other	(2,474)	(3,465)	(2,042)	(2,824)
	(99,307)	(47,175)	(96,622)	(44,332)
NET FINANCIAL RESULT	(51,522)	(15,554)	(60,252)	(21,802)

3.5 Shareholder remuneration

a) Earnings per share

Earnings per share were calculated based on the weighted average number of Cemig GT common shares in each of the periods mentioned, as follows:

	Jan to Mar/**2026**	Jan to Mar/**2025**
Number of shares (A)	2,896,785,358	2,896,785,358
Profit for the period (B)	392,720	541,277
Earnings per share – basic and diluted (B/A) (in R$)	**0.14**	0.19

The Company has no dilutive instruments; therefore, diluted earnings per common share are equal to basic earnings per share.

b) Dividends and interest on equity

In the period from January to March 2026, the Executive Board declared interest on equity (JCP) to be offset against the mandatory minimum dividend for 2026, within the limits permitted by legislation and by Cemig GT's Bylaws, as follows:

Declaration	Amount	Withholding income tax (1)
03/24/2026	237,451	(41,554)
	237,451	(41,554)

(1) Withholding of 17.50% income tax at source, pursuant to the legislation in force.

4 EQUITY

a) Share capital

As of March 31, 2026 and December 31, 2025, the Company's share capital amounts to R$5,473,724, represented by 2,896,785,358 registered common shares, fully subscribed and paid-in, with no par value, wholly owned by Cemig.

5 CONCESSION FINANCIAL ASSETS

	Consolidated		Parent Company	
	03/31/2026	12/31/2025	03/31/2026	12/31/2025
Generation – Indemnification receivable (5.a)	1,032,132	996,986	1,032,132	996,986
Generation – Concession bonus (5.b)	3,211,960	3,182,110	2,415,479	2,393,733
	4,244,092	4,179,096	3,447,611	3,390,719
Current	350,042	346,505	252,534	249,431
Non-current	3,894,050	3,832,591	3,195,077	3,141,288

The movement of concession financial assets related to infrastructure is as follows:

	Consolidated	Parent Company
Balance as of December 31, 2025	4,179,096	3,390,719
Financial update	155,777	122,125
Collections	(90,781)	(65,233)
Balance as of March 31, 2026	4,244,092	3,447,611

a) Generation – Indemnification receivable

The movement of the balance is as follows:

Generating plant	Concession expiration date	Installed capacity (MW)[1]	Consolidated and Parent Company		
			Net carrying amount of assets as of December 31, 2025	Financial update	Net carrying amount of assets as of March 31 2026
Lot D					
UHE Três Marias	jul/15	396	258,211	9,103	267,314
UHE Salto Grande	jul/15	102	132,468	4,670	137,138
UHE Itutinga	jul/15	52	15,608	551	16,159
UHE Camargos	jul/15	46	30,340	1,069	31,409
PCH Piau	jul/15	18,01	6,770	239	7,009
PCH Gafanhoto	jul/15	14	8,117	286	8,403
PCH Peti	jul/15	9,4	9,369	331	9,700
PCH Dona Rita	sep/13	2,41	2,427	86	2,513
PCH Tronqueiras	jul/15	8,5	12,655	414	13,069
PCH Joasal	jul/15	8,4	9,699	342	10,041
PCH Martins	jul/15	7,7	6,886	243	7,129
PCH Cajuru	jul/15	7,2	29,181	1,029	30,210
PCH Paciência	jul/15	4,08	6,414	226	6,640
PCH Marmelos	jul/15	4	3,727	131	3,858
Others					
UHE Volta Grande	feb/17	380	559	19	578
UHE Miranda	dec/16	408	140,571	4,955	145,526
UHE Jaguara	aug/13	424	213,502	7,558	221,060
UHE São Simão	jan/15	1,710	110,482	3,894	114,376
		3,602	996,986	35,146	1,032,132

1) Information not reviewed by the independent auditors.

b) Generation – Grant bonus

The movement of these financial assets is as follows:

Consolidated	Plants	Balance as of 12/31/2025	Financial update	Collections	Balance as of 03/31/2026
Cemig Geração e Transmissão S,A,	Três Marias	1,821,626	66,128	(49,597)	1,838,157
Cemig Geração e Transmissão S,A,	Salto Grande	572,112	20,852	(15,641)	577,322
Cemig Geração Itutinga S,A,	Itutinga	217,789	8,811	(6,650)	219,950
Cemig Geração Camargos S,A,	Camargos	163,175	6,562	(4,950)	164,787
Cemig Geração Sul S,A,	Coronel Domiciano, Joasal, Marmelos e Piau	192,558	8,222	(6,235)	194,545
Cemig Geração Leste S,A,	Dona Rita, Ervália, Neblina, Peti e Tronqueiras	143,319	6,690	(5,125)	144,884
Cemig Geração Oeste S,A,	Cajurú e Gafanhoto	71,532	3,367	(2,583)	72,316
		3,182,110	120,632	(90,781)	3,211,961

6 CONTRACT ASSETS

	Consolidated		Parent Company	
	03/31/2026	12/31/2025	03/31/2026	12/31/2025
Transmission – Basic Transmission Network – Law No. 12,783/13	1,022,802	1,105,845	1,022,802	1,105,845
Transmission – Tariff-remunerated assets	5,262,199	5,138,334	5,071,115	4,981,610
	6,285,001	6,244,179	6,093,917	6,087,455
Current	1,123,586	1,106,077	1,110,295	1,092,679
Non-current	5,161,415	5,138,102	4,983,622	4,994,776

The movement of contract assets is as follows:

	Consolidated	Parent Company
Balance as of 31 december,2025	6,244,179	6,087,455
Additions	161,641	159,665
Financial remuneration	140,737	137,237
Settlement	(300,678)	(290,440)
Others	39,122	-
Balance as of 31 March 2026	6,285,001	6,093,917

7 PROPERTY, PLANT AND EQUIPMENT

Consolidated	03/31/2026			12/31/2025		
	Historical cost	(–) Accumulated depreciation	Net carrying amount	Historical cost	(–) Accumulated depreciation	Net carrying amount
In Service	9,128,727	(5,911,332)	3,217,395	8,854,845	(5,815,068)	3,039,777
Land	248,891	(38,802)	210,089	248,891	(38,141)	210,750
Reservoirs, dams and water conveyance systems	3,486,084	(2,629,013)	857,071	3,419,614	(2,587,261)	832,353
Buildings, civil works and improvements	1,159,182	(909,866)	249,316	1,140,177	(899,822)	240,355
Machinery and equipment	4,205,586	(2,309,109)	1,896,477	4,017,278	(2,265,582)	1,751,696
Vehicles	15,823	(12,975)	2,848	15,823	(12,806)	3,017
Furniture and fixtures	13,161	(11,567)	1,594	13,062	(11,456)	1,606
Under construction	**1,040,670**	**-**	**1,040,670**	**1,148,936**	**-**	**1,148,936**
Assets under construction	1,040,670	-	1,040,670	1,148,936	-	1,148,936
Total	**10,169,397**	**(5,911,332)**	**4,258,065**	**10,003,781**	**(5,815,068)**	**4,188,713**

Parent Company	03/31/2026			12/31/2025		
	Historical cost	(–) Accumulated depreciation	Net carrying amount	Historical cost	(–) Accumulated depreciation	Net carrying amount
In service	6.221.463	(5.009.119)	1.212.344	6.220.482	(4.986.913)	1.233.569
Land	243.892	(38.618)	205.274	243.892	(37.960)	205.932
Reservoirs, dams and water conveyance systems	2.973.031	(2.446.247)	526.784	2.973.031	(2.432.273)	540.758
Buildings, civil works and improvements	1.034.541	(851.932)	182.609	1.034.541	(848.378)	186.163
Machinery and equipment	1.941.718	(1.648.354)	293.364	1.940.756	(1.644.572)	296.184
Vehicles	15.620	(12.772)	2.848	15.620	(12.603)	3.017
Furniture and fixtures	12.661	(11.196)	1.465	12.642	(11.127)	1.515
		-	-		-	-
Under construction	**243.897**	**-**	**243.897**	**251.236**	**-**	**251.236**
Assets under construction	243.897	-	243.897	251.236	-	251.236
Total	**6.465.360**	**(5.009.119)**	**1.456.241**	**6.471.718**	**(4.986.913)**	**1.484.805**

The movement of property, plant and equipment is as follows:

Consolidated	Balance as of 12/31/2025	Addition	Business combination	Transfers (2)	Derecognition	Depreciation	Balance as of 03/31/2026
In service	**3.039.777**	**-**	**77.708**	**147.899**	**791**	**(48.780)**	**3.217.395**
Land (1)	210.750	-	-	-	-	(661)	210.089
Reservoirs, dams and water conveyance systems	832.353	-	41.864	-	-	(17.146)	857.071
Buildings, civil works and improvements	240.355	-	12.267	1.083	-	(4.389)	249.316
Machinery and equipment	1.751.696	-	23.542	146.789	791	(26.341)	1.896.477
Vehicles	3.017	-	-	-	-	(169)	2.848
Furniture and fixtures	1.606	-	35	27	-	(74)	1.594
Under construction	**1.148.936**	**49.110**	**-**	**(147.899)**	**(9.477)**	**-**	**1.040.670**
Total	**4.188.713**	**49.110**	**77.708**	**-**	**(8.686)**	**(48.780)**	**4.258.065**

(1) Certain plots of land linked to concession agreements with no provision for indemnification are amortized over the concession period.
(2) Balance related to the transfer of assets under construction to assets in operation.

Parent Company	Balance as of 12/31/2025	Addition	Transfers (2)	Derecognition	Depreciation	Balance as of 03/31/2026
In service	**1,233,569**	**-**	1,016	**-**	**(22,241)**	**1,212,344**
Land (1)	205,932	-	-	-	(658)	205,274
Reservoirs, dams and water conveyance systems	540,758	-	-	-	(13,974)	526,784
Buildings, civil works and improvements	186,163	-	-	-	(3,554)	182,609
Machinery and equipment	296,184	-	997	-	(3,817)	293,364
Vehicles	3,017	-	-	-	(169)	2,848
Furniture and fixtures	1,515	-	19	-	(69)	1,465
Under construction	**251,236**	**3,154**	**(1,016)**	**(9,477)**	**-**	**243,897**
Net property, plant and equipment	**1,484,805**	**3,154**	**-**	**(9,477)**	**(22,241)**	**1,456,241**

(1) Certain plots of land linked to concession agreements with no provision for indemnification are amortized over the concession period.
(2) Balance related to the transfer of assets under construction to assets in operation.

8 INTANGIBLE ASSETS

Consolidated	03/31/2026			12/31/2025		
	Historical cost	(–) Accumulated amortization	Net carrying amount	Historical cost	(–) Accumulated amortization	Net carrying amount
In service	**1,778,018**	**(886,000)**	**892,018**	**1,780,167**	**(840,635)**	**939,532**
Easement	15,041	(7,546)	7,495	15,150	(7,422)	7,728
Onerous concession	13,599	(10,905)	2,694	13,599	(10,824)	2,775
Concession assets (1)	202,337	(134,313)	68,024	202,337	(131,464)	70,873
Hydrological Risk Renegotiation – GSF	1,240,068	(644,402)	595,666	1,230,169	(604,865)	625,304
Others	306,973	(88,834)	218,139	318,912	(86,060)	232,852
Under construction	**33,456**	**-**	**33,456**	**28,359**	**-**	**28,359**
Assets under construction	33,456	-	33,456	28,359	-	28,359
Total	**1,811,474**	**(886,000)**	**925,474**	**1,808,526**	**(840,635)**	**967,891**

(1) The rights to authorization for wind power generation granted to Parajuru and Volta do Rio, in the net amount of R$68,026, are considered in the parent company's interim accounting information as investments and are classified in the consolidated balance sheet under intangible assets, in accordance with Technical Interpretation ICPC 09. These concession assets are amortized using the straight-line method over the term of the concession.

The movement of intangible assets is as follows:

Consolidated	Balance as of 12/31/2025	Additions	Others	Write-off	Amortization	Balance as of 03/31/2026
In service	**939,532**	**-**	**(5,117)**	**(109)**	**(42,288)**	**892,018**
Easement	7,728	-	-	(109)	(124)	7,495
Onerous concession	2,775	-	-	-	(81)	2,694
Concession assets	70,873	-	-	-	(2,849)	68,024
Hydrological Risk Renegotiation – GSF	625,304	-	6,496	-	(36,134)	595,666
Others	232,852	-	(11,613)	-	(3,100)	218,139
Under construction	**28,359**	**5,097**	**-**	**-**	**-**	**33,456**
Assets under construction	28,359	5,097	-	-	-	33,456
Total	**967,891**	**5,097**	**(5,117)**	**(109)**	**(42,288)**	**925,474**

Parent Company	Balance as of 12/31/2025	Additions	Amortization	Balance as of 03/31/2026

In service	623,978	-	**(36,297)**	**587,681**
Easement	4,974	-	(80)	4,894
Onerous concession	2,773	-	(79)	2,694
Hydrological Risk Renegotiation – GSF	576,975	-	(33,634)	543,341
Others	39,256	-	(2,504)	36,752
	-			-
Under construction	**26,688**	**3,180**	**-**	**29,868**
Assets under construction	26,688	3,180	-	29,868
Total	**650,666**	**3,180**	**(36,297)**	**617,549**

9 INVESTMENTS IN EQUITY INTERESTS

	Consolidated		Parent Company	
	03/31/2026	**12/31/2025**	**03/31/2026**	**12/31/2025**
Jointly controlled entities				
Cachoeirão	43,858	43,043	43,858	43,043
Guanhães Energia	181,089	176,260	181,089	176,260
Pipoca	-	49,408	87,474	49,408
Paracambi	35,965	35,555	35,965	35,555
Aliança Norte	339,693	351,450	339,693	351,450
Amazônia Energia	565,093	584,491	565,093	584,491
Subsidiaries				
UFV Boa Esperança	-	-	410,082	406,973
Cemig Geração Itutinga	-	-	227,803	237,371
Cemig Geração Camargos	-	-	168,650	176,371
Cemig Geração Sul	-	-	252,690	243,557
Cemig Geração Leste	-	-	207,664	214,892
Cemig Geração Oeste	-	-	132,153	133,875
Rosal	-	-	119,708	115,751
Sá Carvalho	-	-	86,982	80,592
Horizontes	-	-	12,283	12,060
PCH	-	-	58,670	65,554
Poço Fundo	-	-	186,417	187,741
ESCEE	-	-	24,808	23,050
Cemig Trading	-	-	7,093	7,672
Praias de Parajuru	-	-	133,103	127,728
Volta do Rio	-	-	237,165	251,396
Centroeste	-	-	158,074	159,412
ETTM	-	-	22,682	-
UFV Três Marias	-	-	524,038	518,927
Cemig Sim	-	-	1,256,027	1,245,926
Total investment	**1,165,698**	**1,240,207**	**5,479,264**	**5,449,055**

Movement of the right to operate the regulated activity

Parent Company	Balance as of 12/31/2025	Amortization	Balance as of 03/31/2026
Praias de Parajuru	30,776	(1,154)	29,622
Volta do Rio	40,098	(1,694)	38,404
	70,874	**(2,848)**	**68,026**

a) Movement of investments in subsidiaries and jointly controlled entities

Consolidated	Balance as of 12/31/2025	Equity method income	Capital contributions	Dividends	Others	Balance as of 03/31/2026
Cachoeirão	43,043	2,277	-	(1,462)	-	43,858
Guanhães Energia	176,260	2,517	2,312	-	-	181,089
Pipoca	49,408	404	-	(1,209)	(48,603)	-
Paracambi	35,555	4,724	-	(4,314)	-	35,965
Amazônia Energia (usina Belo Monte)	584,491	(19,398)	-	-	-	565,093
Aliança Norte (usina Belo Monte)	351,450	(11,757)	-	-	-	339,693
Total investment	**1,240,207**	**(21,233)**	**2,312**	**(6,985)**	**(48,603)**	**1,165,698**

Parent Company	Balance as of 12/31/2025	Equity method income	Capital contributions	Dividends	Others	Balance as of 03/31/2026
Cachoeirão	43,043	2,277	-	(1,462)	-	43,858
Guanhães Energia	176,260	2,517	2,312	-	-	181,089
Pipoca	49,408	404	-	(1,209)	38,871	87,474
Praias de Parajuru	127,728	5,375	-	-	-	133,103
Volta do Rio	251,396	2,034	-	(16,265)	-	237,165
Paracambi	35,555	4,724	-	(4,314)	-	35,965
Amazônia Energia (usina Belo Monte)	584,491	(19,398)	-	-	-	565,093
Aliança Norte (usina Belo Monte)	351,450	(11,757)	-	-	-	339,693
UFV Boa Esperança	406,973	3,109	-	-	-	410,082
Cemig Geração Itutinga	237,371	16,183	-	(25,751)	-	227,803
Cemig Geração Camargos	176,371	12,221	-	(19,942)	-	168,650
Cemig Geração Sul	243,557	10,850	-	(1,717)	-	252,690
Cemig Geração Leste	214,892	12,172	-	(19,400)	-	207,664
Cemig Geração Oeste	133,875	4,302	-	(6,024)	-	132,153
Rosal	115,751	7,036	-	(3,079)	-	119,708
Sá Carvalho	80,592	6,390	-	-	-	86,982
Horizontes	12,060	295	-	(72)	-	12,283
PCH	65,554	10,635	-	(17,519)	-	58,670
Poço Fundo	187,741	5,878	-	(7,202)	-	186,417
ESCEE	23,050	1,758	-	-	-	24,808
Cemig Trading	7,672	(579)	-	-	-	7,093
Centroeste	159,412	3,252	-	(4,590)	-	158,074
ETTM	-	(216)	-	-	22,898	22,682
UFV Três Marias	518,927	8,657	-	(3,546)		524,038
Cemig Sim	1,245,926	10,101	-	-	-	1,256,027
	5,449,055	**98,220**	**2,312**	**(132,092)**	**61,769**	**5,479,264**

10 RELATED PARTY TRANSACTIONS

The relationships between Cemig Geração e Transmissão and its investees are described in Investment explanatory note No. 9. The main consolidated balances and transactions, as well as the main terms and conditions related to the Company's related party transactions, are presented below:

Electricity transactions

COMPANIES	ASSETS		LIABILITIES		REVENUE		EXPENSES	
	03/31/2026	12/31/2025	03/31/2026	12/31/2025	Jan to Mar/2026	Jan to Mar/2025	Jan to Mar/2026	Jan to Mar/2025
Consolidated								
Companhia Energética de Minas Gerais	-	-	-	-	-	-	-	-
Paracambi	-	-	2,386	3,209	-	-	(6,928)	(6,599)
Hidrelétrica Pipoca	-	-	-	-	-	-	-	(1,893)
Cemig Distribuição	2,478	5,117	-	-	20,111	15,238	-	(482)
	2,478	**5,117**	**2,386**	**3,209**	**20,111**	**15,238**	**(6,928)**	**(8,974)**
Parent Company								
Paracambi	-	-	2,386	3,209	-	-	(6,928)	(6,599)
Hidrelétrica Pipoca	-	-	-	-	-	-	-	(1,893)
Cemig Distribuição	2,469	5,107	-	-	15,851	10,835	-	-
	2,469	**5,107**	**2,386**	**3,209**	**15,851**	**10,835**	**(6,928)**	**(8,492)**

Sales and purchase transactions of electric energy between generators and distributors are carried out through auctions in the regulated contracting environment organized by the Federal Government. In the free contracting environment, in turn, they are carried out through auctions or by means of direct contracting, in accordance with applicable legislation. Electricity transmission operations, in turn, are carried out by transmission companies and arise from the centralized operation of the National Interconnected System by the National System Operator (ONS).

Charges

COMPANIES	ASSETS		LIABILITIES		REVENUE		EXPENSES	
	03/31/2026	12/31/2025	03/31/2026	12/31/2025	Jan to Mar/2026	Jan to Mar/2025	Jan to Mar/2026	Jan to Mar/2025
Consolidated								
Connection charges								
Cemig Distribuição	-	-	2,140	1,253	70,471	33,661	(39,073)	(5,537)
	-	**-**	**2,140**	**1,253**	**70,471**	**33,661**	**(39,073)**	**(5,537)**
Transmission charges								
Cemig Distribuição	63,304	45,545	-	-	121,598	98,653	-	-
Norte Energia	9,806	9,806	-	-	11,469	8,688	-	-
Taesa	-	-	1,440	12	-	-	(5,725)	(3,886)
	73,110	**55,351**	**1,440**	**12**	**133,067**	**107,341**	**(5,725)**	**(3,886)**
Parent Company								
Connection charges								
Cemig Distribuição	-	-	1,605	1,253	70,471	33,661	(39,073)	(5,537)
Norte Energia	9,542	9,542	-	-	-	-	-	-
	9,542	**9,542**	**1,605**	**1,253**	**70,471**	**33,661**	**(39,073)**	**(5,537)**
Transmission charges								
Cemig Distribuição	63,304	45,545	-	-	121,442	98,337	-	-
Norte Energia	9,542	9,542	-	-	11,343	8,688	(7)	-
Sete Lagoas Transmissão	-	-	1,412	12	-	-	(5,615)	(3,886)
	72,846	**55,087**	**1,412**	**12**	**132,785**	**107,025**	**(5,622)**	**(3,886)**

Connection charges are financial amounts defined and approved by Aneel related to the use of connection facilities and/or connection points in the transmission system, payable by the accessing party to the connected agent.

Transmission charges are monthly amounts payable by users to transmission concessionaires for the provision of transmission services, calculated based on tariffs and the contracted amounts of use of the transmission system, in accordance with the regulations defined by Aneel.

Sharing agreement

COMPANIES	ASSETS		LIABILITIES		REVENUE		EXPENSES	
	03/31/2026	12/31/2025	03/31/2026	12/31/2025	Jan to Mar/2026	Jan to Mar/2025	Jan to Mar/2026	Jan to Mar/2025
Cemig Distribuição	-	3,480	-	-	(3,005)	(2,889)	-	-

Sharing agreement for human resources and infrastructure between Cemig, Cemig D, Cemig Geração e Transmissão and other subsidiaries of the Group, approved by Aneel Dispatch No. 1,475/2022. It mainly includes reimbursement of expenses related to the sharing of infrastructure, personnel, transportation, telecommunications and information technology.

Service provision

COMPANIES	ASSETS		LIABILITIES		REVENUE		EXPENSES	
	03/31/2026	12/31/2025	03/31/2026	12/31/2025	Jan to Mar/2026	Jan to Mar/2025	Jan to Mar/2026	Jan to Mar/2025
Consolidated								
Cachoeirão	123	102	-	-	97	69	-	-
Guanhães	1,902	1,504	-	-	672	601	-	-
Taesa	466	525	-	-	823	403	-	-
	2,491	2,131	-	-	1,592	1,073	-	-
Parent Company								-
Centroeste	43	83	-	-	80	237	-	-
Sá Carvalho	3,595	2,839	-	-	-	-	-	-
Cemig Geração Itutinga	5,446	4,124	-	-	-	-	-	-
Cemig Geração Camargos	5,055	3,701	-	-	-	-	-	-
Cemig Geração Sul	1,567	1,567	-	-	-	-	-	-
Cemig Geração Leste	1,540	1,095	-	-	-	-	-	-
Cemig Geração Oeste	2,087	1,480	-	-	-	-	-	-
Rosal	2,575	2,040	-	-	-	-	-	-
Praias de Parajuru	2,109	1,489	-	-	-	-	-	-
Volta Do Rio	3,516	2,691	-	-	-	-	-	-
Cachoeirão	123	102	-	-	97	69	-	-
Cemig PCH	997	773	-	-	-	-	-	-
Cemig Geração Poço Fundo	3,063	2,305	-	-	-	-	-	-
Guanhães	1,902	1,504	-	-	672	601	-	-
Cemig Sim	176	176	-	-	-	234	-	-
Taesa	466	525	-	-	690	403	-	-
Sete Lagoas Transmissão	23	93	-	-	89	237	-	-
	34,283	26,587	-	-	1,628	1,781	-	-

Service provision balances refer to contracts for the provision of operation and maintenance services for power plants and transmission networks.

Interest on equity and dividends

COMPANIES	ASSETS		LIABILITIES		REVENUE		EXPENSES	
	03/31/2026	12/31/2025	03/31/2026	12/31/2025	Jan to Mar/2026	Jan to Mar/2025	Jan to Mar/2026	Jan to Mar/2025
Consolidated								
Companhia Energética de Minas Gerais	-	-	1,104,533	908,636	-	-	-	-
Guanhães	3 ,345	3 ,345	-					
Cachoeirão	1 ,462	-	-					
Paracambi	4 ,314	-	-	-	-	-	-	-
	9 ,121	**3 ,345**	**1,104,533**	**908,636**	**-**	**-**	**-**	**-**
Parent Company								
Companhia Energética de Minas Gerais	-	-	1 ,104 ,533	908 ,636	-	-	-	-
Centroeste	16 ,592	13 ,485	-	-	-	-	-	-
Cemig Geração Oeste	6 ,025	4 ,009	-	-	-	-	-	-
Praias de Parajuru	8 ,094	8 ,094	-	-	-	-	-	-
Volta Do Rio	16,265	25 ,789	-	-	-	-	-	-
Cemig PCH	17 ,519	14 ,232	-	-	-	-	-	-
UFV Três Marias	3 ,882	336	-	-	-	-	-	-
Cemig Geração Itutinga	25 ,751	-	-	-	-	-	-	-
Cemig Geração Camargos	19 ,942	-	-	-	-	-	-	-
Cemig Geração Sul	1 ,717	-	-	-	-	-	-	-
Cemig Geração Leste	19 ,399	-	-	-	-	-	-	-
Cemig Geração Oeste	6 ,025	-	-	-	-	-	-	-
	68,377	65 ,945	1 ,104 ,533	908 ,636	-	-	-	-

With respect to the liability position, the Executive Board, upon authorization by the Board of Directors, approved the declaration of Interest on Equity (JCP) totaling R$1,104,533 in the year 2026. Details regarding the composition and movement of JCP and Dividends are presented in explanatory note No. 3.5.

FIC Pampulha

COMPANIES	ASSETS		LIABILITIES		REVENUE		EXPENSES	
	03/31/2026	12/31/2025	03/31/2026	12/31/2025	Jan to Mar/2026	Jan to Mar/2025	Jan to Mar/2026	Jan to Mar/2025
Current								
Cash and cash equivalents	83,862	18,844	-	-	-	-	-	-
Marketable securities	212,935	202,343	-	-	11,676	22,235	-	-
Non-current								
Marketable securities	-	-	-	-	-	-	-	-

The Company invests part of its financial resources in an investment fund exclusively for companies of the Cemig Group, which has fixed-income characteristics and follows Cemig’s investment policy. The amounts invested by the fund are presented under the captions “Marketable Securities” and “Cash and cash equivalents,” in current and non-current assets.

The resources allocated to the investment fund were invested in public and private issuances of fixed-income securities, subject only to credit risk, with diversified liquidity maturities, aligned with the cash flow needs of the unitholders.

Leases

COMPANIES	ASSETS		LIABILITIES		REVENUE		EXPENSES	
	03/31/2026	12/31/2025	03/31/2026	12/31/2025	Jan to Mar/2026	Jan to Mar/2025	Jan to Mar/2026	Jan to Mar/2025
Current								
Lease	-	-	3,824	3,824	-	-	(1,170)	(1,152)
Non-current								
Lease	36,935	37,402	41,007	41,293	-	-	-	-

This refers to the lease agreement for the Company's administrative headquarters entered into with Fundação Forluminas de Seguridade Social (Forluz), a Closed Private Pension Entity (EFPC) for employees of the Cemig Group, which owns the leased property.

Post-employment benefits

The Company has contractual obligations with a group of retired former employees for whom it is responsible for providing funds to cover the costs of a supplementary pension plan, called Forluz, and a healthcare plan, called Cemig Saúde.

With the settlement of the post-employment obligation related to the Integrated ProSaúde Plan (PSI) and the Dental Program (POD), the Company no longer recognizes future actuarial obligations related to these benefits, extinguishing the corresponding liability.

The main conditions related to post-employment benefits are presented below:

COMPANIES	ASSETS		LIABILITIES		REVENUE		EXPENSES	
	03/31/2026	12/31/2025	03/31/2026	12/31/2025	Jan to Mar/2026	Jan to Mar/2025	Jan to Mar/2026	Jan to Mar/2025
Consolidated and Parent Company								
FORLUZ								
Current								
Post-employment obligations (1)	-	-	32,598	29,794	-	-	(9,827)	(10,384)
Contributions to supplementary pension plans – defined contribution plan (2)	-	-	-	-	-	-	(5,090)	(5,011)
Administrative costs (3)	-	-	-	-	-	-	(2,339)	(2,184)
Non-current								
Post-employment obligations (1)	-	-	321,056	322,268	-	-	-	-
Cemig Saúde								
Current								
Health and dental plan	-	-	-	-	-	-	(1,202)	(16,367)
Non-current								
Health and dental plan	-	-	-	-	-	-	-	-

(1) Forluz contracts are adjusted by the Broad National Consumer Price Index (Índice Nacional de Preços ao Consumidor Amplo – IPCA) of the Brazilian Institute of Geography and Statistics (IBGE) and will be amortized through the year 2031;
(2) Company contributions to the Pension Fund related to employees participating in the Mixed Plan, calculated based on monthly remuneration in accordance with the Fund's regulations;
(3) Resources for the annual administrative funding of the Pension Fund, in accordance with specific sector legislation. The amounts are estimated as a percentage of the Company's payroll;

Key management personnel compensation

Total costs related to key management personnel, comprising the Executive Board, Fiscal Council, Audit Committee and Board of Directors, are within the limits approved at the General Meeting, and their effects on the results for the years 2026 and 2025, respectively, are presented in the table below:

	Jan to Mar/2026	Jan to Mar/2025
Remuneration	696	878
Profit sharing	307	286
Private pension plan	54	49
Health and dental plans	5	5
Life insurance	1	1
Total (1)	**1,063**	**1,218**

(1) The Company does not directly remunerate key management personnel, who are remunerated by the controlling shareholder. Reimbursement of these expenses is made through the human resources and infrastructure sharing agreement between Cemig, Cemig Distribuição, Cemig Geração e Transmissão and other subsidiaries of the Group, approved by Aneel Dispatch No. 1,475/2022.

11 CASH AND CASH EQUIVALENTS

Cash and cash equivalents comprise balances in bank checking accounts and short-term investments with high liquidity and insignificant risk of changes in value, held to meet the Company's short-term cash management needs, as follows:

	Indexer	Average annual rate		Consolidated		Parent Company	
		03/31/2026	12/31/2025	03/31/2026	12/31/2025	03/31/2026	12/31/2025
Bank accounts				44,197	59,589	3,236	6,871
Financial investments:							
Bank Deposit Certificates (CDBs) (1)	CDI	70 to 111	95.0 to 107.0	409,255	144,481	356,064	106,030
Automatic investments – Overnight (2)	Fixed-rate	14.36 to 14.90	14.6 to 14.9	87,971	22,132	10,991	278
				497,226	166,613	367,055	106,308
				541,423	226,202	370,291	113,179

(1) For these CDBs, the Company has repurchase agreement transactions stating, in their respective trading notes, the bank's commitment to repurchase the security in cash on the maturity date of the transaction, or earlier.
(2) These consist of short-term investments, with availability for redemption on the business day following the application date. They are normally backed by Treasury bills, notes or bonds and referenced to a pre-fixed rate, and are intended to settle the Company's short-term obligations or to be used in the purchase of other assets with better returns to rebalance the portfolio.

Due to short-term cash needs, fewer resources were invested than in the comparative period. Resources generated by operations were mostly kept in cash and cash equivalents due to short-term liquidity requirements.

Disclosed in explanatory note No. 18 are (i) the Company's exposure to interest rate risks and (ii) the sensitivity analysis for financial assets and liabilities. Financial investments in a restricted investment fund are presented in explanatory note No. 10.

12 MARKETABLE SECURITIES

	Indexer	Average annual rate		Consolidated		Parent Company	
		03/31/2026	12/31/2025	03/31/2026	12/31/2025	03/31/2026	12/31/2025
Current							
Financial Letters (LFs) – Banks	CDI	-	103.5 to 110.02	-	207,376	-	2,603
Treasury Financial Letters (LFTs)	Selic rate variation	14.78 to 14.87	15.11 to 15.12	220,597	27,316	27,562	343
Others				2,817	2,997	391	80
				223,414	**237,689**	**27,953**	**3,026**
Total				**223,414**	**237,689**	**27,953**	**3,026**

Material accounting policies and the classification of these marketable securities are presented in explanatory note No. 18, and financial investments in securities of related parties are presented in explanatory note No. 10.

The Company and its subsidiaries consistently classify interest received on these marketable securities as part of cash flows from operating activities, as they understand this presentation to be the most appropriate in accordance with their activities.

13 CUSTOMERS, RESELLERS AND ENERGY TRANSMISSION ONCESSIONAIRES

	Amounts due		Overdue			Consolidated	
	Billed	Unbilled	Up to 90 days	From 91 to 360 days	Over 360 days	03/31/2026	12/31/2025
Industrial	2,377	210,040	6,772	6,857	22,513	248,559	207,391
Commerce, services and others	3,974	87,941	3,132	316	9,316	104,679	107,600
Supply to other concessionaires	15,319	277,140	41,162	410	807	334,838	325,805
Concessionaires – energy transmission	3,765	114,285	168	1,729	18,599	138,546	134,383
Electric Energy Trading Chamber – CCEE	4,573	9,825	218	-	-	14,616	64,584
Expected credit losses	-	-	(835)	(4,524)	(31,496)	(36,855)	(34,768)
	30,008	**699,231**	**50,617**	**4,788**	**19,739**	**804,383**	**804,995**
Current assets						**804,232**	**804,513**
Consumers and resellers						665,624	670,112
Concessionaires – energy transmission						138,608	134,401
Non-current assets						**151**	**482**
Consumers and resellers						151	482

	Amounts due		Overdue			Parent Company	
	Billed	Unbilled	Up to 90 days	From 91 to 360 days	Over 360 days	03/31/2026	12/31/2025
Industrial	2,376	191,918	5,913	4,578	22,508	227,293	183,542
Commerce, services and others	3,975	91,633	3,740	316	9,316	108,980	107,600
Supply to other concessionaires	15,318	223,572	23,860	410	46	263,206	241,869
Concessionaires – energy transmission	3,765	113,092	168	1,729	18,309	137,063	132,882
Electric Energy Trading Chamber – CCEE	-	699	-	-	-	699	58,811
Expected credit losses	-	-	(835)	(4,524)	(31,496)	(36,855)	(34,768)
	25,434	**620,914**	**32,846**	**2,509**	**18,683**	**700,386**	**689,936**
Current assets						**700,251**	**689,469**
Consumers and resellers						563,188	556,587
Concessionaires – energy transmission						137,063	132,882
Non-current assets						**135**	**467**
Consumers and resellers						135	467

Expected Credit Losses (ECL) are considered sufficient to cover potential losses in the realization of these assets, and their movement in the period is as follows:

	Consolidated	Parent Company
Balance as of 31 Dec. 2025	**34,768**	**34,768**
Net provision recognition	2,087	2,087
Balance as of 31 Mar. 2026	**36,855**	**36,855**

14 DEBENTURES AND LOANS

Financiers	Principal maturity	Annual financial charges	Currencies	Consolidated and Parent Company 03/31/2026			Consolidated and Parent Company 12/31/2025
				Current	Non-current	Total	
FOREIGN CURRENCY							
Loans	2026	SOFR + 0.53%	USD	215,539	-	215,539	224,181
Total loans				215,539	-	215,539	224,181
LOCAL CURRENCY							
Debentures – 9th Issuance – 1st Series	2027	CDI + 1.33%	R$	254,027	233,333	487,360	469,775
Debentures – 9th Issuance – 2nd Series	2029	IPCA + 7.62%	R$	7,392	348,440	355,832	346,229
Debentures – 10th Issuance – Single Series	2030	CDI+0.64%	R$	3,932	625,000	628,932	652,615
Debentures – 11th Issuance – 1st Series	2037	IPCA+6.79%		24,370	1,015,482	1,039,852	1,013,701
Debentures – 11th Issuance – 2nd Series	2040	IPCA+6.65%		11,944	507,741	519,685	506,775
(-) Transaction costs				(748)	(55,722)	(56,470)	(57,908)
Total debentures				300,917	2,674,274	2,975,191	2,931,187
Grand total				516,456	2,674,274	3,190,730	3,155,368

The debentures issued by Cemig GT are simple debentures, non-convertible into shares, with no renegotiation clauses, and there are no treasury debentures.

a) Guarantees

As of March 31, 2026, the outstanding balance of the Company's debentures is guaranteed as follows:

Consolidated	03/31/2026
Guarantees and surety	215,539
Surety	2,975,191
Total	3,190,730

b) Composition and consolidated movement of debentures and loans

The Company's indebtedness has an average amortization term of 7.0 years. The consolidated composition of debentures and loans, by currency and indexer, considering their maturities, is as follows:

Consolidated and Parent Company	2026	2027	2028	2029	2030	2031 onwards	Total
Currencies							
US Dollar (1)	215,539	-	-	-	-	-	215,539
Total by currency	215,539	-	-	-	-	-	215,539
IPCA (1)	43,706	-	-	348,440	-	1,523,223	1,915,369
CDI (2)	257,959	233,333	-	312,500	312,500	-	1,116,292
Total by indexers	301,665	233,333	-	660,940	312,500	1,523,223	3,031,661
(-) Transaction costs	(748)	(749)	-	(3,578)	-	(51,395)	(56,470)
Grand total	516,456	232,584	-	657,362	312,500	1,471,828	3,190,730

(1) National Broad Consumer Price Index (Índice Nacional de Preços ao Consumidor Amplo – IPCA);
(2) Interbank Deposit Certificate (Certificado de Depósito Interbancário – CDI).

The indexers used for the monetary adjustment of debentures and loans showed the following variations in the periods presented:

	Cumulative variation in period of Jan. to Mar. **2026(%)**	Cumulative variation in period of Jan. to Mar. **2025(%)**
Indexers		
IPCA	1.92	2.04
CDI	3.36	2.94
Currencies		
US Dollar	(5.14)	(7.27)

The movement of debentures is as follows:

	Consolidated and Parent Company
Balance as of Dec. 31, 2025	3,155,368
Monetary variation	17,832
Foreign exchange variation	(10,684)
Premium on debt securities repurchase (Eurobonds)	73,478
Amortization of transaction costs	1,435
Financial charges paid	(46,699)
Balance as of **Mar. 31, 2026**	3,190,730

c) Restrictive contractual clauses – "Covenants"

There are clauses providing for the early maturity of any pecuniary obligation arising from default on an individual or aggregate obligation of the Company or its controlling shareholder, Cemig, in excess of R$50 million ("cross default").

The Company has contracts containing restrictive clauses ("Covenants"), both financial and non-financial, with the financial covenants presented below:

Title	Description of restrictive covenant	Required issuer ratio	Required Cemig (guarantor) ratio	Covenant enforceability
9th debenture issuance – 1st and 2nd Series (1)	Net debt / Adjusted EBITDA (2)	Less than or equal to 3.5	Less than or equal to 3.0 from Dec. 31, 2022 through Jun. 30, 2026 Less than or equal to 3.5 from Dec. 31, 2026 onwards	Semiannual
10th debenture issuance	Net debt / EBITDA	Less than or equal to 3.5 through December 31, 2029 Less than or equal to 4.0 from December 31, 2029 onwards	Less than or equal to 3.0 through June 30, 2026 Less than or equal to 3.5 from July 1, 2026 through December 31, 2029 Less than or equal to 4.0 from December 31, 2029 onwards	Semiannual
11th debenture issuance – Cemig GT	Net debt / EBITDA	Less than or equal to 3.5 through December 31, 2029 (inclusive) Less than or equal to 4.0 from December 31, 2029 (exclusive) onwards	Less than or equal to 3.0 through June 30, 2026 Less than or equal to 3.5 from July 1, 2026 (inclusive) through December 31, 2029 (inclusive) Less than or equal to 4.0 from December 31, 2029 (exclusive) onwards	Semiannual
US dollar loan	Net debt / Adjusted EBITDA (3)	Less than or equal to 3.5	Less than or equal to 3.5	Semiannual

(1) Failure to comply with the covenants results in early maturity, causing the immediate enforceability of payment by the Company of the Unit Nominal Amount or the Updated Unit Nominal Amount of the Debentures, as applicable, plus remuneration, in addition to other charges due, regardless of notice, notification or judicial or extrajudicial demand.

(2) Adjusted EBITDA corresponds to profit before interest, income tax and social contribution on net income, depreciation and amortization, from which extraordinary results, any non-monetary credits and gains that increase net income, to the extent that they are non-recurring, and any cash payments made on a consolidated basis during that period related to non-monetary charges that were added back in the determination of EBITDA in any prior period, are deducted, and to which non-monetary expenses and non-monetary charges are added, to the extent that they are non-recurring.

(3) Net Debt corresponds to the balance of Loans, Financing and Debentures, plus amounts due to Forluz, less total Cash, Cash Equivalents and Marketable Securities, and the hedge position related to the principal of the debt. Adjusted EBITDA corresponds to profit before interest, income tax and social contribution on net income, depreciation and amortization, less (i) any gains on the sale of assets and any write-offs, losses or impairments of assets; less (ii) any non-monetary credits and gains that increase net income, provided they are non-recurring, and plus (iii) any non-monetary expenses or charges, provided they are non-recurring.

Management continuously monitors these ratios.

15 LEASES

a) Movement of right-of-use assets

Consolidated	Real estate	Vehicles	Total
Balance as of Dec. 31, 2025	110,789	16,792	127,581
Others	224	100	324
Amortization (1)	(1,299)	(2,188)	(3,487)
Balance as of Mar. 31, 2026	109,714	14,704	124,418

Parent Company	Real estate	Vehicles	Total
Balance as of Dec. 31, 2025	37,702	15,238	52,940
Amortization (1)	(491)	(1,999)	(2,490)
Balance as of Mar. 31, 2026	37,211	13,239	50,450

(1) The amortization of the right-of-use recognized in profit or loss is net of the utilization of PIS/Pasep and Cofins credits on lease payments, in the amounts of R$50 for the consolidated statements and R$38 for the parent company in the period from January to March 2026 (R$36 for both the consolidated statements and the parent company in the same period of 2025). The weighted average annual amortization rate for real estate is 5.14% in the consolidated statements and 5.28% in the parent company. For vehicles, the rate is 60.40% in the consolidated statements and 60.40% in the parent company.

b) Movement of lease liabilities

	Consolidated	Parent Company
Balance as of Dec. 31, 2025	139,288	63,049
Additions	437	-
Interest incurred (1)	1,921	971
Lease payments	(2,979)	(2,427)
Interest on lease payments	(2,120)	(971)
Balance as of Mar. 31, 2026	136,547	60,622
Liabilities current	19,815	13,145
Liabilities Non-current	116,732	47,477

(1) Financial expenses recognized in profit or loss are net of the utilization of PIS/Pasep and Cofins credits on lease payments, in the amounts of R$80 in the period from January to March 2026 for the consolidated statements and R$55 for the parent company (R$54 in the same period of 2025 for the consolidated statements and R$53 for the parent company)).

Additions and disposals related to leases are non-cash transactions and, therefore, are not reflected in the Statements of Cash Flows.

The potential right to recover PIS/Pasep and Cofins embedded in the lease consideration, according to the expected payment periods, is presented below:

Cash flow	Consolidated		Parent Company	
	Nominal	Adjusted to present value	Nominal	Adjusted to present value
Lease payments	223,233	136,547	94,304	60,622
Potential PIS/Pasep and Cofins (9.25%)	8,825	5,486	7,250	4,170

Cash flows of lease contracts are, for the most part, updated annually by the IPCA. The maturity analysis of lease liabilities is presented below:

	Consolidated (Nominal)	Parent Company (Nominal)
2026	15,181	10,195
2027	18,021	11,612
2028	11,222	5,240
2029	9,811	3,991
2030	9,697	3,955
2031 to 2045	159,301	59,311
Undiscounted amounts	223,233	94,304
Embedded interest	(86,686)	(33,682)
Lease liabilities	136,547	60,622

16 SUPPLIERS

	Consolidated		Parent Company	
	03/31/2026	12/31/2025	03/31/2026	12/31/2025
Electricity supply and transmission	432,812	372,369	422,843	361,855
Materials and services	144,566	163,186	88,964	105,609
	577,378	535,555	511,807	467,464

The Company's exposure to liquidity risk is presented in explanatory note No. 18.

17 POST-EMPLOYMENT OBLIGATIONS

The movement of net liabilities is as follows:

Consolidated and Parent Company	Pension plan and retirement supplementation	Total
Liability balance as of Dec. 31, 2025	352,062	352,062
Expenses recognized in profit or loss	9,827	9,827
Contributions paid	(8,235)	(8,235)
Liability balance as of Mar. 31, 2026	353,654	353,654
	03/31/2026	12/31/2025
Liabilities current	32,598	29,794
Liabilities non-current	321,056	322,268

Amounts recorded in current liabilities refer to contributions to be made by the Company over the next 12 months for the amortization of actuarial obligations.

Movement of indemnification debt due to termination of the healthcare plan:

	Dívida indenizatória pelo plano de saúde	Total
Liability balance as of Dec. 31, 2025	283,359	283,359
1st and 2nd installments paid	(95,019)	(95,019)
Liability balance as of Mar. 31, 2026	188,340	188,340
	03/31/2026	12/31/2025
Liabilities current	47,146	94,525
Liabilities non-current	141,194	188,834

18 FINANCIAL INSTRUMENTS AND RISK MANAGEMENT

a) Classification of financial instruments and fair value

The Company's main financial instruments are as follows:

	Level	03/31/2026 Carrying amount	03/31/2026 Fair value (1)	12/31/2025 Carrying amount	12/31/2025 Fair value (1)
Financial Assets					
Amortised cost					
Marketable securities		44	44	89,354	89,354
Customers, resellers and electric power transmission concessionaires		804.383	804,383	804,995	804,995
Restricted funds		36,092	36,092	34,338	34,338
Grant bonus – Generation concessions		3,211,960	3,211,960	3,182,110	3,182,110
		4,052,479	4,052,479	4,110,797	4,110,797
Fair value through profit or loss					
Cash equivalents – Financial investments	2	497,226	497,226	166,613	166,613
Marketable securities					
Bank financial bills	2	-	-	118,064	118,064
Treasury financial bills	1	220,597	220,597	27,316	27,316
Debentures	2	2,773	2,773	2,955	2,955
		720,596	720,596	314,948	314,948
Indemnities receivable – Generation	3	1,032,132	1,032,132	996,986	996,986
		1,032,132	1,032,132	996,986	996,986
Total		5,805,207	5,805,207	5,422,731	5,422,731
Financial Liabilities					
Amortised cost					
Debentures and borrowings (2)		(3,190,730)	(3,138,594)	(3,155,368)	(3,136,818)
Pension fund deficit funding – Forluz		295,033	(285,304)	(300,088)	(96,210)
Concessions payable		27,301	27,301	(27,772)	(27,772)
Suppliers		(577,378)	(577,378)	(535,555)	(535,555)
Lease Liabilities (adjusted for remeasurements)		(136,547)	(136,547)	(139,288)	(139,288)
		(3,582,321)	(4,110,522)	(4,158,071)	(3,935,643)
Fair value through profit or loss					
Derivative financial instruments	2	(26,027)	(26,027)	(8,508)	(8,508)
Total		(3,608,348)	(4,136,549)	(4,166,579)	(3,944,151)

(1) The carrying amount presented is a reasonable approximation of fair value, except for Debentures and the pension fund deficit settlement in relation to the amounts as of March 31, 2026.
(2) The fair value presented is net of transaction costs, as disclosed in explanatory note No. 14.

No initial recognition, the Company measures its financial assets and liabilities at fair value and classifies them in accordance with applicable accounting standards. Fair value is measured based on assumptions that market participants would use in pricing an asset or liability, assuming that they act in their best economic interest. The information applied in fair value measurement techniques is classified into three levels of the fair value hierarchy, as follows:

- Level 1. Active market: Quoted price – A financial instrument is considered quoted in an active market if quoted prices are readily and regularly available from an exchange, dealer, broker, industry group, pricing service or regulatory agency, and if those prices represent actual and regularly occurring market transactions between independent parties.
- ▪ Level 2. No active market: Valuation technique – For an instrument for which there is no active market, fair value must be determined using valuation or pricing methodologies. Criteria such as current fair value data of another instrument that is substantially the same, discounted cash flow analysis and option pricing models may be used. Level 2 inputs are observable, either directly or indirectly. The objective of the

valuation technique is to establish what the transaction price would have been on the measurement date in an exchange motivated by business considerations, free from conflicts of interest.

- ▪ Level 3. No active market: Valuation technique – Fair value is determined in accordance with generally accepted pricing models, based on discounted cash flow analyses and other valuation techniques, including unobservable inputs, such as measurement at replacement cost new (RCN). Unobservable inputs are used to measure fair value to the extent that relevant observable inputs are not available, thus allowing for situations in which there is little or no market activity at the measurement date. Unobservable inputs are developed using the best information available under the circumstances, which may include the entity's own data.

The fair value hierarchy prioritizes the inputs to valuation techniques rather than the valuation techniques used to measure fair value. In some cases, inputs from different levels of the hierarchy are used in the measurement of fair value, and such measurements are classified in their entirety within the same level of the fair value hierarchy applicable to the lowest-level input that is significant to the measurement. For assets and liabilities recognized at fair value on a recurring basis, the Company determines whether transfers between hierarchy levels have occurred by reassessing the categorization determined.

Information regarding (i) the methodology used to calculate the fair value of positions; and (ii) financial instruments – derivatives, is disclosed in explanatory note No. 19 to the financial statements for the year ended December 31, 2025.

b) Risk management

Interest rate risk

The Company is exposed to the risk of reductions in domestic interest rates. This risk arises from the impact of fluctuations in domestic interest rates on net financial results, which are composed of financial expenses linked to debentures denominated in local currency and financial income linked to the financial investments made by the Company. The Company does not use derivative financial instruments to hedge this risk. Interest rate variations are continuously monitored in order to assess the need to enter into financial instruments that mitigate this risk.

Debentures are obtained from various financial institutions, which define interest rates taking into account benchmark interest rates, risk premiums compatible with the financed companies, their guarantees, and the sector in which they operate.
The Company does not use derivative financial instruments to hedge this risk. Interest rate variations are continuously monitored in order to assess the need to enter into financial instruments that mitigate this risk.

The net liability indexed to interest rate variations is presented below:

Company exposure to domestic interest rates	Consolidated		Parent Company	
	03/31/2026	12/31/2025	03/31/2026	12/31/2025
Assets				
Cash equivalents – Investments (Note 11)	497,226	166,613	367,055	106,308
Marketable securities – CDI/Selic (Note 12)	223,414	237,689	27,953	3,026
Indemnities receivable – Generation – CDI/Selic (Note 5.a)	1,032,132	996,986	1,032,132	996,986
Restricted funds – CDI	36,092	34,338	34,073	32,768
	1,788,864	**1,435,626**	**1,461,213**	**1,139,088**
Liabilities				
Debentures – CDI (Note 14)	(1,116,292)	(1,122,390)	(487,360)	(469,775)
	(1,116,292)	**(1,122,390)**	**(487,360)**	**(469,775)**
Net Assets exposed	**672,572**	**313,236**	**973,853**	**669,313**

Sensitivity analysis

The Company estimates that, under a probable scenario, as of March 31, 2027, the Selic rate will be 12.50%. The Company performed a sensitivity analysis of the effects on results considering an adverse scenario. The CDI rate follows the Selic rate.

The sensitivity analysis of the effects on results considering an adverse scenario in relation to the probable scenario is presented below:

Risco – Redução nas Taxa de juros nacionais: Consolidated	**03/31/2026**	**03/31/2027**	
	Base scenario: Carrying amount	Probable scenario SELIC 12.50%	Adverse scenario SELIC 11.50%
Assets			
Cash equivalents – Investments (Note 11)	497,226	576,782	559.379
Marketable securities (Note 12)	223,414	259,160	251.341
Indemnities receivable – Generation (Note 5.a)	1,032,132	1,197,273	1.161.149
Restricted funds	36,092	41,867	40.604
	1,788,864	**2,075,082**	**2.012.473**
Liabilities			
Debentures – CDI (Note 14)	(1,116,292)	(1,294,899)	(1.255.829)
	(1,116,292)	**(1,294,899)**	**(1.255.829)**
Net Assets exposed	**672,572**	**780,183**	**756.644**
Net effect of interest rate variations on profit or loss		**107,611**	**84,072**

Inflation risk

The Company is exposed to the risk of a reduction in inflation rates, since part of its Debentures, as well as its post-employment liabilities, are indexed to the IPCA. On the other hand, the indices that adjust revenues linked to contracts are also indexed to inflation variation through the IPCA, offsetting part of the Company's risk exposure.

The Company is exposed to the risk of a reduction in inflation as it has more assets than liabilities indexed to inflation indicators, as demonstrated below:

Company exposure to inflation	Consolidated		Parent Company	
	03/31/2026	12/31/2025	03/31/2026	12/31/2025
Assets				
Generation – Grant bonus – IPCA (Note 5.b)	3,211,960	3,182,110	2,415,479	2,393,733
Liabilities				
Debentures – IPCA (Note 14)	(1,915,369)	(1,866,705)	(1,915,369)	(1,866,705)
Pension fund deficit funding – Forluz (Note 17)	295,033	(300,088)	295,033	(300,088)
Lease liabilities (Note 15)	(136,547)	(139,288)	(60,622)	(63,049)
	(1,756,883)	(2,306,081)	(1,680,958)	(2,229,842)
Net assets exposed	1,455,077	876,029	**734,521**	163,891

Sensitivity analysis

The Company estimates that, under a probable scenario, as of March 31, 2027, the IPCA rate will be 4.07%. With regard to the risk of a reduction in inflation, the Company performed a sensitivity analysis of the effects on results arising from a reduction in rates under an adverse scenario.

Risk – Reduction in inflation: Consolidated	03/31/2026	03/31/2027	
	Base scenario: Carrying amount	Probable scenario IPCA 4.07%	Adverse scenario IPCA 3.19%
Assets			
Generation – Grant bonus – IPCA (Note 5.b)	3,211,960	3,409,817	3,342,687
Liabilities			
Debentures – ipca (note 14)	(1,915,369)	(2,033,356)	(1,993,325)
Pension fund deficit funding – Forluz (Note 17)	295,033	313,207	307,041
Lease liabilities (Note 15)	(136,547)	(144,958)	(142,104)
	(1,756,883)	**(1,865,107)**	**(1,828,388)**
Net assets exposed	**1,455,077**	**1,544,710**	**1,514,299**
Net effect of inflation variations on profit or loss		**89,633**	**59,222**

Liquidity risk

Information on how the Company manages liquidity risk is disclosed in explanatory note No. 19 to the financial statements for the year ended December 31, 2025.

The payment flow of the Company's and its subsidiaries' obligations with suppliers, debts agreed with the pension fund, loans and debentures, post-fixed and pre-fixed, including future interest up to the contractual maturity dates, can be observed in the table below:

Consolidated	Up to 1 month		From 1 to 3 months		From 3 months to 1 year		From 1 to 5 years		Over 5 years		Total
	Principal	Interest	Principal	Interest	Principal	Interest	Principal	Interest	Principal	Interest	
Financial instruments at interest rates:											
Floating-rate*											
Debentures and borrowings	-	40,712	-	48,183	450,133	202,919	1,261,127	801,157	2,293,069	956,786	6,054,086
Concessions payable	372	-	728	-	3,085	-	13,667	-	13,605	-	31,457
Pension fund deficit funding – Forluz	2,189	1,375	5,922	3,970	54,565	14,490	104,539	48,215	197,746	35,327	468,338
	2,561	42,087	6,650	52,153	507,783	217,409	1,379,333	849,372	2,504,420	992,113	6,553,881
Fixed-rate											
Suppliers	487,246	-	89,715	-	417	-	-	-	-	-	577,378
	489,807	42,087	96,365	52,153	508,200	217,409	1,379,333	849,372	2,504,420	992,113	7,131,259

(*) The payment flow of leases is presented in explanatory note No. 15.

Parent Company	Up to 1 month		From 1 to 3 months		From 3 months to 1 year		From 1 to 5 years		Over 5 years		Total
	Principal	Interest	Principal	Interest	Principal	Interest	Principal	Interest	Principal	Interest	
Financial instruments at interest rates:											
Floating-rate*											
Debentures and borrowings	-	40,712	-	48,183	450,133	202,919	1,261,127	801,157	2,293,069	956,786	6,054,086
Concessions payable	372	-	728	-	3,085	-	13,667	-	13,605	-	31,457
Pension fund deficit funding – Forluz	2,189	1,375	5,922	3,970	54,565	14,490	104,539	48,215	197,746	35,327	468,338
	2,561	42,087	6,650	52,153	507,783	217,409	1,379,333	849,372	2,504,420	992,113	6,553,881
Fixed-rate											
Suppliers	422,931	-	88,480	-	396	-	-	-	-	-	511,807
	425,492	42,087	95,130	52,153	508,179	217,409	1,379,333	849,372	2,504,420	992,113	7,065,688

(*) The payment flow of leases is presented in explanatory note No. 15.

Risk of early debt maturity

The Company has debenture agreements with restrictive clauses ("covenants") normally applicable to this type of transaction, related to compliance with financial ratios. Failure to comply with these clauses may result in acceleration of debt maturity. Further details are provided in explanatory note No. 14.

Credit risk and hydrological risk

Information on how the Company manages credit risk and hydrological risk is disclosed in explanatory note No. 19 to the financial statements for the year ended December 31, 2025.

19 PROVISIONS

	Consolidated					
	Labor	Civil	Tax	Regulatory	Other	Total
Balance as of Dec. 31, 2025	59,907	11,098	349,999	6,361	11,208	438,573
Additions	2,656	1,996	12,097	3,700	1,400	21,849
Reversals	(5,000)	-	(7,872)	(70)	-	(12,942)
Settlements	(2,656)	(37)	(11,261)	(873)	(294)	(15,121)
Others	-	-	3,764	-	-	3,764
Balance as of Mar. 31, 2026	54,907	13,057	342,963	9,118	12,314	436,123

	Parent Company					
	Labor	Civil	Tax	Regulatory	Other	Total
Balance as of Dec. 31, 2025	58,922	7,929	349,999	6,292	10,428	433,570
Additions	2,656	1,965	12,097	3,700	409	20,827
Reversals	(4,015)	-	(7,872)	-	-	(11,887)
Settlements	(2,656)	(36)	(11,261)	(874)	(289)	(15,116)
Balance as of Mar. 31, 2026	54,907	9,858	342,963	9,118	10,548	427,394

There are legal proceedings for which the expectation of loss is considered possible, based on the Company's Management assessment and supported by the opinion of its legal advisors, as follows:

	Consolidated		Parent Company	
	12/31/2026	12/31/2025	12/31/2026	12/31/2025
Labor	29,644	31,540	29,422	30,393
Civil				
Consumer relations	7,294	7,068	7,160	6,937
Other civil actions	107,894	106,452	77,404	77,072
	115,188	113,520	84,564	84,009
Tax	572,145	613,008	566,089	860,013
Regulatory	732,978	648,538	732,978	648,293
Other	1,041,267	973,235	391,234	379,910
Total	2,491,222	2,379,841	1,804,287	2,002,618

The Company's Management, considering the timeframes and the dynamics of the judicial, tax and regulatory systems, believes it is not practicable to provide useful information to users of these interim financial information regarding the timing of any potential cash outflows, as well as any possibilities of reimbursements. The expectation is that most of the amounts provided for will be paid in periods exceeding 12 months.

The Company believes that any disbursements after the outcome of the respective proceedings, in excess of the amounts provided for, will not materially affect the results of operations or its financial position.

The main provisions and contingent liabilities are disclosed in explanatory note No. 20 to the financial statements for the year ended December 31, 2025. For the period ended March 31, 2026, there were no material changes in the progress of the proceedings or in the amounts provided for.

20 TAXES AND CHARGES

20.1 Income tax and social contribution

a) Income tax and social contribution recoverable and payable

	Consolidated		Parent Company	
	03/31/2026	12/31/2025	03/31/2026	12/31/2025
RECOVERABLE				
Current				
Income tax	41,149	112,569	34,360	99,269
Social contribution	(1,037)	6,192	(3,257)	6,516
	40,112	118,761	31,103	105,785
Non-current				
Income tax	55,081	54,154	54,529	53,550
Social contribution	96,182	93,190	96,070	93,081
	151,263	147,344	150,599	146,631
PAYABLE				
Current				
Income tax	8,074	(21,669)	-	-
Social contribution	2,949	(10,637)	-	-
	11,023	(32,306)	-	-
Net total	202,398	233,799	181,702	252,416
Total assets presented in the Statement of Financial Position	191,375	266,105	181,702	252,416
Total liabilities presented in the Statement of Financial Position	11,023	(32,306)	-	-

b) Deferred income tax and social contribution

	Consolidated			
	Balance as of 12/31/2025	Statement of Comprehensive Income	Others	Balance as of 03/31/2026
Deferred tax assets				
Tax loss carryforwards and negative CSLL tax base	32,848	(16,151)		16,697
Post-employment obligations	117,685	542	-	118,227
Expected credit losses	13,106	709		13,815
Provisions	124,032	(2,427)		121,605
Provision for losses on investments	14,180	(210)		13,970
Other provisions	32,296	17		32,313
Onerous concession	12,181	(132)		12,049
Right-of-use assets	39,287	(1,056)		38,231
Other	25,574	3,277		28,851
	411,189	**(15,431)**	**-**	**395,758**
Deferred tax liabilities				
Fair value as deemed cost on initial adoption of international standards	(142,672)	1,166	-	(141,506)
Contract asset remeasurement	(1,244,757)	22,431		(1,222,326)
Fair value of equity interests	(49,286)	503		(48,783)
Financial asset remeasurement	(119,868)	(11,950)		(131,818)
Derivative financial instruments	1,598	2,302		3,900
Cost reimbursement – GSF	(137,419)	12,079		(125,340)
Lease liabilities	(34,406)	1,420		(32,986)
Other	(28,604)	(1,243)	(2,698)	(32,545)
	(1,755,414)	**26,708**	(2,698)	**(1,731,404)**
Net total	**(1,344,225)**	**11,277**	**(2,698)**	**(1,335,646)**
Total assets presented in the Statement of Financial Position	8,493			8,764
Total liabilities presented in the Statement of Financial Position	(1,352,718)			(1,344,410)

	Parent Company			
	Balance as of 12/31/2025	Statement of Comprehensive Income	Others	Balance as of 03/31/2026
Deferred tax assets				
Post-employment obligations	117,685	542	-	118,227
Expected credit losses	11,821	709	-	12,530
Provisions for contingencies	123,658	(2,396)	-	121,262
Provision for losses on investments	14,180	(210)	-	13,970
Other provisions	32,335	(12)	-	32,323
Onerous concession	12,181	(132)	-	12,049
Right-of-use assets	21,437	(825)	-	20,612
Other	36,046	(13,171)	-	22,875
	369,343	**(15,495)**	**-**	**353,848**
Deferred tax liabilities				
Fair value as deemed cost on initial adoption of international standards	(129,530)	921	-	(128,609)
Contract asset remeasurement	(1,242,151)	22,418	-	(1,219,733)
Fair value of equity interests	(12,276)	503	-	(11,773)
Financial asset remeasurement	(119,868)	(11,950)	-	(131,818)
Derivative financial instruments	3,067	2,038	-	5,105
Cost reimbursement – GSF	(134,764)	11,435	-	(123,329)
Lease liabilities	(15,960)	1,220	-	(14,740)
Other	(18,857)	492	(1,174)	(19,538)
	(1,670,339)	**27,077**	**(1,174)**	**(1,644,435)**
Net total	**(1,300,996)**	**11,582**	**(1,174)**	**(1,290,587)**
Total liabilities presented in the Statement of Financial Position	(1,300,996)			(1,290,587)

Unrecognized temporary differences

As of March 31, 2026 and December 31, 2025, as it is probable that sufficient future taxable profits will be generated, there are no unrecognized deferred tax assets related to tax losses and negative tax bases.

Uncertainties over income tax treatments

As of March 31, 2026 and December 31, 2025, the Company has no amounts related to uncertainties over income tax treatments recognized in its interim financial information.

c) Reconciliation of income tax and social contribution expense

	Consolidated		Parent Company	
	Jan to Mar/**2026**	Jan to Mar/**2025**	Jan to Mar/**2026**	Jan to Mar/**2025**
Income before income tax and social contribution	**429,621**	**649,542**	**413,424**	**640,863**
Income tax and social contribution – nominal EXPENSES (34%)	(146,071)	(220,844)	(140,564)	(217,893)
Tax effects on:				
Interest on equity (JCP)	80,733	75,875	80,733	75,875
Tax incentives	6,256	23,029	5,733	23,023
Equity method income	(7,804)	(13,563)	33,472	21,235
Nondeductible fines	(296)	-	(296)	-
Difference arising from the taxable base of presumed profit	29,486	28,968	-	-
Others	795	(1,730)	218	(1,826)
Income tax and social contribution – effective REVENUE (EXPENSES)	**(36,901)**	**(108,265)**	**(20,704)**	**(99,586)**
Current income tax and social contribution	(48,178)	(127,876)	(32,286)	(118,352)
Deferred income tax and social contribution	**11,277**	19,611	**11,582**	18,766
	(36,901)	**(108,265)**	**(20,704)**	**(99,586)**
Effective tax rate	8,59%	16,67%	5,01%	15,54%

20.2 Taxes, fees and contributions

	Consolidated		Parent Company	
	03/31/2026	12/31/2025	03/31/2026	12/31/2025
Current				
ICMS	14,905	14,441	11,836	11,727
PIS/Pasep	18,849	19,452	18,221	18,723
Cofins	86,071	88,768	83,028	84,900
INSS	23,944	18,495	16,023	10,810
ISSQN	8,537	7,872	3,189	3,385
Others (1)	52,264	44,607	47,851	40,965
	204,570	193,635	180,148	170,510
Non-current				
PIS/Pasep	86,116	85,858	82,922	82,796
Cofins	396,024	394,835	381,951	381,374
	482,140	480,693	464,873	464,170
Total	686,710	674,328	645,021	634,680

(1) Includes withholding income tax on interest on equity declared, which was paid in the subsequent month, in accordance with tax legislation. Further information is presented in explanatory note No. 3.5.

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Reynaldo Passanezi Filho
President

Marcos Montes Cordeiro
Vice President – Institutional Relations

Andrea Marques de Almeida
Vice President – Finance and Investor Relations

Sérgio Pessoa de Paula Castro
Vice President – Legal

Marney Tadeu Antunes
Vice Presidency – No Specific Designation

Marco da Camino Ancona Lopez Soligo
Vice President – Generation and Transmission

Sérgio Lopes Cabral
Vice President – Commercialization

Luis Cláudio Correa Villani
Vice President – Information Technology

Luiza De Almeida Pereira Lopes
Controller Superintendent

Bruno Philipe Silvestre Rocha
Manager – Financial Accounting and Investments
Accountant – CRC-MG-121.569/O-7

KPMG

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Report on Review of Interim Financial Information – ITR

(A free translation of the original report in Portuguese, as filed with the Brazilian Securities Commission – CVM, prepared in accordance with the Technical Pronouncement CPC 21 (R1) – Interim Financial Reporting and the international accounting standard IAS 34 – Interim Financial Reporting, as issued by the International Accounting Standards Board – IASB)

To the Shareholders, Board of Directors and Management
Cemig Geração e Transmissão S.A.
Belo Horizonte - MG

Introduction

We have reviewed the individual and consolidated interim financial information of Cemig Geração e Transmissão S.A ("the Company"), included in the Quarterly Information Form (ITR), for the quarter ended March 31, 2026, which comprises the statement of financial position as of March 31, 2026, and the related statements of income, comprehensive income, the changes in shareholders' equity and cash flows for the three months period then ended, including the explanatory notes.

Management is responsible for the preparation of this individual and consolidated interim financial information in accordance with CPC 21(R1) and with the international standard IAS 34 - Interim Financial Reporting, issued by the International Accounting Standards Board – (IASB), such as for the presentation of this information in accordance with the standards issued by the Brazilian Securities and Exchange Commission - CVM, applicable to the preparation of quarterly information (ITR). Our responsibility is to express a conclusion on these interim financial information based on our review.

Scope of review

We conducted our review in accordance with Brazilian and international standards on reviews of interim financial information (NBC TR 2410 - Review of Interim Financial Information Performed by the Independent Auditor of the Entity and ISRE 2410 - Review of Interim Financial Information Performed by the Independent Auditor of the Entity, respectively). A review of interim financial information consists of making inquiries primarily of persons responsible for financial and accounting matters, and applying analytical and other review procedures. A review is substantially less in scope than an audit conducted in accordance with the auditing standards and, consequently, does not enable us to obtain assurance that we would become aware of all significant matters that might be identified in an audit. Accordingly, we do not express an audit opinion.

Conclusion on the individual and consolidated interim financial information

Based on our review, nothing has come to our attention that causes us to believe that the accompanying individual and consolidated interim financial information, included in quarterly information referred to above has not been prepared, in all material respects, in accordance with CPC 21(R1) and IAS 34, applicable to the preparation of quarterly information – ITR, and presented in accordance with the standards issued by the Brazilian Securities and Exchange Commission.

Other issues - Statements of added value

The individual and consolidated interim financial information referred to above includes the individual and consolidated statements of added value (DVA) for the three-month period ended March 31, 2026, prepared under the responsibility of the Company's management and presented as supplementary information for IAS 34 purposes. These statements were submitted to review procedures carried out together with the review of the Company’s interim financial information to conclude that they are reconciled to the interim financial information and accounting records, as applicable, and its form and content are in accordance with the criteria defined in CPC 09 - Statement of Added Value. Based on our review, nothing has come to our attention that causes us to believe that those statements of value added were not prepared, in all material respects, in accordance with the criteria set forth in this Standard with respect to the individual and consolidated interim financial information taken as a whole.

Belo Horizonte May 07, 2026.

KPMG Auditores Independentes Ltda.

CRC (Regional Accounting Council) SP-014428/O-6 F-MG

(Original in Portuguese signed by)

Thiago Rodrigues de Oliveira

Contador CRC 1SP259468/O-7

STATEMENT OF REVIEW OF INTERIM ACCOUNTING INFORMATION BY MANAGEMENT

For all due purposes, we declare that, on May 5, 2026, at meetings of the Executive Board of Companhia Energética de Minas Gerais – CEMIG, Cemig Distribuição S.A. and Cemig Geração e Transmissão S.A., we concluded the analyses of the Interim Accounting Information for the period from January to March 2026. On the same date, we approved the submission of the Interim Accounting Information for the period from January to March 2026 to the Board of Directors for deliberation. We further declare that we reviewed, discussed and agreed with the aforementioned Interim Accounting Information.

Belo Horizonte, May 5, 2026.

Reynaldo Passanezi Filho – President

Sérgio Lopes Cabral – Vice President of Commercialization

Andrea Marques de Almeida – Vice President of Finance and Investor Relations

Marco da Camino Ancona Lopez Soligo – Vice President of Generation and Transmission

Marney Tadeu Antunes – Vice Presidency without designation

Sérgio Pessoa de Paula Castro – Vice President of Legal Affairs

Luis Cláudio Correa Villani – Vice President of Information Technology

Marcos Montes Cordeiro – Vice President of Institutional Relations

STATEMENT OF REVIEW BY THE EXECUTIVE BOARD OF THE INDEPENDENT AUDITORS' REPORT ON THE INTERIM ACCOUNTING INFORMATION

For all due purposes, we declare that, on May 5, 2026, at meetings of the Executive Board of Companhia Energética de Minas Gerais – CEMIG, Cemig Distribuição S.A. and Cemig Geração e Transmissão S.A., we concluded the analyses of the Interim Accounting Information for the period from January to March 2026. On the same date, we approved the submission of the Interim Accounting Information for the period from January to March 2026 to the Board of Directors for deliberation. We further declare that we reviewed, discussed and agreed with the opinions expressed by the representatives of the Independent Auditors.

Belo Horizonte, May 5, 2026.

Reynaldo Passanezi Filho – President

Sérgio Lopes Cabral – Vice President, Cemig Comercialização

Andrea Marques de Almeida – Vice President of Finance and Investor Relations

Marco da Camino Ancona Lopez Soligo – Vice President of Generation and Transmission

Marney Tadeu Antunes – Vice Presidency without designation

Sérgio Pessoa de Paula Castro – Vice President of Legal Affairs

Luis Cláudio Correa Villani – Vice President of Information Technology

Marcos Montes Cordeiro – Vice President of Institutional Relations