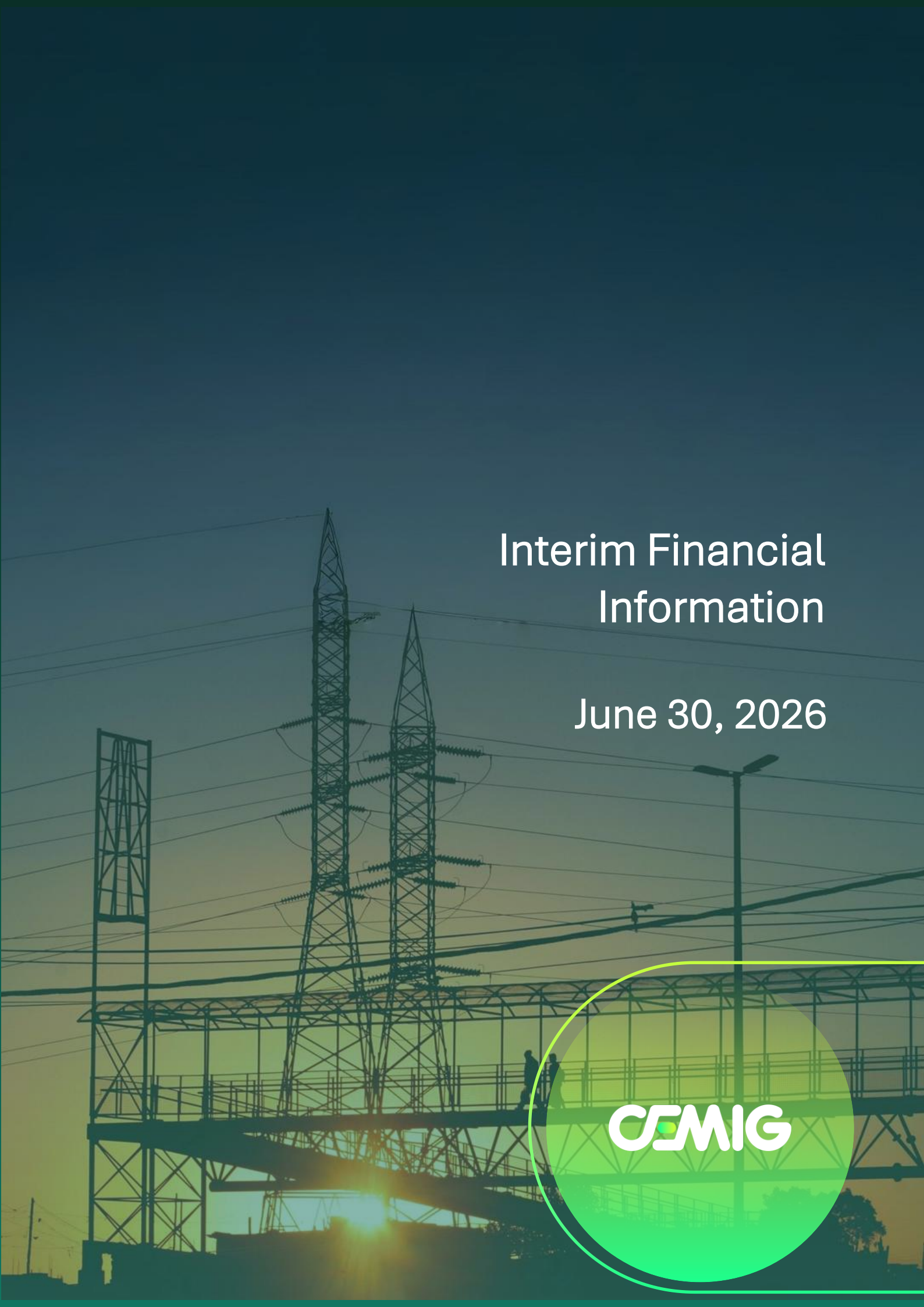


Interim Financial Information

June 30, 2026

CEMIG

SUMMARY

PERFORMANCE OF OUR BUSINESS 2

STATEMENTS OF INCOME 18
STATEMENTS OF INCOME 19
STATEMENTS OF COMPREHENSIVE INCOME 20
STATEMENTS OF COMPREHENSIVE INCOME 20
STATEMENTS OF CASH FLOWS 21
STATEMENTS OF FINANCIAL POSITION 23
STATEMENTS OF CHANGES IN CONSOLIDATED EQUITY 25
STATEMENTS OF VALUE ADDED 26

NOTES TO THE INTERIM ACCOUNTING INFORMATION 27
1. OPERATING CONTEXT 27
1.1 CEMIG 27
2. BASIS FOR THE PREPARATION OF THE INTERIM ACCOUNTING INFORMATION 28
3. RESULTS AND REMUNERATION TO SHAREHOLDERS 34
3.1. RESULTS BY SEGMENTS 34
3.2. NET OPERATING REVENUE 39
3.3. COSTS, EXPENSES AND OTHES REVENUES 43
3.4. FINANCIAL RESULT 48
3.5. SHAREHOLDER REMUNERATION 49
4. EQUITY 50
5. CONCESSION FINANCIAL AND SECTORIAL ASSETSS NA LIABITES 50
6. CONTRACT ASSETS 53
7. PROPERTY, PLANT AND EQUIPMENT 55
8. INTANGIBLE ASSETS 56
9. INVESTMENTS IN JOINT VENTURES AND ASSOCIATES 57
10. RELATED-PARTY TRANSACTIONS 60
11. CASH AND CASH EQUIVALENTS 64
12. SECURITIES 65
13. CONSUMERS, RESELLERS AND ELETRICITY TRANSMISSION CONCESSIONARIES 65
14. DEBENTURES AND LOANS 68
15. LEASES 73
16. SUPPLIERS 74
17. POST-EMPLOYMENT OBLIGATIONS 74
18. FINANCIAL INSTRUMENTS AND RISK MANAGEMENT 76
19. PROVISIONS 82
20. TAXES AND CHAGES 85
21. CDE ADVANCE 89

INDEPENDENT AUDITORS' REPORT ON THE INTERIM INDIVIDUAL AND CONSOLIDATED FINANCIAL INFORMATION 90
OTHER INFORMATION THAT THE COMPANY DEEMS RELEVANT 92
STATEMENT OF REVIEW OF THE INTERIM FINANCIAL INFORMATION BY THE EXECUTIVE BOARD 97
EXECUTIVE BOARD'S STATEMENT OF REVIEW OF THE INDEPENDENT AUDITORS' REPORT ON THE INTERIM FINANCIAL INFORMATION 99

FINANCIAL RESULTS

(Amounts expressed in thousands of Brazilian Reais, unless otherwise indicated)
(The information in this performance report has not been reviewed by independent auditors)

Consolidated Performance

Result of the quarter

The Company reported net income of **R$945,444** in the second quarter of 2026, compared with **R$1,188,281** in the same period of 2025, representing a **20.44% decrease.**

The main changes in revenues, costs, expenses and financial results, in a consolidated and segregated manner by segment, are presented below.

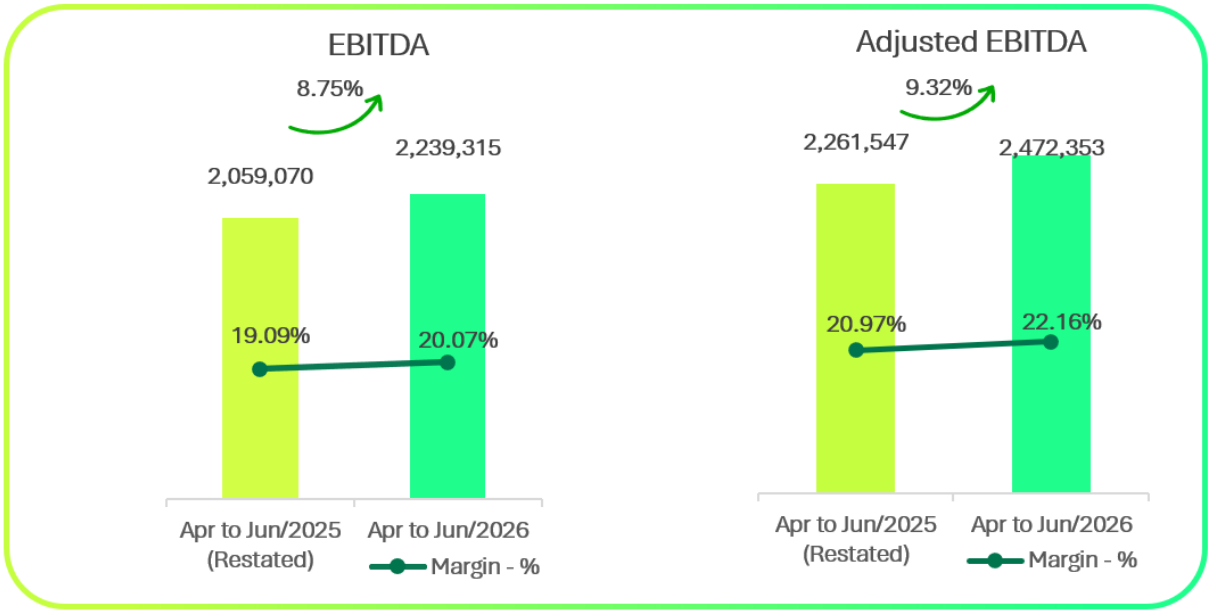
Earnings before interest, taxes, depreciation, and amortization (EBITDA)

EBITDA - Apr to Jun/2026	Generation	Transmission	Trading	Distribution	Gas	Investee	Total
Net income for the year	465,514	189,072	(308,139)	483,134	95,897	19,966	**945,444**
Income tax and Social Contribution tax	24,737	23,769	(63,283)	103,627	49,062	(50,015)	**87,897**
Net financial revenue (expenses)	42,030	33,322	269	608,194	32,050	80,040	**795,905**
Depreciation and amortization	84,847	4,941	3	281,795	28,896	9,587	**410,069**
EBITDA according to "CVM Instruction n. 156" (1)	**617,128**	**251,104**	**(371,150)**	**1,476,750**	**205,905**	**59,578**	**2,239,315**
Non-recurring and non-cash effects							
Net income attributable to non-controlling interests	-	-	-	-	(412)	-	**(412)**
Voluntary layoff program	4,188	2,588	593	31,546	-	3,882	**42,797**
Provisions - Consumer relations (note 19)	-	-	190,653	-	-	-	**190,653**
Adjusted EBITDA (2)	**621,316**	**253,692**	**(179,904)**	**1,508,296**	**205,493**	**63,460**	**2,472,353**

EBITDA – Apr to Jun/2025 - Thousands (Restated)	Generation	Transmission	Trading	Distribution	Gas	Investee	Total
Net income for the year	449,724	(2,841)	6,481	550,550	150,820	33,547	**1,188,281**
Income tax and Social Contribution tax	31,781	(36,693)	(3,961)	147,391	71,765	(20,474)	**189,809**
Net financial revenue (expenses)	(11,424)	5,137	9,711	288,644	(6,058)	26,577	**312,587**
Depreciation and amortization	78,044	4,652	3	254,372	25,438	5,884	**368,393**
EBITDA according to "CVM Instruction n. 156" (1)	**548,125**	**(29,745)**	**12,234**	**1,240,957**	**241,965**	**45,534**	**2,059,070**
Non-recurring and non-cash effects							
Net income attributable to non-controlling interests	-	-	-	-	(648)	-	**(648)**
Post-employment liability remeasurement	(2,302)	(1,422)	(326)	(16,163)	-	(948)	**(21,161)**
RBSE Re-measurement	-	198,895	-	-	-	-	**198,895**
Voluntary layoff program	1,920	1,187	272	20,812	-	1,200	**25,391**
Adjusted EBITDA (2)	**547,743**	**168,915**	**12,180**	**1,245,606**	**241,317**	**45,786**	**2,261,547**

(1) EBITDA is a non-accounting measure prepared by the Company, reconciled with the consolidated interim financial information in accordance with CVM Circular SNC/SEP n. 1/2007 and CVM Resolution n. 156 of June 23, 2022. It comprises Net income adjusted by the effects of net financial revenue (expenses), Depreciation and amortization, and Income and Social Contribution taxes. EBITDA is not a measure recognized by Brazilian GAAP nor by IFRS; it does not have a standard meaning; and it may be non-comparable with measures with similar titles provided by other companies. The Company publishes EBITDA because it uses it to measure its own performance. EBITDA should not be considered in isolation or as a substitution for net income or operational income, nor as an indicator of operational performance or cash flow, or to measure liquidity nor the capacity for payment of debt.

(2) The Company presents the adjusted EBITDA to better understand how its operating performance was impacted by extraordinary events which, by their nature, do not contribute to information on gross cash generation potential.



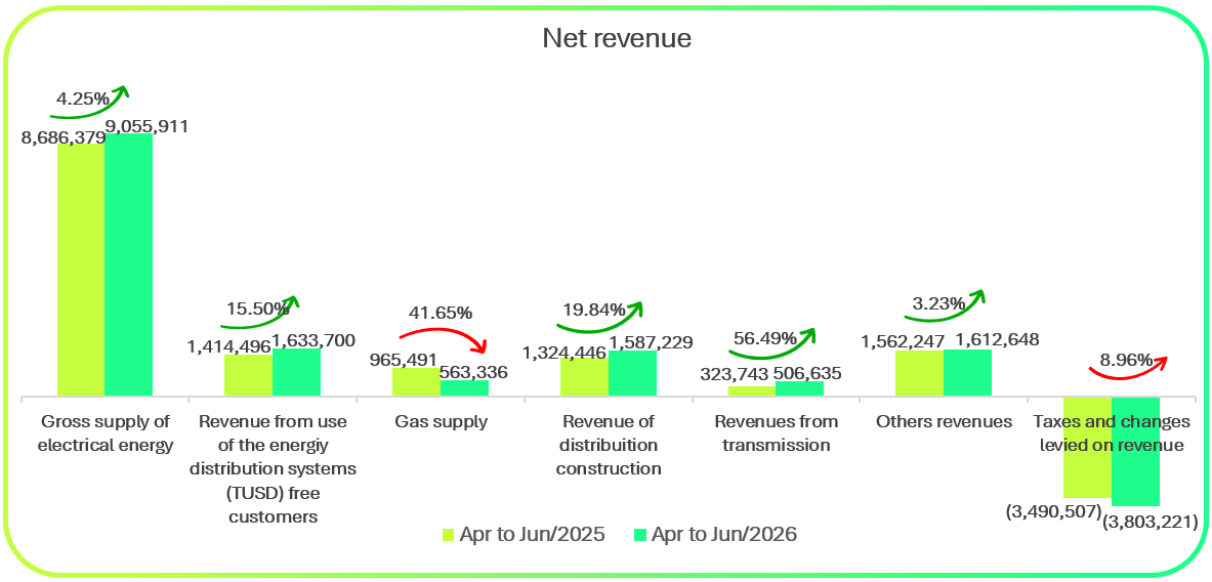
For transparency and comparability purposes, the interim accounting information for the prior period has been restated. Details of the aforementioned reclassification are presented in Restatement Note 2.4 and do not represent any change in the net income reported for previous periods.

The increase in the Company's EBITDA was mainly driven by higher net revenue from electricity supply net of operating expenses. This effect was partially offset by the increase in operating costs.
Further details are presented throughout this section.

Net Revenue

The composition of the Company's net revenue is presented below:

	Consolidated		Variation %
	Apr to Jun/2026	Apr to Jun/2025	
Gross supply of electrical energy	9,055,911	8,686,379	4.25
Revenue from use of the energy distribution systems (TUSD)	1,633,700	1,414,496	15.50
CVA and Other financial components	213,753	70,394	203.65
Revenues from transmission	-	-	
Revenues from operation and maintenance	103,282	114,197	(9.56)
Revenue of transmission construction	223,329	179,130	24.67
Financial remuneration of the transmission contract assets	180,024	30,416	491.87
Generation indemnity revenue	35,805	31,201	14.76
Revenue of distribution construction	1,587,229	1,324,446	19.84
Adjustment of cash flow expectation of the financial asset of distribution concession	79,686	26,618	199.37
Revenues from financial actualization of the concession bonus	147,979	118,859	24.50
Settlement in the CCEE	65,442	39,585	65.32
Gas supply	563,336	965,491	(41.65)
Compensation for violation of continuity indicator standard	(39,694)	(39,949)	(0.64)
Other revenues	1,109,677	1,315,539	(15.65)
Taxes and charges levied on revenue	(3,803,221)	(3,490,507)	8.96
Net revenues	11,156,238	10,786,295	3.43



Gross electricity supply

The Company's revenue from gross electricity supply is comprised of energy delivered to captive consumers, free market customers, supply to other utilities, and energy offset by micro and mini-distributed generation customers.

This revenue increased mainly due to Cemig D's Annual Tariff Adjustment.

	Apr to Jun/2026			Apr to Jun/2025			Variation %	
	MWh	R$	Average price/MWh billed (R$/MWh) (1)	MWh	R$	Average price/MWh billed (R$/MWh) (1)	MWh	R$
Residential	3,965,054	3,756,182	947.32	3,667,850	3,374,148	919.93	8.10	11.32
Industrial	4,521,551	1,219,393	269.68	4,676,668	1,278,269	273.33	(3.32)	(4.61)
Commercial, Services and Others	2,941,813	1,716,905	583.62	3,141,492	1,650,182	525.29	(6.36)	4.04
Rural	940,057	662,337	704.57	984,250	643,413	653.71	(4.49)	2.94
Public authorities	305,650	254,458	832.51	384,704	229,246	595.90	(20.55)	11.00
Public lighting	235,832	151,440	642.15	235,650	140,046	594.30	0.08	8.14
Public services	278,977	111,613	400.08	58,262	146,260	2.510.38	378.83	(23.69)
Subtotal	**13,188,934**	**7,872,328**	**596.89**	**13,148,876**	**7,461,564**	**567.47**	**0.30**	**5.51**
Own consumption	7,696	-	-	6,992	-	-	10.07	-
Net unbilled retail supply	-	(104,461)	-	-	77,702	-	-	-
	13,196,630	**7,767,867**	**596.89**	**13,155,868**	**7,539,266**	**567.47**	**0.31**	**3.03**
Wholesale supply to other concession holders (2)	4,817,442	1,262,389	262.05	5,042,543	1,162,502	230.54	(4.46)	8.59
Wholesale supply unbilled, net	-	25,655	-	-	(15,389)	-	-	(266.71)
Total	**18,014,072**	**9,055,911**	**507.30**	**18,198,411**	**8,686,379**	**474.07**	**(1.01)**	**4.25**

(1) The calculation of the average price does not include revenue from supply not yet bille.
(2) Includes Contracts for the Assignment of Energy Commercialization in the Regulated Environment (CCEAR) through the Surplus and Deficit Compensation Mechanism - MCSD, sales in the Free Contracting Environment (ACL) and revenues from Generation Asset Management (GAG) of the hydroelectric plants of Lot D of Auction No. 12/2015.

The main variations in power supply are described below:

Residencial

Residential consumption increased by 8.10% (297,204 MWh) in the second quarter of 2026, compared to 2025. This change is mainly made up of the growth in the number of consumers and favorable economic conditions (higher income and lower unemployment rate).

Industrial

Consumption by the industrial sector decreased by 3.32% (155,117 MWh) in the second quarter of 2026, compared to the previous year. This variation is mainly due to the reduction in **consumption by captive industrial customers**, primarily because of customers migrating to the free market.

Commercial, services and others

Consumption in this class decreased by 6.36% (199,679 MWh) in the second quarter of 2026, compared to 2025, mainly due to customers migrating to the free market.

Rural

Consumption in this class **decreased by 4.49% (44,193 MWh)** in the second quarter of 2026, compared to 2025; this variation is mainly related to a higher volume of rainfall during the period.

Revenue from use of network – Free Consumers

This refers to the Tariff for Use of the Distribution System (TUSD), which comes from charges levied on free market consumers for distributed energy. In the second quarter of 2026, this revenue amounted to **R$1,633,700**, compared to **R$1,414,496** in 2025, representing a growth of **15.50%.** This growth was mainly driven by the increase in the number of consumer units subject to the TUSD and by Cemig D's Annual Tariff Adjustment, given that the positive variation in the volume of energy transported was only 0.88%.

	MWh		
	Apr to Jun/2026	Apr to Jun/2025	Variation %
Industrial	5,184,875	5,304,139	(2.25)
Commercial	729,878	665,380	9.69
Rural	39,185	33,339	17.53
Public services	261,076	192,575	35.57
Public authorities	17,633	14,213	24.06
Concessionaires	78,113	73,395	6.43
Total energy transported	**6,310,760**	**6,283,041**	**0.44**

Gas Supply

Revenue from gas supply decreased by **41.65%** in the second quarter of 2026, reaching **R$563,336** compared to **R$965,491** in 2025. This reduction is mainly due to customers migrating to the free market and a drop in sales volume. More details in the comments on the gas segment's performance.

CVA (Compensation account for variations in the values of items in "Parcel A") and other financial components.

Cemig D recognizes in its financial statements the positive or negative variations observed between the actual non-manageable costs and the estimated costs used as a basis for defining tariffs. These balances represent the amounts that must be reimbursed to the consumer or passed on to Cemig D in the next tariff adjustments. The main function of the CVA (Cost Variation Adjustment) is to reestablish the economic and financial balance of the distributors.

In the second quarter of 2026, revenue of **R$213,753**, was recognized, compared to revenue of **R$70,394** in 2025, representing a **growth of 203.65%**. The observed variation was largely driven by the increase in non-manageable costs associated with energy purchases in the short-term market and charges related to the Energy Development Account (CDE). The increase in these costs resulted in a higher recognition of CVA regulatory assets, with the objective of preserving the economic and financial balance of the operation.

Further information regarding the composition and movement of CVA can be found in explanatory nota nº 5.3.

Distribution Construction Revenue

Revenues from the construction of assets related to electricity and gas distribution infrastructure totaled **R$1,587,229** in the second quarter of 2026, compared to **R$1,324,446** in 2025, representing a **growth of 19.84%**.

This variation is mainly due to the increase in the number of projects carried out by Cemig D, primarily in electricity distribution networks, in line with the **Distribution Development Plan (PDD).** and by Gasmig due to the Centro Oeste project.

These revenues are fully offset by construction costs, which are of the same value, and correspond to investments made by Cemig D and Gasmig during the period in concession assets.

Taxes and charges levied on revenues

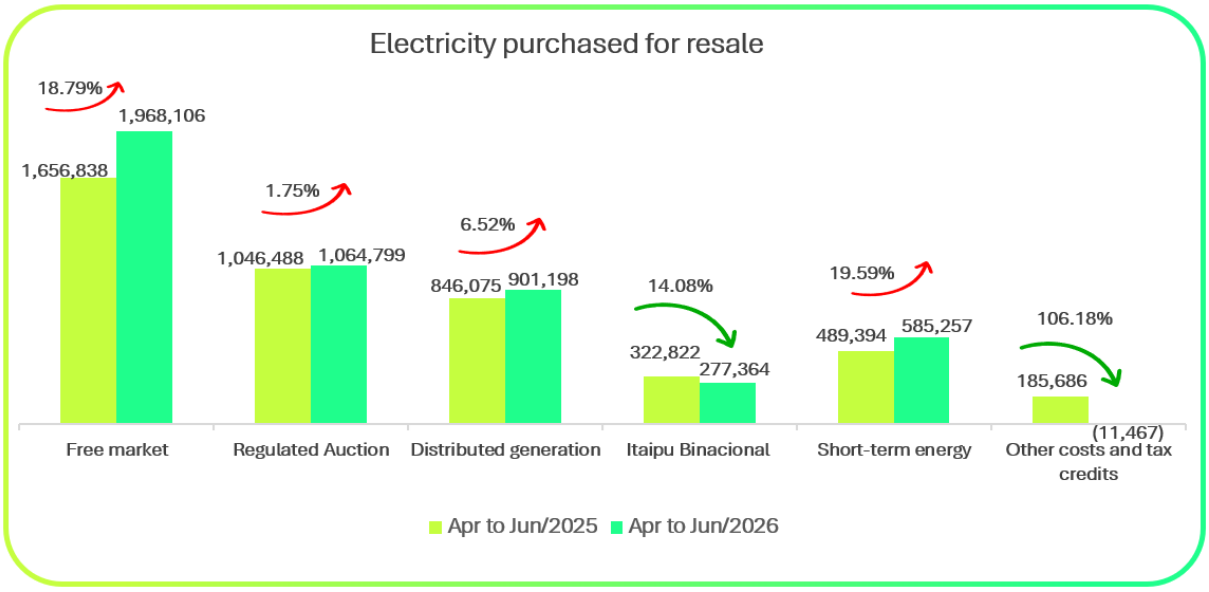
Taxes and charges levied on revenue totaled **R$3,803,221** in the second quarter of 2026 compared to **R$3,490,507** in 2025, representing a **growth of 8.96%.**

Costs and expenses

Costs and expenses totaled **R$9,418,375** in the period from april to june 2026, compared to **R$9,173,036** in 2025, representing an **increase of 2.67%**. The main variations are described below.

Electricity purchased for resale

The cost of electricity purchased for resale was **R$4,785,257** in the second quarter of 2026, compared to **R$4,547,303** in 2025, representing a **growth of 5.23%**, and is composed as follows:



The main impacts stem from the following factors:

- **Increase** in energy procurement costs in the Free Contracting Environment (ACL), primarily driven by the need to purchase energy to balance contractual positions, with acquisitions being made at higher market prices throughout 2026.

- **Increase in short-term** energy costs resulting from an energy deficit position during the second quarter of 2026, due to lower contracted energy volumes for the period, leading to higher expenditures on energy purchases in the short-term market.

- Infrastructure construction cost

In the second quarter of 2026, the construction cost was **R$1,753,090**, compared to **R$1,463,371** in the same period in 2025. This variation is mainly due to the increase in the number of works carried out by Cemig D, mainly in electricity distribution networks, in line with the Distribution Development Plan (PDD), and by Gasmig due to the Centro Oeste project.

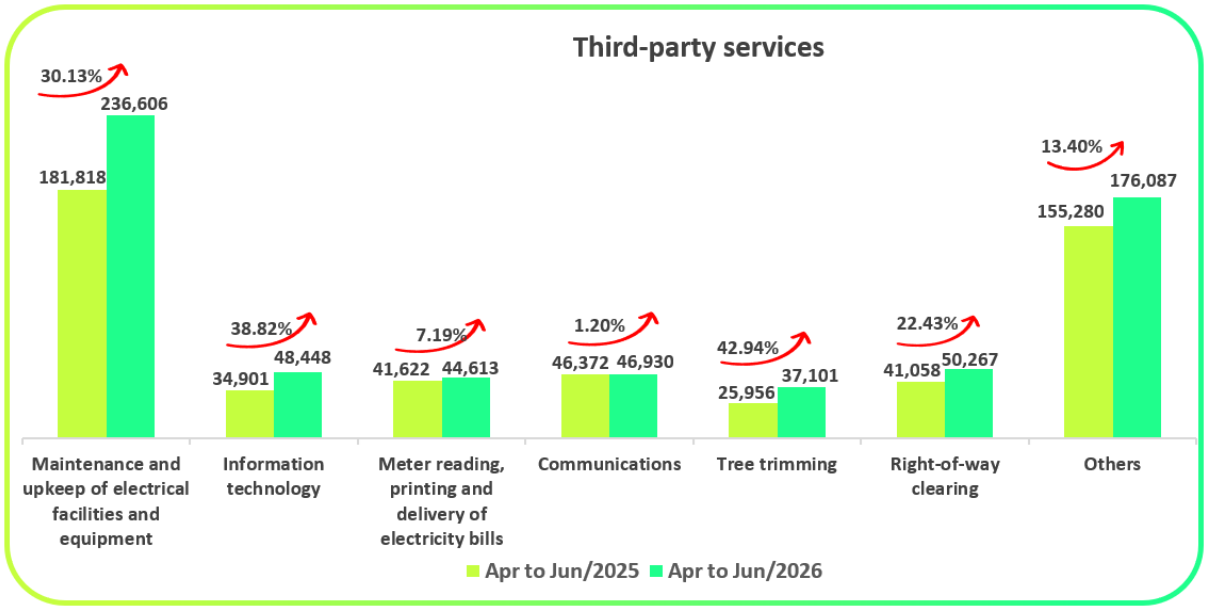
Additional information regarding the composition of costs, expenses, and other revenues is provided in explanatory nota nº 3.3.

Post-Employment Liabilities

The impact of the Company's post-employment liabilities on the results for the second quarter of 2026 was an **expense of R$50,233**, compared to an **expense of R$109,324** in 2025. This variation is mainly due to the settlement of the post-employment liability for the health and dental plan because of an agreement between the Company and the labor unions, in exchange for the payment of an indemnification debt.

Third-Party Services

In the second quarter of 2026 expenses related to third-party services totaled **R$640,052** compared to **R$527,007** in the same period of 2025, representing an **increase of 21.45%.**



The main factors impacting these expenses were:

- **Increase in maintenance and repair expenses related to electrical facilities and equipment**, reflecting a higher level of maintenance activities undertaken during the period to improve operational efficiency, increase asset reliability, and ensure the

continuity and quality of service, thereby supporting the distributor's long-term revenue sustainability.

The second quarter of 2026 was characterized by a longer rainy season compared with the same period in 2025, resulting in increased demand for corrective and preventive maintenance activities.

- Increase in expenses related to the maintenance and clearing of rights-of-way, access roads, and firebreaks driven by the expanded execution of these activities throughout the second quarter of 2026, aimed at meeting service quality and supply continuity standards across the electricity distribution network.
- Increase in tree trimming expenses: as part of a preventive maintenance strategy, tree trimming and vegetation management activities initially planned for future periods were anticipated whenever feasible. This initiative was intended to mitigate operational risks, reduce service disruptions, and minimize the duration of outages across the distribution network.

Net financial result

The financial result corresponded to a financial expense of **R$795,905** in the period from April to June 2026, compared to a financial expense of **R$312,587** in 2025. This variation is mainly associated with the following factors:

Debenture Interest and Monetary Restatement

There was a **25.26% increase** in debenture interest expenses in the second quarter of 2026, rising from **R$383,331** in the second quarter of 2025 to **R$480,171** in 2026. In turn, monetary restatement expenses on debentures **increased by 283.97%** in the second quarter of 2026, from **R$61,762** in the second quarter of 2025 to **R$237,148** in the second quarter of 2026. These variations were primarily attributable to the debenture issuances carried out during fiscal year 2025 and the first half of 2026.

The breakdown of financial income and expenses is presented in explanatory note nº 3.4.

Income tax and social contribution

In the second quarter of 2026, the Company recorded an expense for income tax and social contribution amounting to **R$87,897** (**R$189,809** in 2025) in relation to profit of R$1,033,341(R$1,378,090 in 2025) before tax effects, representing an effective tax rate of 8.51% (13.77% in 2025).

This variation is mainly related to the increase in operating costs in the second quarter of 2026.

The effective rates are reconciled with the nominal rates in explanatory note nº 20.1.

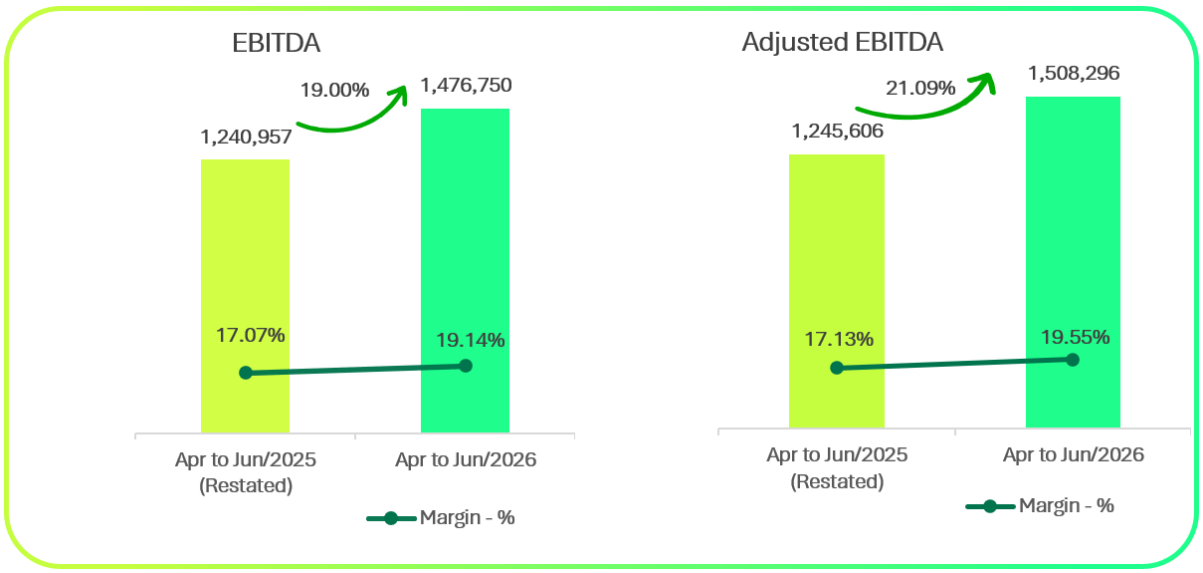
Performance by segment

The results presented separately by segment do not consider the eliminations of intersegment transactions in the consolidated statements.

Distribution segment performance

The main variations are described throughout this commentary.

EBITDA - Distribuction	Apr to Jun/2026	Apr to Jun/2025 (Restated)	Variation %
Net income for the year	**483,134**	**550,550**	**(12.25)**
Income tax and Social Contribution tax	103,627	147,391	**(29.69)**
Net financial revenue (expenses)	608,194	288,644	**110.71**
Depreciation and amortization	281,795	254,372	**10.78**
Ebitda according to "CVM Instruction n. 156"	**1,476,750**	**1,240,957**	**19.00**
Non-recurring and non-cash effects			
Remeasurement of post-employment benefit liabilities	-	(16,163)	**-**
Voluntary Separation Program (VSP)	31,546	20,812	**51.58**
Adjusted EBITDA	**1,508,296**	**1,245,606**	**21.09**



Net revenue

The net revenue of this segment **increased by 6.13%,** totaling **R$ 7,715,790** in the second quarter of 2026 and **R$7,269,939** in 2025, with the main variations presented below:

Gross electricity supply

Billed energy to captive customers **increased by 1.83%** in the period from January to June 2026 compared with the same period in 2025. This result reflects an increase in consumption within the captive market.

The **8.10% growth in the residential** customer class, equivalent to an increase of approximately **297 thousand MWh**, was the main driver of expansion in the captive market, contributing approximately **4.2%** percentage points to the overall growth.

However, this positive effect was partially offset by declines in the **Rural (6.88%)**, **Public Service (25.22%)**, **industrial (14.77%)** and **Commercial, Services and Other (1.33%)**, customer classes, which together reduced the market's potential growth by approximately **2.4%** percentage points.

The increase in the residential customer class was mainly driven by growth in the number of consumers, favorable economic conditions, higher household income, lower unemployment rates, and above-average temperatures during part of the period.

Network usage revenue – free consumers

This refers to the Distribution System Use Tariff (TUSD), arising from charges billed to free consumers for the energy distributed. In the second quarter of 2026, this revenue amounted to **R$1,663,919**, compared to **R$1,424,464** in the previous year, representing an **increase of 16.81%**, mainly driven by the growth in the number of consumer units under TUSD and Cemig D's Annual Tariff Adjustment.

	MWh		
	Apr to Jun/2026	Apr to Jun/2025	Variation %
Industrial	5,331,442	5,441,849	(2.03)
Commercial	776,319	708,414	9.59
Rural	37,190	30,786	20.80
Public services	258,076	183,274	40.81
Public authorities	19,216	12,140	58.29
Concessionaires	82,636	71,871	14.98
Total energy transported	**6,504,879**	**6,448,334**	**0.88**

CVA and other financial components

Cemig D recognizes in its financial statements the positive or negative variations identified between actual non-manageable costs and the estimated costs used as the basis for tariff setting. These balances represent amounts to be reimbursed to consumers or passed on to the Company in subsequent tariff adjustments.

In the second quarter of 2026 revenue of **R$213,753**, was recognized, compared to **R$70,394** in the same period of 2025. This variation is mainly due to increased costs for short-term energy and energy purchased at auction in a regulated environment, as well as higher costs related to the Energy Development Fund (CDE). The increase in non-manageable costs leads to a rise in CVA revenue to restore the economic and financial balance of the operation.

Construction revenue

Construction revenue related to assets of the distribution concession infrastructure amounted to **R$1,534,101** in the period from April to June 2026, compared to **R$1,231,705** in 2025, representing a **growth of 24.55%**. This variation is mainly due to the increase in the number of projects carried out under the Distribution Development Plan (PDD), especially

in distribution networks. This revenue is fully offset by construction costs and corresponds to Cemig D's investment in concession assets.

Costs and expenses

The total costs and expenses of the distribution segment amounted to **R$6,520,835** in the second quarter of 2026, compared to **R$6.283.353** in 2025, representing an **increase of 3.78%**. The main reasons for this variation are presented below.

Electricity purchased for resale

There was a **0.63% increase** in the cost of electricity purchased for resale, totaling **R$2,935,710**, in the second quarter of 2026, compared to **R$2,917,439** in the previous year. This variation is mainly associated with the following factors:

- **Increase in Cemig D's short-term energy costs** driven by a larger energy deficit position in the second quarter of 2026 due to lower contracted energy volumes for the period, resulting in higher expenditures on energy purchases in the short-term market.
- **Increase in the cost of energy purchased through auctions in the regulated** market environment, primarily reflecting annual contractual adjustments linked to the IPCA inflation index and the commencement of new contracts.
- **Increase in distributed generation costs** driven by the growth in the number of generating installations (**411,179** in the second quarter of 2026, compared to **336,669** in the same period of 2025) and the increase in the volume of energy injected into the grid (**2,129** GWh in the second quarter of 2026, compared to **1,797** GWh in the same period of 2025).

Costs related to electricity purchased for resale are non-manageable, and the difference between the amounts used as a reference for tariff setting and the actual costs incurred is compensated for in the subsequent tariff adjustment.

Provisions and Expected Credit Losses

The combined effect of these items in the second quarter of 2026 resulted in a reversal of expense of **R$95,747** in the period from April to June 2026, compared with an expense of **R$87,455** in the same period of 2025. This variation was mainly attributable to changes in the methodology used to estimate expected credit losses in the second quarter of 2026, as described below. explanatory note nº 13.

Net financial result

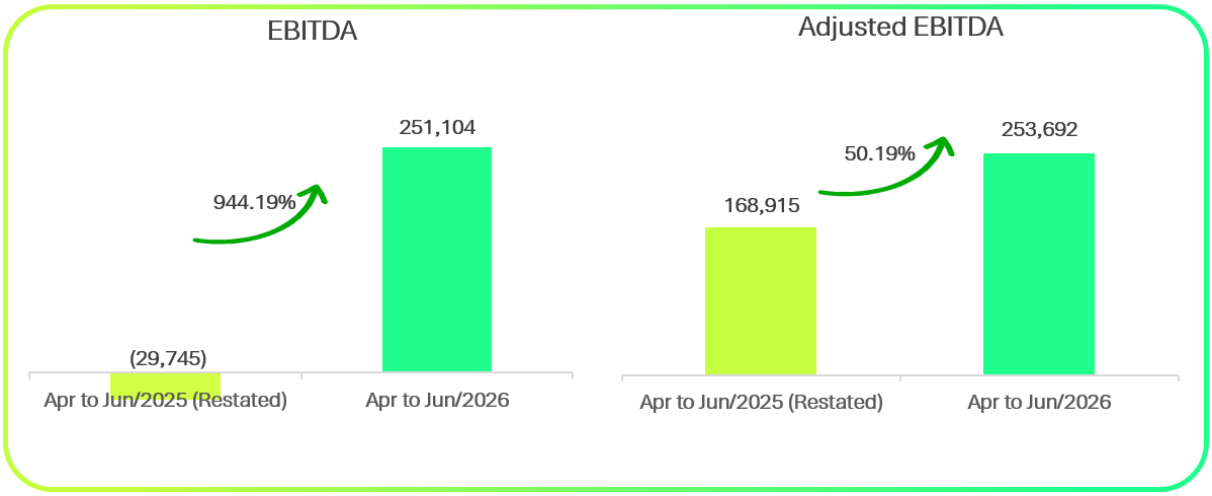
The financial result of this segment in the second quarter of 2026 was an **expense of R$608,194,** compared to an **expense of R$288,644** in 2025. This variation is mainly associated with the following factors:

- **Increase in debenture interest and monetary restatement expenses**, totaling **R$546,765** in the second quarter of 2026, compared with **R$374,156** in the same period of 2025. This variation was mainly driven by debenture issuances and the obtaining of U.S. dollar-denominated loans, which increased the Company's debt balance and, consequently, monetary restatement expenses.
- **Reduction in income from financial** investments, primarily resulting from higher cash outflows related to the Company's investment program, as well as principal and interest payments on debt and other obligations. These factors contributed to a reduction in the average cash balance and the volume of invested funds throughout the quarter, resulting in lower income from financial investments compared with the second quarter of 2025.

Performance of the Transmission segment

The main variation is described below.

EBITDA - Transmission	Apr to Jun/2026	Apr to Jun/2025 (Restated)	Variation %
Net income for the year	**189,072**	**(2,841)**	**(6,755.12)**
Income tax and Social Contribution tax	23,769	(36,693)	(164.78)
Net financial revenue (expenses)	33,322	5,137	548,67
Depreciation and amortization	4,941	4,652	6,21
Ebitda according to "CVM Instruction n. 156"	**251,104**	**(29,745)**	**(944.19)**
Non-recurring and non-cash effects			
Remeasurement of post-employment benefit liabilities	-	(1,422)	-
RBSE Remeasurement	-	198,895	-
Voluntary Separation Program (VSP)	2,588	1,187	118.03
Adjusted EBITDA	**253,692**	**168,915**	**50.19**



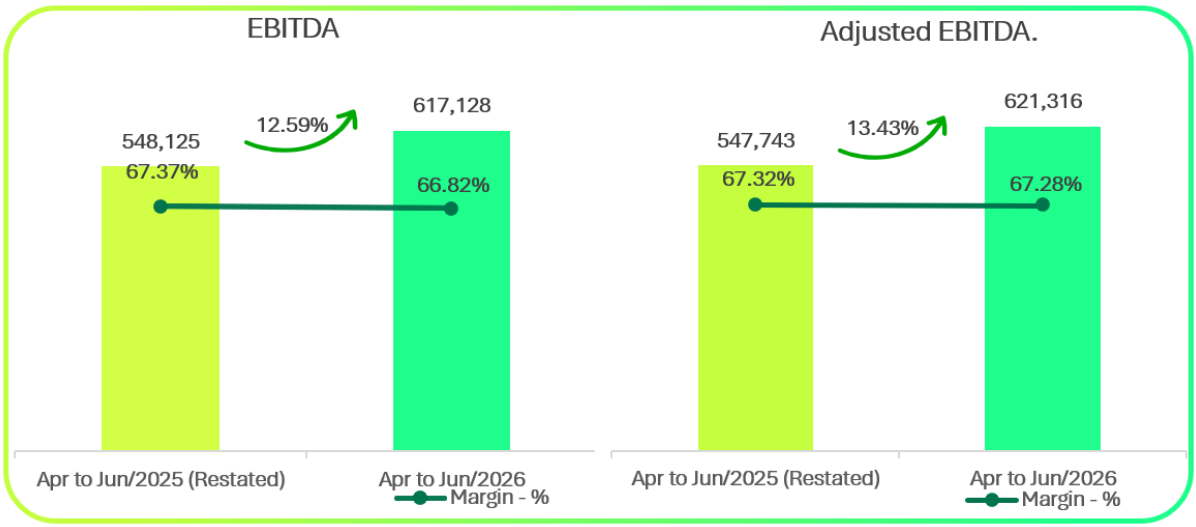
Transmission Revenue

Transmission revenue totaled **R$506,635** in the second quarter of 2026, compared with **R$323,743** in the same period of 2025, representing an **increase of 56.49%** This growth was primarily driven by the cumulative IPCA adjustment applied in the second quarter of 2026, which was approximately 52% higher than that recorded in the second quarter of 2025.

Performance of the Generation segment

Lajida - Generation	Apr to Jun/2026	Apr to Jun/2025 (Restated)	Variation %
Net income for the year	**465,514**	**449,724**	**3.51**
Income tax and Social Contribution tax	24,737	31,781	**(22.16)**
Net financial revenue (expenses)	42,030	(11,424)	**(467.91)**
Depreciation and amortization	84,847	78,044	**8.72**
Ebitda according to "CVM Instruction n. 156"	**617,128**	**548,125**	**12.59**
Non-recurring and non-cash effects			-
Remeasurement of post-employment benefit liabilities	-	(2,302)	-
Voluntary Separation Program (VSP)	4,188	1,920	118.13
Adjusted EBITDA	**621,316**	**547,743**	**13.43**

EBITDA performance evolved as follows:

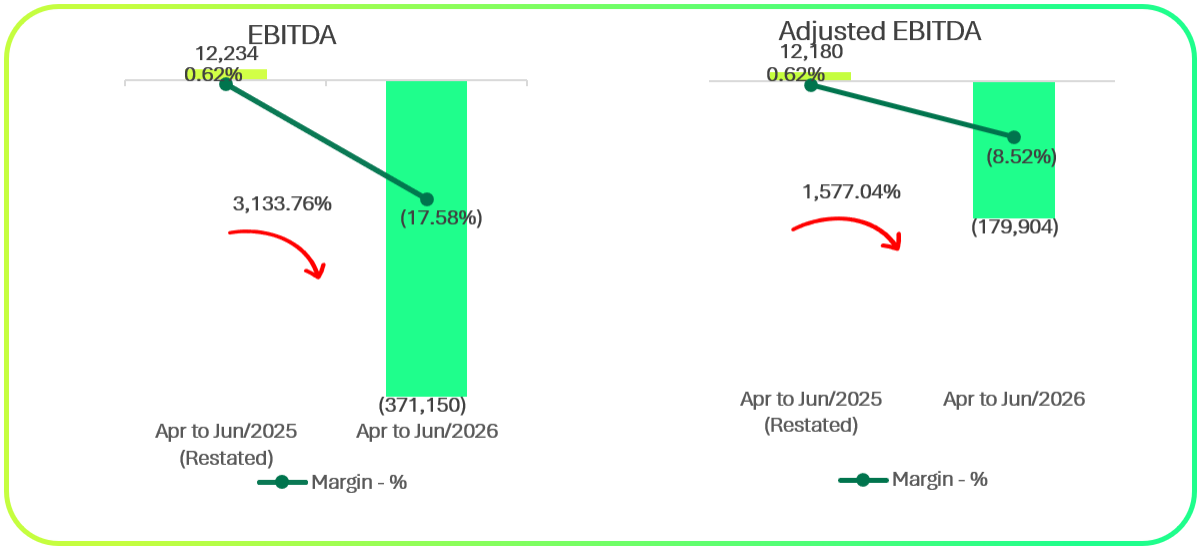


The increase in EBITDA was mainly driven by the **13.51% growth in net revenue**, which totaled **R$923,499** in the second quarter of 2026, compared with **R$813,582** in 2025. This increase was primarily attributable to higher revenue from power sales contracts with end customers and energy traders, higher generation levels (reflecting an improvement in the accumulated GSF, which reached 1.00 in the second quarter of 2026 compared with 0.96 in the second quarter of 2025), and a higher update of the Grant Bonus Revenue (RBO), due to the higher accumulated IPCA inflation rate of 1.51% in the second quarter of 2026, compared with 0.93% in the same period of 2025.

Performance of the Trading segment

Lajida - Trading	Apr to Jun/2026	Apr to Jun/2025 (Restated)	Variation %
Net income for the year	**(308,139)**	**6,481**	**(4,854.50)**
Income tax and Social Contribution tax	(63,283)	(3,961)	1,497.65
Net financial revenue (expenses)	269	9,711	(97.23)
Depreciation and amortization	3	3	
Ebitda according to "CVM Instruction n. 156"	**(371,150)**	**12,234**	**(3,133.76)**
Non-recurring and non-cash effects			-
Remeasurement of post-employment benefit liabilities	-	(326)	-
Voluntary Separation Program (VSP)	593	272	118.01
Provisions - Consumer Relations (Note 19)	190,653	-	-
Lajida ajustado	**(179,904)**	**12,180**	**(1,577.04)**

The main variations are described throughout this commentary.

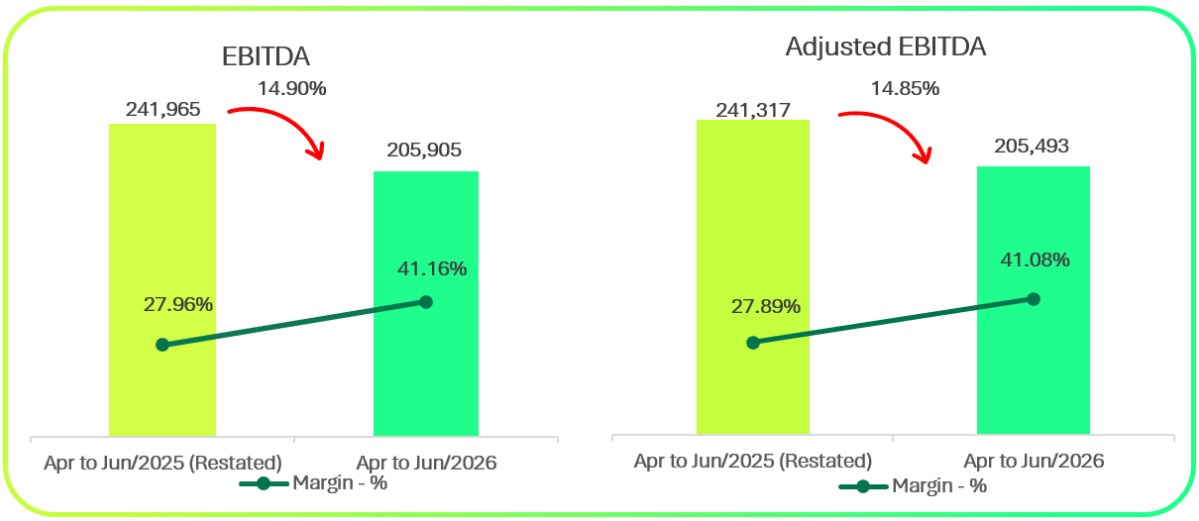


The reduction in EBITDA for this segment is mainly associated with the increase in electricity, costs, which amounted to R$2,252,425 in the second quarter of 2026, compared to R$1,950,946 in 2025, representing a 15.45%. increase This variation was mainly driven by the need to purchase energy to balance trading positions at higher market prices in 2026.

Performance of the Gas segment

The main variations are described throughout this commentary.

EBITDA - Gas	Apr to Jun/2026	Apr to Jun/2025 (Restated)	Variation %
Net income for the year	**95,897**	**150,820**	**(36.42)**
Income tax and Social Contribution tax	49,062	71,765	**(31.64)**
Net financial revenue (expenses)	32,050	(6,058)	**(629.05)**
Depreciation and amortization	28,896	25,438	**13.59**
Ebitda according to "CVM Instruction n. 156"	**205,905**	**241,965**	**(14.90)**
Non-recurring and non-cash effects			
Net income attributable to non-controlling shareholders	(412)	(648)	**(36.42)**
Adjusted EBITDA	**205,493**	**241,317**	**(14.85)**



Revenue

Gasmig's revenue is composed of gross gas supply to captive consumers and the availability of pipeline capacity for free market clients.

Net revenue reached R$500,244 in the second quarter of 2026, representing a decrease of 42.19% compared to the net revenue of R$865,321 recorded in the second quarter of 2025. This variation is mainly impacted by the migration of customers to the free market and the reduction in sales volume.

	Apr to Jun 2026 (mil m³)	Apr to Jun 2025 (mil m³)	Variation.%
Captive Market			
Industrial	72,340	177,432	(59.23%)
Automotive	3,995	4,878	(18.10%)
Commercial	6,790	6,161	10.21%
Cogeneration	100	3,371	(97.03%)
Residential	3,366	3,550	(5.18%)
	86,591	**195,392**	(55.68%)
Free market			
Industrial	132,849	58,901	125.55%
Industrial compressed natural gas	2,288	2,581	(11.35%)
Cogeneration	3,272	-	
Thermal	4,846	20,112	(75.90%)
	143,254	**81,594**	75.57%
	229,846	**276,986**	(17.02%)

Costs and expenses

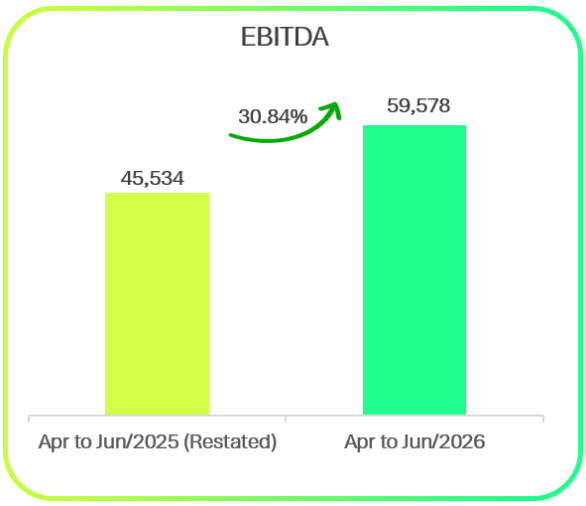
Total costs and expenses amounted to R$323,235 in the second quarter of 2026, compared to R$647,269 in the same period of 2025, representing a reduction of 50.18%.

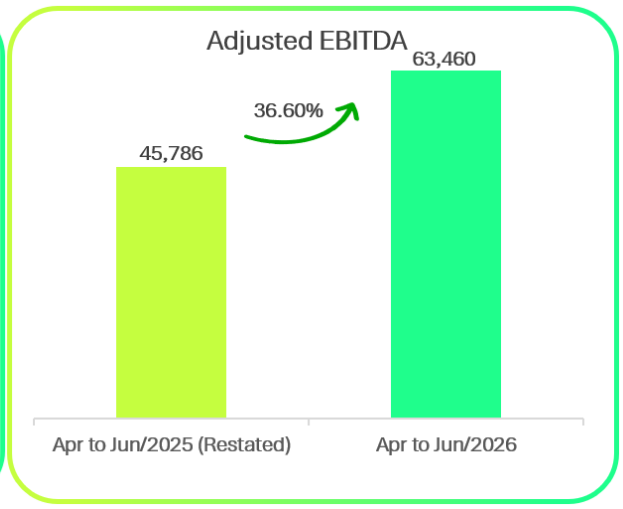
This variation is mainly due to the lower volume of gas sold, which led to a reduction in the cost of gas purchased for resale, as well as lower operation and maintenance costs.

Performance of the Holdings and Participations segment

The main variations are described throughout this commentary.

EBITDA - Holding/Participations	Apr to Jun/2026	Apr to Jun/2025 (Restated)	Variation %
Net income for the year	19,966	33,547	(40.48)
Income tax and Social Contribution tax	(50,015)	(20,474)	144.29
Net financial revenue (expenses)	80,040	26,577	201.16
Depreciation and amortization	9,587	5,884	62.93
Ebitda according to "CVM Instruction n. 156"	**59,578**	**45,534**	**30.84**
Non-recurring and non-cash effects			
Remeasurement of post-employment benefit liabilities	-	(948)	-
Voluntary Dismissal Program (VDP)	3,882	1,200	223.50
Adjusted EBITDA	**63,460**	**45,786**	**38.60**





This variation was primarily driven by the increase in Cemig Sim's revenue, resulting from the commissioning of new power plants built between 2023 and 2025, together with the acquisition of new companies by Cemig Sim at the end of 2025 and during the first half of 2026.

INTERIM FINANCIAL INFORMATION

STATEMENTS OF INCOME

FOR THE SIX-MONTH PERIODS ENDED JUNE 30, 2026 AND 2025

(In thousands of Brazilian Reais, except earnings per share)

	Note	Consolidated		Parent Company	
		Jan to Jun/2026	Jan to Jun/2025 (Restated)	Jan to Jun/2026	Jan to Jun/2025 (Restated)
NET REVENUE	3.2	**21,618,781**	**20,630,526**	**1,771,054**	**1,976,693**
COSTS					
Cost of energy and gas	3.3a	(11,661,194)	(11,331,859)	(1,777,738)	(1,874,653)
Infrastructure and construction cost	3.3b	(3,235,526)	(2,665,235)	-	-
Operating costs	3.3c	(3,001,822)	(2,529,620)	(15,033)	(12,030)
		(17,898,542)	**(16,526,714)**	**(1,792,771)**	**(1,886,683)**
GROSS PROFIT		**3,720,239**	**4,103,812**	**(21,717)**	**90,010**
EXPENSES AND OTHER REVENUE					
Expected credit losses	3.3c	93,650	(53,726)	1,036	87
General and administrative expenses	3.3c	(431,917)	(371,569)	(47,738)	(36,671)
Other expenses	3.3c	(279,620)	(580,594)	(31,523)	(57,786)
Other revenue	3.3d	26,191	-	-	-
		(591,696)	**(1,005,889)**	**(78,225)**	**(94,370)**
Equity in Earnings of Affiliates	9	143,708	119,537	1,932,846	2,211,366
Income before financial revenue (expenses) and taxes		**3,272,251**	**3,217,460**	**1,832,904**	**2,207,006**
Finance income	3.4	543,460	485,442	(6,931)	(29,476)
Finance expenses	3.4	(1,733,439)	(1,111,046)	(22,173)	(16,967)
Net financial result		**(1,189,979)**	**(625,604)**	**(29,104)**	**(46,443)**
Income before income tax and social contribution tax		**2,082.272**	**2,591,856**	**1,803,800**	**2,160,563**
Current income tax and social contribution tax	20.1	(213,879)	(508,224)	-	-
Deferred income tax and social contribution tax	20.1	56,030	143,389	119,777	65,318
		(157,849)	**(364,835)**	**119,777**	**65,318**
NET INCOME FOR THE PERIOD		**1,924,423**	**2,227,021**	**1,923,577**	**2,225,881**
Total of net income for the period attributed to:					
Equity holders of the parent		1,923,577	2,225,881	1,923,577	2,225,881
Non-controlling interests		846	1,140	-	-
		1,924,423	**2,227,021**	**1,923,577**	**2,225,881**
Basic and diluted earnings per preferred share - R$	3.5	**0.67**	**0.78**		
Basic and diluted earnings per common share - R$	3.5	**0.67**	**0.78**		

The explanatory notes are an integral part of the interim accounting information.

STATEMENTS OF INCOME

FOR THE THREE-MONTH PERIODS ENDED JUNE 30, 2026 AND 2025

(In thousands of Brazilian reais, except earnings per share)

	Note	Consolidated		Parent company	
		Apr to Jun/2026	Apr to Jun/2025 (Restated)	Apr to Jun/2026	Apr to Jun/2025 (Restated)
NET REVENUE	3.2	**11,156,238**	**10,786,295**	**870,504**	**1,032,471**
COSTS					
Electricity and gas costs	3.3a	(5,814,238)	(5,809,115)	(864,177)	(948,688)
Infrastructure construction costs	3.3b	(1,753,090)	(1,463,371)	-	-
Operating costs	3.3c	(1,636,774)	(1,314,049)	(7,698)	(5,867)
		(9,204,102)	**(8,586,535)**	**(871,875)**	**(954,555)**
GROSS PROFIT		**1,952,136**	**2,199,760**	**(1,371)**	**77,916**
EXPENSES AND OTHER INCOME					
Expected credit losses	3.3c	177,013	(3,098)	419	28
General and administrative expenses	3.3c	(229,791)	(177,602)	(25,557)	(14,064)
Other expenses	3.3c	(161,495)	(405,801)	(18,928)	(34,600)
		(214,273)	**(586,501)**	**(44,066)**	**(48,636)**
Income from equity-accounted investees		91,383	77,418	968,133	1,166,096
Income before finance income (expenses) and income taxes		**1,829,246**	**1,690,677**	**922,696**	**1.195,376**
Finance income	3.4	290,189	302,444	(24,435)	(13,578)
Finance expenses	3.4	(1,086,094)	(615,031)	(11,951)	(9,244)
		(795,905)	**(312,587)**	**(36,386)**	**(22,822)**
Income before income tax and social contribution		**1,033,341**	**1,378,090**	**886,310**	**1,172,554**
Current income tax and social contribution	20.1	(83,701)	(249,538)	-	-
Deferred income tax and social contribution	20.1	(4,196)	59,729	58,722	15,079
		(87,897)	**(189,809)**	**58,722**	**15,079**
NET INCOME FOR THE PERIOD		**945,444**	**1,188,281**	**945,032**	**1,187,633**
Total net income for the period attributable to:					
Equity holders of the parent		945,032	1,187,633	945,032	1,187,633
Non-controlling interests		412	648	-	-
		945,444	**1,188,281**	**945,032**	**1,187,633**
Basic and diluted earnings per preferred share	3.5	**0.33**	**0.42**		
Basic and diluted earnings per common share	3.5	**0.33**	**0.42**		

The explanatory notes are an integral part of the interim accounting information.

STATEMENTS OF COMPREHENSIVE INCOME

FOR THE SIX-MONTH PERIODS ENDED JUNE 30, 2026 AND 2025

(In thousands of Brazilian Reais)

	Consolidated		Parent Company	
	Jan to Jun/2026	Jan to Jun/2025	Jan to Jun/2026	Jan to Jun/2025
NET INCOME FOR THE PERIOD	**1,924,423**	**2,227,021**	**1,923,577**	**2,225,881**
OTHER COMPREHENSIVE INCOME				
Items that will not be reclassified to the Income Statement				
Actuarial liability adjustment – remeasurement of defined benefit plan obligations	-	11,006	-	(1,134)
Income tax and social contribution on the remeasurement of defined benefit plans	-	(3,742)	-	386
Equity in other comprehensive income of subsidiaries and jointly controlled entities	-	-	-	8,012
Other comprehensive income	2,161	-	2,161	-
	2,161	**7,264**	**2,161**	**7,264**
Items that may be reclassified to the Income Statement				
Equity in other comprehensive income of subsidiaries and jointly controlled entities	-	-	(32,005)	-
Cash flow hedge	(32,005)	-	-	-
	(32,005)	**-**	**(32,005)**	**-**
	(29,844)	**7,264**	**(29,844)**	**7,264**
COMPREHENSIVE INCOME FOR THE PERIOD, NET OF TAXES	**1,894,579**	**2,234,285**	**1,893,733**	**2,233,145**
Total comprehensive income attributable to:				
Equity holders of the parent	1,893,733	2,233,145	1,893,733	2,233,145
Non-controlling interests	846	1,140	-	-
	1,894,579	**2,234,285**	**1,893,733**	**2,233,145**

STATEMENTS OF COMPREHENSIVE INCOME

FOR THE THREE-MONTH PERIODS ENDED JUNE 30, 2026 AND 2025

(In thousands of Brazilian Reais)

	Consolidated		Parent Company	
	Apr to Jun/2026	Apr to Jun/2025	Apr to Jun/2026	Apr to Jun/2025
NET INCOME FOR THE PERIOD	**945,444**	**1,188,281**	**945,032**	**1,187,633**
OTHER COMPREHENSIVE INCOME				
Items that will not be reclassified to the Income Statement				
Actuarial liability adjustment – remeasurement of defined benefit plan obligations	-	(48,731)	-	(5,791)
Income tax and social contribution on the remeasurement of defined benefit plans	-	16,568	-	1,969
Share of other comprehensive income of subsidiaries and joint ventures	-	-	-	(28,341)
	-	**(32,163)**	**-**	**(32,163)**
Items that may be reclassified to the Income Statement				
Share of other comprehensive income of subsidiaries and joint ventures	-	-	(20,481)	-
Cash flow hedge	(20,481)	-	-	-
	(20,481)	**-**	**(20,481)**	**-**
	(20,481)	**(32,163)**	**(20,481)**	**(32,163)**
COMPREHENSIVE INCOME FOR THE PERIOD, NET OF TAXES	**924,963**	**1,156,118**	**924,551**	**1,155,470**
Total comprehensive income attributable to:				
Equity holders of the parent	924,551	1,155,470	924,551	1,155,470
Non-controlling interests	412	648	-	-
	924,963	**1,156,118**	**924,551**	**1,155,470**

The explanatory notes are an integral part of the interim accounting information.

STATEMENTS OF CASH FLOWS

FOR THE SIX-MONTH PERIODS ENDED JUNE 30, 2026 AND 2025

(In thousands of Brazilian Reais)

	Note	Consolidated		Parent Company	
		Jan to Jun/2026	Jan to Jun/2025 (Restated)	Jan to Jun/2026	Jan to Jun/2025 (Restated)
CASH FLOWS FROM OPERATING ACTIVITIES					
Net income for the period		1,924,423	2,227,021	1,923,577	2,225,881
Reconciliation of net income to cash generated from operations:					
Current and deferred income tax and social contribution	20.1	157,849	364,835	(119,777)	(65,318)
Depreciation and amortization	3.3c	811,390	732,240	120	124
Write-off of the net residual value of contract assets, concession financial assets, property, plant and equipment, and intangible assets		72,793	74,799	-	-
Reimbursement of tariff subsidies		(416,130)	(638,368)	-	-
Share of profit from equity-accounted investments	9	(143,708)	(119,537)	(1,932,846)	(2,211,366)
Adjustment to the expected cash flows of concession financial and contract assets		(806,683)	(652,344)	-	-
Remeasurement of the Existing System Basic Network (RBSE)		-	219,168	-	-
Interest and monetary adjustments		1,306,899	734,521	(67,290)	(34,773)
Foreign exchange gains and losses on loans	3.4	(26,584)	-	-	-
Refund of PIS/Pasep and Cofins tax credits to consumers	20.2	-	(177,892)	-	-
Gain on disposal of property, plant and equipment and intangible assets		(26,191)	-	-	-
Amortization of loan transaction costs	14	18,987	12,431	-	-
Expected credit losses	3.3	(93,650)	53,726	(1,036)	(87)
Provisions for contingencies	19	243,494	138,677	(1,319)	15,344
Fair value adjustment of derivative financial instruments – swaps		20,333	-	-	-
Offsetting account for variation in values of "Parcel A" items (CVA) and other financial components	5	(583,335)	(196,714)	-	-
Post-employment obligations	17	100,466	211,729	23,018	31,928
Others		(67,364)	(3,228)	(59,781)	(1,404)
		2,492,989	**2,981,064**	**(235,334)**	**(39,671)**
(Increase) decrease in assets					
Consumers, resellers and energy concessionaires	13	(149,574)	(132,092)	111,375	33,649
Reimbursement of tariff subsidies	5	462,497	207,966	-	-
Recoverable taxes		(137,306)	(94,752)	(5,907)	(1,828)
Recoverable income tax and social contribution		(6,067)	(116,646)	175,356	89,858
Deposits related to litigation		235,142	30,157	78,536	14,381
Concession contract and financial assets	5 e 6	339,672	396,981	-	-
Others		46,646	(191,195)	69,116	16,566
		791,010	**100,419**	**428,476**	**152,626**
Increase (decrease) in liabilities					
Suppliers	16	104,896	128,739	(123,199)	16,027
Taxes, fees and contributions	20.2	(123,857)	(82,603)	(141,171)	(104,228)
Salaries and social security contributions		52,510	38,387	4,617	1,791
Regulatory charges		(3,429)	75,614	-	-
Post-employment benefit contributions paid	17	(504,104)	(170,043)	(24,801)	(14,251)
Accounts payable related to energy generated by consumers		(50,883)	239,640	-	-
Others		(366,137)	(270,291)	(91,471)	(27,132)
		(891,004)	**(40,557)**	**(376,025)**	**(127,793)**
Cash generated from operations		**2,392,995**	**3,040,926**	**(182,883)**	**(14,838)**
Interest received		253,388	187,607	44,596	23,260
Dividends and interest on equity received	9	144,716	107,723	1,426,159	1,967,599
Interest on debentures paid	14	(914,496)	(526,396)	-	-
Interest on leases paid	15	(12,386)	(2,914)	(90)	(4)
Income tax and social contribution paid		(190,056)	(460,775)	(4,625)	(21,392)
NET CASH GENERATED BY OPERATING ACTIVITIES		**1,674,161**	**2,346,171**	**1,283,157**	**1,954,625**
CASH FLOWS FROM INVESTING ACTIVITIES					
Investments in securities		(6,764,594)	(10,155,781)	(1,204,328)	(1,035,591)

	Note	Consolidated		Parent Company	
		Jan to Jun/2026	Jan to Jun/2025 (Restated)	Jan to Jun/2026	Jan to Jun/2025 (Restated)
Redemptions of securities		6,601,353	9,409,775	1,241,178	742,943
Investments in restricted funds		(912,303)	(1,318,152)	(122)	(406,780)
Redemptions of restricted funds		1,047,607	1,508,252	762	415,731
Investment in ventures		(4,260)	(593)	-	(177,000)
Disposal of intangible assets		26,191	-	-	-
Mutual loan with related parties		-		(500,000)	
Additions to property, plant and equipment	7	(82,075)	(307,229)	-	-
Additions to intangible assets	8	(64,157)	(70,505)	(3,925)	(1,341)
Acquisition of subsidiaries, net of cash		(189,642)	-	-	-
Additions to contract assets – distribution and gas infrastructure	6	(2,808,218)	(2,332,673)	-	-
NET CASH USED IN INVESTING ACTIVITIES		**(3,150,098)**	**(3,266,906)**	**(466,435)**	**(462,038)**
CASH FLOWS FROM FINANCING ACTIVITIES					
CDE advance	21	709,761	-	-	-
Loans obtained and issuance of debentures, net	14	4,575,156	4,965,036	-	-
Interest on equity and dividends paid		(1,415,670)	(1,775,716)	(1,415,670)	(1,775,266)
Debenture repayments	14	(2,098,565)	(2,368,868)	-	-
Lease payments	15	(33,985)	(40,154)	(37)	(115)
NET CASH GENERATED (USED) BY FINANCING ACTIVITIES		**1,736,697**	**780,298**	**(1,415,707)**	**(1,775,381)**
NET CHANGE IN CASH AND CASH EQUIVALENTS		**260,760**	**(140,437)**	**(598,985)**	**(282,794)**
Cash and cash equivalents at the beginning of the period	11	1,901,636	1,898,224	655,116	417,258
Cash and cash equivalents at the end of the period	11	2,162,396	1,757,787	56,131	134,464

The explanatory notes are an integral part of the interim accounting information.

BALANCE SHEETS

AS OF JUNE 30, 2026 AND DECEMBER 31, 2025

ASSETS

(In thousands of Brazilian Reais)

	Note	Consolidated		Parent Company	
		June 30, 2026	Dec 31, 2025	June 30, 2026	Dec 31, 2025
CURRENT ASSETS					
Cash and cash equivalents	11	2,162,396	1,901,636	56,131	655,116
Marketable securities	12	919,713	759,702	113,449	158,234
Consumers, resellers and energy transmission concessionaires	13	6,000,046	5,795,113	367,731	477,575
Concession Financial and Sector Assets	5	2,232,857	1,675,291	-	-
Contract assets	6	1,296,550	1,115,452	-	-
Recoverable taxes		695,997	580,004	8,647	2,740
Recoverable income tax and social contribution	20.1	292,293	396,698	-	-
Dividends receivable	10	38,280	80,677	2,377,247	2,179,424
Restricted funds		57,964	239,558	19	802
Public lighting contribution		342,244	340,645	-	-
Reimbursement of tariff subsidies		663,620	616,328	-	-
Other assets		1,018,525	978,684	69,178	54,033
TOTAL CURRENT ASSETS		**15,720,485**	**14,479,788**	**2,992,402**	**3,527,924**
NON-CURRENT ASSETS					
Long-term receivables		**27,693,144**	**26,381,494**	**3,225,284**	**2,638,449**
Consumers, resellers and energy transmission concessionaires	13	350,062	311,771	1,802	2,297
Recoverable taxes		1,592,525	1,556,611	601,413	589,020
Recoverable income tax and social contribution	20.1	618,481	592,670	415,626	397,527
Deferred income tax and social contribution	20.1	1,845,918	1,852,995	1,271,050	1,151,273
Deposits related to litigation		1,114,031	1,311,033	312,446	379,659
Reimbursement of tariff subsidies		13,204	106,863	-	-
Accounts receivable from the State of Minas Gerais	10	24,156	29,572	24,156	29,572
Concession financial and sector assets	5	9,421,180	8,394,918	-	-
Contract assets	6	12,597,494	12,081,355	-	-
Mutual loan with related parties	10	-	-	528,771	-
Other assets		116,093	143,706	70,020	89,101
Investments	**9**	**3,048,273**	**3,059,741**	**26,991,453**	**26,901,131**
Property, plant and equipment	**7**	**4,314,225**	**4,189,942**	**290**	**343**
Intangible assets	**8**	**19,737,085**	**18,547,016**	**11,779**	**7,865**
Right-of-use assets	**15a**	**348,037**	**370,095**	**2,389**	**2,450**
TOTAL NON-CURRENT ASSETS		**55,140,764**	**52,548,288**	**30,231,195**	**29,550,238**
TOTAL ASSETS		**70,861,249**	**67,028,076**	**33,223,597**	**33,078,162**

The explanatory notes are an integral part of the interim accounting information.

BALANCE SHEETS

AS OF JUNE 30, 2026 AND DECEMBER 31, 2025

LIABILITIES

(In thousands of Brazilian Reais)

	Note	Consolidated		Parent Company	
		June 30, 2026	Dec 31, 2025	June 30, 2026	Dec 31, 2025
CURRENT LIABILITIES					
Suppliers	16	3,143,900	3,039,004	308,142	431,341
Regulatory charges		408,670	441,269	-	-
Employee and management profit sharing		97,330	136,100	20,187	25,841
Taxes, fees and contributions	20.2	747,103	745,945	137,002	143,797
Income tax and social contribution	20.1	64,671	133,299	-	-
Interest on equity and dividends payable	3.5	2,668,464	2,928,378	2,664,392	2,925,984
Debentures	14	1,519,180	3,051,643	-	-
Salaries and social security contributions		282,121	229,611	17,510	12,893
Public lighting contribution		533,029	542,704	-	-
Obligations related to energy generated by consumers		1,942,669	1,825,274	-	-
Post-employment obligations	17	155,096	130,155	7,705	6,477
Compensatory indemnity		208,337	417,705	10,252	20,553
Amounts refundable to consumers	20.2	340,800	340,800	-	-
Derivative financial instruments		87,526	8,508	-	-
CDE advance	21	709,761	-	-	-
Lease liabilities	15b	95,459	89,111	245	245
Other liabilities		459,286	402,999	25,274	28,983
TOTAL CURRENT LIABILITIES		**13,463,402**	**14,462,505**	**3,190,709**	**3,596,114**
NON-CURRENT LIABILITIES					
Regulatory charges		177,417	148,247	4,624	4,624
Debentures and loans	14	20,833,529	16,413,688	-	-
Taxes, charges and contributions	20.2	507,077	491,736	-	-
Deferred income tax and social contribution	20.1	1,523,492	1,569,412	-	-
Provisions	19	2,324,879	2,242,991	386,052	447,728
Post-employment obligations	17	1,663,718	1,672,414	425,288	407,641
Compensatory indemnity		623,926	834,441	30,697	41,054
Amounts refundable to consumers	20.2	143,562	150,957	-	-
Lease liabilities	15b	301,777	328,118	2,613	2,650
Other liabilities		112,317	131,864	1,967	1,971
TOTAL NON-CURRENT LIABILITIES		**28,211,694**	**23,983,868**	**851,241**	**905,668**
TOTAL LIABILITIES		**41,675,096**	**38,446,373**	**4,041,950**	**4,501,782**
EQUITY					
Share capital	4	14,308,909	14,308,909	14,308,909	14,308,909
Capital reserves		393,093	393,093	393,093	393,093
Profit reserves		14,217,595	14,217,595	14,217,595	14,217,595
Valuation adjustments		(376,055)	(343,217)	(376,055)	(343,217)
Retained earnings		638,105	-	638,105	-
ATTRIBUTABLE TO CONTROLLING SHAREHOLDERS		**29,181,647**	**28,576,380**	**29,181,647**	**28,576,380**
Non-controlling shareholders' interest		4,506	5,323	-	-
TOTAL EQUITY		**29,186,153**	**28,581,703**	**29,181,647**	**28,576,380**
TOTAL LIABILITIES AND EQUITY		**70,861,249**	**67,028,076**	**33,223,597**	**33,078,162**

The explanatory notes are an integral part of the interim accounting information.

CONSOLIDATED STATEMENTS OF CHANGES IN EQUITY

FOR THE PERIODS ENDED JUNE 30, 2026 AND 2025
(In thousands of Brazilian Reais, except as otherwise indicated)

			Profit Reserves				Equity Valuation Adjustments					
	Share capital	Capital reserves	Legal reserve	Tax incentive reserve	Profit Retention Reserve	Reserve for Unrealized Profits	Deemed cost of property, plant and equipment	Other comprehensive income	Retained earnings	Total Attributable to Controlling Shareholders	Non-controlling Interests	Total equity
BALANCES AS OF DECEMBER 31, 2024	**14,308,909**	**393,093**	**2,024,818**	**327,004**	**10,389,223**	**834,603**	**404,798**	**(1,304,662)**	**-**	**27,377,786**	**5,293**	**27,383,079**
Net income for the period	-	-	-	-	-	-	-	-	2,225,881	**2,225,881**	1,140	**2,227,021**
Other comprehensive income												
Actuarial liability adjustment – Remeasurement of defined benefit plan obligations, net of taxes	-	-	-	-	-	-	-	7,264	-	**7,264**	-	**7,264**
Comprehensive income for the period	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**7,264**	**2,225,881**	**2,233,145**	**1,140**	**2,234,285**
Realization of deemed cost	-	-	-	-	-	-	(5,917)	-	5,917	**-**	-	**-**
Interest on equity (R$0.3977 per share)	-	-	-	-	-	-	-	-	(1,137,764)	**(1,137,764)**	-	**(1,137,764)**
Non-controlling shareholders' interest	-	-	-	-	-	-	-	-	-	**-**	(740)	**(740)**
BALANCES AS OF JUNE 30, 2025	**14,308,909**	**393,093**	**2,024,818**	**327,004**	**10,389,223**	**834,603**	**398,881**	**(1,297,398)**	**1,094,034**	**28,473,167**	**5,693**	**28,478,860**
BALANCES AS OF DECEMBER 31, 2025	**14,308,909**	**393,093**	**2,265,729**	**406,198**	**11,545,668**	**-**	**392,401**	**(735,618)**	**-**	**28,576,380**	**5,323**	**28,581,703**
Net income for the period	-	-	-	-	-	-	-	-	1,923,577	**1,923,577**	846	**1,924,423**
Other comprehensive income												
Cash flow hedge	-	-	-	-	-	-	-	(32,005)	-	**(32,005)**	-	**(32,005)**
Other comprehensive income	-	-	-	-	-	-	-	2,161	-	**2,161**	-	**2,161**
Comprehensive income for the period	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**(29,844)**	**1,923,577**	**1,893,733**	**846**	**1,894,579**
Appropriation of net income for the year												
Realization of deemed cost	-	-	-	-	-	-	(2,994)	-	2,994	**-**	-	**-**
Interest on equity (R$0.4504 per share)	-	-	-	-	-	-	-	-	(1,288,466)	**(1,288,466)**	-	**(1,288,466)**
Non-controlling shareholders' interest	-	-	-	-	-	-	-	-	-	**-**	(1,663)	**(1,663)**
BALANCES AS OF JUNE 30, 2026	**14,308,909**	**393,093**	**2,265,729**	**406,198**	**11,545,668**	**-**	**389,407**	**(765,462)**	**638,105**	**29,181,647**	**4,506**	**29,186,153**

The explanatory notes are an integral part of the interim accounting information.

STATEMENTS OF VALUE ADDED

FOR THE SIX-MONTH PERIODS ENDED JUNE 30, 2026 AND 2025

(In thousands of Brazilian Reais)

	Consolidated		Parent Company	
	Jan to Jun/2026	Jan to Jun/2025 (Restated)	Jan to Jun/2026	Jan to Jun/2025 (Restated)
REVENUES				
Sale of energy, gas and services	25,188,501	24,174,225	2,056,505	2,303,103
Energy and gas distribution construction revenue	2,964,199	2,472,992	-	-
Transmission construction revenue	375,118	245,474	-	-
Financial remuneration of the transmission contract asset	218,365	203,848	-	-
RBSE remeasurement	-	(219,168)	-	-
Adjustment to expectation of cash flow from reimbursement of distribution concession financial assets	144,964	79,821	-	-
Revenue from construction of own assets	111,436	225,954	-	-
Other revenues	26,191	-	-	
Expected credit losses	93,650	(53,726)	1,036	87
	29,122,424	**27,129,420**	**2,057,541**	**2,303,190**
INPUTS ACQUIRED FROM THIRD PARTIES				
Energy bought for resale	(10,473,047)	(9,507,808)	(1,958,946)	(2,065,796)
Sale of energy, gas and services	(1,742,850)	(1,730,224)	7	63
Third-party services	(2,590,080)	(2,354,749)	(11,846)	(11,993)
Gas bought for resale	(522,851)	(1,236,761)	-	-
Materials	(1,794,790)	(1,432,351)	(275)	(80)
Other costs	(711,247)	(496,953)	(8,079)	(24,825)
	(17,834,865)	**(16,758,846)**	**(1,979,139)**	**(2,102,631)**
GROSS VALUE ADDED	**11,287,559**	**10,370,574**	**78,402**	**200,559**
RETENTIONS				
Depreciation and amortization	(811,390)	(732,240)	(120)	(124)
NET ADDED VALUE PRODUCED BY THE COMPANY	**10,476,169**	**9,638,334**	**78,282**	**200,435**
ADDED VALUE RECEIVED BY TRANSFER				
Equity method result	143,708	119,537	1,932,846	2,211,366
Revenue from financial update of the bonus for the granting of the concession.	268,611	257,316	-	-
Revenue from generation compensation	70,951	58,129	-	-
Financial revenues	674,949	610,558	97,336	67,370
	1,158,219	**1,045,540**	**2,030,182**	**2,278,736**
ADDED VALUE TO BE DISTRIBUTED	**11,634,388**	**10,683,874**	**2,108,464**	**2,479,171**
DISTRIBUTION OF ADDED VALUE				
Employees	**955,816**	**996,274**	**67,153**	**64,031**
Direct remuneration	684,380	635,470	33,737	24,405
Post-employment obligations and other benefits	188,904	298,022	28,880	37,004
FGTS fund	39,735	37,391	2,144	1,787
Scheduled Voluntary Separation Program	42,797	25,391	2,392	835
Taxes	**6,960,188**	**6,299,793**	**95,523**	**172,270**
Federais	4,105,622	3,567,876	(10,233)	46,843
Estate	2,844,929	2,723,312	105,704	125,286
Municipal	9,637	8,605	52	141
Remuneration of external capital	**1,793,961**	**1,160,786**	**22,211**	**16,989**
Interest	1,783,699	1,153,160	22,173	16,967
Rentals	10,262	7,626	38	22
Remuneration of equity capital	**1,924,423**	**2,227,021**	**1,923,577**	**2,225,881**
Interest on Equity	1,288,466	1,137,764	1,288,466	1,137,764
Retained Earnings	635,111	1,088,117	635,111	1,088,117
Non-controlling interest in retained earnings	846	1,140	-	-
	11,634,388	**10,683,874**	**2,108,464**	**2,479,171**

NOTES TO THE INTERIM ACCOUNTING INFORMATION

(In thousands of Brazilian Reais, except when otherwise indicated)

1. OPERATING CONTEXT

1.1 Cemig

Companhia Energética de Minas Gerais ("Cemig", "Parent Company" or "Cemig Holding") is a publicly held company, with shares traded on the Level 1 Corporate Governance segment of the São Paulo Stock Exchange (B3) and on the New York Stock Exchange (NYSE). Its CNPJ is 17.155.730/0001-64.

Cemig is headquartered in Brazil, at Avenida Barbacena, nº 1.200, Santo Agostinho district, in Belo Horizonte, Minas Gerais.

Cemig, together with its subsidiaries ("Company"), has the following activities:

- Electricity trading;
- Construction and operation of systems for generation, transofrmation, transmission, distribution, and commercialization of eletricity;
- Distributed generation services and energy efficiency solutions; and
- Gas distribution.

Dessa forma, as operações da Cemig e suas controladas estão divididas em 6 segmentos reportáveis (Explanatory notes nº 3.1): generation, transmission, trading, distribution, gas, and investments.

The Company's interim accounting information comprises Cemig and its subsidiaries.

Net Working Capital

As of June 30, 2026, the Company has positive consolidated net working capital (current assets less current liabilities) of R$2,257,083 (positive R$17,283 as of December 31, 2025). The Company has been raising funds from third parties to carry out its investment program, with emphasis on the Distribution Development Plan (PDD). Investments in operating assets are capitalized under noncurrent assets, impacting the calculation of net working capital, which considers only the short term.

The Company's Management monitors its cash flow and evaluates measures to adjust its financial position as necessary. The Company has a history of positive operating cash flow and profitability, as presented in the Statements of Income and the Statements of Cash Flows.

The Company expects that its cash balances and cash flows from operating and financing activities will be sufficient to meet its working capital requirements, investments, debt servicing, and other cash needs for at least the next 12 months. Additionally, it has credit lines available with the financial institutions with which it operates.

2. BASIS FOR THE PREPARATION OF THE INTERIM ACCOUNTING INFORMATION

2.1 Declaration of Conformity

The interim accounting information, both individual and consolidated, has been prepared in accordance with CPC 21 (R1) / IAS 34 – Interim Financial Reporting, which covers interim accounting information, and with the standards issued by the Brazilian Securities and Exchange Commission (CVM), applicable to the preparation of Quarterly Information (ITR).

The Company also follows the guidelines contained in the Brazilian Electric Sector Accounting Manual (MCSE) and the standards defined by ANEEL, whenever these are not in conflict with the pronouncements issued by the Brazilian Accounting Pronouncements Committee (CPC) or with the International Financial Reporting Standards (IFRS Accounting Standards) issued by the International Accounting Standards Board (IASB).

The presentation of the Statement of Value Added (DVA) is required by Brazilian corporate law for publicly held companies. Under IFRS Accounting Standards, this statement is not required and is presented as supplementary information, without prejudice to the set of interim accounting information.

Except for new standards or amendments effective as of January 1, 2026, this interim accounting information has been prepared using principles, practices, and criteria consistent with those adopted in the preparation of the annual financial statements for the year ended December 31, 2025.

Accordingly, this interim accounting information should be read in conjunction with the annual financial statements, approved by the Board of Directors on March 19, 2026.

All relevant accounting information specific to the interim period has been properly disclosed and corresponds to that used by Management in its operations.

The Company's Board of Directors approved the issuance of this interim accounting information on August 13, 2026.

2.2 New or revised pronouncements applied for the first time in 2026

The changes to CPC 48 / IFRS 9 and CPC 40 / IFRS 7, effective for annual periods beginning on January 1, 2026, did not have a significant impact on the Company's individual and consolidated interim financial information.

2.3 Consolidation principles

The accounting information dates for controlled companies, used for consolidation, and for jointly controlled companies used for equity method calculation, are prepared on the same closing date as the parent company. Accounting policies are applied uniformly to those used by the parent company.

Cemig's direct investments, included in the consolidation, are as follows:

Controlled Companies	June 30, 2026 and December 31, 2025	
	Assessment method	Direct participation (%)
Cemig Generation and Transmission S.A.	Consolidation	100.00
Cemig Distribution S.A.	Consolidation	100.00
Minas Gerais Gas Company	Consolidation	99.57
Sete Lagoas Power Transmission S.A.	Consolidation	100.00

Further details regarding participation are presented explanatory note nº 9.

2.4 Restatement of Comparative Balances

As of June 30, 2026, the Company enhanced the presentation of changes related to provisions for contingencies, presenting separately the operating and financial effects associated with these obligations, in accordance with CPC 25 / IAS 37.

Under the current accounting practice, expenses arising from provisions for contingencies are recognized entirely in operating income. Following the change in accounting practice, expenses arising from changes in the original amounts of judicial and administrative proceedings will be recognized in operating income, while expenses arising from monetary adjustments and interest will be recognized in financial income and expenses.

The assumptions regarding the probability and magnitude of the outflow of financial resources required to settle the obligations will remain unchanged. Therefore, this change in accounting practice will not affect the manner in which Management makes estimates and judgments related to provisions for contingencies.

Management believes that this change in accounting practice is voluntary in nature and that this presentation will provide greater transparency, more appropriately reflecting the economic substance of the transactions through a more useful and relevant classification and presentation of expenses arising from provisions for contingencies. In addition, the change contributes to improved comparability with similar information relating to other entities.

This change did not result in any impact on the profit or loss for the period or on the Company's shareholders' equity.

Due to the presentation of monetary adjustments related to provisions, as described in Note 19 to the financial statements, the balances presented in the Statements of Income, Cash Flows, and Value Added are being restated to ensure comparability between periods, as shown in the tables below:

	Consolidated			Parent Company		
	As presented Jan to Jun/2025	Adjustment	As restated Jan to Jun/2025	As presented Jan to Jun/2025	Adjustment	As restated Jan to Jun/2025
NET REVENUE	**20,630,526**	**-**	**20,630,526**	**1,976,693**	**-**	**1,976,693**
COSTS						
Electricity and gas costs	(11,331,859)	-	(11,331,859)	(1,874,653)	-	(1,874,653)
Infrastructure construction costs	(2,665,235)	-	(2,665,235)	-	-	-
Operating costs	(2,642,633)	113,013	(2,529,620)	(12,030)	-	(12,030)
	(16,639,727)	**113,013**	**(16,526,714)**	**(1,886,683)**	**-**	**(1,886,683)**
GROSS PROFIT	**3,990,799**	**113,013**	**4,103,812**	**90,010**	**-**	**90,010**
EXPENSES AND OTHER INCOME						
Expected credit losses	(53,726)	-	(53,726)	87	-	87
General and administrative expenses	(371,569)	-	(371,569)	(36,671)	-	(36,671)
Other expenses	(580,594)	-	(580,594)	(73,894)	16,108	(57,786)
	(1,005,889)	**-**	**(1,005,889)**	**(110,478)**	**16,108**	**(94,370)**
Equity in earnings of investees	119,537	-	119,537	2,211,366	-	2,211,366
Profit before finance income and expenses and income taxes	**3,104,447**	**113,013**	**3,217,460**	**2,190,898**	**16,108**	**2,207,006**
Finance income	485,442	-	485,442	(29,476)	-	(29,476)
Finance expenses	(998,033)	(113,013)	(1,111,046)	(859)	(16,108)	(16,967)
Net finance income (expenses)	**(512,591)**	**(113,013)**	**(625,604)**	**(30,335)**	**(16,108)**	**(46,443)**
Profit before income tax and social contribution	**2,591,856**	**-**	**2,591,856**	**2,160,563**	**-**	**2,160,563**
Current income tax and social contribution	(508,224)	-	(508,224)	-	-	-
Deferred income tax and social contribution	143,389	-	143,389	65,318	-	65,318
	(364,835)	**-**	**(364,835)**	**65,318**	**-**	**65,318**
NET PROFIT FOR THE PERIOD	**2,227,021**	**-**	**2,227,021**	**2,225,881**	**-**	**2,225,881**
Total profit for the period attributable to:						
Equity holders of the parent	2,225,881	-	2,225,881	2,225,881	-	2,225,881
Non-controlling interests	1,140	-	1,140	-	-	-
	2,227,021	**-**	**2,227,021**	**2,225,881**	**-**	**2,225,881**
Basic and diluted earnings per preferred share	**0.78**	-	**0.78**			
Basic and diluted earnings per common share	**0.78**	-	**0.78**			

	Consolidated			Parent Company		
	Presented Apr to Jun/2025	Adjustment	Restated Apr to Jun/2025	Presented Apr to Jun/2025	Adjustment	Restated Apr to Jun/2025
NET REVENUE	**10,786,295**	**-**	**10,786,295**	**1,032,471**	**-**	**1,032,471**
COSTS						
Electricity and gas costs	(5,809,115)	-	(5,809,115)	(948,688)	-	(948,688)
Infrastructure construction costs	(1,463,371)	-	(1,463,371)	-	-	-
Operating costs	(1,363,676)	49,627	(1,314,049)	(5,867)	-	(5,867)
	(8,636,162)	**49,627**	**(8,586,535)**	**(954,555)**	**-**	**(954,555)**
GROSS PROFIT	**2,150,133**	**49,627**	**2,199,760**	**77,916**	**-**	**77,916**
EXPENSES AND OTHER INCOME						
Expected credit losses	(3,098)	-	(3,098)	28	-	28
General and administrative expenses	(177,602)	-	(177,602)	(14,064)	-	(14,064)
Other expenses	(405,801)	-	(405,801)	(43,763)	9,163	(34,600)
	(586,501)	**-**	**(586,501)**	**(57,799)**	**9,163**	**(48,636)**
Equity in earnings of investees	77,418	-	77,418	1,166,096	-	1,166,096
Profit before finance income and expenses and income taxes	**1,641,050**	**49,627**	**1,690,677**	**1,186,213**	**9,163**	**1,195,376**
Finance income	302,444	-	302,444	(13,578)	-	(13,578)
Finance expenses	(565,404)	(49,627)	(615,031)	(81)	(9,163)	(9,244)
	(262,960)	**(49,627)**	**(312,587)**	**(13,659)**	**(9,163)**	**(22,822)**
Profit before income tax and social contribution	**1,378,090**	**-**	**1,378,090**	**1,172,554**	**-**	**1,172,554**
Current income tax and social contribution	(249,538)	-	(249,538)	-	-	-
Deferred income tax and social contribution	59,729	-	59,729	15,079	-	15,079
	(189,809)	**-**	**(189,809)**	**15,079**	**-**	**15,079**
NET PROFIT FOR THE PERIOD	**1,188,281**	**-**	**1,188,281**	**1,187,633**	**-**	**1,187,633**
Total profit for the period attributable to:						
Equity holders of the parent	1,187,633	-	1,187,633	1,187,633	-	1,187,633
Non-controlling interests	648	-	648	-	-	-
	1,188,281	**-**	**1,188,281**	**1,187,633**	**-**	**1,187,633**
Basic and diluted earnings per preferred share	**0.42**	**-**	**0.42**			
Basic and diluted earnings per common share	**0.42**	**-**	**0.42**			

	Consolidated			Parent Company		
	Presented Jan to Jun/2025 (restated)	Adjustment	Resubmitted Jan to Jun/2025 (restated)	Presented Jan to Jun/2025 (restated)	Adjustment	Resubmitted Jan to Jun/2025 (restated)
CASH FLOW FROM OPERATING ACTIVITIES						
Net income for the period	2,227,021	-	2,227,021	2,225,881	-	2,225,881
Reconciliation of net income to cash generated from operations:					-	
Current and deferred income tax and social contribution	364,835	-	364,835	(65,318)	-	(65,318)
Depreciation and amortization	732,240	-	732,240	124	-	124
Write-off of net residual value of contract assets, concession financial assets, property, plant and equipment, and intangible assets	74,799	-	74,799	-	-	-
Reimbursement of tariff subsidies	(638,368)	-	(638,368)	-	-	-
Equity in earnings of investees	(119,537)	-	(119,537)	(2,211,366)	-	(2,211,366)
Adjustment in the expected cash flow of concession financial and contract assets	(652,344)	-	(652,344)	-	-	-
RBSE remeasurement	219,168	-	219,168			
Interest and monetary variations	621,508	113,013	734,521	(50,881)	16,108	(34,773)
Refund of PIS/Pasep and Cofins tax credits to consumers	(177,892)	-	(177,892)	-	-	-
Amortization of loan transaction costs	12,431	-	12,431	-	-	-
Expected credit losses	53,726	-	53,726	(87)	-	(87)
Provisions for contingencies	251,690	(113,013)	138,677	31,452	(16,108)	15,344
Compensation account for changes in the values of "Parcel A" items (CVA) and other financial components	(196,714)	-	(196,714)	-	-	-
Post-employment obligations	211,729	-	211,729	31,928	-	31,928
Other	(3,228)	-	(3,228)	(1,404)	-	(1,404)
	2,981,064	**-**	**2,981,064**	**(39,671)**	**-**	**(39,671)**
Increase (decrease) in assets					-	
Energy consumers, resellers and concessionaires	(132,092)	-	(132,092)	33,649	-	33,649
Reimbursement of tariff subsidies	207,966	-	207,966	-	-	-
Recoverable taxes	(94,752)	-	(94,752)	(1,828)	-	(1,828)
Recoverable income tax and social contribution	(116,646)	-	(116,646)	89,858	-	89,858
Restricted deposits related to litigation	30,157	-	30,157	14,381	-	14,381
Concession contract and financial assets	396,981	-	396,981	-	-	-
Other	(191,195)	-	(191,195)	16,566	-	16,566
	100,419	**-**	**100,419**	**152,626**	**-**	**152,626**
Increase (decrease) in liabilities						
Suppliers	128,739	-	128,739	16,027	-	16,027
Taxes, fees and contributions	(82,603)	-	(82,603)	(104,228)	-	(104,228)
Salaries and social security contributions	38,387	-	38,387	1,791	-	1,791
Regulatory charges	75,614	-	75,614	-	-	-
Contributions paid for post-employment benefits	(170,043)	-	(170,043)	(14,251)	-	(14,251)
Payables related to energy generated by consumers	239,640	-	239,640	-	-	-
Other	(270,291)	-	(270,291)	(27,132)	-	(27,132)
	(40,557)	**-**	**(40,557)**	**(127,793)**	**-**	**(127,793)**
Cash generated from operations	**3,040,926**	**-**	**3,040,926**	**(14,838)**	**-**	**(14,838)**
Interest received	187,607	-	187,607	23,260	-	23,260
Dividends and interest on equity (JCP) received	107,723	-	107,723	1,967,599	-	1,967,599
Interest paid on debentures	(526,396)	-	(526,396)	-	-	-
Interest paid on leases	(2,914)	-	(2,914)	(4)	-	(4)
Income tax and social contribution paid	(460,775)	-	(460,775)	(21,392)	-	(21,392)
NET CASH GENERATED FROM OPERATING ACTIVITIES	**2,346,171**	**-**	**2,346,171**	**1,954,625**	**-**	**1,954,625**
CASH FLOW FROM INVESTING ACTIVITIES						
Investments in marketable securities	(10,155,781)	-	(10,155,781)	(1,035,591)	-	(1,035,591)
Redemptions of marketable securities	9,409,775	-	9,409,775	742,943	-	742,943
Investments in restricted funds	(1,318,152)	-	(1,318,152)	(406,780)	-	(406,780)
Redemptions of restricted funds	1,508,252	-	1,508,252	415,731	-	415,731
Contributions to investees	(593)	-	(593)	(177,000)	-	(177,000)
Additions to property, plant and equipment	(307,229)	-	(307,229)	-	-	-
Additions to intangible assets	(70,505)	-	(70,505)	(1,341)	-	(1,341)
Additions to contract assets – Distribution and gas infrastructure	(2,332,673)	-	(2,332,673)	-	-	-
NET CASH USED IN INVESTING ACTIVITIES	**(3,266,906)**	**-**	**(3,266,906)**	**(462,038)**	**-**	**(462,038)**
CASH FLOW FROM FINANCING ACTIVITIES						
Proceeds from debentures, net	4,965,036	-	4,965,036	-	-	-
Interest on equity (JCP) and dividends paid	(1,775,716)	-	(1,775,716)	(1,775,266)	-	(1,775,266)
Repayments of debentures	(2,368,868)	-	(2,368,868)	-	-	-
Lease payments	(40,154)	-	(40,154)	(115)	-	(115)

	Consolidated			Parent Company		
	Presented Jan to Jun/2025 (restated)	Adjustment	Resubmitted Jan to Jun/2025 (restated)	Presented Jan to Jun/2025 (restated)	Adjustment	Resubmitted Jan to Jun/2025 (restated)
NET CASH GENERATED FROM (USED IN) FINANCING ACTIVITIES	**780,298**	**-**	**780,298**	**(1,775,381)**	**-**	**(1,775,381)**
NET CHANGE IN CASH AND CASH EQUIVALENTS	**(140,437)**	**-**	**(140,437)**	**(282,794)**	**-**	**(282,794)**
Cash and cash equivalents at the beginning of the period	1,898,224	-	1,898,224	417,258	-	417,258
Cash and cash equivalents at the end of the period	1,757,787	-	1,757,787	134,464	-	134,464

	Consolidated			Parent Company		
	Presented Jan to Jun/2025	Adjustment	Resubmitted Jan to Jun/2025	Presented Jan to Jun/2025	Adjustment	Resubmitted Jan to Jun/2025
REVENUE						
Sale of electricity, gas and services	24,174,225	-	24,174,225	2,303,103	-	2,303,103
Revenue from construction of electricity and gas distribution assets	2,472,992	-	2,472,992	-	-	-
Revenue from transmission construction	245,474	-	245,474	-	-	-
Financial remuneration of the transmission contract asset	203,848	-	203,848	-	-	-
RBSE remeasurement	(219,168)	-	(219,168)	-	-	-
Adjustment in the expected cash flow of the indemnifiable financial asset of the distribution concession	79,821	-	79,821	-	-	-
Revenue related to the construction of own assets	225,954	-	225,954	-	-	-
Expected credit losses	(53,726)	-	(53,726)	87	-	87
	27,129,420	**-**	**27,129,420**	**2,303,190**	**-**	**2,303,190**
INPUTS ACQUIRED FROM THIRD PARTIES						
Electricity purchased for resale	(9,507,808)	-	(9,507,808)	(2,065,796)	-	(2,065,796)
Charges for use of the transmission basic network	(1,730,224)	-	(1,730,224)	63	-	63
Third-party services	(2,354,749)	-	(2,354,749)	(11,993)	-	(11,993)
Gas purchased for resale	(1,236,761)	-	(1,236,761)	-	-	-
Materials	(1,432,351)	-	(1,432,351)	(80)	-	(80)
Other costs	(609,966)	113,013	(496,953)	(40,933)	16,108	(24,825)
	(16,871,859)	**113,013**	**(16,758,846)**	**(2,118,739)**	**16,108**	**(2,102,631)**
GROSS VALUE ADDED	**10,257,561**	**113,013**	**10,370,574**	**184,451**	**16,108**	**200,559**
RETENTIONS						
Depreciation and amortization	(732,240)	-	(732,240)	(124)	-	(124)
NET VALUE ADDED PRODUCED BY THE COMPANY	**9,525,321**	**113,013**	**9,638,334**	**184,327**	**16,108**	**200,435**
VALUE ADDED RECEIVED THROUGH TRANSFERS						
Equity in earnings of investees	119,537	-	119,537	2,211,366	-	2,211,366
Financial adjustment revenue from the concession grant bonus	257,316	-	257,316	-	-	-
Generation indemnification revenue	58,129	-	58,129	-	-	-
Financial income	610,558	-	610,558	67,370	-	67,370
	1,045,540	**-**	**1,045,540**	**2,278,736**	**-**	**2,278,736**
VALUE ADDED AVAILABLE FOR DISTRIBUTION	**10,570,861**	**113,013**	**10,683,874**	**2,463,063**	**16,108**	**2,479,171**
DISTRIBUTION OF VALUE ADDED						
Personnel	**996,274**	**-**	**996,274**	**64,031**	**-**	**64,031**
Direct remuneration	635,470	-	635,470	24,405	-	24,405
Post-employment obligations and other benefits	298,022	-	298,022	37,004	-	37,004
FGTS fund	37,391	-	37,391	1,787	-	1,787
Programmed voluntary separation program	25,391	-	25,391	835	-	835
Taxes, fees and contributions	**6,299,793**	**-**	**6,299,793**	**172,270**	**-**	**172,270**
Federal	3,567,876	-	3,567,876	46,843	-	46,843
State	2,723,312	-	2,723,312	125,286	-	125,286
Municipal	8,605	-	8,605	141	-	141
Remuneration of third-party capital	**1,047,773**	**113,013**	**1,160,786**	**881**	**16,108**	**16,989**
Interest	1,040,147	113,013	1,153,160	859	16,108	16,967
Rent	7,626	-	7,626	22	-	22
Remuneration of shareholders' equity	**2,227,021**	**-**	**2,227,021**	**2,225,881**	**-**	**2,225,881**

	Consolidated			Parent Company		
	Presented Jan to Jun/2025	Adjustment	Resubmitted Jan to Jun/2025	Presented Jan to Jun/2025	Adjustment	Resubmitted Jan to Jun/2025
Interest on equity (JCP)	1,137,764	-	1,137,764	1,137,764	-	1,137,764
Retained earnings	1,088,117	-	1,088,117	1,088,117	-	1,088,117
Non-controlling interests in retained earnings	1,140	-	1,140	-	-	-
	10,570,861	**113,013**	**10,683,874**	**2,463,063**	**16,108**	**2,479,171**

3. RESULTS AND SHAREHOLDER REMUNERATION

3.1. Segment Results

Detailed information on the operating segments is disclosed in Note 3.1 to the financial statements for the year ended December 31, 2025.

INFORMATION BY SEGMENT FOR THE PERIOD FROM JANUARY TO JUNE 2026

Account/Description	Energy				Gas	Investees	Total	Eliminations (1)	Consolidated
	Generation	Transmission	Trading	Distribution					
NET REVENUE	**1,729,771**	**844,240**	**4,130,417**	**15,107,014**	**992,644**	**80,915**	**22,885,001**	**(1,266,220)**	**21,618,781**
Intersegment	900,717	290,547	-	74,952	4	-	1,266,220	(1,266,220)	-
Third parties	829,054	553,693	4,130,417	15,032,062	992,640	80,915	21,618,781	-	21,618,781
COST OF ENERGY AND GAS	**(351,440)**	**(204)**	**(4,402,410)**	**(7,744,646)**	**(411,745)**	**(584)**	**(12,911,029)**	**1,249,835**	**(11,661,194)**
Intersegment	(72,895)	(80)	(846,762)	(329,291)	-	(807)	(1,249,835)	1,249,835	-
Third parties	(278,545)	(124)	(3,555,648)	(7,415,355)	(411,745)	223	(11,661,194)	-	(11,661,194)
COSTS, EXPENSES AND OTHER REVENUE (2)	**(388,431)**	**(420,419)**	**(248,574)**	**(5,395,682)**	**(243,586)**	**(148,737)**	**(6,845,429)**	**16,385**	**(6,829,044)**
Personnel	(79,053)	(83,936)	(30,923)	(527,199)	(32,081)	(33,207)	(786,399)	-	(786,399)
Employees and managers' income sharing	(8,533)	(9,023)	(7,035)	(52,908)	(6,038)	(14,897)	(98,434)	-	(98,434)
Post-employment obligations	(10,081)	(6,228)	(1,426)	(57,794)	-	(24,937)	(100,466)	-	(100,466)
Materials, outsourced services and other expenses (revenues), net	(128,644)	(36,382)	(19,085)	(1,313,109)	(39,097)	(68,393)	(1,604,710)	16,385	(1,588,325)
Intersegments	(12,538)	(1,399)	-	(2,300)	(124)	(24)	(16,385)	16,385	-
Third parties	(116,106)	(34,983)	(19,085)	(1,310,809)	(38,973)	(68,369)	(1,588,325)	-	(1,588,325)
Depreciation and amortization	(163,990)	(9,551)	(6)	(556,492)	(61,333)	(20,018)	(811,390)	-	(811,390)
Operating provisions and impairment	1,870	(3,973)	(190,099)	(54,109)	(1,099)	12,715	(234,695)	-	(234,695)
Construction costs	-	(271,326)	-	(2,860,262)	(103,938)	-	(3,235,526)	-	(3,235,526)
Other revenue				26,191		-	26,191	-	26,191
COSTS, EXPENSES AND OTHER REVENUES	**(739,871)**	**(420,623)**	**(4,650,984)**	**(13,140,328)**	**(655,331)**	**(149,321)**	**(19,756,458)**	**1,266,220**	**(18,490,238)**
Equity method result	-	-	-	-	-	143,708	143,708	-	143,708
INCOME BEFORE FINANCE INCOME (EXPENSES)	**989,900**	**423,617**	**(520,567)**	**1,966,686**	**337,313**	**75,302**	**3,272,251**	**-**	**3,272,251**
Finance net income (expenses)	(70,156)	(51,208)	(4,665)	(927,837)	(53,188)	(82,925)	(1,189,979)	-	(1,189,979)
INCOME BEFORE INCOME TAX AND SOCIAL CONTRIBUTION TAX	**919,744**	**372,409**	**(525,232)**	**1,038,849**	**284,125**	**(7,623)**	**2,082,272**	**-**	**2,082,272**
Income tax and social contribution tax	(57,802)	(44,350)	91,941	(158,062)	(87,630)	98,054	(157,849)	-	(157,849)
NET INCOME FOR THE PERIOD	**861,942**	**328,059**	**(433,291)**	**880,787**	**196,495**	**90,431**	**1,924,423**	**-**	**1,924,423**
Equity holders of the parent	861,942	328,059	(433,291)	880,787	195,649	90,431	1,923,577	-	1,923,577
Non-controlling interests	-	-	-	-	846	-	846	-	846

(1) The reconciliation between the amounts of the reportable segments and the accounting information on revenues and costs represents transactions between the consolidated companies (eliminations).
(2) Information on costs and expenses by nature is segregated according to the internal business model.

INFORMATION BY SEGMENT FOR THE PERIOD FROM JANUARY TO JUNE 2025 (Restated)

Account/Description	Energy				Gas	Investees	Total	Eliminations (1)	Consolidated
	Generation	Transmission	Trading	Distribution					
NET REVENUE	**1,581,817**	**720,431**	**3,872,779**	**13,773,425**	**1,702,579**	**48,994**	**21,700,025**	**(1,069,499)**	**20,630,526**
Intersegments	768,170	277,914	930	22,485	-	-	1,069,499	(1,069,499)	-
Third parties	813,647	442,517	3,871,849	13,750,940	1,702,579	48,994	20,630,526	-	20,630,526
							-		-
COST OF ENERGY AND GAS	**(246,372)**	**(196)**	**(3,783,413)**	**(7,380,231)**	**(973,949)**	**(148)**	**(12,384,309)**	**1,052,450**	**(11,331,859)**
Intersegments	(20,012)	(77)	(723,878)	(306,965)	-	(1,518)	(1,052,450)	1,052,450	-
Third parties	(226,360)	(119)	(3,059,535)	(7,073,266)	(973,949)	1,370	(11,331,859)	-	(11,331,859)
							-		-
COSTS, EXPENSES AND OTHER REVENUE (2)	**(381,288)**	**(548,031)**	**(28,201)**	**(4,792,560)**	**(322,592)**	**(145,121)**	**(6,217,793)**	**17,049**	**(6,200,744)**
Personnel	(73,142)	(78,453)	(21,196)	(497,993)	(32,304)	(31,592)	(734,680)	-	(734,680)
Employees and managers' income sharing	(8,151)	(8,880)	(5,273)	(52,119)	(4,924)	(9,962)	(89,309)	-	(89,309)
Post-employment obligations	(22,352)	(13,813)	(3,165)	(136,219)	-	(36,180)	(211,729)	-	(211,729)
Materials, outsourced services and other expenses (revenues), net	(114,048)	(241,404)	(16,742)	(1,117,908)	(40,505)	(23,954)	(1,554,561)	17,049	(1,537,512)
Intersegments	(13,697)	(1,362)	-	(1,649)	(105)	(236)	(17,049)	17,049	-
Third parties	(100,351)	(240,042)	(16,742)	(1,116,259)	(40,400)	(23,718)	(1,537,512)	-	(1,537,512)
Depreciation and amortization	(158,339)	(9,695)	(6)	(501,864)	(50,571)	(11,765)	(732,240)	-	(732,240)
Operating provisions and impairment	(5,256)	(3,542)	18,181	(207,807)	53	(31,668)	(230,039)	-	(230,039)
Construction costs	-	(192,244)	-	(2,278,650)	(194,341)	-	(2,665,235)	-	(2,665,235)
							-		-
COSTS, EXPENSES AND OTHER REVENUES	**(627,660)**	**(548,227)**	**(3,811,614)**	**(12,172,791)**	**(1,296,541)**	**(145,269)**	**(18,602,102)**	**1,069,499**	**(17,532,603)**
							-		-
Equity method result	-	-	-	-	-	119,537	119,537	-	119,537
							-		-
INCOME BEFORE FINANCE INCOME (EXPENSES)	**954,157**	**172,204**	**61,165**	**1,600,634**	**406,038**	**23,262**	**3,217,460**	**-**	**3,217,460**
Finance net income (expenses)	3,963	(14,636)	(18,120)	(532,925)	(11,094)	(52,792)	(625,604)	-	(625,604)
INCOME BEFORE INCOME TAX AND SOCIAL CONTRIBUTION TAX	**958,120**	**157,568**	**43,045**	**1,067,709**	**394,944**	**(29,530)**	**2,591,856**	**-**	**2,591,856**
Income tax and social contribution tax	(114,513)	3,101	27,501	(205,997)	(129,740)	54,813	(364,835)	-	(364,835)
NET INCOME FOR THE PERIOD	**843,607**	**160,669**	**70,546**	**861,712**	**265,204**	**25,283**	**2,227,021**	**-**	**2,227,021**
Equity holders of the parent	843,607	160,669	70,546	861,712	264,064	25,283	2,225,881	-	2,225,881
Non-controlling interests	-	-	-	-	1,140	-	1,140	-	1,140

(1) The reconciliation between the amounts of the reportable segments and the accounting information on revenues and costs represents transactions between the consolidated companies (eliminations).
(2) Information on costs and expenses by nature is segregated according to the internal business model.

INFORMATION BY SEGMENT FOR THE PERIOD FROM APRIL TO JUNE 2026

Account/Description	Energy				Gas	Investees	Total	Eliminations (1)	Consolidated
	Generation	Transmission	Trading	Distribution					
NET REVENUE	**923,499**	**492,015**	**2,110,699**	**7,715,790**	**500,244**	**36,703**	**11,778,950**	**(622,712)**	**11,156,238**
Intersegments	501,998	94,212	-	26,498	4	-	622,712	(622,712)	-
Third parties	421,501	397,803	2,110,699	7,689,292	500,240	36,703	11,156,238	-	11,156,238
	-	-	-	-	-	-	-	-	-
COST OF ENERGY AND GAS	**(178,538)**	**(114)**	**(2,252,425)**	**(3,799,289)**	**(198,475)**	**(383)**	**(6,429,224)**	**614,986**	**(5,814,238)**
Intersegments	(26,240)	(28)	(475,381)	(113,506)	-	169	(614,986)	614,986	-
Third parties	(152,298)	(86)	(1,777,044)	(3,685,783)	(198,475)	(552)	(5,814,238)	-	(5,814,238)
	-	-	-	-	-	-	-	-	-
COSTS, EXPENSES AND OTHER REVENUE (2)	**(212,680)**	**(245,738)**	**(229,427)**	**(2,721,546)**	**(124,760)**	**(77,712)**	**(3,611,863)**	**7,726**	**(3,604,137)**
Personnel	(41,792)	(42,513)	(16,169)	(286,083)	(17,159)	(17,091)	(420,807)	-	(420,807)
Employees and managers' income sharing	(4,775)	(4,735)	(3,894)	(27,394)	(3,019)	(9,563)	(53,380)	-	(53,380)
Post-employment obligations	(6,026)	(1,507)	(656)	(28,897)	-	(13,147)	(50,233)	-	(50,233)
Materials, outsourced services and other expenses (revenues), net	(75,070)	(22,910)	(10,383)	(659,023)	(19,660)	(48,790)	(835,836)	7,726	(828,110)
Intersegments	(5,963)	(995)	-	(719)	(41)	(8)	(7,726)	7,726	-
Third parties	(69,107)	(21,915)	(10,383)	(658,304)	(19,619)	(48,782)	(828,110)	-	(828,110)
Depreciation and amortization	(84,847)	(4,941)	(3)	(281,795)	(28,896)	(9,587)	(410,069)	-	(410,069)
Operating provisions and impairment	(170)	(3,272)	(198,322)	95,747	(2,897)	20,466	(88,448)	-	(88,448)
Construction costs	-	(165,860)	-	(1,534,101)	(53,129)	-	(1,753,090)	-	(1,753,090)
COSTS, EXPENSES AND OTHER REVENUES	**(391,218)**	**(245,852)**	**(2,481,852)**	**(6,520,835)**	**(323,235)**	**(78,095)**	**(10,041,087)**	**622,712**	**(9,418,375)**
Equity method result	-	-	-	-	-	91,383	91,383	-	91,383
INCOME BEFORE FINANCE INCOME (EXPENSES)	**532,281**	**246,163**	**(371,153)**	**1,194,955**	**177,009**	**49,991**	**1,829,246**	**-**	**1,829,246**
Finance net income (expenses)	(42,030)	(33,322)	(269)	(608,194)	(32,050)	(80,040)	(795,905)	-	(795,905)
INCOME BEFORE INCOME TAX AND SOCIAL CONTRIBUTION TAX	**490,251**	**212,841**	**(371,422)**	**586,761**	**144,959**	**(30,049)**	**1,033,341**	**-**	**1,033,341**
Income tax and social contribution tax	(24,737)	(23,769)	63,283	(103,627)	(49,062)	50,015	(87,897)	-	(87,897)
NET INCOME FOR THE PERIOD	**465,514**	**189,072**	**(308,139)**	**483,134**	**95,897**	**19,966**	**945,444**	**-**	**945,444**
Equity holders of the parent	465,514	189,072	(308,139)	483,134	95,485	19,966	945,032	-	945,032
Non-controlling interests	-	-	-	-	412	-	412	-	412

(1) The reconciliation between the amounts of the reportable segments and the accounting information on revenues and costs represents transactions between the consolidated companies (eliminations).
(2) Information on costs and expenses by nature is segregated according to the internal business model.

INFORMATION BY SEGMENT FOR THE PERIOD FROM APRIL TO JUNE 2025 (Restated)

Account/Description	Energy				Gas	Investees	Total	Eliminations (2)	Consolidated
	Generation	Transmission	Trading	Distribution					
NET REVENUE	**813,582**	**383,793**	**1,976,069**	**7,269,938**	**865,321**	**32,704**	**11,341,407**	**(555,112)**	**10,786,295**
Intersegments	401,582	143,006	-	10,524	-	-	555,112	(555,112)	-
Third parties	412,000	240,787	1,976,069	7,259,414	865,321	32,704	10,786,295	-	10,786,295
COST OF ENERGY AND GAS	**(147,322)**	**(115)**	**(1,950,946)**	**(3,772,388)**	**(485,097)**	**604**	**(6,355,264)**	**546,149**	**(5,809,115)**
Intersegments	(9,352)	(40)	(378,529)	(157,538)	-	(690)	(546,149)	546,149	-
Third parties	(137,970)	(75)	(1,572,417)	(3,614,850)	(485,097)	1,294	(5,809,115)	-	(5,809,115)
COSTS, EXPENSES AND OTHER REVENUE (2)	**(196,179)**	**(418,075)**	**(12,892)**	**(2,510,965)**	**(163,697)**	**(71,076)**	**(3,372,884)**	**8,963**	**(3,363,921)**
Personnel	(38,924)	(41,301)	(10,963)	(264,524)	(18,197)	(14,480)	(388,389)	-	(388,389)
Employees and managers' income sharing	(4,253)	(4,483)	(2,949)	(26,214)	(2,108)	(6,017)	(46,024)	-	(46,024)
Post-employment obligations	(11,460)	(7,082)	(1,623)	(70,953)	-	(18,206)	(109,324)	-	(109,324)
Materials, outsourced services and other expenses (revenues), net	(59,877)	(221,747)	(8,007)	(575,743)	(26,744)	(8,042)	(900,160)	8,963	(891,197)
Intersegments	(7,175)	(713)	-	(1,023)	(50)	(2)	(8,963)	8,963	-
Third parties	(52,702)	(221,034)	(8,007)	(574,720)	(26,694)	(8,040)	(891,197)	-	(891,197)
Depreciation and amortization	(78,044)	(4,652)	(3)	(254,372)	(25,438)	(5,884)	(368,393)	-	(368,393)
Operating provisions and impairment	(3,621)	114	10,653	(87,455)	1,533	(18,447)	(97,223)	-	(97,223)
Construction costs	-	(138,924)	-	(1,231,704)	(92,743)	-	(1,463,371)	-	(1,463,371)
COSTS, EXPENSES AND OTHER REVENUES	**(343,501)**	**(418,190)**	**(1,963,838)**	**(6,283,353)**	**(648,794)**	**(70,472)**	**(9,728,148)**	**555,112**	**(9,173,036)**
Equity method result	-	-	-	-	-	77,418	77,418	-	77,418
INCOME BEFORE FINANCE INCOME (EXPENSES)	**470,081**	**(34,397)**	**12,231**	**986,585**	**216,527**	**39,650**	**1,690,677**	**-**	**1,690,677**
Finance net income (expenses)	11,424	(5,137)	(9,711)	(288,644)	6,058	(26,577)	(312,587)	-	(312,587)
INCOME BEFORE INCOME TAX AND SOCIAL CONTRIBUTION TAX	**481,505**	**(39,534)**	**2,520**	**697,941**	**222,585**	**13,073**	**1,378,090**	**-**	**1,378,090**
Income tax and social contribution tax	(31,781)	36,693	3,961	(147,391)	(71,765)	20,474	(189,809)	-	(189,809)
NET INCOME FOR THE PERIOD	**449,724**	**(2,841)**	**6,481**	**550,550**	**150,820**	**33,547**	**1,188,281**	**-**	**1,188,281**
Equity holders of the parent	449,724	(2,841)	6,481	550,550	150,172	33,547	1,187,633	-	1,187,633
Non-controlling interests	-	-	-	-	648	-	648	-	648

(1) The reconciliation between the amounts of the reportable segments and the accounting information on revenues and costs represents transactions between the consolidated companies (eliminations).
(2) Information on costs and expenses by nature is segregated according to the internal business model.

Information regarding assets by segment is not presented, as it is not part of the set of information made available to the main operations manager for decision-making, which is the Executive Board.

3.2. Net operating revenue

	Consolidated		Parent Company	
	Jan to Jun/2026	Jan to Jun/2025	Jan to Jun/2026	Jan to Jun/2025
Revenue from supply of energy (a)	18,051,047	17,060,791	1,946,004	2,262,710
Revenue from use of the electricity distribution systems (TUSD)	3,143,720	2,843,504	-	-
CVA and Other financial components (1)	583,335	196,716	-	-
Transmission revenue (b)				
Operation and maintenance revenue	152,618	174,636	-	-
Construction and improvement revenue	375,118	245,474	-	-
Interest revenue arising from the financing component in the transmission contract asset (note 6)	218,365	203,848	-	-
Generation indemnity revenue (note 5.1)	70,951	58,129	-	-
Distribution construction revenue (2) (note 6) (note 8)	2,964,199	2,472,991	-	-
Adjustment to expectation of cash flow from indemnifiable financial assets of distribution concession	144,964	79,821	-	-
Revenue on financial updating of the Concession Grant Fee (note 5.2)	268,611	257,316	-	-
Transactions in energy on the CCEE	85,274	61,508	50,689	38,906
Supply of gas (3)	1,119,749	1,886,274	-	-
Fine for violation of service continuity indicator	(87,711)	(86,761)	-	-
Other revenues (c)	2,140,469	2,037,558	59,812	1,487
Taxes and charges levied on revenue (d)	(7,611,928)	(6,861,279)	(285,451)	(326,410)
Receita líquida	**21,618,781**	**20,630,526**	**1,771,054**	**1,976,693**

(1) This revenue corresponds to the total additions and amortizations presented in explanatory note nº 5.3.
(2) This variation is associated with the increase in the number of works carried out by Cemig D, mainly in electricity distribution networks, in line with the Distribution Development Plan (PDD), and by Gasmig, in line with the Central-West Project.
(3) This variation is mainly impacted by the migration of customers to the free market and a drop in sales volume.

	Consolidated		Parent Company	
	Apr to Jun/2026	Apr to Jun/2025	Apr to Jun/2026	Apr to Jun/2025
Gross electricity supply revenue (a)	9,055,911	8,686,379	917,895	1,165,259
Revenue from the use of electricity distribution systems – TUSD	1,633,700	1,414,496	-	-
CVA and other financial components (1)	213,753	70,394	-	-
Transmission revenue				
Operation and maintenance revenue	103,282	114,197	-	-
Construction revenue	223,329	179,130	-	-
Interest revenue arising from the financing component in the transmission contract asset	180,024	30,416	-	-
Generation indemnity revenue	35,805	31,201	-	-
Distribution construction revenue (2)	1,587,229	1,324,446	-	-
Adjustment to expectation of cash flow from indemnifiable financial assets of distribution concession	79,686	26,618	-	-
Revenue on financial updating of the Concession Grant Fee	147,979	118,859	-	-
Transactions in energy on the CCEE	65,442	39,585	50,689	37,913
Supply of gas (3)	563,336	965,491	-	-
Fine for violation of service continuity indicator	(39,694)	(39,949)	-	-
Other revenues (c)	1,109,677	1,315,539	43,641	529
Taxes and charges levied on revenue (d)	(3,803,221)	(3,490,507)	(141,721)	(171,230)
Receita líquida	**11,156,238**	**10,786,295**	**870,504**	**1,032,471**

(1) This revenue corresponds to the total additions and amortizations presented in explanatory note nº 5.3.
(2) This variation is associated with the increase in the number of works carried out by Cemig D, mainly in electricity distribution networks, in line with the Distribution Development Plan (PDD), and by Gasmig, in line with the Central-West Project.
(3) This variation is mainly impacted by the migration of customers to the free market and a drop in sales volume.

a) Gross supply of electricity

	Consolidated				Parent Company			
	MWh		R$		MWh		R$	
	Jan to Jun/2026	Jan to Jun/2025	Jan to Jun/2026	Jan to Jun/2025	Jan to Jun/2026	Jan to Jun/2025	Jan to Jun/2026	Jan to Jun/2025
Residencial (1)	8.092.536	7.505.795	7.567.041	6.796.706	-	-	-	-
Industrial	8.651.291	8.987.941	2.322.139	2.482.602	3.234.871	3.784.474	748.217	882.411
Commercial, services and others	5.968.807	6.306.375	3.433.104	3.297.030	804.062	943.505	174.459	193.622
Rural	1.646.412	1.723.080	1.199.161	1.160.217	68.659	62.562	11.663	11.604
Public authorities	592.290	647.665	495.548	457.049	-	-	-	-
Public lighting	468.871	469.554	294.167	268.381	-	-	-	-
Public services	545.538	253.970	234.500	296.545	46.227	-	-	-
Subtotal	**25.965.745**	**25.894.380**	**15.545.660**	**14.758.530**	**4.153.819**	**4.790.541**	**934.339**	**1.087.637**
Own consumption	15.558	14.917	-	-	-	-	-	-
Net unbilled supply	-	-	(28.647)	45.245	-	-	(13.656)	(19.709)
	25.981.303	**25.909.297**	**15.517.013**	**14.803.775**	**4.153.819**	**4.790.541**	**920.683**	**1.067.928**
Supply to other dealerships (2)	9.712.023	9.868.191	2.505.008	2.354.277	3.841.506	4.863.220	1.094.372	1.236.403
Net unfactured supply	-	-	29.026	(97.261)	-	-	(69.051)	(41.621)
Total	**35.693.326**	**35.777.488**	**18.051.047**	**17.060.791**	**7.995.325**	**9.653.761**	**1.946.004**	**2.262.710**

(1) The increase in electricity supply to residential customers is mainly attributable to the increase in the number of customers, together with the 2026 tariff review.
(2) Includes Energy Trading Assignment Agreements in the Regulated Environment (CCEAR) through the Surplus and Deficit Compensation Mechanism - MCSD, sales in the Free Contracting Environment (ACL) and Generation Asset Management (GAG) revenues.

	Consolidated				Parent Company			
	MWh		R$		MWh		R$	
	Abr to Jun/2026	Abr to Jun/2025	Abr to Jun/2026	Abr to Jun/2025	Abr to Jun/2026	Abr to Jun/2025	Abr to Jun/2026	Abr to Jun/2025
Residencial (1)	3,965,054	3,667,850	3,756,182	3,374,148	-	-	-	-
Industrial	4,521,551	4,676,668	1,219,393	1,278,269	1,654,712	1,978,730	381,675	459,919
Commercial, services and others	2,941,813	3,141,492	1,716,905	1,650,182	398,634	476,561	86,582	99,582
Rural	940,057	984,250	662,337	643,413	26,800	26,694	4,347	5,003
Public authorities	305,650	384,704	254,458	229,246	-	-	-	-
Public lighting	235,832	235,650	151,440	140,046	-	-	-	-
Public services	278,977	58,262	111,613	146,260	23,236	-	-	-
Subtotal	**13,188,934**	**13,148,876**	**7,872,328**	**7,461,564**	**2,103,382**	**2,481,985**	**472,604**	**564,504**
Own consumption	7,696	6,992	-	-	-	-	-	-
Net unbilled supply	-	-	(104,461)	77,702	-	-	(10,307)	(6,433)
	13,196,630	**13,155,868**	**7,767,867**	**7,539,266**	**2,103,382**	**2,481,985**	**462,297**	**558,071**
Supply to other dealerships (2)	4,817,442	5,042,543	1,262,389	1,162,502	1,744,359	2,408,830	500,855	611,085
Net unfactured supply	-	-	25,655	(15,389)	-	-	(45,257)	(3,897)
Total	**18,014,072**	**18,198,411**	**9,055,911**	**8,686,379**	**3,847,741**	**4,890,815**	**917,895**	**1,165,259**

(1) The increase in electricity supply to residential customers is mainly attributable to the increase in the number of customers, together with the 2026 tariff review.
(2) Includes Energy Trading Assignment Agreements in the Regulated Environment (CCEAR) through the Surplus and Deficit Compensation Mechanism - MCSD, sales in the Free Contracting Environment (ACL) and Generation Asset Management (GAG) revenues.

b) Revenue from transmission concession

The margin for performance obligations under transmission contracts is shown below:

Consolidated	Jan to Jun/2026			Jan to Jun/2025		
	Construction and Improvement	Operation and Maintenance (1)	Total	Construction and Improvements	Operation and Maintenance	Total
Transmission Concession Revenue (2)	375,118	281,490	**656,608**	245,474	280,572	**526,046**
Transmission Concession Costs	(271,326)	(149,093)	**(420,419)**	(192,244)	(361,249)	**(553,493)**
Margin	**103,792**	**132,397**	**236,189**	**53,230**	**(80,677)**	**(27,447)**
Mark-up (%)	**38.25%**	**88.80%**	**56.18%**	**27.69%**	**-22.33%**	**-4.96%**

(1) Transmission operation and maintenance revenue, arising from intercompany operations, is not eliminated from consolidated revenue for margin calculation purposes. This revenue is affected by the difference between the estimated RAP (Annual Permitted Revenue) of the projects and the actual receipt up to the approval of the Periodic Tariff Review, so as not to alter the IRR (Internal Rate of Return).
(2) This disclosure does not include the financial remuneration of the contract asset which is also part of the transmission concession revenue.

Consolidated	Apr to Jun/2026			Apr to Jun/2025		
	Construction and Improvement	Operation and Maintenance (1)	Total	Construction and Improvements	Operation and Maintenance (1)	Total
Transmission Concession Revenue (2)	223,329	142,284	**365,613**	179,130	134,139	**313,269**
Transmission Concession Costs	(165,860)	(79,878)	**(245,738)**	(138,924)	(281,081)	**(420,005)**
Margin	**57,469**	**62,406**	**119,875**	**40,206**	**(146,942)**	**(106,736)**
Mark-up (%)	**34.65%**	**78.13%**	**48.78%**	**28.94%**	**-52.28%**	**-25.41%**

(1) Transmission operation and maintenance revenue, arising from intercompany operations, is not eliminated from consolidated revenue for margin calculation purposes. This revenue is affected by the difference between the estimated RAP (Annual Permitted Revenue) of the projects and the actual receipt up to the approval of the Periodic Tariff Review, so as not to alter the IRR (Internal Rate of Return).
(2) This disclosure does not include the financial remuneration of the contract asset which is also part of the transmission concession revenue.

c) Other income

	Consolidated	
	Jan to Jun/2026	Jan to Jun/2025
Charged service	10,025	7,973
Services rendered	85,151	63,204
Low-income subsidy (1)	370,325	244,077
Subsidy SCEE	248,876	187,412
Eletrobras subsidy	17,678	17,282
Tariff flag subsidy	64,717	110,023
CDE subsidies to cover tariff discounts (2)	863,821	1,006,773
Subsidies related to EUST	38,935	36,848
Rental and leasing	344,439	345,720
Others	96,502	18,246
Total	**2,140,469**	**2,037,558**

(1) The increase is associated with the Annual Tariff Adjustment of 2025 and the increase in the number of consumer units, mainly due to Provisional Measure 1,300 of 2025, which was converted into Law 15,235 of October 8, 2025, which began to guarantee 100% exemption for consumption up to 80 kWh per month.
(2) As of the tariff adjustment implemented in 2025, the Company began recognizing the differences between the amounts provided for in ANEEL's Homologation Resolutions and the tariff discounts effectively granted, subject to ANEEL approval.

	Consolidated	
	Abr to Jun/2026	Abr a Jun/2025
Charged service	5,415	4,336
Services rendered	38,613	35,800
Low-income subsidy (1)	190,261	118,483
Subsidy SCEE	129,145	216,853
Eletrobras subsidy	17,678	17,282
Tariff flags subsidy	29,472	88,148
CDE subsidy to cover tariff discounts (2)	440,039	634,407
Subsidies associated with the EUST	19,326	12,745
Rental and leasing	168,851	180,185
Others	70,877	7,300
Total	**1,109,677**	**1,315,539**

(1) The increase is associated with the Annual Tariff Adjustment of 2025 and the increase in the number of consumer units, mainly due to Provisional Measure 1,300 of 2025, which was converted into Law 15,235 of October 8, 2025, which began to guarantee 100% exemption for consumption up to 80 kWh per month.

(2) As of the tariff adjustment implemented in 2025, the Company began recognizing the differences between the amounts provided for in ANEEL's Homologation Resolutions and the tariff discounts effectively granted, subject to ANEEL approval.

d) Taxes and charges levied on revenue

	Consolidated		Parent Company	
	Jan to Jun/2026	Jan to Jun/2025	Jan to Jun/2026	Jan to Jun/2025
Taxes on revenue				
ICMS	2,899,766	2,868,373	105,271	125,191
Cofins	1,698,984	1,485,146	148,040	165,326
PIS/Pasep	368,531	322,428	32,140	35,893
Others	4,905	4,140	-	-
	4,972,186	**4,680,087**	**285,451**	**326,410**
Charges to the customer				
Global Reversion Reserve (RGR)	4,359	3,648	-	-
Energy Efficiency Program (PEE)	59,589	42,687	-	-
Energy Development Account (CDE) (1)	2,416,674	1,962,054	-	-
Research and Development (R&D)	30,339	21,027	-	-
National Scientific and Technological Development Fund (FNDCT)	30,313	30,039	-	-
Energy System Expansion Research (EPE of MME)	15,157	15,019	-	-
Customer charges - Proinfa alternative sources program	21,691	31,135	-	-
Energy services inspection fee	22,146	22,166	-	-
Royalties for use of water resources	39,474	30,925	-	-
CDE on R&D	-	9,012	-	-
CDE on PEE	-	13,480	-	-
	2,639,742	2,181,192	-	-
Total	**7,611,928**	**6,861,279**	**285,451**	**326,410**

(1) The increase in CDE charges in 2026 was mainly due to the increase in sectoral quotas established by ANEEL, driven by the growth in subsidies for distributed generation, the expansion of the benefits under the Social Electricity Tariff, and the increase in tariff discounts granted to incentivized energy generation sources.

	Consolidated		Parent Company	
	Apr to Jun/2026	Apr to Jun/2025	Apr to Jun/2026	Apr to Jun/2025
Taxes on revenue				
ICMS	1,462,577	1,441,309	53,180	66,127
Cofins	859,702	772,184	72,747	86,355
PIS/Pasep	186,438	167,642	15,794	18,748
Others	2,676	2,205	-	-
	2,511,393	**2,383,340**	**141,721**	**171,230**
Charges to the customer				
Global Reversion Reserve (RGR)	2,087	1,836	-	-
Energy Efficiency Program (PEE)	30,032	22,481	-	-
Energy Development Account (CDE) (1)	1,174,052	998,593	-	-
Research and Development (R&D)	15,327	10,808	-	-
National Scientific and Technological Development Fund (FNDCT)	15,301	15,440	-	-
Energy System Expansion Research (EPE of MME)	7,651	7,720	-	-
Customer charges - Proinfa alternative sources program	9,371	12,550	-	-
Energy services inspection fee	11,178	11,193	-	-
Royalties for use of water resources	26,829	14,815	-	-
CDE on R&D	-	4,632	-	-
CDE on PEE	-	7,099	-	-
	1,291,828	**1,107,167**	**-**	**-**
Total	**3,803,221**	**3,490,507**	**141,721**	**171,230**

(1) The increase in CDE charges in 2026 was mainly due to the increase in sectoral quotas established by ANEEL, driven by the growth in subsidies for distributed generation, the expansion of the benefits under the Social Electricity Tariff, and the increase in tariff discounts granted to incentivized energy generation sources.

3.3. Costs, expenses and other revenues

The composition of the costs, expenses and other revenues of Cemig and its subsidiaries is as follows:

a) Costs of eletricity and gas

	Consolidated		Parent Company	
	Jan a Jun/2026	Jan a Jun/2025	Jan a Jun/2026	Jan a Jun/2025
Energy purchased for resale				
Supply from Itaipu Binacional	548,495	629,237	-	-
Physical guarantee quota contracts	363,604	403,794	-	-
Quotas for Angra I and II nuclear plants	117,627	166,892	-	-
Spot market (1)	1,178,877	808,634	132,911	193,469
Proinfa Program	216,807	269,677	-	-
'Bilateral' contracts	52,948	254,415	-	-
Energy acquired in Regulated Market auctions	2,325,575	2,009,743	-	-
Energy acquired in the Free Market	3,749,838	3,168,474	1,826,035	1,872,327
Distributed generation	1,919,276	1,796,942	-	-
PIS/Pasep and Cofins credits	(772,762)	(693,879)	(181,202)	(191,086)
	9,700,285	**8,813,929**	**1,777,744**	**1,874,710**
Charges for use of the national grid				
Transmission charges – Basic network	1,718,081	1,704,896	(7)	(63)
Distribution charges	24,769	25,328	-	-
PIS/Pasep and Cofins credits	(193,686)	(186,243)	1	6
	1,549,164	**1,543,981**	**(6)**	**(57)**
Gas purchased for resale (2)	**411,745**	**973,949**	**-**	**-**
Total	**11,661,194**	**11,331,859**	**1,777,738**	**1,874,653**

(1) The variation was driven by the short-term energy deficit in the second quarter of 2026, due to the lower amount of energy contracted for this period, resulting in higher financial expenses when purchasing the required energy.
(2) Reduction largely due to migration of major industrial customers to the free market reducing the need to purchase gas.

	Consolidated		Parent Company	
	Apr to Jun/2026	Apr to Jun/2025	Apr to Jun/2026	Apr to Jun/2025
Energy purchased for resale				
Supply from Itaipu Binacional	277,364	322,822	-	-
Physical guarantee quota contracts	176,360	200,845	-	-
Quotas for Angra I and II nuclear plants	62,643	83,446	-	-
Spot market (1)	585,257	489,394	(15,748)	53,176
Proinfa Program	108,404	134,838	-	-
'Bilateral' contracts	26,620	132,433	-	-
Energy acquired in Regulated Market auctions	1,064,799	1,046,488	-	-
Energy acquired in the Free Market	1,968,106	1,656,838	968,011	992,210
Distributed generation	901,198	846,075	-	-
PIS/Pasep and Cofins credits	(385,494)	(365,876)	(88,084)	(96,698)
	4,785,257	**4,547,303**	**864,179**	**948,688**
Charges for use of the national grid				
Transmission charges – Basic network	914,132	859,129	(3)	-
Distribution charges	12,666	11,541	-	-
PIS/Pasep and Cofins credits	(96,292)	(93,955)	1	-
	830,506	**776,715**	**(2)**	**-**
Gas purchased for resale (2)	**198,475**	**485,097**	**-**	**-**
Total	**5,814,238**	**5,809,115**	**864,177**	**948,688**

(1) The variation was driven by the short-term energy deficit in the second quarter of 2026, due to the lower amount of energy contracted for this period, resulting in higher financial expenses when purchasing the required energy.
(2) Reduction largely due to migration of major industrial customers to the free market reducing the need to purchase gas.

b) Infrastructure construction costs

	Consolidated	
	Jan to Jun/2026	Jan to Jun/2025
Personnel and managers	86,968	65,853
Materials	1,699,994	1,260,531
Outsourced services	1,270,637	1,187,373
Acquisition of easements	81,996	96,127
Others	95,931	55,351
Total	**3,235,526**	**2,665,235**

	Consolidated	
	Apr to Jun/2026	Apr to Jun/2025
Personnel and managers	38,979	30,345
Materials	959,612	722,993
Outsourced services	704,725	632,492
Acquisition of easements	34,154	51,796
Others	15,620	25,745
Total	**1,753,090**	**1,463,371**

In line with the Distribution Development Plan (PDD), there was an increase in the number of projects carried out by Cemig D, mainly in distribution networks, and by Gasmig, in line with the Central-West Project. More details in explanatory notes no. 6 and 8.

c) Other costs and expenses

Consolidated	Operating costs		Expected credit loss		General and administrative expenses		Other expenses		Jan to Jun/2026	Jan to Jun/2025 (Restated)
	Jan to Jun/2026	Jan to Jun/2025 (Restated)	Jan to Jun/2026	Jan to Jun/2025	Jan to Jun/2026	Jan to Jun/2025	Jan to Jun/2026	Jan to Jun/2025		
Personnel	591,656	563,211	-	-	194,743	171,469	-	-	**786,399**	**734,680**
Employees' and managers' profit sharing	71,755	65,735	-	-	26,679	23,574	-	-	**98,434**	**89,309**
Post-employment obligations (reversal) (Note 17	481	(31,963)	-	-	157	(10,530)	99,828	254,222	**100,466**	**211,729**
Materials	47,650	59,703	-	-	9,038	5,644	1	-	**56,689**	**65,347**
Outsourced services (C.1)	1,081,407	914,820	-	-	154,708	126,901	-	-	**1,236,115**	**1,041,721**
Depreciation and amortization	798,089	719,582	-	-	13,301	12,658	-	-	**811,390**	**732,240**
Provisions	244,818	107,207	-	-	-	-	(1,319)	31,452	**243,499**	**138,659**
Expected credit losses of accounts receivable (note 13)	-	-	(93,650)	53,726	-	-	-	-	**(93,650)**	**53,726**
Expected loss on other credits	-	-	-	-	-	-	84,846	37,654	**84,846**	**37,654**
RBSE remeasurement	-	-	-	-	-	-	-	198,895	**-**	**198,895**
Other costs and expenses (C.2)	165,966	131,325	-	-	33,291	41,853	96,264	58,371	**295,521**	**231,549**
Total	**3,001,822**	**2,529,620**	**(93,650)**	**53,726**	**431,917**	**371,569**	**279,620**	**580,594**	**3,619,709**	**3,535,509**

Consolidated	Operating costs		Expected credit loss		General and administrative expenses		Other expenses		Apr to Jun/2026	Apr to Jun/2025 (Restated)
	Apr to Jun/2026	Apr to Jun/2025 (Restated)	Apr to Jun/2026	Apr to Jun/2025	Apr to Jun/2026	Apr to Jun/2025	Apr to Jun/2026	Apr to Jun/2025		
Personnel (reversals)	316,187	302,972	-	-	104,620	85,543	-	(126)	**420,807**	**388,389**
Employees' and managers' profit sharing	40,881	33,437	-	-	12,499	12,587	-	-	**53,380**	**46,024**
Post-employment benefit obligations (reversals)	240	(13,916)	-	-	79	(4,595)	49,914	127,835	**50,233**	**109,324**
Materials	20,354	32,398	-	-	3,987	(5,744)	-	-	**24,341**	**26,654**
Outsourced services (C.1)	559,345	465,048	-	-	80,707	61,959	-	-	**640,052**	**527,007**
Depreciation and amortization	403,542	361,878	-	-	6,527	6,515	-	-	**410,069**	**368,393**
Provisions (Reversals)	223,898	45,857	-	-	-	-	(8,749)	18,142	**215,149**	**63,999**
Expected credit losses of accounts	-	-	(177,013)	3,098	-	-	-	-	**(177,013)**	**3,098**
Expected loss on other credits	-	-	-	-	-	-	50,312	30,126	**50,312**	**30,126**
RBSE remeasurement	-	-	-	-	-	-	-	198,895	**-**	**198,895**
Other costs and expenses (C.2)	72,327	86,375	-	-	21,372	21,337	70,018	30,929	**163,717**	**138,641**
Total	**1,636,774**	**1,314,049**	**(177,013)**	**3,098**	**229,791**	**177,602**	**161,495**	**405,801**	**1,851,047**	**1,900,550**

Consolidated	Operating costs		Expected credit loss		General and administrative expenses		Other expenses		Jan to Jun/2026	Jan to Jun/2025 (Restated)
	Jan to Jun/2026	Jan to Jun/2025	Jan to Jun/2026	Jan to Jun/2025	Jan to Jun/2026	Jan to Jun/2025	Jan to Jun/2026	Jan to Jun/2025 (Restated)		
Personnel	14,984	13,263	-	-	18,346	12,501	-	-	**33,330**	**25,764**
Employees' and managers' profit sharing	-	-	-	-	17,120	11,525	-	-	**17,120**	**11,525**
Post-employment benefit obligations (reversals)	49	(1,233)	-	-	34	450	22,935	32,711	**23,018**	**31,928**
Materials	-	-	-	-	274	80	1	-	**275**	**80**
Outsourced services (C.1)	-	-	-	-	11,844	11,991	-	-	**11,844**	**11,991**
Depreciation and amortization	-	-	-	-	120	124	-	-	**120**	**124**
Provisions	-	-	-	-	-	-	(1,319)	15,344	**(1,319)**	**15,344**
Expected loss on other credits (nota 13)	-	-	(1,036)	(87)	-	-	-	-	**(1,036)**	**(87)**
Other costs and expenses (C.2)	-	-	-	-	-	-	9,906	9,731	**9,906**	**9,731**
Total	**15,033**	**12,030**	**(1,036)**	**(87)**	**47,738**	**36,671**	**31,523**	**57,786**	**93,258**	**106,400**

Consolidated	Operating costs		Expected credit loss		General and administrative expenses		Other expenses		Apr to Jun/2026	Apr to Jun/2025 (Restated)
	Apr to Jun/2026	Apr to Jun/2025	Apr to Jun/2026	Apr to Jun/2025	Apr to Jun/2026	Apr to Jun/2025	Apr to Jun/2026	Apr to Jun/2025 (Restated)		
Personnel (reversals)	7,678	6,752	-	-	9,682	(8)	-	5,234	**17,360**	**11,978**
Employees' and managers' profit sharing	-	-	-	-	9,599	6,338	-	-	**9,599**	**6,338**
Post-employment benefit obligations (reversals)	20	(885)	-	-	22	522	11,467	16,389	**11,509**	**16,026**
Materials	-	-	-	-	259	59	-	-	**259**	**59**
Outsourced services (C.1)	-	-	-	-	5,935	7,093	-	-	**5,935**	**7,093**
Depreciation and amortization	-	-	-	-	60	60	-	-	**60**	**60**
Provisions	-	-	-	-	-	-	1,258	8,979	**1,258**	**8,979**
Expected credit losses (reversals)	-	-	(419)	(28)	-	-	-	-	**(419)**	**(28)**
Other costs and expenses, net (C.2)	-	-	-	-	-	-	6,203	3,998	**6,203**	**3,998**
Total	**7,698**	**5,867**	**(419)**	**(28)**	**25,557**	**14,064**	**18,928**	**34,600**	**51,764**	**54,503**

C.1) Third-party services

	Consolidated		Parent Company	
	Jan to Jun/2026	Jan to Jun/2025	Jan to Jun/2026	Jan to Jun/2025
Meter reading and bill delivery	86,632	81,466	-	-
Communication	95,028	89,149	72	118
Maintenance and conservation of electrical facilities and equipment (1)	455,359	357,158	24	7
Building conservation and cleaning	52,968	43,954	183	188
Security services	12,589	12,033	-	-
Consultancy	4,393	9,511	783	1,686
Information technology	129,344	103,535	2,349	1,673
Disconnection and reconnection	39,186	32,925	-	-
Legal services	16,278	16,785	2,567	3,593
Environment services	68,317	48,410	-	-
Cleaning of power line pathways	90,105	74,922	-	-
Copying and legal publications	9,442	8,826	45	86
Inspection of customers	20,278	20,389	-	-
Contract labor	40,291	31,817	2,037	1,391
Other expenses	115,905	110,841	3,784	3,249
Total	**1,236,115**	**1,041,721**	**11,844**	**11,991**

	Consolidated		Parent Company	
	Apr to Jun/2026	Apr to Jun/2025	Apr to Jun/2026	Apr to Jun/2025
Meter reading and bill delivery	44,613	41,622	-	-
Communication	46,930	46,372	71	92
Maintenance and conservation of electrical facilities and equipment (1)	236,606	181,818	(47)	7
Building conservation and cleaning	28,572	23,332	181	89
Security services	6,267	6,054	-	-
Consultancy	2,450	6,630	336	968
Information technology	48,448	34,901	1,069	655
Disconnection and reconnection	23,261	18,313	-	-
Legal services	8,019	11,220	1,081	3,065
Environment services	37,101	25,956	-	-
Cleaning of power line pathways	50,267	41,058	-	-
Copying and legal publications	5,521	4,369	9	37
Inspection of customers	11,880	10,793	-	-
Contract labor	21,183	17,471	1,141	1,015
Other expenses	68,934	57,098	2,094	1,165
Total	**640,052**	**527,007**	**5,935**	**7,093**

(1) O The increase was due to the higher volume of interventions carried out during the period, with a focus on improving operational efficiency, increasing asset reliability, and ensuring the continuity of service provision, thereby contributing to the sustainability of the distribution company's revenue. The second quarter of 2026 was marked by a prolonged rainy period compared with the same period in 2025, which increased the demand for corrective and preventive maintenance.

C.2) Other costs and expenses

	Consolidated		Parent Company	
	Jan to Jun/2026	Jan to Jun/2025	Jan to Jun/2026	Jan to Jun/2025
Leasing and rentals	6,196	5,053	23	10
Advertising and publicity	13,852	10,513	3,930	4,669
Own consumption of electricity	16,215	14,802	-	-
Subsidies and donations	6,136	13,058	2,000	1,000
Insurance	7,090	5,569	531	452
CCEE annual charge	3,884	4,991	985	1,365
Forluz – Administrative running cost	21,647	20,680	1,023	990
Collecting agentes	32,400	28,347	-	-
Net loss on deactivation and disposal of assets	121,540	114,128	-	-
Taxes and fees	13,062	7,375	484	236
Other	53,499	7,033	930	1,009
Total	**295,521**	**231,549**	**9,906**	**9,731**

	Consolidated		Parent Company	
	Apr to Jun/2026	Apr to Jun/2025	Apr to Jun/2026	Apr to Jun/2025
Leasing and rentals	2,555	4,837	7	6
Advertising and publicity	10,575	6,282	3,878	2,318
Own consumption of electricity	8,487	7,317	-	-
Subsidies and donations	-	4,282	-	-
Insurance (recoveries)	3,408	2,754	312	210
CCEE annual charge	1,777	2,443	452	659
Forluz – Administrative running cost	10,955	10,679	516	509
Collecting agentes	17,038	14,106	-	-
Net loss on deactivation and disposal of assets	59,933	80,511	-	-
Taxes and fees	6,568	2,466	376	20
Other	42,421	2,964	662	276
Total	**163,717**	**138,641**	**6,203**	**3,998**

d) Other income

	Consolidated	
	Jan to Jun/2026	Jan to Jun/2025
Gain on the sale of intangible assets	26,191	-
Total	**26,191**	**-**

3.4. Financial result

	Consolidated		Parent Company	
	Jan to Jun/2026	Jan to Jun/2025 (Restated)	Jan to Jun/2026	Jan to Jun/2025 (Restated)
FINANCIAL INCOME				
Income from financial investments	217,331	285,489	32,795	34,772
Late payment charges on energy sales	166,843	155,716	2,627	2,659
Foreign exchange variations – Itaipu Binacional	12,209	8,535	-	-
Monetary variation	53,274	24,563	7,902	7,595
Monetary variation – CVA	86,451	31,119	-	-
Monetary variation on deposits related to litigation	38,140	41,271	11,323	8,063
PIS/Pasep and Cofins on financial income	(131,489)	(125,116)	(104,267)	(96,846)
Income from early payment	15,875	1,536	43	4
Charges on receivables from related parties	-	-	28,771	1,414
Adjustment of PIS/Pasep and Cofins credits on ICMS	15,712	-	12,393	11,181
Adjustment of IRPJ credit related to PAT	485	3,247	132	423
Other financial income	68,629	59,082	1,350	1,259
	543,460	**485,442**	**(6,931)**	**(29,476)**
DESPESAS FINANCEIRAS				
Debenture charges (Note 14)	(925,724)	(643,438)	-	-
Amortization of transaction costs	(18,987)	(12,431)	-	-
Monetary variation – Debentures (Note 14)	(335,901)	(186,855)	-	-
Losses on derivative swap financial instruments (1)	(20,333)	-	-	-
Adjustment of PIS/Pasep and Cofins amounts refundable to consumers	(1,111)	(1,985)	-	-
Monetary variation on leases	(11,415)	(12,184)	(83)	(81)
Financial expenses related to R&D and PEE	(22,536)	(19,587)	-	-
Estimated adjustment of GD credits	(168,278)	(75,261)	-	-
Monetary variation of provisions	(179,076)	(113,013)	(21,747)	(16,108)
Other financial expenses	(50,078)	(46,292)	(343)	(778)
	(1,733,439)	**(1,111,046)**	**(22,173)**	**(16,967)**
NET FINANCE EXPENSES	**(1,189,979)**	**(625,604)**	**(29,104)**	**(46,443)**

(1) In August 2025 and April 2026, Cemig GT and Cemig D, respectively, entered into a U.S. dollar-denominated loan. To hedge the obligations associated with these debts, as well as Cemig GT's and Cemig D's exposure to foreign exchange risk, each subsidiary entered into a derivative financial instrument (a "Swap"). Further details are provided in explanatory note nº 18.

	Consolidated		Parent Company	
	Apr to Jun/2026	Apr to Jun/2025 (Restated)	Apr to Jun/2026	Apr to Jun/2025 (Restated)
FINANCIAL INCOME				
Income from financial investments	130,999	201,623	9,587	22,955
Late payment charges on energy sales	84,503	81,432	1,245	1,395
Foreign exchange variations – Itaipu Binacional	4,379	2,326	-	-
Monetary variation	19,332	12,156	3,531	3,941
Monetary variation – CVA	40,961	13,346	-	-
Monetary variation on deposits related to litigation	20,091	20,203	6,702	4,853
PIS/Pasep and Cofins on financial income (2)	(67,550)	(72,060)	(52,414)	(53,445)
Income from early payment	15,107	933	1	1
Charges on receivables from related parties	-	-	-	-
Adjustment of PIS/Pasep and Cofins credits on ICMS	6,917	4,345	6,188	5,802
Adjustment of IRPJ credit related to PAT	105	2,185	54	280
Other financial income	35,345	35,955	671	640
	290,189	**302,444**	**(24,435)**	**(13,578)**
FINANCIAL EXPENSES				
Debenture charges (Note 14)	(480,171)	(383,331)	-	-
Amortization of transaction costs	(9,575)	(6,878)	-	-
Monetary variation – Debentures	(237,148)	(61,762)	-	-
Losses on derivative swap financial instruments (3)	(25,022)	-	-	-
Adjustment of PIS/Pasep and Cofins amounts refundable to consumers (2)	(554)	-	-	-
Monetary variation on leases	(5,369)	(6,210)	(41)	(41)
Financial expenses related to R&D and PEE	(11,256)	(10,364)	-	-
Estimated adjustment of GD credits	(168,278)	(75,261)	-	-
Monetary variation of provisions	(123,426)	(49,627)	(11,740)	(9,163)
Other financial expenses	(25,295)	(21,598)	(170)	(40)
	(1,086,094)	**(615,031)**	**(11,951)**	**(9,244)**
NET FINANCE EXPENSES	**(795,905)**	**(312,587)**	**(36,386)**	**(22,822)**

3.5. Shareholder remuneration

a) Result per action

The number of shares used in calculating basic and diluted earnings per share is as follows

	Number of shares	
	June 30,2026	Dec. 31, 2025
Issued common shares	956,601,911	956,601,911
Issued common shares	(132)	(132)
Total common shares outstanding	**956,601,779**	**956,601,779**
Issued preferred shares	1,905,179,984	1,905,179,984
Treasury shares	(1,099,880)	(1,099,880)
Total preferred shares outstanding	**1,904,080,104**	**1,904,080,104**
Total	**2,860,681,883**	**2,860,681,883**

Basic and diluted earnings per share

The calculation of basic and diluted earnings per share is as follows:

	Jan to Jun/2026	Jan to Jun/2025	Apr to Jun/2026	Apr to Jun/2025
Net profit for the period (A)	1,923,577	2,225,881	945,032	1,187,633
Total shares (B)	2,860,681,883	2,860,681,883	2,860,681,883	2,860,681,883
Basic and diluted earnings per share (A/B) (R$)	**0.67**	**0.78**	**0.33**	**0.42**

Dividends

The movement of dividends and interest on equity payable is shown below:

	Consolidated	Parent Company
Balances on December 31, 2025	**2,928,378**	**2,925,984**
Proposed dividends and interest on equity	1,288,466	1,288,466
Proposed dividends – Non-controlling interests	1,678	-
Withholding income tax on interest on equity	(134,388)	(134,388)
Dividends and interest on equity paid	(1,415,670)	(1,415,670)
Balances on June 30, 2026	**2,668,464**	**2,664,392**

b) Interest on equity (JCP)

The Company's Board of Directors approved the declaration of Interest on Equity (JCP) for the period from January to june 2026, as follows:

Resolution Date	Shareholders of Record (1)	Amount	Income Tax Withheld
19/03/2026	24/03/2026	657,957	(70,831)
18/06/2026	23/06/2026	630,509	(63,557)
		1,288,466	**(134,388)**

(1) Shareholders whose names are entered in the Register of Registered Shares on the dates indicated are entitled.

4. EQUITY

a) Share Capital

As of june 30, 2026 and December 31, 2025, Cemig's share capital was R$14,308,909, represented by 956,601,911 common shares and 1,905,179,984 preferred shares, subscribed and fully paid up, both with a par value of R$5.00.

5. CONCESSION FINANCIAL AND SECTORIAL ASSETSS AND LIABILITIES

Consolidated	June 30,2026	Dec. 31, 2025
Concession financial assets related to the infrastructure		
Energy distribution concession	4,499,235	3,826,328
Gas distribution concession	180,603	102,916
Indemnifiable receivable – Generation (note 5.1)	1,067,937	996,986
Concession grant fee – Generation concessions (note 5.2)	3,269,159	3,182,110
	9,016,934	**8,108,340**
Sector financial assets		
Amounts receivable from Parcel A (CVA) and Other Financial Components (note 5.3)	2,637,103	1,961,869
Total assets	**11,654,037**	**10,070,209**
Current assets	**2,232,857**	**1,675,291**
Non-current assets	**9,421,180**	**8,394,918**

The movement of concession financial assets related to infrastructure is as follows:

	Energy Distribution	Generation	Gas	Consolidated
Balance on December 31, 2025	3,826,328	4,179,096	102,916	8,108,340
Transfers from contract assets	527,943	-	-	527,943
Transfers from intangible assets	-	-	73,284	73,284
Financial adjustment	144,964	339,562	4,403	488,929
Receipts	-	(181,562)	-	(181,562)
Balance on June 30, 2026	**4,499,235**	**4,337,096**	**180,603**	**9,016,934**

5.1 Generation – Indemnification receivable

The movement of the balance is as follows:

Generating plant	Expiration date of concessions	Installed capacity (MW)[1]	Net asset balance on December 31, 2025	Financial update	Net asset balance on December 31, 2025	Financial update	Net asset balance on June 30, 2026
Lote D							
UHE Três Marias	July 2015	396,00	**225,461**	32,754	**258,215**	18,372	**276,587**
UHE Salto Grande	July 2015	102,00	**115,666**	16,802	**132,468**	9,428	**141,896**
UHE Itutinga	July 2015	52,00	**13,629**	1,979	**15,608**	1,111	**16,719**
UHE Camargos	July 2015	46,00	**26,492**	3,848	**30,340**	2,159	**32,499**
PCH Piau	July 2015	18,01	**5,911**	859	**6,770**	482	**7,252**
PCH Gafanhoto	July 2015	14,00	**7,088**	1,029	**8,117**	578	**8,695**
PCH Peti	July 2015	9,40	**8,181**	1,188	**9,369**	667	**10,036**
PCH Dona Rita	Sep.2013	2,41	**2,120**	307	**2,427**	173	**2,600**
PCH Tronqueiras	July 2015	8,50	**11,169**	1,486	**12,655**	835	**13,490**
PCH Joasal	July 2015	8,40	**8,469**	1,230	**9,699**	690	**10,389**
PCH Martins	July 2015	7,70	**6,013**	873	**6,886**	490	**7,376**
PCH Cajuru	July 2015	7,20	**25,480**	3,701	**29,181**	2,077	**31,258**
PCH Paciência	July 2015	4,08	**5,601**	813	**6,414**	457	**6,871**
PCH Marmelos	July 2015	4,00	**3,254**	473	**3,727**	265	**3,992**
Othes							
UHE Volta Grande	Feb.2017	380,00	**488**	70	**558**	40	**598**
UHE Miranda	Dec.2016	408,00	**122,740**	17,830	**140,570**	10,004	**150,574**
UHE Jaguara	Aug.2013	424,00	**186,303**	27,198	**213,501**	15,260	**228,761**
UHE São Simão	Jan.2015	1,710,00	**96,470**	14,011	**110,481**	7,863	**118,344**
		3,601,70	**870,535**	**126,451**	**996,986**	**70,951**	**1,067,937**

(1) Information not reviewed by independent auditors.

5.2 Generation – Bonus for granting

The movement of these financial assets is as follows:

Consolidated	Power Plants	Balance on Dec. 31, 2025	Update	Receipt	Balance on June 30, 2026
Cemig Geração e Transmissão S.A.	Três Marias	1,821,626	147,817	(99,193)	1,870,250
Cemig Geração e Transmissão S.A.	Salto Grande	572,111	46,593	(31,282)	587,422
Cemig Geração Itutinga S.A.	Itutinga	217,789	19,511	(13,300)	224,000
Cemig Geração Camargos S.A.	Camargos	163,175	14,539	(9,901)	167,813
Cemig Geração Sul S.A.	Coronel Domiciano, Joasal, Marmelos, Paciência e Piau	192,558	18,128	(12,470)	198,216
Cemig Geração Leste S.A.	Dona Rita, Ervália, Neblina, Peti, Sinceridade e Tronqueiras	143,319	14,652	(10,250)	147,721
Cemig Geração Oeste S.A.	Cajurú, Gafanhoto e Martins	71,532	7,371	(5,166)	73,737
Total		**3,182,110**	**268,611**	**(181,562)**	**3,269,159**

5.3 Sectorial assets and liabilities – Compensation account for variations in "Parcel A" items (CVA) and other financial components

	Dec. 31, 2025	Additions	Amortization	Update	Transfer	June 30,2026	Amortization cycle	Constitution cycle	Current	Non-current
Sectorial financial assets										
CVA active	**927,335**	**1,022,532**	**(937,133)**	**133,538**	**219,174**	**1,365,446**	**1,103,051**	**262,395**	**1,098,069**	**267,377**
Energy acquisition (CVA energy)	677,102	663,569	(646,015)	88,207	184,414	967,277	745,813	221,464	737,193	230,084
Itaipu energy costs	(198,774)	-	-	-	(88,938)	(287,712)	(193,388)	(94,324)	(201,772)	(85,940)
Program of Incentives for Alternative Electricity Sources – PROINFA	5,164	16,112	(12,849)	1,262	(33,261)	(23,572)	(39,924)	16,352	(38,471)	14,899
Transport basic charges	260,870	114,832	(128,327)	510	3,095	250,980	201,498	49,482	205,896	45,084
Transport of Itaipu supply	15,214	23,534	(4,457)	1,890	5,625	41,806	29,854	11,952	30,917	10,889
System service charges – ESS	(46,596)	20,156	(104,878)	(838)	85,656	(46,500)	(67,693)	21,193	(65,809)	19,309
CDE	214,355	184,329	(40,607)	42,507	62,583	463,167	426,891	36,276	430,115	33,052
Other sectoral financial assets	**1,034,534**	**606,966**	**(274,068)**	**69,353**	**(165,128)**	**1,271,657**	**(255,997)**	**1,527,654**	**775,157**	**496,500**
Quotas from nuclear energy	104,279	35,867	(50,452)	5,266	-	94,960	69,326	25,634	71,605	23,355
Neutrality of Parcel A	242,444	247,680	(138,552)	21,387	(151,343)	221,616	262,803	(41,187)	259,141	(37,525)
Estimated neutrality on distributed generation credits	908,808	98,157	-	13,311	-	1,020,276	-	1,020,276	1,020,276	-
Energy over contracting	153,094	208,876	(74,541)	4,558	-	291,987	60,522	231,465	81,097	210,890
Tariff refunds	(117,556)	-	-	-	(22,589)	(140,145)	(118,530)	(21,615)	(122,142)	(18,003)
Other	(256,535)	16,386	(10,523)	24,831	8,804	(217,037)	(530,118)	313,081	(534,820)	317,783
Total sectorial financial assets	**1,961,869**	**1,629,498**	**(1,211,201)**	**202,891**	**54,046**	**2,637,103**	**847,054**	**1,790,049**	**1,873,226**	**763,877**
Sectorial financial liabilities										
CVA liabilities	**-**	**(395,040)**	**677,326**	**(63,112)**	**(219,174)**	**-**	**-**	**-**	**-**	**-**
Energy acquisition (CVA energy)	-	(239,857)	465,028	(40,757)	(184,414)	-	-	-	-	-
Itaipu energy costs	-	(136,267)	60,146	(12,817)	88,938	-	-	-	-	-
Program of Incentives for Alternative Electricity Sources – PROINFA	-	(35,247)	4,293	(2,307)	33,261	-	-	-	-	-
Transport basic charges	-	-	3,095	-	(3,095)	-	-	-	-	-
Transport of Itaipu supply	-	-	5,808	(183)	(5,625)	-	-	-	-	-
System service charges – ESS	-	16,331	74,717	(5,392)	(85,656)	-	-	-	-	-
CDE	-	-	64,239	(1,656)	(62,583)	-	-	-	-	-
Other sector financial liabilities	**-**	**(534,374)**	**417,126**	**(40,017)**	**157,265**	**-**	**-**	**-**	**-**	**-**
Neutrality of Parcel A	-	(158,923)	16,067	(8,487)	151,343	-	-	-	-	-
Tariff refunds	-	(83,679)	63,703	(2,613)	22,589	-	-	-	-	-
Other	-	(291,772)	337,356	(28,917)	(16,667)	-	-	-	-	-
Total sector financial liabilities	**-**	**(929,414)**	**1,094,452**	**(103,129)**	**(61,909)**	**-**	**-**	**-**	**-**	**-**
Total sectoral financial assets and liabilities (net)	**1,961,869**	**700,084**	**(116,749)**	**99,762**	**(7,863)**	**2,637,103**	**847,054**	**1,790,049**	**1,873,226**	**763,877**

Annual Tariff Adjustment

On May 28, 2026, Aneel approved the result of Cemig D's Annual Tariff Adjustment, effective through May 27, 2027, with an average impact of 6.50% for consumers, comprising an average increase of 9.43% for consumers connected to the High Voltage network and 5.21% for consumers connected to the Low Voltage network.

Voltage level	Average impact on consumer
High and medium voltage – Group A	9.43%
Low voltage – Group B	5.21%
Average adjustment	**6.50%**

This result reflects the adjustment of the costs of Parcel A and Parcel B items, calculated in accordance with the provisions of PRORET (Tariff Regulation Procedures) for the purpose of determining the Required Revenue; the inclusion of financial components calculated in the current tariff adjustment for compensation over the following 12 months; and the removal of financial components established in the previous tariff process, which remained in effect until the date of the tariff adjustment currently being processed.

In the composition of the average impact, the variation in Parcel A costs contributed 0.68%, while the adjustment of Parcel B was responsible for 1.40%, reflecting, among other factors, the accumulated IPCA variation of 4.39% from May 2025 to April 2026. Financial components contributed 4.42% to the tariff adjustment result.

6. CONTRACT ASSETS

	Consolidated	
	June 30,2026	Dec. 31, 2025
Distribution – Infrastructure assets under construction	6,953,507	6,015,123
Gas – Infrastructure assets under construction	377,457	821,653
Transmission – National Grid ('BNES' - Basic Network of the Existing System) - Law 12,783/13	945,990	1,105,845
Transmission – Assets remunerated by tariff	5,617,090	5,254,186
Total	**13,894,044**	**13,196,807**
Current	**1,296,550**	**1,115,452**
Non-Current	**12,597,494**	**12,081,355**

The movement of contract assets is as follows:

	Transmission	Distribuition	Gas	Consolidated
Balances on December 31, 2025	**6,360,031**	**6,015,123**	**821,653**	**13,196,807**
Additions (1)	375,118	2,809,370	70,103	3,254,591
Financial Remuneration	218,365	-	-	218,365
Realization	(429,436)	-	-	(429,436)
Transfers to financial assets		(527,944)	(24,770)	(552,714)
Transfers to intangible assets		(1,343,042)	(489,529)	(1,832,571)
Others	39,002	-	-	39,002
Saldo em 30 de junho de 2026	6,563,080	6,953,507	377,457	13,894,044

(1) The additions to the distribution segment are detailed throughout this explanatory note.

Distribution

The additions in the distribution segment reflect investments made by Cemig D, in line with the Distribution Development Plan (PDD). The PDD consists of undertaking projects linked to the power system, associated with the expansion, reinforcement, renovation, and renewal of Cemig D's assets. In the first quarter of 2026, investments in the following macro-projects stood out:

- **Expansion and reinforcement of high voltage lines**, valued at R$758,458;
- **Meeting urban and rural energy** supply demands, totaling R$382,903;
- **Complementary service**, which includes connecting consumer units that do not meet the criteria for free energy supply defined by the electricity sector regulation, in the amount of R$445,854; and
- **Reinforcement and renovation** of networks and operation and maintenance in medium and low voltage, in the amount of R$326,517.

Existing System Basic Network – RBSE

On May 27, 2026, the Federal Regional Court of the 1st Region (TRF-1) issued a decision in lawsuits involving the Brazilian Association of Clean Energy Generation Companies (Abragel), large electricity consumers, the Federal Government, and the Brazilian Electricity Regulatory Agency (Aneel). The Brazilian Association of Electricity Transmission Companies (Abrate), of which the Company is a member, participates in the proceedings as an assisting party.

The decision, which is unfavorable to the transmission companies and remains subject to appeal, declared §3 of Article 1 of MME Ordinance No. 120/2016 null and void, thereby precluding the application of the component related to the remuneration of the cost of equity (Ke) of RBSE assets, referred to as the financial component. The decision also ordered the suspension of the collection of this component as of the 2026/2027 tariff cycle for consumers associated with the entities that filed the lawsuits.

The parties filed motions for clarification. In addition, Aneel disclosed, through Order No. 2,268/2026, the annual adjustment of the transmission companies' revenues for the 2026/2027 tariff cycle without incorporating any adjustments arising from this decision.

Based on the assessment of its external legal counsel, Abrate classifies the risk of loss as possible. Given the current procedural stage of the proceedings and the uncertainties that remain regarding their potential developments, as of this date, the Company has not identified objective evidence that would warrant a reassessment of the measurement of the RBSE-related contract asset or the recognition of a provision for contingencies. The matter therefore remains under monitoring.

7. PROPERTY, PLANT AND EQUIPMENT

Consolidated	June 30,2026			Dec. 31, 2025		
	Historical cost	Accumulated depreciation	Net value	Historical cost	Accumulated depreciation	Net value
In service						
Land	245,988	(38,065)	207,923	248,973	(38,141)	210,832
Reservoirs, dams and watercourses	3,482,993	(2,640,543)	842,450	3,419,614	(2,587,261)	832,353
Buildings, civil works and improvements	1,177,737	(914,052)	263,685	1,140,232	(899,854)	240,378
Machinery and equipment	4,298,084	(2,347,223)	1,950,861	4,023,454	(2,270,647)	1,752,807
Vehicles	15,823	(13,143)	2,680	15,823	(12,806)	3,017
Furniture and fixtures	13,875	(12,341)	1,534	13,776	(12,157)	1,619
	9,234,500	**(5,965,367)**	**3,269,133**	**8,861,872**	**(5,820,866)**	**3,041,006**
In progress	**1,045,092**	**-**	**1,045,092**	**1,148,936**	**-**	**1,148,936**
Total	**10,279,592**	**(5,965,367)**	**4,314,225**	**10,010,808**	**(5,820,866)**	**4,189,942**

The movement of property, plant and equipment is as follows:

Consolidated	Dec. 31, 2025	Additions	Business combination (1)	Others	Disposals	Depreciation	Transfers (2)	June 30,2026
In service								
Land	210,832	-	-	(1,601)	-	(1,308)	-	207,923
Reservoirs, dams and watercourses	832,353	-	41,864	-	(3,129)	(29,848)	1,210	842,450
Buildings, civil works and improvements	240,378	-	12,267	-	(205)	(9,685)	20,930	263,685
Machinery and equipment	1,752,807	480	98,304	-	(3,946)	(60,056)	163,272	1,950,861
Vehicles	3,017	-	-	-	-	(337)	-	2,680
Furniture and utensils	1,619	-	35	-	-	(147)	27	1,534
	3,041,006	**480**	**152,470**	**(1,601)**	**(7,280)**	**(101,381)**	**185,439**	**3,269,133**
In progress	**1,148,936**	**81,595**	**-**	**-**	**-**	**-**	**(185,439)**	**1,045,092**
	4,189,942	**82,075**	**152,470**	**(1,601)**	**(7,280)**	**(101,381)**	**-**	**4,314,225**

(1) Further details are provided in Note nº 9 (c)
(2) Balance related to the transfer of assets under construction to assets in service.

8. INTANGIBLE ASSETS

Consolidated	June 30,2026			Dec. 31, 2025		
	Historical cost	Accumulated amortization	Net value	Historical cost	Accumulated depreciation	Net value
In service						
Useful life defined						
Temporary easements	14,719	(7,667)	7,052	14,953	(7,422)	7,531
Onerous concession	13,599	(10,985)	2,614	13,599	(10,825)	2,774
Assets of concession	31,284,604	(12,914,111)	18,370,493	29,740,330	(12,509,794)	17,230,536
Assets of concession - GSF	1,240,067	(680,721)	559,346	1,230,169	(604,865)	625,304
Others	408,152	(105,170)	302,982	332,807	(99,732)	233,075
	32,961,141	**(13,718,654)**	**19,242,487**	**31,331,858**	**(13,232,638)**	**18,099,220**
In progress	**494,598**	**-**	**494,598**	**447,796**	**-**	**447,796**
Total	**33,455,739**	**(13,718,654)**	**19,737,085**	**31,779,654**	**(13,232,638)**	**18,547,016**

The movement of intangible assets is as follows:

Consolidated	Dec. 31, 2025	Additions	Business combination (1)	Disposals	Amortization	Transfers	June 30,2026
In service							
Useful life defined							
Temporary easements	7,531	-	-	(234)	(245)	-	7,052
Onerous concession	2,774	-	-	-	(160)	-	2,614
Assets of concession	17,230,536	1,189		(65,277)	(596,305)	1,800,350	18,370,493
Assets of concession - GSF	625,304	-	6,308	-	(72,266)	-	559,346
Others	233,075	-	75,666	-	(5,759)	-	302,982
	18,099,220	**1,189**	**81,974**	**(65,511)**	**(674,735)**	**1,800,350**	**19,242,487**
In progress	**447,796**	**62,968**	**129**	**(2)**	**-**	**(16,293)**	**494,598**
Intangible	**18,547,016**	**64,157**	**82,103**	**(65,513)**	**(674,735)**	**1,784,057**	**19,737,085**

(1) Further details are provided in Note nº 9 (c).

9. INVESTMENTS IN EQUITY INTERESTS

Investee	Consolidated		Parent Company	
	June 30,2026	Dec. 31, 2025	June 30,2026	Dec. 31, 2025
Jointly controlled				
Taesa	1,849,722	1,753,050	1,849,722	1,753,051
Guanhães Energia	185,424	176,260	-	-
Cachoeirão	44,406	43,043	-	-
Pipoca	-	49,408	-	-
Aliança Norte (1)	325,685	351,450	-	-
Amazônia Energia (1)	541,980	584,491	-	-
Paracambi	101,056	102,039	-	-
Subsidiaries				
Cemig Geração e Transmissão	-	-	10,856,659	10,958,919
Cemig Distribuição	-	-	12,811,675	12,521,917
Gasmig	-	-	1,379,810	1,575,488
Sete Lagoas	-	-	93,587	91,756
Total investments	**3,048,273**	**3,059,741**	**26,991,453**	**26,901,131**

(1) Indirect participation in the Belo Monte Power Plant through these investments.

a) Movement of the right to exploitation of the regulated activity

Consolidated

Investee	Dec. 31, 2025	Amortization	June 30,2026
Cemig Geração e Transmissão			
Paracambi	66,484	(1,251)	65,233
Taesa	114,178	(4,660)	109,518
Total	**180,662**	**(5,911)**	**174,751**

Parent Company

Investee	Dec. 31, 2025	Amortization	June 30,2026
Paracambi	66,484	(1,251)	65,233
Taesa	114,178	(4,660)	109,518
Gasmig	342,801	(6,329)	336,472
Sete Lagoas	(3,530)	122	(3,408)
Total	**519,933**	**(12,118)**	**507,815**

b) Changes in investments in subsidiaries and jointly controlled entities

Consolidated

Investee	Dec. 31, 2025	Equity method	Dividends / Interest on Equity	Capital Contributions	Disposal (1)	June 30,2026
Hidrelétrica Cachoeirão	43,043	2,825	(1,462)	-	-	44,406
Guanhães Energia	176,260	4,904	-	4,260	-	185,424
Hidrelétrica Pipoca	49,408	404	(1,209)		(48,603)	-
Paracambi	102,039	9,033	(10,016)	-	-	101,056
Amazônia Energia (2)	584,491	(42,511)	-	-	-	541,980
Aliança Norte (2)	351,450	(25,765)	-	-	-	325,685
Taesa	1,753,050	194,818	(98,146)	-	-	1,849,722
Total Investment	**3,059,741**	**143,708**	**(110,833)**	**4,260**	**(48,603)**	**3,048,273**

(1) In the first quarter of 2026, Cemig GT acquired 51% of the shares of Pipoca S.A., thereby becoming the holder of 100% of the shares.
(2) Indirect interest in the Belo Monte Power Plant through these investees.

Parent Company

Investee	Dec. 31, 2025	Equity method	Equity method (Other comprehensive income))	Dividends / Interest on Equity	Others	June 30,2026
Cemig Geração e Transmissão	10,958,919	661,063	(11,707)	(751,616)	-	10,856,659
Cemig Distribuição	12,521,917	880,787	(20,298)	(570,731)	-	12,811,675
Gasmig	1,575,488	190,822	-	(388,661)	2,161	1,379,810
Sete Lagoas	91,756	5,356	-	(3,525)	-	93,587
Taesa	1,753,051	194,818	-	(98,147)	-	1,849,722
Total	**26,901,131**	**1,932,846**	**(32,005)**	**(1,812,680)**	**2,161**	**26,991,453**

Movements in dividends receivable

	Consolidated	Parent Company
Balance on December 31, 2025	**80,677**	**2,179,424**
Dividends proposed by investees	109,624	1,812,680
Withholding income tax (IRRF) on interest on shareholders' equity (JCP) declared by investees	(7,305)	(188,698)
Receipts	(144,716)	(1,426,159)
Balance on June 30, 2026	**38,280**	**2,377,247**

c) Acquisition of Three Special Purpose Entities (SPEs)

On September 29, 2025, Cemig SIM entered into Purchase and Sale Agreements (CCVAs) for the acquisition of 100% of the shares of Potenza SPE 1 S.A. ("SPE Potenza 1"), Potenza SPE 2 S.A. ("SPE Potenza 2"), and Potenza SPE 3 S.A. ("SPE Potenza 3")

The acquisition of control of the SPEs was completed on June 2, 2026, for R$154,964, following the fulfillment of all conditions precedent. As a result, Cemig SIM became the holder of a 100% interest in Potenza SPE 1, Potenza SPE 2, and Potenza SPE 3.

The main information regarding the power plants is presented below:

Power plant	Installed capacity MWp
SPE Potenza 1	14.93
SPE Potenza 2	4.66
SPE Potenza 3	6.57

The Company applied the acquisition method to account for the business combination, measuring the identifiable assets acquired and liabilities assumed at their respective fair values as of the acquisition date, in accordance with the provisions of CPC 15/IFRS 3.

The total purchase consideration was R$154,964, of which R$126,206 was paid in cash and R$28,758 was retained as a security deposit, as follows:

	Potenza 1	Potenza 2	Potenza 3	Total
Cash consideration	72,518	22,439	31,249	126,206
Consideration retained as a security deposit	16,522	5,111	7,125	28,758
Total consideration	**89,040**	**27,550**	**38,374**	**154,964**

The accounting effects are presented below.

Breakdown of acquisition cost	Potenza 1	Potenza 2	Potenza 3	Total
100% equity interest book value	55,072	22,348	36,075	113,495
Fair value uplift of net assets	33,968	5,202	2,299	41,469
Fair value of net assets	**89,040**	**27,550**	**38,374**	**154,964**
Total consideration transferred	**89,040**	**27,550**	**38,374**	**154,964**

Fair Value Measurement Criteria for Assets and Liabilities

Cash and Cash Equivalents: considered to approximate fair value because they represent short-term, highly liquid instruments.

Lease Liability: maintained at its carrying amount, as it represents a contractual obligation already recognized in the accounting records.

Property, Plant and Equipment (PPE): measured at fair value using the cost approach, based on updated replacement cost references for a modern equivalent asset, allocated to the power plants based on installed capacity parameters, including MWp and MWac.

Exploration Rights / Intangible Fair Value Uplift: measured separately at fair value using the income approach through the Multi-Period Excess Earnings Method (MPEEM), based on the economic cash flows attributable to the identifiable intangible asset, after deducting Contributory Asset Charges (CAC).

The summary of the fair value measurement of the acquired assets and liabilities is as follows:

	Potenza 1	Potenza 2	Potenza 3
Current assets			
Cash and cash equivalents	1	1	1
Non-current assets			
Property, plant and equipment	43,514	14,177	20,489
Intangible assets	48,884	14,041	18,827
Current liabilities			
Lease liabilities	(3,359)	(669)	(943)
Equity as of May 31, 2026	**55,072**	**22,348**	**36,075**
Net fair value uplift of assets	33,968	5,202	2,299
Fair value of identifiable net assets	**89,040**	**27,550**	**38,374**

10. RELATED-PARTY TRANSACTIONS

The main consolidated balances and transactions, as well as the key terms and conditions governing the Company's transactions with related parties, are presented below:

Transactions with energy

COMPANIES	ASSETS		LIABILITIES		REVENUE		EXPENSES	
	June 30,2026	Dec. 31, 2025	June 30,2026	Dec. 31, 2025	Jan to Jun/2026	Jan to Jun/2025	Jan to Jun/2026	Jan to Jun/2025
Consolidated								
Norte Energia	-	-	35,857	33,784	-	-	(160,214)	(146,366)
Paracambi	-	-	2,309	3,209	-	-	(13,933)	(13,271)
Guanhães	-	-	31	29	-	-	(581)	-
Hidrelétrica Pipoca	-	-	-	-	-	-	-	(1,893)
	-	**-**	**38,197**	**37,022**	**-**	**-**	**(174,728)**	**(161,530)**

The sale and purchase of electricity between generators and distributors is carried out through auctions in the regulated contracting environment organized by the Federal Government. In the free contracting environment, on the other hand, transactions are carried out through auctions or direct contracting, according to applicable legislation. Electricity transmission operations are carried out by transmission companies and result from the centralized operation of the National Interconnected System by the National System Operator (ONS).

Charges

COMPANIES	ASSETS		LIABILITIES		REVENUE		EXPENSES	
	June 30,2026	Dec. 31, 2025	June 30,2026	Dec. 31, 2025	Jan to Jun/2026	Jan to Jun/2025	Jan to Jun/2026	Jan to Jun/2025
Consolidated								
Connection charges								
Taesa	-	-	114	114	-	-	(797)	(70,876)
Transmission charges								
Norte Energia	9,838	9,838	-	-	17,402	17,400	-	-
Taesa	-	-	9,231	7,291	-		(74,422)	(645)
	9,838	**9,838**	**9,345**	**7,405**	**17,402**	**17,400**	**(75,219)**	**(71,521)**

Connection charges are financial amounts defined and approved by ANEEL (Brazilian Electricity Regulatory Agency) related to the use of connection facilities and/or connection points in the transmission system, payable by the access user to the connected agent.

Transmission charges are monthly amounts owed by users to transmission concessionaires for the provision of transmission services, calculated based on the tariffs and amounts of transmission system usage contracted, in accordance with the regulations defined by ANEEL.

Consumers and retailers

COMPANIES	ASSETS		LIABILITIES		REVENUE		EXPENSES	
	June 30,2026	Dec. 31, 2025	June 30,2026	Dec. 31, 2025	Jan to Jun/2026	Jan to Jun/2025	Jan to Jun/2026	Jan to Jun/2025
Government of the State of Minas Gerais	10,040	10,739	-	-	113,117	55,564	-	-

The balance of Consumers and resellers that the Company has with the controlling entity refers to the sale of energy to the Government of the State of Minas Gerais, considering that the price of energy is that defined by Aneel through a resolution on the Company's annual tariff readjustment.

Mutual

COMPANIES	ASSETS		LIABILITIES		REVENUE		EXPENSES	
	June 30,2026	Dec. 31, 2025	June 30,2026	Dec. 31, 2025	Jan to Jun/2026	Jan to Jun/2025	Jan to Jun/2026	Jan to Jun/2025
Cemig Distribuição	528,771	-	-	-	28,771	1,414	-	-

The loan with Cemig Distribuição refers to a contract signed on March 10, 2026, with the approval of Aneel, for the amount of R$500,000. The contract has a scheduled termination date of July 28, 2026, with accrued interest totaling R$28,771, corresponding to an interest rate of approximately 5.75% for the period.

Accounts receivable – AFAC

COMPANIES	ASSETS		LIABILITIES		REVENUE		EXPENSES	
	June 30,2026	Dec. 31, 2025	June 30,2026	Dec. 31, 2025	Jan to Jun/2026	Jan to Jun/2025	Jan to Jun/2026	Jan to Jun/2025
Governo do Estado de Minas Gerais	13,366	13,366	-	-	-	-	-	-

This refers to the recalculation of monetary correction of amounts related to AFAC (Advance for Future Capital Increase) returned to the State of Minas Gerais. These receivables are secured by the retention of dividends or interest on equity distributable to the State, in proportion to its share, for as long as the delay and/or default persists.

Legal proceedings

COMPANIES	ASSETS		LIABILITIES		REVENUE		EXPENSES	
	June 30,2026	Dec. 31, 2025	June 30,2026	Dec. 31, 2025	Jan to Jun/2026	Jan to Jun/2025	Jan to Jun/2026	Jan to Jun/2025
Guanhães	-	-	8,324	10,074	-	-	-	-
Cemig D	-	-	3,828	5,930	-	-	-	-
Governo do Estado de Minas Gerais	10,441	18,738	-	-	-	-	-	-

Interest on equity and dividends

COMPANIES	ASSETS		LIABILITIES		REVENUE		EXPENSES	
	June 30,2026	Dec. 31, 2025	June 30,2026	Dec. 31, 2025	Jan to Jun/2026	Jan to Jun/2025	Jan to Jun/2026	Jan to Jun/2025
Consolidated								
Taesa	34,924	77,320	-	-	-	-	-	-
Guanhães	3,345	3,345	-	-	-	-	-	-
	38,269	**80,665**	**-**	**-**	**-**	**-**	**-**	**-**
Parent Company								
Taesa	34,924	77,320	-	-	-	-	-	-
Cemig Geração e Transmissão	285,819	908,636	-	-	-	-	-	-
Cemig Distribuição	1,545,440	1,074,587	-	-	-	-	-	-
Sete Lagoas Transmissão	7,043	3,517	-	-	-	-	-	-
Gasmig	504,012	115,351	-	-	-	-	-	-
	2,377,238	**2,179,411**	**-**	**-**	**-**	**-**	**-**	**-**

FIC Pampulha

COMPANIES	ASSETS		LIABILITIES		REVENUE		EXPENSES	
	June 30,2026	Dec. 31, 2025	June 30,2026	Dec. 31, 2025	Jan to Jun/2026	Jan to Jun/2025	Jan to Jun/2026	Jan to Jun/2025
Current								
Cash and cash equivalents	19,519	38,424	-	-	-	-	-	-
Marketable securities	919,470	412,584	-	-	32,305	46,127	-	-

Cemig and its subsidiaries and jointly controlled entities invest part of their financial resources in a reserved investment fund, which has fixed-income characteristics and follows the Company's investment policy. The amounts invested by the fund are presented under the headings "Securities and Financial Instruments" and "Cash and Cash Equivalents" in current and non-current assets.

The resources allocated to the investment fund are invested only in public and private fixed-income securities, subject only to credit risk, with diversified liquidity maturities, aligned with the cash flow needs of the unit holders.

Leases

COMPANIES	ASSETS		LIABILITIES		REVENUE		EXPENSES	
	June 30,2026	Dec. 31, 2025	June 30,2026	Dec. 31, 2025	Jan to Jun/2026	Jan to Jun/2025	Jan to Jun/2026	Jan to Jun/2025
Current								
Operating lease	-	-	19,008	18,459	-	-	(11,338)	(10,913)
Non-current								
Operating lease	176,617	180,615	196,085	198,854	-	-	-	-

This is a lease agreement for the Company's administrative headquarters with the Forluminas Social Security Foundation (Forluz), a Closed Supplementary Pension Entity (EFPC) for employees of the Cemig Group, which owns the leased property.

Post-employment benefits

The Company has contractual obligations to a group of retired former employees, for which it is responsible for ensuring funds for a supplementary pension plan, called Forluz, and for a health plan, called Cemig Saúde. The main conditions related to post-employment benefits are indicated below:

COMPANIES	ASSETS		LIABILITIES		REVENUE		EXPENSES	
	June 30,2026	Dec. 31, 2025	June 30,2026	Dec. 31, 2025	Jan to Jun/2026	Jan to Jun/2025	Jan to Jun/2026	Jan to Jun/2025
Parent Company								
FORLUZ								
Current								
Post-employment obligations (1)	-	-	7,704	16,778	-	-	(11,509)	(23,005)
Supplementary pension contributions - Defined contribution plan (2)	-	-	-		-	-	(1,237)	(1,163)
Administrative running costs (3)	-	-			-	-	(507)	(1,922)
Non-current								
Post-employment benefit obligations (1)	-	-	425,288	407,641	-	-	-	

COMPANIES	ASSETS		LIABILITIES		REVENUE		EXPENSES	
	June 30,2026	Dec. 31, 2025	June 30,2026	Dec. 31, 2025	Jan to Jun/2026	Jan to Jun/2025	Jan to Jun/2026	Jan to Jun/2025
Parent Company								
FORLUZ								
Current								
Obrigações pós-emprego (1)	-	-	155,097	399,524	-	-	(100,466)	(105,047)
Supplementary pension contributions - Defined contribution plan (2)	-	-	-	-	-	-	(43,059)	(40,120)
Administrative running costs (3)	-	-	-	-	-	-	(21,640)	(21,604)
Non-current								
Post-employment benefit obligations (1)	-	-	1,663,718	1,672,414	-	-	-	

(1) Forluz contracts are adjusted by the National Consumer Price Index - IPCA of the Brazilian Institute of Geography and Statistics - IBGE, plus interest of 6% per year and will be amortized until the fiscal year 2031;
(2) Company contributions to the Pension Fund relating to employees participating in the Mixed Plan and calculated on monthly remunerations in accordance with the Fund's regulations;
(3) Resources for the annual administrative costs of the Pension Fund in accordance with the specific legislation of the sector. The amounts are estimated as a percentage of the Company's payroll;

Guarantees: guarantees and sureties for loans, financing agreements and debentures

Cemig acts as guarantor and surety for loans, financing agreements and debentures of the following related parties that are not consolidated in the accounting information, as they are associates and jointly controlled entities:

Related Party	Relationship	Type	Purpose	June 30,2026	Maturity
Norte Energia S.A. (1)	Associate	Surety	Financing	2,493,918	2042
Norte Energia S.A. (1)	Associate	Surety	Debentures	67,216	2030
Norte Energia S.A (NESA)/Light (2)	Associate	Counter-guarantee	Financing	683,615	2042
				3,244,749	

(1) Related to Norte Energia's financing agreement.
(2) Counter-guarantee issued to Light in connection with Norte Energia's financing agreement.

As of June 30, 2026, Management believes that no provisions need to be recognized in the Company's interim financial statements to meet any potential obligations arising from these guarantees and sureties.

Compensation of key management personnel

The total costs of key management personnel, comprising the Executive Board, Fiscal Council, Audit Committee, and Board of Directors, are within the limits approved at the General Meeting, and their effects on the results for the fiscal years 2026 and 2025 are shown in the table below:

	Jan to Jun/2026	Jan to Jun/2025
Remuneration	20,336	16,713
Income sharing	7,721	3,024
Pension plans	1,275	820
Health and dental plans	183	116
Life insurance	25	26
Total	**29,540**	**20,699**

11. CASH AND CASH EQUIVALENTS

	Index	Average rate per year %		Consolidated		Parent Company	
		June 30,2026	Dec. 31, 2025	June 30,2026	Dec. 31, 2025	June 30,2026	Dec. 31, 2025
Bank accounts				202,415	272,135	2,092	6,583
Financial investments							
Bank certificates of deposit (CDBs) (1)	CDI	70 to 108	70 to 111	1,940,462	1,591,077	51,631	633,825
Automatic overnight investments (2)	Fixed-rate	14.12 to 14.13	14.60 to 14.90	19,519	38,424	2,408	14,708
				1,959,981	**1,629,501**	**54,039**	**648,533**
Total				**2,162,396**	**1,901,636**	**56,131**	**655,116**

(1) For these CDBs, the Company has repurchase agreements stating, in their respective trading notes, the bank's commitment to repurchase the security, on the spot, on the maturity date of the transaction, or in advance..
(2) These consist of short-term investments, available for redemption on the day following the investment date. They are normally backed by Treasury bills, notes or bonds and referenced to a pre-fixed rate and are intended to settle short-term obligations of Cemig and its subsidiaries or to be used to purchase other assets with better returns to replenish the portfolio.

The main events that impacted the Company's total Cash and Cash Equivalents during the first half of 2026 were the net proceeds from debenture issuances totaling R$4,575,156, offset by investments of R$2,808,218 in electricity and natural gas distribution infrastructure, in line with the Company's current investment policy, and the repayment of debentures amounting to R$2,098,565.

The following are disclosed in explanatory note nº 18 (i) Cemig's and its subsidiaries' exposure to interest rate risks and (ii) the sensitivity analysis for financial assets and liabilities. Financial investments in a reserved investment fund are shown in explanatory note nº 10.

12.SECURITIES

	Index	Average rate per year %		Consolidated		Parent Company	
		June 30,2026	Dec. 31, 2025	June 30,2026	Dec. 31, 2025	June 30,2026	Dec. 31, 2025
Financial Investments							
Current							
Bank Deposit Certificates (CDBs)	CDI	-	101.85 a 110	-	346,613	-	155
Bank Financial Bills (LFs)	CDI	-	103.5 a 110.02	-	360,030	-	137,812
Treasury Financial Bills (LFTs)	Selic rate variation	14.14 a 14.42	15.11 a 15.12	914,928	47,424	112,856	18,153
Others				4,785	5,635	593	2,114
				919,713	**759,702**	**113,449**	**158,234**
Total				**919,713**	**759,702**	**113,449**	**158,234**

The variation in Securities and Investments is linked to the Company's cash management, in accordance with the Investment Policy, which adheres to the cash flow needs of the group's companies.

The classification of these securities is shown in explanatory note nº 18. Financial investments in related party securities are shown in explanatory note nº 10.

Cemig and its subsidiaries consistently classify interest received from these bonds and securities as part of operating cash flow, as they believe this is the most appropriate presentation according to their activities.

13.CONSUMERS, RESELLERS AND ELETRICITY TRANSMISSION CONCESSIONARIES

	Consolidated					
	Balances not yet due	Up to 90 days past due	More than 91 up to 360 days past due	More than 361 days past due	June 30,2026	Dec. 31, 2025
Billed energy supply	1,682,435	726,013	498,932	1,232,652	**4,140,032**	**4,119,388**
Billed gas supply	93,692	26,890	305,500	-	**426,082**	**381,340**
Unbilled energy supply	1,189,491	-	-	-	**1,189,491**	**1,201,004**
Unbilled gas supply	21,988	-	-	-	**21,988**	**19,576**
Other concession holders – wholesale supply	7,030	41,223	412	796	**49,461**	**88,317**
Other concession holders – wholesale supply, unbilled	468,395	-	-	-	**468,395**	**487,070**
CCEE (Power Trading Chamber)	71,151	-	84	2,134	**73,369**	**115,313**
Concessionaires – billed energy transportation	53,917	29,177	25,593	84,913	**193,600**	**161,369**
Concession Holders – power transport, unbilled	518,607	-	-	-	**518,607**	**479,655**
(–) Expected credit losses	(143,198)	(24,402)	(75,251)	(488,066)	**(730,917)**	**(946,148)**
	3,963,508	**798,901**	**755,270**	**832,429**	**6,350,108**	**6,106,884**
Current assets					**6,000,046**	**5,795,113**
Non-current assets					**350,062**	**311,771**

	Parent Company					
	Balances not yet due	Up to 90 days past due	More than 91 up to 360 days past due	More than 361 days past due	June 30,2026	Dec. 31, 2025
Billed energy supply	20,760	5,126	704	22,495	**49,085**	**83,812**
Unbilled energy supply	292,578	-	-	-	**292,578**	**375,285**
CCEE (Power Trading Chamber)	-	50,227	-	-	**50,227**	**48,594**
(–) Expected credit losses	-	(108)	(117)	(22,132)	**(22,357)**	**(27,819)**
	313,338	**55,245**	**587**	**363**	**369,533**	**479,872**
Current assets					**367,731**	**477,575**
Non-current assets					**1,802**	**2,297**

Change in estimate

In June 2026, Cemig revised its Expected Credit Losses (ECL) calculation methodology with the objective of improving the alignment of estimates with the actual recoverability of receivables and the current profile of its customer portfolio. This initiative is consistent with best practices in credit risk management and reflects the evolution of the Company's collection and recovery processes.

The review was based on three main pillars: (i) the effectiveness of collection tools, as evidenced by improvements in the aging curve of outstanding receivables; (ii) benchmarking performed with other companies in the electricity sector; and (iii) convergence with the concepts adopted by Aneel in the calculation of Uncollectible Revenues (UR), promoting greater alignment between the regulatory and accounting methodologies.

The main changes implemented were:

- Enhancement of the methodology applied to regular and irregular customer portfolios through the revision of the provision matrix, allowing for a more accurate measurement that better reflects the historical recovery behavior of receivables.
- Extension of the default recognition horizon for both regular and irregular customers.

As a result, the new methodology provides a more representative assessment of the credit risks inherent in the portfolio, improving the quality of accounting estimates and increasing the alignment of provisions with the observed experience of credit losses and recoveries.

Composition and changes in expected credit loss allowances

Expected credit losses (ECL) are considered sufficient to cover potential losses in the realization of these assets, and their movement during the period is as follows:

	Consolidated	Parent Company
Balance on December 31, 2025	**946,148**	**27,819**
Additions (Note 3.3c)	207,643	69
Reversals (Note 3.3c)	(69,098)	(1,105)
Change in estimate (Note 3.3c)	(232,195)	-
Disposals	(121,581)	(4,426)
Balance on June 30, 2026	**730,917**	**22,357**

14. DEBENTURES AND LOANS

Financing source	Principal maturity	Annual financial cost	Currency	Consolidated			
				June 30,2026			Dec. 31, 2025
				Current	Non-current	Total	Total
Cemig Distribuição							
Loans	2027	SOFR+0.67%	USD	15,610	1,448,076	1,463,686	-
Cemig Geração e Transmissão							
Loans	2026	SOFR+0.53%	USD	215,148	-	215,148	224,181
Total loans				**230,758**	**1,448,076**	**1,678,834**	**224,181**
Cemig Distribuição							
Debentures - 7th Issue - 2nd Series	2026	IPCA + 4.10%	R$	-	-	-	1,067,120
Debentures - 8th Issue – 1st Series	2027	CDI + 1.35%	R$	503,204	-	503,204	503,335
Debentures - 8th Issue - 2nd Series	2029	IPCA + 6.1052%	R$	1,539	597,286	598,825	580,800
Debentures - 9th Issue - Single Serie	2026	CDI + 2.05%	R$	-	-	-	1,019,131
Debentures - 10th Issue - 1st Series	2029	CDI + 0.80%	R$	21,110	400,000	421,110	423,017
Debentures - 10th Issue - 2nd Series	2034	IPCA + 6.1469%	R$	38,382	1,782,438	1,820,820	1,768,109
Debentures - 11th Issue - 1st Series	2031	CDI + 0.55%	R$	41,050	1,000,000	1,041,050	1,043,906
Debentures - 11th Issue - 2nd Series	2036	IPCA + 6.5769%	R$	30,156	1,641,956	1,672,112	1,622,148
Debentures - 12th Issue - 1st Series	2032	CDI + 0.86%	R$	68,824	1,640,000	1,708,824	1,713,575
Debentures - 12th Issue - 2nd Series	2040	IPCA + 7.5467%	R$	19,149	911,661	930,810	903,363
Debentures - 13th Issue - 1st Series	2030	CDI+0.64%	R$	33,085	1,143,000	1,176,085	1,178,461
Debentures - 13th Issue - 2nd Series	2032	CDI+0.80%	R$	22,016	752,000	774,016	775,590
Debentures - 14th Issue - 1st Series	2037	IPCA+6.7878%	R$	27,757	2,074,527	2,102,284	2,027,403
Debentures - 14th Issue - 2nd Series	2040	IPCA+6.6504%	R$	6,802	518,631	525,433	506,775
Debentures - 15th Issue - Single Serie	2041	IPCA+6.9416%	R$	16,888	1,165,875	1,182,763	-
				829,962	**13,627,374**	**14,457,336**	**15,132,733**
Gasmig							
Debentures - 8th Issue - Single Serie	2031	IPCA + 5.27%	R$	160,504	807,449	967,953	936,126
Debentures - 9th Issue - Single Serie	2029	CDI + 0.47%	R$	1,205	200,000	201,205	201,257
Debentures - 10th Issue - Single Serie	2035	IPCA+6.50%	R$	2,421	311,308	313,729	301,985
				164,130	**1,318,757**	**1,482,887**	**1,439,368**
Cemig Geração e Transmissão							
Debentures - 9th Issue - 1st Series	2027	CDI + 1.33%	R$	236,320	233,333	469,653	469,775
Debentures - 9th Issue - 2nd Series	2029	IPCA + 7.6245%	R$	1,143	355,914	357,057	346,229
Debentures - 10th Issue - Single Serie	2030	CDI + 0.64%	R$	25,822	625,000	650,822	652,615
Debentures - 11th Issue - 1st Series	2037	IPCA+6.7878%	R$	13,878	1,037,265	1,051,143	1,013,701
Debentures - 11th Issue - 2nd Series	2040	IPCA+6.6504%	R$	6,802	518,631	525,433	506,775
Debentures - 12th Issue - Single Serie	2031	CDI+0.70%	R$	14,513	2,000,000	2,014,513	-
				298,478	**4,770,143**	**5,068,621**	**2,989,095**
(-) Discount on the issuance of debentures (1)				-	(17,070)	(17,070)	(12,607)
(-) Transaction costs				(4,148)	(313,751)	(317,899)	(307,439)
Total, debentures				**1,288,422**	**19,385,453**	**20,673,875**	**19,241,150**
Total consolidated				**1,519,180**	**20,833,529**	**22,352,709**	**19,465,331**

(1) Discount on the sale price of the 2nd series of the 7th issue of Cemig Distribuição.

The debentures issued by the subsidiaries are of the "simple" type, not convertible into shares, and do not include renegotiation clauses or treasury debentures.

Loan under Law No. 4,131 and Cash Flow Hedge

On April 1, 2026, Cemig D entered into a foreign currency loan agreement in the amount of US$280,000 thousand pursuant to Law No. 4,131/62, maturing on July 1, 2027. The loan bears interest at SOFR plus a spread of 0.6777% per annum. As the Company's functional currency differs from the currency of the loan, a full cross-currency swap was entered into, in accordance with its hedging policy, to mitigate its exposure to foreign exchange fluctuations.

This derivative has been designated for hedge accounting purposes, with a notional amount of US$280,000 thousand, equivalent to R$1,461,432.

a) Debenture issuances

During the period from January to June 2026, debentures were issued by Cemig GT and Cemig D, subscribed as follows:

Settlement of Cemig D's 15th Debenture Issuance

On April 10, 2026, Cemig D completed the financial settlement of its 15th issuance of unsecured, non-convertible debentures, with additional surety guarantee, in a single series, offered through a public distribution under the automatic registration procedure with the Brazilian Securities and Exchange Commission (CVM). The debentures are additionally guaranteed by a surety granted by Cemig.

A total of 1,150,000 debentures were issued, amounting to R$1,150,000, and were subscribed as follows:

Quantity	Amount	Interest Rate	Term	Amortization
1,150,000	R$1,150,000	IPCA + 6.9416% a.a.	15 years	Payable in semiannual installments beginning in March 2029

The proceeds raised by Cemig D through the issuance will be used exclusively to reimburse costs, expenses and/or debts related to the implementation of a project considered eligible under Law No. 12,431, of June 24, 2011, as amended.

Settlement of Cemig GT's 12th Debenture Issuance

On June 11, 2026, Cemig GT completed the financial settlement of its 12th issuance of unsecured, non-convertible debentures, with additional surety guarantee, in a single series, offered through a public distribution under the automatic registration procedure with the Brazilian Securities and Exchange Commission (CVM). The debentures are additionally guaranteed by a surety granted by Cemig.

A total of 2,000,000 debentures were issued, amounting to R$2,000,000, and were subscribed as follows:

Quantity	Amount	Interest Rate	Term	Amortization
2,000,000	R$2,000,000	CDI + 0.70% a.a.	1,826 days	48th and 60th months

The proceeds raised by Cemig GT through the issuance will be used for the management of Cemig GT's cash flow, including, but not limited to, the operation of Cemig GT and the reimbursement of investments made by the company.

Fitch Ratings assigned a 'AAA(bra)' credit rating to the Issuance.

b) Guarantees

The outstanding balance of the debentures and loans as of June 30, 2026, is guaranteed as follows:

	June 30,2026
Guarantee and surety	215.148
Guarantee and receivables	1.463.686
Bail	19.210.938
No warranty	1.462.937
Total	**22.352.709**

c) Composition and consolidated movement of debentures and loans

he Company's debt has an average amortization period of 6,7 years. The consolidated composition of debentures and loans, by index, considering their maturities, is as follows:

Consolidated	2026	2027	2028	2029	2030	2031 onwards	Total
Currencies							
U.S. dollar	230,758	1,448,076	-	-	-	-	**1,678,834**
Total by currency	**230,758**	**1,448,076**	**-**	**-**	**-**	**-**	**1,678,834**
Index							
IPCA (1)	325,421	150,057	455,845	912,175	257,618	9,947,246	**12,048,362**
CDI (2)	467,149	800,000	300,000	1,117,333	2,384,000	3,892,000	**8,960,482**
Total by indexer	**792,570**	**950,057**	**755,845**	**2,029,508**	**2,641,618**	**13,839,246**	**21,008,844**
(-) Custos de transação	(3,861)	(2,783)	(7,478)	(13,031)	(10,636)	(280,110)	**(317,899)**
(-) Desconto	-	-	-	(597)	(597)	(15,876)	**(17,070)**
Grand total	**1,019,467**	**2,395,350**	**748,367**	**2,015,880**	**2,630,385**	**13,543,260**	**22,352,709**

(1) National Consumer Price Index (IPCA); and
(2) Interbank Deposit Certificate (CDI).

The indexers used for monetary updating of debentures and loans had the following variations in the periods presented:

Currency	Cumulative variation in the period from Jan to june 2026 (%)	Cumulative variation in the period from Jan to june 2025 (%)	Index	Cumulative variation in the period from Jan to june 2026 (%)	Cumulative variation in the period from Jan to june 2025 (%)
US Dollar	(5.92)	(11.87)	IPCA	3.36	2.99
			CDI	6.79	6.36

Currency	Cumulative variation in the period from april to june 2026 (%)	Cumulative variation in the period from abril to june 2025 (%)	Index	Cumulative variation in the period from april to june 2026 (%)	Cumulative variation in the period from april to june 2025 (%)
US Dollar	(0.82)	(4.96)	IPCA	1.42	0.93
			CDI	3.26	3.33

The movement of debentures and loans is as follows:

	Consolidated
Balance on December 31, 2025	**19,465,331**
Debentures issued	4,611,432
Transaction costs	(29,447)
Discount on issuance of bonds	(6,829)
Net proceeds	**4,575,156**
Monetary variation	335,901
Foreign exchange variation	(26,584)
Accrued financial charges	996,979
Amortization of transaction costs	18,987
Financial charges paid	(914,496)
Principal amortization	(2,098,565)
Balance on June 30, 2026	**22,352,709**

d) Capitalized financial charges

The subsidiaries Cemig D and Gasmig have incorporated the financing charges linked to the works into the cost of constructing the concession infrastructure, as follows:

	Jan to Jun/2026	Jan to Jun/2025	Abr to Jun/2026	Abr to Jun/2025
Debenture interest	996,979	715,579	510,814	420,486
Financial charges capitalized in contract assets (1)	(71,255)	(72,141)	(30,643)	(37,155)
Net effect on profit or loss	**925,724**	**643,438**	**480,171**	**383,331**

(1) A The average capitalization rate was 11.77% in the period from January to March 2026 (13.27% in the same period in 2025).

The capitalized charges were not included in the additions to the cash flow from investing activities for the purposes of the Statement of Cash Flows, as they do not represent a cash outflow for the acquisition of said asset.

e) Restrictive contractual clauses - "*Covenants*"

There are clauses for the early maturity of any monetary obligation arising from default on an obligation of individual or aggregate value, of Cemig D, GT or the Parent Company, exceeding R$100 million ("*cross default*").

Cemig and its subsidiaries have contracts with restrictive financial and non-financial covenants, the financial ones being presented below:

Title	Description of restrictive covenant	Required index – Issuer	Required index – Cemig (Guarantor)	Enforceability
Cemig Geração e Transmissão				
9th debenture issuance – 1st and 2nd series (1)	Net debt/Adjusted EBITDA (2)	Equal to or less than 3.5	Equal to or less than 3.0 from December 31, 2022 through June 30, 2026 Equal to or less than 3.5 from December 31, 2026 onwards	Semiannual
10th debenture issuance	Net debt/Adjusted EBITDA	Equal to or less than 3.5 through December 31, 2029 Equal to or less than 4.0 from December 31, 2029 onwards	Equal to or less than 3.0 through June 30, 2026 Equal to or less than 3.5 from July 1, 2026 through December 31, 2029 Equal to or less than 4.0 from December 31, 2029 onwards	Semiannual

Title	Description of restrictive covenant	Required index – Issuer	Required index – Cemig (Guarantor)	Enforceability
11th debenture issuance	Net debt / Adjusted EBITDA	Less than or equal to 3.5 until December 31, 2029 (inclusive) Less than or equal to 4.0 from December 31, 2029 (exclusive) onwards	Less than or equal to 3.0 until June 30, 2026 Less than or equal to 3.5 from July 1, 2026 (inclusive) to December 31, 2029 (inclusive) Less than or equal to 4.0 from December 31, 2029 (exclusive) onwards	Semianual
12tn Debenture issuance - Cemig GT	Net debt / Adjusted EBITDA	Less than or equal to 3.5 until December 31, 2029 (inclusive) Less than or equal to 4.0 from December 31, 2029 (exclusive) onwards	Less than or equal to 3.0 until June 30, 2026) Less than or equal to 3.5 from July 1, 2026 (inclusive) to December 31, 2029 (inclusive) Less than or equal to 4.0 from December 31, 2029 (exclusive) onwards	Semianual
U.S. dollar loan	Net debt / Adjusted EBITDA (3) (4)	Less than or equal to 3,5	Less than or equal to 3.5	Semianual
Cemig Distribuição				
7th e 8th debenture issuance	Net debt / Adjusted EBITDA (2)	Less than or equal to 3.5	Less than or equal to 3.0 until June 30, 2026 Less than or equal to 3.5 from July 1, 2026 onwards	Semianual
9th debenture issuance	Net debt / Adjusted EBITDA	Less than or equal to 3.5	Less than or equal to 3.0	Semianual
10th, 11th, 12th and 13th Debenture issuance	Net debt / Adjusted EBITDA	Less than or equal to 3.5 until June 30, 2029 (inclusive) Less than or equal to 4.0 from June 30, 2029 (exclusive) onwards	Less than or equal to 3.0 until June 30, 2026 (inclusive)) Less than or equal to 3.5 from July 1, 2026 to June 30, 2029 (inclusive) Less than or equal to 4.0 from June 30, 2029 (exclusive) onwards	Semianual
14th and 15th Debenture issuance	Net debt / Adjusted EBITDA	Less than or equal to 3.5 until June 30, 2029 (inclusive) onwards Less than or equal to 4.0 from June 30, 2029 (exclusive) onwards	Less than or equal to 3.0 until June 30, 2026 (inclusive) Less than or equal to 3.5 from July 1, 2026 (inclusive) to June 30, 2029 (inclusive) Less than or equal to 4.0 from June 30, 2029 (exclusive) onwards	Semianual
Gasmig				
8th debenture issuance – single series (5)	EBITDA / Debt service Net debt / EBITDA	Greater than or equal to 1.3 Less than or equal to 3.0	-	Anual Anual
9th debenture issuance	EBITDA / Net financial result Net debt / EBITDA	Greater than or equal to 1.3 from December 31, 2024 onwards Less than or equal to 3.0 from December 31, 2024 onwards	-	Anual
10th debenture issuance – single series	EBITDA / Net financial result Net debt / EBITDA	Greater than or equal to 1.3 from December 31, 2025 onwards Less than or equal to 3.0 from December 31, 2025 onwards	-	Anual

(1) Failure to comply with the covenants will result in early maturity, giving rise to the immediate enforceability of the payment by Cemig GT of the Unit Nominal Value or Updated Unit Nominal Value of the Debentures, as the case may be, plus remuneration, in addition to other charges due, regardless of notice, notification or judicial or extrajudicial demand.

(2) Adjusted EBITDA corresponds to profit before interest, income taxes and social contribution on net profit, depreciation and amortization, from which is subtracted extraordinary results, any non-monetary receivables and gains that increase net profit, to the extent that they are not recurring, and any cash payments made on a consolidated basis during that period relating to non-monetary charges that were added back in the determination of EBITDA in any prior period, plus non-monetary expenses and non-monetary charges, to the extent that they are not recurring.

(3) Net Debt corresponds to the balance of Loans, Financing and Debentures items, plus debts owed to Forluz, less (i) total Cash, Cash Equivalents and Securities, (ii) positive CVA balances and (iii) the hedge position related to the debt principal.

(4) Adjusted EBITDA corresponds to earnings before interest, income taxes and social contribution on net income, depreciation and amortization, (i) less: (i.1) the profit share of any minority interest; (i.2) results arising from the change in the value of any put options; (i.3) any gains on the sale of assets and any write-offs, amortizations or impairments of assets; (i.4) any non-monetary receivables or gains that increase net income, provided they are non-recurring; and (i.5) any non-monetary income related to transmission or generation indemnities; (i.6) monetary restatement of concession revenues; and (ii) plus: (ii.1) any non-monetary expenses or charges that are non-recurring; (ii.2) cash inflows from dividends on minority investments; (ii.3) cash inflows related to concession charges; (ii.4) cash inflows related to transmission revenue to cover the cost of capital; and (ii.5) cash inflows resulting from compensation for generation, provided that they do not exceed 30% (thirty percent) of these items.

(5) Failure to comply with the covenants implies non-automatic early maturity. If early maturity is declared by the debenture holders, Gasmig must make the payment after receiving the notification.

Management monitors these ratios on an ongoing basis.

15. LEASES

a) Movement of the right-of-use asset

Consolidated	Real estate property	Vehicles	Total
Balances on December 31, 2025	**272,452**	**97,643**	**370,095**
Amortization (1)	(9,963)	(25,840)	(35,803)
Right-of-use asset received in a business combination (1)	4,545	417	4,962
Additions	4,498	4,120	8,618
Remeasurement (2)	112	53	165
Balances on June 30, 2026	**271,644**	**76,393**	**348,037**

(1) During the period from January to June 2026, Cemig GT acquired 100% of the shares of Empresa de Transmissão Timóteo Mesquita, as well as 51% of the shares of Pipoca S.A., thereby increasing its ownership to 100%. The acquisition of 100% of the SPEs Ponteza 1, Potenza 2 and Potenza 3 by Cemig SIM was also completed. Cemig and its subsidiaries identified events that resulted in the reassessment and modification of their principal contracts, and the lease liability was remeasured, with a corresponding adjustment to the right-of-use asset.

b) Movement of lease liabilities

	Consolidated	Parent Company
Balances on December 31, 2025	**417,229**	**2,895**
Additions	8,618	-
Lease liability assumed in a business combination (1)	5,578	-
Interest accrued	12,018	90
Lease payments	(33,985)	(37)
Interest on lease payments	(12,386)	(90)
Remeasurement (2)	164	-
Balance on June 30, 2026	**397,236**	**2,858**
Current liabilities	**95,459**	**245**
Non-current liabilities	**301,777**	**2,613**

(1) During the period from January to June 2026, Cemig GT acquired 100% of the shares of Empresa de Transmissão Timóteo Mesquita, as well as 51% of the shares of Pipoca S.A., thereby increasing its ownership to 100%. Cemig SIM also completed the acquisition of 100% of the shares of the SPEs Ponteza 1, Potenza 2 and Potenza 3.

(2) Update of the amounts of its principal contracts as a result of changes in the indices that led to the reassessment and modification of their balances, with the lease liability being remeasured as an adjustment to the right-of-use asset.

The potential right to recover PIS/Pasep and Cofins taxes embedded in the lease payment, according to the scheduled payment periods, is presented below:

Cash flow	Consolidated		Parent Company	
	Nominal	Adjusted to present value	Nominal	Adjusted to present value
Consideration for the leasing	603,825	397,236	4,949	2,858
Potential PIS/Pasep and Cofins (9.25%)	35,064	22,198	458	264

The cash flows from lease agreements are mostly adjusted annually using the IPCA (Brazilian inflation index). The lease liability maturity analysis is presented below:

	Consolidated (nominal)	Parent Company (nominal)
2026	48,139	127
2027	78,052	254
2028	39,246	254
2029	35,276	254
2030	26,953	254
2031 to 2049	376,159	3,806
Undiscounted values	**603,825**	**4,949**
Embedded interest	(206,589)	(2,091)
Lease liabilities	**397,236**	**2,858**

16. SUPPLIERS

	Consolidated		Parent Company	
	June 30,2026	Dec. 31, 2025	June 30,2026	Dec. 31, 2025
Energy purchased for resale	1,280,338	1,483,976	303,890	416,731
Energy on spot market – CCEE	427,680	211,824	-	9,535
Charges for use of energy network	261,794	242,262	-	-
Itaipu binacional	187,614	185,659	-	-
Gas purchased for resale	96,284	89,087	-	-
Materials and services (1)	890,190	826,196	4,252	5,075
Total	**3,143,900**	**3,039,004**	**308,142**	**431,341**

(1) Includes the balance of R$27.935 related to risk-drawn operations, as of June 30, 2026.

Cemig and its subsidiaries' exposure to exchange rates and liquidity risks related to suppliers is disclosed in explanatory note nº 18.

17. POST-EMPLOYMENT OBLIGATIONS

The movement of net liabilities is as follows:

Consolidated	Pension plan and supplementary retirement benefits
Net liabilities on December 31, 2025	**1,802,569**
Expense recognized in the income statement.	100,466
Contributions paid	(84,221)
Net liabilities on June 30, 2026	1,818,814
Current liabilities	**155,096**
Non-current liabilities	**1,663,718**

Parent Company	Pension plan and supplementary retirement benefits
Net liabilities on December 31, 2025	**414,118**
Expense recognized in the income statement.	23,018
Contributions paid	(4,143)
Net liabilities on June 30, 2026	432,993

Current liabilities	**7,705**
Non-current liabilities	**425,288**

Actuarial gains and losses, net income tax and social security contributions, do not involve cash and, therefore, are not reflected in the cash flow statements.

The amounts recorded as expenses recognized in in the period from January to June 2026 (R$211.729 in the same period of 2025).

18. FINANCIAL INSTRUMENTS AND RISK MANAGEMENT

a) Classification of financial instruments and fair value

The main financial instruments are presented below:

	Level	June 30,2026		Dec. 31, 2025	
		Balance	Fair value (1)	Balance	Fair value (1)
Financial assets					
Amortized cost					
Marketable securities – Cash investments		4,785	4,785	5,634	5,634
Accounts receivable from Customers and traders; Concession holders (transmission service)		6,350,108	6,350,108	6,106,884	6,106,884
Restricted cash		57,964	57,964	239,558	239,558
Accounts receivable from the State of Minas Gerais (AFAC)		24,156	24,156	29,572	29,572
Concession financial assets – CVA (Parcel 'A' Costs Variation Compensation) Account and Other financial components		2,637,105	2,637,105	1,961,869	1,961,869
Refund of tariff subsidies		676,824	676,824	723,191	723,191
Concession grant fee – Generation concessions		3,269,159	3,269,159	3,182,110	3,182,110
		13,020,101	**13,020,101**	**12,248,818**	**12,248,818**
Fair value through profit or loss					
Cash equivalents – Cash investments	2	1,959,981	1,959,981	1,629,501	1,629,501
Marketable securities					
Bank certificates of deposit (CDBs)	2	-	-	346,613	346,613
Financial Notes – Banks	2	-	-	360,031	360,031
Treasury Financial Notes (LFTs)	1	914,928	914,928	47,424	47,424
		2,874,909	**2,874,909**	**2,383,569**	**2,383,569**
Concession financial assets – Distribution infrastructure	3	4,679,838	4,679,838	3,929,244	3,929,244
Indemnifiable receivable – Generation	3	1,067,937	1,067,937	996,986	996,986
		8,622,684	**8,622,684**	**7,309,799**	**7,309,799**
		21,642,785	**21,642,785**	**19,558,617**	**19,558,617**
Financial liabilities					
Amortized cost					
Loans and debentures (2)		(22,352,709)	(19,798,808)	(19,465,331)	(18,487,906)
Deficit of pension fund (Forluz)		(1,395,476)	(1,295,674)	(1,326,064)	(1,299,478)
Concessions payable		(3,546)	(3,546)	(27,772)	(27,772)
Suppliers		(3,143,900)	(3,143,900)	(3,039,004)	(3,039,004)
CDE advance (Note 21)		(709,761)	(709,761)	-	-
Leasing liabilities (Adjusted for remeasurements)		(397,236)	(397,236)	(417,229)	(417,229)
		(28,002,628)	**(25,348,925)**	**(24,275,400)**	**(23,271,389)**
Fair value through other comprehensive income					
Derivative financial instruments	2	(87,526)	(87,526)	8,508	8,508
		(87,526)	**(87,526)**	**8,508**	**8,508**
		(28,090,154)	**(25,436,451)**	**(24,266,892)**	**(23,262,881)**

(1) The carrying amount presented is a reasonable approximation of fair value, except for Debentures and Loans and Pension Fund Deficit Settlement – Forluz, as of June 30, 2026.
(2) The fair value presented is net of transaction costs and advance payments, as set out in explanatory note nº 14.

In the initial recognition, Cemig and its subsidiaries measure their financial assets and liabilities at fair value and classify them according to current accounting standards. Fair value is measured based on assumptions that market participants would use when pricing an asset or liability, assuming they are acting in their best economic interest. The information applied in fair value assessment techniques is classified into three levels of fair value hierarchy, as follows:

- Level 1. Active Market: Quoted Price – A financial instrument is considered to be quoted in an active market if quoted prices are readily and regularly made available by an exchange or organized over-the-counter market, by traders, by brokers, or by a market association, by entities whose purpose is to disclose prices, by regulatory agencies,

and if these prices represent market transactions that occur regularly between independent parties.

- **Level 2. No Active Market:** Valuation Technique - For an instrument that does not have an active market, the fair value must be determined using a valuation or pricing methodology. Criteria such as current fair value data of another substantially identical instrument, discounted cash flow analysis, and option pricing models can be used. Level 2 information is observable, either directly or indirectly. The objective of the valuation technique is to establish what the transaction price would be on the measurement date in an exchange free from interest motivated by business considerations.

- **Level 3. No Active Market:** Valuation Technique – Fair value is determined according to generally accepted pricing models, based on discounted cash flow analyses and other valuation techniques, including unobservable data such as measurement at replacement value (RV). Unobservable data should be used to measure fair value to the extent that relevant observable data are not available, thus allowing for situations where there is little or no market activity at the measurement date. Unobservable data are developed using the best information available under the circumstances, which may include the entity's own data.

The fair value hierarchy prioritizes the inputs of valuation techniques, not the valuation techniques themselves, to measure fair value. In some cases, information from different levels of the hierarchy is used in measuring fair value, and this information is fully classified at the same fair value hierarchy level applicable to the significant information at the lowest level. For assets and liabilities recognized at fair value on a recurring basis, the Company determines whether there has been a transfer between levels of the hierarchy by reassessing the defined categorization.

Information on (i) the methodology for calculating the fair value of positions; and (ii) financial instruments – derivatives, is disclosed in note 19 of the financial statements for the year ended December 31, 2025.

Fair Value Measurement

Derivative financial instrument: The valuation considers the contractual terms of the hedging instrument, as well as applicable observable market variables, including exchange rates and interest rates prevailing at the reporting date. For the cross-currency swap contract designated to hedge the foreign exchange exposure of the USD-denominated debt, the determination of its fair value is affected by fluctuations in these market parameters.

b) Derivative financial instruments

Cash flow hedge transaction

On April 1, 2026, Cemig D entered into an external loan of US$280,000 thousand pursuant to Law No. 4,131/62. As the Company's functional currency (R$) differs from the currency of the loan, a full cross-currency swap was entered into, in accordance with its hedging policy, with the objective of mitigating foreign exchange exposure.

This derivative is subject to hedge accounting, with a notional amount of US$280,000 thousand, equivalent to R$1,461,432 thousand.

The principal amounts of derivative transactions are not recognized in the balance sheet, as they relate to transactions that do not require the full settlement of cash, but only the recognition of gains or losses realized or incurred.

Cemig provides a guarantee for these derivative instruments entered into by Cemig D.

Cemig D uses a mark-to-market methodology to measure the derivative financial instrument, in accordance with market practices.

c) Risk management

Exchange rate risk

Cemig D, a subsidiary, is exposed to the risk of exchange rate fluctuations, impacting its supplier line item (electricity purchased from Itaipu).

The effect of exchange rate variations associated with the Itaipu energy purchase contract is mitigated through the Compensation Account for Variations in the Value of Items in Component A – CVA.

The Company's net exposure to exchange rates is as follows:

Exposure to exchange rates	June 30,2026		Dec. 31, 2025	
	Foreign currency	R$	Foreign currency	R$
US dollar				
Suppliers (Itaipu Binacional)	(36,219)	(187,614)	(33,756)	(185,659)
	(36,219)	(187,614)	(33,756)	(185,659)
Net liabilities exposed		(187,614)		(185,659)

Sensitivity Analysis

Based on information provided by its financial advisors, the Company estimates that, in a likely scenario, the exchange rate variation of the US dollar against the Real on June 30, 2027 will be an appreciation of 1.74% (R$ 5.27).

The sensitivity analysis of the effects on the Company's results arising from the expected exchange rate variation of the Real, considering an adverse scenario compared to the likely scenario, is as follows:

Risk - Foreign Currency Exposures	June 30, 2026	June 30, 2027	
	Base scenario: Carrying amount	Probable scenario U.S. dollar: R$5,27	Adverse scenario U.S. dollar: R$5,9
US dollar			
Suppliers (Itaipu Binacional)	(187,614)	(190,874)	(213,692)
	(187,614)	(190,874)	(213,692)
Net liabilities exposed	(187,614)	(190,874)	(213,692)
Effect of exchange rate fluctuations on profit or loss		(3,260)	(26,078)

Interest rate risk

Cemig and its subsidiaries are exposed to the risks of a reduction in national interest rates. This risk stems from the impact of fluctuations in national interest rates on net financial income, which is composed of financial revenues linked to the Company's financial investments and financial assets related to CVA and other financial components, and financial expenses linked to debentures, as well as sectoral financial liabilities.

The debentures are obtained from various financial agents, who define the interest rates taking into account the basic interest rate, the risk premium compatible with the financed companies, their guarantees, and the sector in which they operate.

The Company does not use derivative financial instruments to protect against this risk. Interest rate fluctuations are continuously monitored to assess the need to contract financial instruments that mitigate this risk.

The net liabilities indexed to interest rate variations are shown below:

Risk: Exposure to domestic interest rate changes	Consolidated	
	June 30, 2026	Dec. 31, 2025
Assets		
Cash equivalents – Cash investments – CDI	1,959,981	1,629,501
Marketable securities – CDI / Selic	919,713	759,702
Generation indemnity revenue	1,067,937	996,986
Restricted cash – CDI	57,964	239,558
CVA and in tariffs (note 5.3) – Selic	2,637,105	1,961,869
	6,642,700	5,587,616
Liabilities		
Debentures – CDI (note 14)	(8,960,482)	(7,980,662)
	(8,960,482)	(7,980,662)
Exposed net liabilities	(2,317,782)	(2,393,046)

Sensitivity Analysis

Cemig and its subsidiaries estimate that, in a likely scenario, the Selic rate will be 14.25% and the TJLP will be 9.02%, on June 30, 2027.

The sensitivity analysis of the effects on results considering an adverse scenario compared to the likely scenario is as follows:

Risk: Increase in Brazilian interest rates	June 30,2026	June 30,2027	
	Book Value	Probable' scenario Selic 14.25% TJLP 9.02%	Adverse scenario Selic 16% TJLP 8.78%
Assets			
Cash equivalents	1,959,981	2,239,278	2,273,578
Marketable securities	919,713	1,050,772	1,066,867
Generation indemnity revenue (note 5.1)	1,067,937	1,220,118	1,139,062
Restricted cash	57,964	66,224	67,238
CVA and Other financial components - SELIC (note 5.3)	2,637,105	3,012,892	3,059,042
	6,642,700	**7,589,284**	**7,605,787**
Liabilities			
Debentures (note 14)	(8,960,482)	(10,237,351)	(10,394,159)
	(8,960,482)	**(10,237,351)**	**(10,394,159)**
Exposed net liabilities	**(2,317,782)**	**(2,648,067)**	**(2,788,372)**
Effect of net change in interest rates with no result.		**(330,285)**	**(470,590)**

Inflation-rate increase risk

Cemig and its subsidiaries are exposed to the risk of rising inflation rates, with part of their debentures and post-employment liabilities linked to the IPCA (Brazilian Consumer Price Index). Conversely, the indices that adjust revenues linked to the contracts are also indexed to inflation variations through the IPCA or IGP-M indices, offsetting part of the Company's risk exposure.

The net liability exposed is presented below:

Exposure to increase in inflation	Consolidated	
	June 30,2026	Dec. 31, 2025
Assets		
Concession financial assets related to Distribution infrastructure - IPCA	4,679,838	3,929,244
Concession Grant Fee – IPCA (note 5.2)	3,269,159	3,182,110
	7,948,997	**7,111,354**
Liabilities		
Debentures – IPCA e IGPM (nota 14)	(12,048,362)	(11,580,534)
Deficit of pension plan (Forluz) – IPCA	(1,395,476)	(1,326,064)
Leasing liabilities	(397,236)	(417,229)
	(13,841,074)	**(13,323,827)**
Exposed net liabilities	**(5,892,077)**	**(6,212,473)**

Sensitivity Analysis

Because the Company has more liabilities than assets indexed to inflation indicators, it is exposed to an increase in these indicators, as represented in the adverse scenario.

Therefore, based on the estimate that, in a likely scenario, the IPCA (Brazilian Consumer Price Index) will be 4.44% and the IGPM (General Market Price Index) will be 4.55% on June 30, 2027, the sensitivity analysis of the effects on results considering an adverse scenario in relation to the likely scenario is as follows:

Consolidated	June 30,2026	June 30,2027	
	Book value	Probable scenario IPCA 4.44% IGPM 4.55%	Adverse scenario IPCA 6.66% IGPM 10.29%
Assets			
Concession financial assets related to Distribution infrastructure – IPCA	4,499,235	4,699,001	4,798,884
Concession financial assets related to gas distribution infrastructure – IGPM	180,603	188,820	199,187
Concession Grant Fee – IPCA (Note 5.2)	3,269,159	3,414,310	3,486,885
	7,948,997	**8,302,131**	**8,484,956**
Liabilities			
Debentures – IPCA e IGP-DI (nota 14)	(12,048,362)	(12,583,309)	(12,850,783)
Deficit of pension plan (Forluz)	(1,395,476)	(1,457,435)	(1,488,415)
Leasing liabilities	(397,236)	(414,873)	(423,692)
	(13,841,074)	**(14,455,617)**	**(14,762,890)**
Net liability exposed	**(5,892,077)**	**(6,153,486)**	**(6,277,934)**
Effect of the variation in net inflation without result.		**(261,409)**	**(385,857)**

Liquidity Risk

Information on how the Company manages liquidity risk is disclosed in explanatory note no. 19 of the financial statements for the year ended December 31, 2025.

The payment flow for the Company's and its subsidiaries' obligations to suppliers, debts agreed with pension funds, loans and debentures, both post- and pre-fixed, including future interest up to the contractual maturity dates, can be seen in the following table:

Consolidated	Up to 1 month		1 to 3 months		3 months to 1 year		1 to 5 years		Over 5 years		Total
	Principal	Interest	Principal	Interest	Principal	Interest	Principal	Interest	Principal	Interest	
Financial instruments at interest rates:											
- Floating rates (*)											
Loans and debentures	-	-	351,797	477,678	733,333	1,534,990	9,815,993	6,966,300	15,843,100	4,793,995	**40,517,186**
Onerous concessions	-	-	-	-	-	-	-	-	4,971	-	**4,971**
Deficit of the pension plan (FORLUZ)	10,023	6,066	27,088	17,536	250,168	61,915	479,010	211,281	1,064,839	181,706	**2,309,632**
	10,023	**6,066**	**378,885**	**495,214**	**983,501**	**1,596,905**	**10,295,003**	**7,177,581**	**16,912,910**	**4,975,701**	**42,831,789**
- Fixed rate											
Suppliers	2,807,854	-	334,038	-	2,008	-	-	-	-	-	**3,143,900**
Total	2,817,877	6,066	712,923	495,214	985,509	1,596,905	10,295,003	7,177,581	16,912,910	4,975,701	**45,975,689**

Parent Company	Up to 1 month		1 to 3 months		3 months to 1 year		1 to 5 years		Over 5 years		Total
	Principal	Interest	Principal	Interest	Principal	Interest	Principal	Interest	Principal	Interest	
Financial instruments at interest rates:											
- Floating rates (*)											
Deficit of the pension plan (FORLUZ)	493	298	1,333	863	12,308	3,046	23,567	10,395	52,390	8,940	**113,633**
- Fixed rate											
Suppliers	308,137	-	5	-	-	-	-	-	-	-	**308,142**
Total	**308,630**	**298**	**1,338**	**863**	**12,308**	**3,046**	**23,567**	**10,395**	**52,390**	**8,940**	**421,775**

(*) The payment flow for the leases is presented in explanatory note nº 15.

Risk of early debt maturity

The Company holds debenture contracts with restrictive clauses ("covenants"), typically applicable to this type of transaction, related to meeting a financial index. Failure to meet these clauses may result in the acceleration of debt maturity. More details in explanatory note nº 14.

Credit risk and other operational risks

Information on how the Company manages: (i) credit risk; (ii) the risk of over-contracting or under-contracting of electricity; (iii) the risk of the continuity of the concession; and (iv) hydrological risk is disclosed in explanatory note 19 of the financial statements for the year ended December 31, 2025.

19. PROVISIONS

	Consolidated						
		Civil					
	Labor	Costumer relations	Other civil actions	Tax	Regulatory	Others	Total
Balance on December 31, 2025	**498,042**	**203,597**	**55,147**	**1,370,697**	**47,410**	**68,098**	**2,242,991**
Additions	68,928	38,095	5,988	643	223,826	20,675	358,155
Reversals	(63,446)	(28,157)	(432)	(2,100)	(4,820)	(15,706)	(114,661)
Financial Updates	59,661	25,022	3,157	48,161	39,825	3,250	179,076
Settlements	(78,051)	(89,132)	(6,301)	(155,773)	(2,286)	(12,903)	(344,446)
Others				3,764			3,764
Balance on June 30, 2026	**485,134**	**149,425**	**57,559**	**1,265,392**	**303,955**	**63,414**	**2,324,879**

	Parent Company						
		Civil					
	Labor	Costumer relations	Other civil actions	Tax	Regulatory	Others	Total
Balance on December 31, 2025	**46,487**	**72,584**	**2,728**	**292,041**	**17,311**	**16,577**	**447,728**
Additions	10,967	591	436	255	257	1,301	13,807
Reversals	(8,291)	(5,847)	(186)	(493)	(57)	(252)	(15,126)
Financial Updates	6,185	197	287	12,641	869	1,568	21,747
Settlements	(10,298)	(61,892)	(10)	(7,816)	(257)	(1,831)	(82,104)
Balance on June 30, 2026	**45,050**	**5,633**	**3,255**	**296,628**	**18,123**	**17,363**	**386,052**

There are lawsuits where the expectation of loss is considered possible, based on the Company's Management assessment and supported by the opinion of its legal advisors, as follows:

Potential loss	Consolidated		Parent Company	
	June 30,2026	Dec. 31, 2025	June 30,2026	Dec. 31, 2025
Labor	1,412,328	1,354,496	240,720	228,258
Civil				
Costumer relations	1,346,174	1,140,414	11,888	11,582
Other civil actions	860,633	746,962	50,863	51,776
	2,206,807	**1,887,376**	**62,751**	**63,358**
Tax	3,342,103	3,211,539	655,378	625,219
Regulatory	3,230,924	3,485,539	1,864,825	1,779,050
Others	2,559,813	2,338,597	406,190	395,981
Total	**12,751,975**	**12,277,547**	**3,229,864**	**3,091,866**

The management of Cemig and its subsidiaries, considering the timelines and dynamics of the judicial, tax, and regulatory systems, believes it is not practical to provide useful information to users of this interim accounting information regarding the timing of any cash outflows, as well as any possibilities for reimbursements. The expectation is that most of the provisioned amounts will be paid in periods exceeding 12 months.

Cemig and its subsidiaries believe that any disbursements after the conclusion of the respective processes, exceeding the provisioned amounts, will not significantly affect the results of operations and their financial position.

The main provisions and contingent liabilities are disclosed in explanatory note no. 21 of the financial statements for the year ended December 31, 2025. For the period ended June 30, 2026, there were no significant changes in the progress of the processes or in the provisioned amounts.

During the period from January to June 2026, the main changes in contingent liabilities occurred in the following proceedings:

Civil

LGPD

Cemig Holding and its subsidiaries are defendants in a public civil action arising from the leakage of personal data of approximately 135,000 consumers, resulting from a cybersecurity incident in the Company's systems that led to unauthorized access to its database. In its defense, the Company maintains that it fully complied with the requirements of the Brazilian General Data Protection Law (LGPD), had a robust information security framework in place, and that the incident, caused by third parties, did not expose customers' sensitive personal data. According to the opinion of the Company's legal counsel, the contingency related to the potential loss of the case is classified as possible, since there has been no procedural investigation regarding liability for the personal data breach. The amount involved in this contingency was R$50,000 as of June 30, 2026.

Regulatory

Energy Billing Dispute

During 2022, one of Cemig GT's customers initiated arbitration proceedings seeking amendments to certain contractual clauses, mainly related to the index used to adjust electricity prices, from the General Market Price Index (IGP-M) to the Broad Consumer Price Index (IPCA), and to the application of certain taxes to the amounts billed for electricity.In September 2022, Cemig GT was duly notified of a court decision granting an injunction, which ordered Cemig GT to issue invoices under the electricity supply agreement in accordance with the customer's claim.

Following the commencement of the arbitration proceedings and the submission of the parties' arguments, in January 2023, the Arbitration Tribunal revoked the previously effective decision and determined the reinstatement of the contractual billing methodology, as well as the payment of amounts that had not been billed due to the injunction initially granted in favor of the customer.

In June 2026, an arbitral award was issued, partially upholding the counterparty's claims by determining the temporary amendment of certain contractual clauses and excluding the application of the taxes under dispute from the electricity invoices.

The financial effects of the arbitral award were assessed by the Company's Management and reflect the best estimate currently available. However, the determination of the final amounts remains subject to the conclusion of the settlement procedures, when the amounts to be refunded to the customer and the amounts related to the taxes under dispute will be confirmed.

As of June 30, 2026, the estimated amount corresponding to the difference between the amounts contractually billed and the adjustments claimed by the customer totaled R$360,503 (R$355,836 as of December 31, 2025). Of this total, R$216,864 has been recognized as a provision, of which R$26,211 relates to financial updates.

20. TAXES AND CHARGES

20.1 Income tax and social contribution

a) Income tax and social security contributions to be recovered

	Consolidated		Parent Company	
	June 30,2026	Dec. 31, 2025	June 30,2026	Dec. 31, 2025
Income tax	686,094	766,836	377,361	355,469
Social contribution	224,680	222,532	38,265	42,058
Total	**910,774**	**989,368**	**415,626**	**397,527**
Current	**292,293**	**396,698**	-	-
Non-current	**618,481**	**592,670**	**415,626**	**397,527**

b) Income tax and social security contributions to be collected

	Consolidated	
	June 30,2026	Dec. 31, 2025
Current		
Income tax	49,056	112,920
Social contribution	15,615	20,379
Total	**64,671**	**133,299**

c) Deferred income tax and socia security contributions

	Consolidated			
	Balance on December 31, 2025	DRE	Others	Balance on June 30, 2026
Deferred tax assets				
Tax loss carryforwards	1,062,910	114,321	-	1,177,231
Provisions for contingencies	753,512	23,822	-	777,334
Provision for impairment of investments	16,174	(419)	-	15,755
Provisions PLR	38,005	(10,183)	-	27,822
Post-employment obligations	605,264	5,529	-	610,793
Estimated credit losses	407,056	(46,383)	-	360,673
Onerous concession	12,181	(3,241)	-	8,940
Right of use	131,974	(7,647)	-	124,327
Others	13,694	356	-	14,050
Total	**3,040,770**	**76,155**	**-**	**3,116,925**
Deferred tax liabilities				
Deemed cost	(142,672)	690	-	(141,982)
Fair value of assets acquired in business combinations	(325,715)	6,045	-	(319,670)
Capitalized financial charges	(218,612)	(12,047)	-	(230,659)
Adjustment of cash flow expectations for the concession's indemnifiable asset.	(458,517)	(67,716)	-	(526,233)
Contract asset update	(1,280,255)	20,197	-	(1,260,058)
Adjustment to fair value: Swap/Loss	1,598	3,773	-	5,371
Reimbursement of costs – GSF	(137,419)	24,169	-	(113,250)
Lease liabilities	(115,060)	8,417	-	(106,643)
Others	(80,535)	(3,653)	(17,187)	(101,375)
Total	**(2,757,187)**	**(20,125)**	**(17,187)**	**(2,794,499)**
Total, net	**283,583**	**56,030**	**(17,187)**	**322,426**
Total Assets presented in the Balance Sheet	**1,852,995**			**1,845,918**
Total Liabilities presented in the Balance Sheet	**(1,569,412)**			**(1,523,492)**

	Parent Company		
	Balance on December 31, 2025	DRE	Balance on June 30, 2026
Deferred tax assets			
Tax loss carryforwards	939,580	135,709	1,075,289
Provisions for contingencies	147,917	(21,223)	126,694
Provisions PLR	4,192	(868)	3,324
Post-employment obligations	140,335	6,399	146,734
Expected credit losses	10,262	(1,857)	8,405
Right-of-use assets	985	(13)	972
Others	768	(24)	744
Total	**1,244,039**	**118,123**	**1,362,162**
Deferred tax liabilities			
Fair value of assets acquired in business combinations	(91,933)	1,633	(90,300)
Lease liabilities	(833)	21	(812)
Total	**(92,766)**	**1,654**	**(91,112)**
Net total	**1,151,273**	**119,777**	**1,271,050**
Total assets presented in the Statement of Financial Position	**1,151,273**		**1,271,050**

Temporary Unrecognized Differences

As of June 30, 2026 and December 31, 2025, due to the probability of sufficient future profit generation, there are no unrecognized deferred tax assets relating to tax losses and negative bases.

Uncertainties Regarding Income Tax Treatment

As of June 30, 2026 and December 31, 2025, the Company has no amounts related to uncertainties regarding income tax treatment recognized in its interim financial information.

d) Reconciliation of expenses with income tax and social security contributions

	Consolidated		Parent Company	
	Jan to Jun/2026	Jan to Jun/2025	Jan to Jun/2026	Jan to Jun/2025
Resultado antes do imposto de renda e contribuição social	**2,082,272**	**2,591,856**	**1,803,800**	**2,160,563**
Imposto de renda e contribuição social – Despesa nominal (34%)	(707,972)	(881,231)	(613,292)	(734,591)
Efeitos fiscais incidentes sobre:				
Resultado de equivalência patrimonial (líquido dos efeitos de Juros sobre Capital Próprio)	31,903	29,402	292,187	409,014
Incentivos fiscais	19,508	63,952	-	-
Diferença resultante da base de incidência do lucro presumido	62,278	61,691	-	-
Multas indedutíveis	(8,444)	(44,068)	(20)	129
JCP declarado	438,078	386,840	438,078	386,840
Selic sobre indébitos tributários	5,482	5,448	4,258	3,945
Outros	1,318	13,131	(1,434)	(19)
Imposto de renda e contribuição social – receita (despesa) efetiva	**(157,849)**	**(364,835)**	119,777	65,318
Imposto de renda e contribuição social corrente	**(213,879)**	(508,224)	-	-
Imposto de renda e contribuição social diferido	**56,030**	**143,389**	**119,777**	**65,318**
	(157,849)	**(364,835)**	**119,777**	**65,318**
Alíquota efetiva	**7.58%**	**14.08%**	**-6.64%**	**-3.02%**

	Parent Company		Parent Company	
	Apr to Jun/2026	Apr to Jun/2025	Apr to Jun/2026	Apr to Jun/2025
Resultado antes do imposto de renda e contribuição social	**1,033,341**	**1,378,090**	**886,310**	**1,172,554**
Income tax and social contribution – nominal expense (34%)	(351,335)	(468,551)	(301,345)	(398,668)
Tax effects on:				
Equity method results (net of Interest on Equity effects)	14,486	15,428	142,109	207,635
Tax incentives	4,124	28,470	-	-
Differences arising from the taxable base under the presumed profit regime	32,792	32,420	-	-
Non-deductible fines	(3,334)	(21,347)	888	(59)
Interest on Equity declared	214,373	202,898	214,373	202,898
Selic interest on tax overpayments	2,379	2,994	2,122	2,067
Others	(1,382)	17,879	575	1,206
Income tax and social contribution – effective income (expense)	**(87,897)**	**(189,809)**	**58,722**	**15,079**
Current income tax and social contribution	**(83,701)**	**(249,538)**	**-**	**-**
Deferred income tax and social contribution	**(4,196)**	**59,729**	**58,722**	**15,079**
	(87,897)	**(189,809)**	**58,722**	**15,079**
Effective tax rate	**8.51%**	**13.77%**	**-6.63%**	**-1.29%**

20.2 TAXES PAYABLE AND AMOUNTS TO BE REFUNDED TO CUSTOMERS

	Consolidated		Parent Company	
	June 30,2026	Dec. 31, 2025	June 30,2026	Dec. 31, 2025
Current				
ICMS	125,456	153,932	17,167	21,301
Cofins	247,931	264,712	42,614	44,464
PIS/Pasep	53,358	57,340	9,232	9,619
INSS	78,936	64,393	2,774	2,776
Others (1)	241,422	205,568	65,215	65,637
	747,103	**745,945**	**137,002**	**143,797**
Non-current				
Cofins	416,513	403,908	-	-
PIS/Pasep	90,564	87,828	-	-
	507,077	**491,736**	**-**	**-**
	1,254,180	**1,237,681**	**137,002**	**143,797**
Amounts refundable to consumers				
Current				
ICMS	340,800	340,800	-	-
	340,800	**340,800**	**-**	**-**
Non-Current				
PIS/Pasep e Cofins (a)	143,562	150,957	-	-
	143,562	**150,957**	**-**	**-**
	484,362	**491,757**	**-**	**-**

(1) Includes withholding income tax on declared Interest on Equity, which was paid in the following month, in accordance with tax legislation. Further information is provided in explanotory note nº 3.4.

a) PIS/Pasep and Cofins taxes to be refunded to consumers

The amount of PIS/Pasep and Cofins to be refunded to consumers, due to the exclusion of ICMS from the calculation base of these contributions, is composed of Cemig D and Gasmig in the amounts of R$26,964 (R$25,853 on December 31, 2025) and R$116,598 (R$125,104 on December 31, 2025), respectively. The criteria for the refund of PIS/Pasep and Cofins credits from Gasmig to consumers will still be subject to discussions with the Secretariat of Development of Minas Gerais.

The movement of the amounts to be refunded to consumers is as follows:

	Consolidated
Balances on December 31, 2025	**491,757**
Financial adjustments - Selic	(295)
Others	(7,100)
Balances on June 30, 2026	**484,362**

(1) This is a refund via effective tax rate, relating to tax overpayments determined by the Company, as provided for in Law 14.385/2022.

21. CDE ADVANCE

On June 10, 2026, Cemig D entered into a private non-recourse receivables assignment agreement with a bank to advance four installments of CDE receivables due between September and December 2026, in the amount of R$187,750 each, totaling R$751,000. The total amount received on June 10, 2026 was R$709,761. Payments to the bank will be made as the original funds are received by Cemig D from CCEE. Cemig D acts solely as a collection agent, meaning that it receives the funds assigned to the bank and remits them on the agreed-upon date. The outstanding balance of the obligation is recognized under “CDE Advance.”

****

Alexandre Ramos Peixoto
President

Marcos Montes Cordeiro
Vice-President of Institutional Relations

Leonardo George de Magalhães
Vice President of Finance and Investor Relations

Sérgio Pessoa de Paula Castro
Vice President of Legal Affairs

Ernando Antunes Braga
Vice President of Distribution

Demétrio Alexandre Ferreira
Vice President of Generation and Transmission

Sérgio Lopes Cabral
Vice President of Sales

Luis Cláudio Correa Villani
Vice President of Information Technology

Luiza de Almeida Pereira Lopes
Superintendent of Controllership

Bruno Philipe Silvestre Rocha
Financial Accounting and Equity Manager
Accountant – CRC-MG-121.569/O-7

KPMG Auditores Independentes Ltda.
Rua Paraíba, 550 - 12º andar - Bairro Funcionários
30130-141 - Belo Horizonte/MG - Brasil
Caixa Postal 3310 - CEP 30130-970 - Belo Horizonte/MG - Brasil
Telefone +55 (11) 3940-1500
kpmg.com.br

Report on Review of Interim Financial Information – ITR

(A free translation of the original report in Portuguese, as filed with the Brazilian Securities Commission – CVM, prepared in accordance with the Technical Pronouncement CPC 21 (R1) – Interim Financial Reporting and the international accounting standard IAS 34 – Interim Financial Reporting, as issued by the International Accounting Standards Board – IASB)

To the Shareholders, Board of Directors and Management
Companhia Energética de Minas Gerais - CEMIG
Belo Horizonte - MG

Introduction

We have reviewed the individual and consolidated interim financial information of Companhia Energética de Minas Gerais - CEMIG ("the Company"), included in the Quarterly Information Form (ITR), for the quarter ended June 30, 2026, which comprises the statement of financial position as of June 30, 2026, and the related statements of income and comprehensive income for the three and six-months periods then ended, and the changes in shareholders' equity and cash flows for the six-months period then ended, including the explanatory notes.

Management is responsible for the preparation of the individual and consolidated interim financial information in accordance with CPC 21(R1) and with the international standard IAS 34 - Interim Financial Reporting, issued by the International Accounting Standards Board – (IASB), such as for the presentation of this information in accordance with the standards issued by the Brazilian Securities and Exchange Commission - CVM, applicable to the preparation of quarterly information (ITR). Our responsibility is to express a conclusion on these interim financial information based on our review.

Scope of review

We conducted our review in accordance with Brazilian and international standards on reviews of interim financial information (NBC TR 2410 - Review of Interim Financial Information Performed by the Independent Auditor of the Entity and ISRE 2410 - Review of Interim Financial Information Performed by the Independent Auditor of the Entity, respectively). A review of interim financial information consists of making inquiries primarily of persons responsible for financial and accounting matters, and applying analytical and other review procedures. A review is substantially less in scope than an audit conducted in accordance with the auditing standards and, consequently, does not enable us to obtain assurance that we would become aware of all significant matters that might be identified in an audit. Accordingly, we do not express an audit opinion.

KPMG Auditores Independentes Ltda., uma sociedade simples brasileira, de responsabilidade limitada e firma-membro da organização global KPMG de firmas-membro independentes licenciadas da KPMG International Limited, uma empresa inglesa privada de responsabilidade limitada.

KPMG Auditores Independentes Ltda., a Brazilian limited liability company and a member firm of the KPMG global organization of independent member firms affiliated with KPMG International Limited, a private English company limited by guarantee.

Conclusion on the individual and consolidated interim financial information
Based on our review, nothing has come to our attention that causes us to believe that the accompanying individual and consolidated interim financial information, included in quarterly information referred to above has not been prepared, in all material respects, in accordance with CPC 21(R1) and IAS 34, applicable to the preparation of quarterly information – ITR, and presented in accordance with the standards issued by the Brazilian Securities and Exchange Commission.

Other issues - Statements of added value
The individual and consolidated interim financial information referred to above includes the individual and consolidated statements of added value (DVA) for the six-month period ended June 30, 2026, prepared under the responsibility of the Company's management and presented as supplementary information for IAS 34 purposes. These statements were submitted to review procedures carried out together with the review of the Company's interim financial information to conclude that they are reconciled to the interim financial information and accounting records, as applicable, and its form and content are in accordance with the criteria defined in CPC 09 - Statement of Added Value. Based on our review, nothing has come to our attention that causes us to believe that those statements of value added were not prepared, in all material respects, in accordance with the criteria set forth in this Standard with respect to the individual and consolidated interim financial information taken as a whole.

Belo Horizonte August 13, 2026.

KPMG Auditores Independentes Ltda.

CRC (Regional Accounting Council) SP-014428/O-6 F-MG

(Original in Portuguese signed by)

Thiago Rodrigues de Oliveira

Contador CRC 1SP259468/O-7

KPMG Auditores Independentes Ltda., uma sociedade simples brasileira, de responsabilidade limitada e firma-membro da organização global KPMG de firmas-membro independentes licenciadas da KPMG International Limited, uma empresa inglesa privada de responsabilidade limitada.

KPMG Auditores Independentes Ltda., a Brazilian limited liability company and a member firm of the KPMG global organization of independent member firms affiliated with KPMG International Limited, a private English company limited by guarantee.

Corporate Governance

Cemig's corporate governance is based on transparency, fairness, and accountability. The main characteristic of the Company's governance model is the clear definition of the roles and responsibilities of the Board of Directors and the Executive Board in the formulation, approval, and execution of policies and guidelines concerning the conduct of the Company's business.

The members of the Board of Directors, who are elected by the General Shareholders' Meeting, elect their Chairman and also the Executive Board, composed of the Chairman and the statutory Vice-Chairmen.

The focus of the Company's governance has been the balance between the economic, financial, environmental, and social aspects of Cemig, with the aim of continuously contributing to sustainable development and improving its relationship with shareholders, customers, employees, society, and other stakeholders. Since 2001, Cemig has followed the Level 1 Corporate Governance practices of B3, the São Paulo stock exchange.

In this context, the entire governance structure of the company undergoes an annual evaluation process. The company's senior management members, namely the Board of Directors and Executive Board, and the supervisory, advisory, and control bodies, such as the Fiscal Council and the Audit Committee, are subject to independent, individual and collective self-assessments of their performance, aimed at improving their functions. The following minimum criteria are observed in the evaluation:

- resentation of the management actions taken regarding the legality and effectiveness of the administrative action;
- Contribution to the result of the fiscal year; and,
- Achievement of the objectives established in the Multi-Year Business Plan and compliance with the long-term strategy and annual budget.

Finally, it is the responsibility of the Audit Committee to independently verify the conformity of this entire evaluation process.

Board of Directors

The Board of Directors is composed of 9 full members, one of whom will be the Chairman. The members of the Board of Directors will be elected and removable at any time by the General Meeting, for a unified term of 2 years, with a maximum of 3 consecutive reappointments permitted, subject to the requirements and prohibitions established in applicable legislation and regulations.

Of the nine members of the Board of Directors, eight met the criteria to be classified as Independent Directors, in accordance with the provisions of Article 6 of Annex K to CVM Resolution No. 80/2022, at the time of their election.

The current term of the Board of Directors began at the Ordinary General Meeting held on April 30, 2026, through the multiple voting mechanism and expires at the Ordinary General Meeting to be held in April 2028.

The Board of Directors held 22 meetings from January to June 2026 to discuss strategic planning, projects, acquisitions of new assets, various investments, and other matters. The responsibilities of this board are available on our website: http://ri.cemig.com.br.

Audit Committee

The Audit Committee is an independent, advisory, and permanent body whose purpose is to advise the Board of Directors, to which it reports. It is also responsible for carrying out other activities assigned to it by applicable legislation.

The Audit Committee is composed of four members, mostly independent, appointed and elected by the Board of Directors at the first meeting held after the Ordinary General Meeting, for a three-year term, not coinciding, with one reappointment permitted.

The Audit Committee's responsibilities are available on our website: http://ri.cemig.com.br

The Audit Committee met 26 times between January and June 2026.

Executive Board

The Statutory Executive Board is composed of eight members whose individual functions are established in the Company's Bylaws, elected by the Board of Directors for a two-year term, observing the requirements of applicable legislation and regulations, with a maximum of three consecutive reappointments permitted.

Concurrent and unpaid positions in the administration of wholly-owned subsidiaries, controlled and affiliated companies of Cemig are permitted, at the discretion of its board of directors, but they are obligated to hold corresponding positions in Cemig Geração e Transmissão S.A. and Cemig Distribuição S.A.

The term of office of the current statutory Executive Board expires at the first meeting of the Board of Directors held after the 2028 Annual General Meeting.

As with other collegiate bodies, the statutory Directors are evaluated annually by the Board of Directors regarding their individual and collective performance.

The Executive Board met 34 times during the period from January to June 2026 to address strategic planning, projects, acquisitions of new assets, various investments, and other matters.

The statutory composition of the Executive Board, its responsibilities, and curriculum information are available on our website: http://ri.cemig.com.br.

Fiscal Council

The Fiscal Council is a permanent body, composed of five full members and their respective alternates, elected by the General Meeting for two-year terms.

The following rules for the nomination of members must be observed in the composition of the Fiscal Council:

- Minority shareholders holding common shares and shareholders holding preferred shares are guaranteed the right to elect, in a separate vote, one member, respectively, in accordance with applicable legislation; and,
- The majority of members must be elected by the controlling shareholder of the Company, with at least one of them being a public servant with a permanent link to the Public Administration.

From January to June 2026, 11 meetings of the Fiscal Council were held. The composition of the Fiscal Council and curricular information about its members are available on our website: http://ri.cemig.com.br

Internal Audit, Risk Management and Internal Controls

Maintaining the update cycle, at least annually, the Top Risks Matrix, valid for the 2025/2026 cycle, was mapped and approved in 2025 by the Executive Board and the Board of Directors, after review by the Audit Committee and the Risk Committee of the Board of Directors.

The Matrix comprises 26 Top Risks, including, in this cycle, risks from some of the Company's investments. These risks are subject to continuous monitoring by Management. The Matrix includes risks from the pillars Distribution, Generation, Transmission, Commercialization, Innovation, Information Technology, People and Corporate Services, ESG (Environmental, Social and Governance), Communication, Finance, Investments and Divestment, Institutional Regulatory, and Control and Integrity.

The Company has a Risk Committee, created in 2022, an advisory body to the Board of Directors with responsibilities for analyzing compliance with the requirements of regulatory and supervisory agents; Definition of the main risks (Top Risks) and their respective treatment, identification and measurement of action and control plans for the identified risks; and assessment of the risk tolerance limits to which the Company will be exposed.

Regarding responses to relevant risks that have exceeded tolerance limits, the Internal Controls environment has an annual review and design testing process for all internal controls present in the Risk and Internal Controls Matrix, in order to keep them compliant, up-to-date, and evaluated in relation to their adequacy in addressing the risks. In the last cycle, the Company extended the review and testing coverage to internal controls related to

Top Risks, following the same methodological standards and requirements of the COSO (Committee of Sponsoring Organizations of the Treadway Commission), ICIF (Internal Control – Integrated Framework), and the US Sarbanes-Oxley Act – SOX. The actions and investments in the Internal Controls Environment have, in recent years, guaranteed its effectiveness in the assessment of Management and the independent external auditor, demonstrating confidence in the Company's risk management.

Furthermore, the Company maintains an internal audit activity, responsible for the preparation and execution of the Annual Internal Audit Plan, validated by the Audit Committee and approved by the Board of Directors. This Plan provides for the evaluation of the main business and corporate processes and is guided by the organizational strategy and related risks, with the objective of evaluating the adequacy, effectiveness, and efficiency of the Company's processes.

Internal Audit independently evaluates the effectiveness of governance and risk management processes, as well as the effectiveness of the internal control system, reporting any deficiencies and opportunities for improvement, in addition to recommending applicable actions. Furthermore, it monitors the implementation of corrective and preventive actions by the responsible areas, as well as their maintenance and effectiveness in mitigating risks, aiming to add value to the business and strengthen corporate governance.

Compliance and Anti-Bribery

The Company maintains a strong commitment to ethics, integrity, and the fight against fraud and corruption. To this end, it adopts a robust system of internal controls and compliance, which includes specific policies, the Ethics Committee, and the Whistleblowing Channel, ensuring the prevention, detection, and handling of irregularities.

The **Code of Conduct guides** all those who act on behalf of the Company, reinforcing principles such as integrity, ethics, value creation, sustainability, and respect for life. Awareness is promoted through mandatory training and communication actions.

Cemig does not make political donations of any kind, in accordance with current legislation.

The Whistleblowing Channel operates 24/7, ensures anonymity and protection against retaliation, and receives reports of fraud, corruption, harassment, and other violations. All complaints are investigated by the Ethics Committee, composed of multidisciplinary members, ensuring proper and impartial investigation.

Cemig Ethical Principles and Code of Conduct

Cemig Code of Conduct

The Cemig Code of Conduct (http://ri.cemig.com.br) was reviewed and developed with the participation of employees from all areas of the Company. It is based on Cemig's institutional pillars: respect for life, integrity, value creation, commitment, innovation,

sustainability, and social responsibility, as well as alignment with the Company's cultural identity. It is a pact aimed at incorporating common values, objectives, and behaviors, developing a culture of integrity. The Code must be followed by all its recipients: administrators, fiscal council members, members of statutory committees, employees, interns, and third parties, in any relationship established with the Company's stakeholders.

Ethics Committee

The Ethics Committee of Cemig aims, among other responsibilities, to coordinate the Company's actions regarding the management of the "Cemig Code of Conduct" (interpretation, dissemination, application, and updating), as well as the evaluation and deliberation on possible breaches of the Code.

The Committee is composed of 8 full members, including Superintendents and Managers, appointed by the Executive Board. The Ethics Committee can be contacted through the Anonymous Complaints Channel available on the corporate intranet, via email, internal or external mail, or by an exclusive telephone number, means widely publicized among Cemig's workforce. These channels allow for the receipt of complaints and inquiries, which may result in the initiation of investigation procedures related to any breaches of the "Cemig Code of Conduct".

Investor Relations

The Company maintains a constant and proactive flow of communication with Cemig's investor market, reinforcing our credibility, seeking to increase interest and ensure investor satisfaction with the Company's shares.

Our results are disclosed through presentations transmitted via webcast video, with simultaneous translation into English, always with the presence of members of the Executive Board, developing an increasingly transparent relationship in line with best corporate governance practices.

To serve our shareholders distributed in more than 40 countries and facilitate better investor coverage, Cemig has been present in Brazil and abroad at numerous seminars, conferences and meetings with investors; congresses; road shows; in addition to having promoted videoconferences with analysts, investors and other interested parties in the capital market.

SHAREHOLDING POSITION OF SHAREHOLDERS WITH SIGNIFICANT STAKEHOLDINGS ON JUNE 30, 2026

	Number of shares on June 30, 2026					
	Ordinary	%	Preferred	%	Total	%
State of Minas Gerais	487,540,664	50.97	22,210	-	487,562,874	17.04
FIA Dinâmica Energia S/A	313,988,379	32.82	190,614,480	10.01	504,602,859	17.63
BNDES Participações	106,610,119	11.14	-	-	106,610,119	3.73
PZENA	-	-	95,239,166	5.00	95,239,166	3.33
BlackRock	-	-	190,624,959	10.01	190,624,959	6.66
Others						
Domestic	37,589,017	3.93	340,950,363	17.90	378,539,380	13.23
Abroad	10,873,732	1.14	1,087,728,806	57.09	1,098,602,538	38.37
Total	**956,601,911**	**100.00**	**1,905,179,984**	**100.01**	**2,861,781,895**	**99.99**

CONSOLIDATED SHAREHOLDING POSITION OF CONTROLLING SHAREHOLDERS, DIRECTORS, AND SHARES OUTSTANDING ON JUNE 30, 2026

	June 30, 2026	
	ON	PN
Controller	487,540,664	22,210
Other State Entities	39,026	74,967,018
Fiscal Council	-	0
Executive Board	1	124
Treasury Shares	132	1,099,880
Free Float Shares	469,022,088	1,829,090,752
Total	**956,601,911**	**1,905,179,984**

STATEMENT OF REVIEW OF INTERIM FINANCIAL INFORMATION BY THE EXECUTIVE BOARD

We hereby declare, for all due purposes, that, on August 11, 2026, at the meetings of the Executive Boards of Companhia Energética de Minas Gerais – CEMIG, Cemig Distribuição S.A. and Cemig Geração e Transmissão S.A., we completed our review of the Interim Financial Information for the period from January to June 2026. On the same date, we approved the submission of the Interim Financial Information for the period from January to June 2026 to the Board of Directors for consideration and approval. We further declare that we reviewed, discussed and agreed with the aforementioned Interim Financial Information..

Belo Horizonte, August 11, 2026.

Alexandre Ramos Peixoto – President

Marcos Montes Cordeiro – Vice-President of Institutional Relations

Sérgio Lopes Cabral – Vice-President of Commercialization

Leonardo George Magalhães – Vice-President of Finance and Investor Relations

Demétrio Alexandre Ferreira - Vice-President of Generation and Transmission

Ernando Antunes Braga - Vice-President of Distribution

Sérgio Pessoa de Paula Castro - Vice-President of Legal Affairs

Luis Cláudio Correa Villani - Vice-President of Information Technology

EXECUTIVE BOARD REVIEW STATEMENT ON THE INDEPENDENT AUDITORS' REPORT ON INTERIM FINANCIAL INFORMATION

We hereby declare, for all due purposes, that, on August 11, 2026, at the meetings of the Executive Boards of Companhia Energética de Minas Gerais – CEMIG, Cemig Distribuição S.A. and Cemig Geração e Transmissão S.A., we completed our review of the Interim Financial Information for the period from January to June 2026. On the same date, we approved the submission of the Interim Financial Information for the period from January to June 2026 to the Board of Directors for consideration and approval. We further declare that we reviewed, discussed and agreed with the opinions expressed by the representatives of the Independent Auditors.

Belo Horizonte, August 11, 2026.

Alexandre Ramos Peixoto – President

Marcos Montes Cordeiro – Vice-President of Institutional Relations

Sérgio Lopes Cabral – Vice-President of Commercialization

Leonardo George Magalhães – Vice-President of Finance and Investor Relations

Demétrio Alexandre Ferreira - Vice-President of Generation and Transmission

Ernando Antunes Braga - Vice-President of Distribution

Sérgio Pessoa de Paula Castro - Vice-President of Legal Affairs

Luis Cláudio Correa Villani - Vice-President of Information Technology