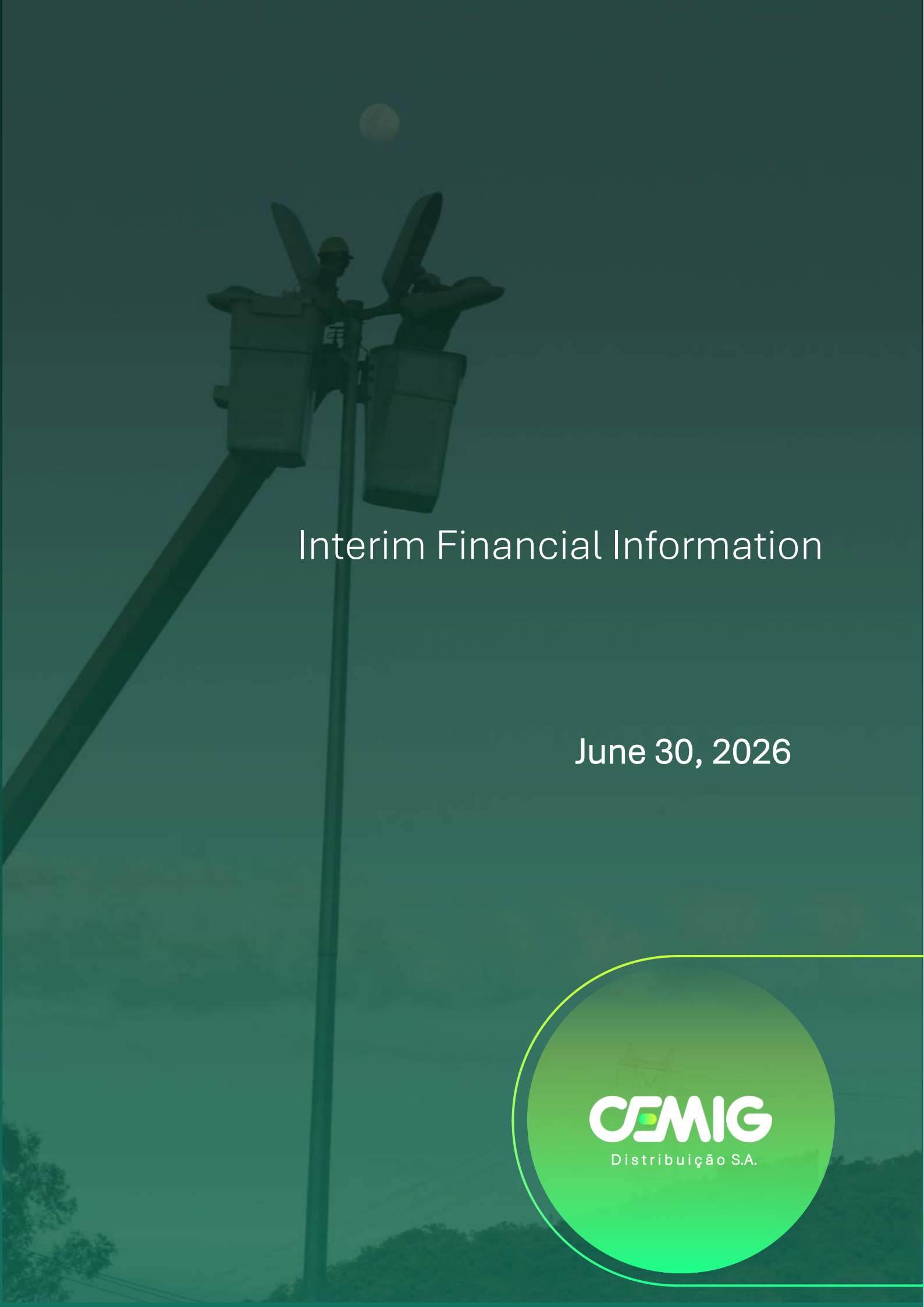


Interim Financial Information

June 30, 2026

CEMIG
Distribuição S.A.

SUMMARY

ECONOMIC PERFORMANCE 3

INTERIM FINANCIAL INFORMATION 11
STATEMENTS OF INCOME 11
STATEMENTS OF COMPREHENSIVE INCOME 13
STATEMENTS OF CASH FLOWS 14
STATEMENTS OF FINANCIAL POSITION 15
STATEMENTS OF CHANGES IN EQUITY 17
STATEMENTS OF VALUE ADDED 18

NOTES TO THE INTERIM FINANCIAL INFORMATION 19
1. OPERATING CONTEXT 19
2. BASIS OF PREPARATION OF THE INTERIM FINANCIAL INFORMATION 20
3. PROFIT OR LOSS AND SHAREHOLDER REMUNERATION 25
3.1. Segment Information 25
3.2. Net operating revenue 25
3.3. Costs and expenses 28
3.4. Finance Income 32
3.5. Shareholder remuneration 33
4. EQUITY 33
5. CONCESSION FINANCIAL AND REGULATORY ASSETS AND LIABILITIES 34
6. CONTRACT ASSETS 36
7. INTANGIBLE ASSETS 37
8. RELATED PARTY TRANSACTIONS 38
9. CASH AND CASH EQUIVALENTS 41
10. MARKETABLE SECURITIES 42
11. CUSTOMERS, RESELLERS AND TRANSMISSION CONCESSIONAIRES 43
12. DEBENTURES AND LOANS 45
13. LEASES 50
14. SUPPLIERS 51
15. POST-EMPLOYMENT OBLIGATIONS 51
16. FINANCIAL INSTRUMENTS AND RISK MANAGEMENT 52
17. PROVISIONS 58
18. TAXES AND CHARGES 60
19. TAXES, LEVIES AND CONTRIBUTIONS AND AMOUNTS REFUNDABLE TO CUSTOMERS 62
20. CDE ADVANCE 62
21. SUBSEQUENT EVENTS 62

STATEMENT BY THE EXECUTIVE BOARD ON ITS REVIEW OF THE INTERIM FINANCIAL INFORMATION 66
STATEMENT BY THE EXECUTIVE BOARD ON ITS REVIEW OF THE INDEPENDENT AUDITORS' REPORT ON THE INTERIM FINANCIAL INFORMATION 67

ECONOMIC PERFORMANCE

(Amounts expressed in thousands of Brazilian reais, unless otherwise stated)
(The information contained in this performance report has not been reviewed by the independent auditors)

Income for the period

The Company reported net income of **R$483,134** in the second quarter of 2026, compared with **R$550,554** in the same period of 2025, a **decrease of 12.25%.**

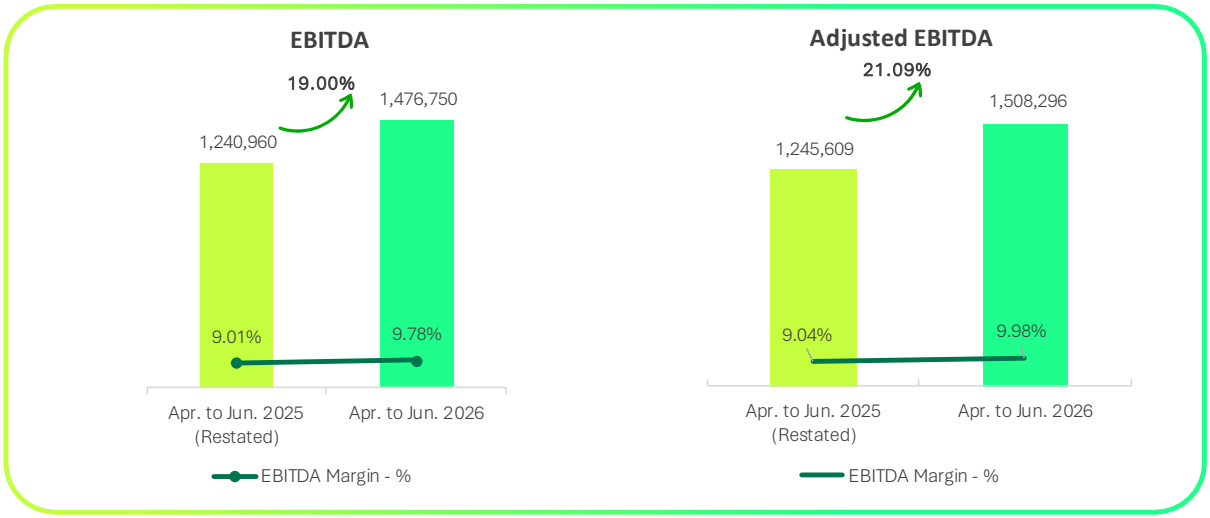
The main changes in revenue, costs, expenses, and finance income and costs are discussed below in this report.

Earnings before interest, taxes, depreciation and amortization (EBITDA)

Lajida - R$ mil	Note	Apr. to Jun. 2026	Apr. to Jun. 2025 (Restated)	Var %
Net income for the period		483,134	550,554	(12.25)
Income tax and social contribution expense	18,1b	103,627	147,390	(29.69)
Net financial result	3,4	608,194	288,643	-
Amortization	3,3c	281,795	254,373	10.78
EBITDA pursuant to CVM Resolution 156 (1)		**1,476,750**	**1,240,960**	**19.00**
Scheduled voluntary dismissal program		31,546	20,812	-
Remeasurement of post-employment liabilities	15	-	(16,163)	-
= Adjusted EBITDA (2)		**1,508,296**	**1,245,609**	**21.09**

(1) EBITDA is a non-GAAP measure prepared by the Company and reconciled to its financial statements in accordance with CVM/SNC/SEP Circular Letter No. 01/2007 and CVM Resolution No. 156, dated June 23, 2022. EBITDA is calculated as net income adjusted for the effects of net finance income and costs, depreciation and amortization, and income tax and social contribution. EBITDA is not a measure recognized under accounting practices adopted in Brazil or International Financial Reporting Standards (IFRS), does not have a standardized meaning, and may not be comparable to similarly titled measures disclosed by other companies. The Company discloses EBITDA because it uses this measure to evaluate its performance. EBITDA should not be considered in isolation or as a substitute for net income or operating income, as an indicator of operating performance or cash flow, or as a measure of liquidity or the Company's ability to repay debt.

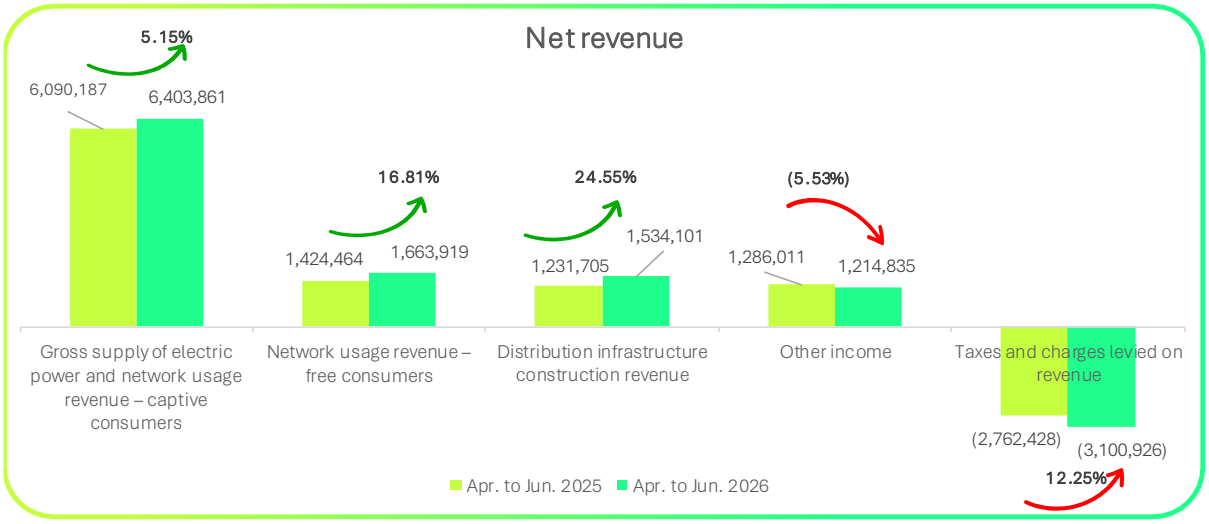
(2) The Company presents Adjusted EBITDA to provide a better understanding of how its operating performance was affected by extraordinary events which, due to their nature, do not contribute to information regarding the Company's potential gross cash generation.



For purposes of transparency and comparability, the interim financial information for the prior period has been restated. Details of this reclassification are presented in Note 2.3, "Restatement", and there was no change to the net income previously reported for those periods.

Net revenue

The breakdown of the Company's net revenue is as follows:



Gross electricity supply revenue (including distribution network usage revenue from captive customers)

Gross electricity supply revenue amounted to **R$6,403,861** in the second quarter of 2026, compared with **R$6,090,187** in the same period of 2025, representing an **increase of 5.15%.** This increase was mainly due to the Annual Tariff Adjustment.

	Apr. to Jun. 2026			Apr. to Jun. 2025			Changes (%)	
	MWh	R$	Average Price per MWh Billed (R$/MWh) (1)	MWh	R$	Average Price per MWh Billed (R$/MWh) (1)	MWh	R$
Residential	3,964,936	3,756,148	947,34	3,667,850	3,374,149	919,93	**8.10**	**11.32**
Industrial	218,799	192,896	881,61	256,710	214,895	837,11	**(14.77)**	**(10.24)**
Commercial, services and others	1,492,158	1,341,327	898,92	1,512,246	1,275,767	843,62	**(1.33)**	**5.14**
Rural	865,888	646,694	746,86	929,849	631,603	679,25	**(6.88)**	**2.39**
Public authorities	251,956	239,523	950,65	252,055	228,234	905,49	**(0.04)**	**4.95**
Public lighting	235,832	151,440	642,15	235,650	140,046	594,30	**0.08**	**8.14**
Public service	139,623	111,674	799,83	186,715	144,450	773,64	**(25.22)**	**(22.69)**
Subtotal	**7,169,192**	**6,439,702**	**898,25**	**7,041,075**	**6,009,144**	**853,44**	**1.82**	**7.17**
Own consumption	7,696	-	-	6,992	-	-	**10.07**	**-**
Net unbilled supply	-	(69,916)		-	81,043	(34,075)	-	-
	7,696	**(69,916)**	**-**	**6,992**	**81,043**	**(34,075)**		
Supply to other concessionaires (2)	-	34,075	-	-	-	-	-	-
Total	**7,176,888**	**6,403,861**		**7,048,067**	**6,090,187**	**-**	**1.83**	**5.15**

(1) O preço médio não inclui a receita com consumo próprio, receita de suprimento a outras Concessionárias e fornecimento não faturado,
(2) Refere-se a Contratos de Cessão de Comercialização de Energia no Ambiente Regulado - CCEAR por meio do Mecanismo de Compensação de Sobras e Déficits – MCSD

Electricity billed to captive customers from January to June 2026 **increased by 1.83%** compared with the same period in 2025. This performance reflects higher consumption in the captive market. The main changes in electricity supply are described below:

Residential

Residential consumption increased by 8.10% (297,086 MWh) in the second quarter of 2026 compared with the same period in 2025. This increase was mainly attributable to growth in the number of customers and favorable economic conditions, including higher income levels and a lower unemployment rate.

Industrial

Industrial consumption decreased by 14.77% (37,911 MWh) in the second quarter of 2026 compared with the same period in the prior year. This decrease was mainly attributable to the migration of customers to the free market.

Commercial, services and others

Consumption in this class decreased by 1.33% (20,088 MWh) in the second quarter of 2026 compared with the same period in 2025, mainly due to the migration of customers to the free market.

Rural

Consumption in this class decreased by 6.88% (63,961 MWh) in the second quarter of 2026 compared with the same period in 2025. This decrease was mainly related to a reduction in the number of customers.

Public service

Consumption in this class decreased by 25.22% (47,092 MWh) in the second quarter of 2026 compared with the same period in 2025, mainly due to the migration of customers to the free market.

Revenue from the use of the distribution system by free customers

This revenue refers to the Distribution System Usage Tariff (TUSD), arising from charges levied on free customers for the use of the distribution system. In the second quarter of 2026, this revenue amounted to **R$1,663,919,** compared with **R$1,424,464** in the same period in 2025, representing an **increase of 16.81%.**

	MWh		
	Apr. to Jun. 2026	Apr. to Jun. 2025	Change %
Industrial	5,184,875	5,304,139	(2.25)
Commercial	729,878	665,380	9.69
Rural	39,185	33,339	17.54
Public service	261,076	192,575	35.57
Public authorities	17,633	14,213	24.06
Concessionaires	78,113	73,395	6.43
Total electricity transported	**6,310,760**	**6,283,041**	**0.44**

CVA and other financial components

The Company recognizes in its financial statements the positive or negative differences between actual non-manageable costs and the estimated costs used as the basis for tariff setting. These balances represent amounts to be either reimbursed to customers or passed through to the Company in future tariff adjustments.

In the second quarter of 2026, revenue of **R$213,753** was recognized, compared with **R$70,394** in the same period of 2025. This increase was mainly due to higher non-manageable costs related to energy purchases in the short-term market and CDE charges. The increase in these costs resulted in higher CVA revenue recognition, with a view to restoring the economic and financial balance of the operation.

Further information on the composition and changes in the CVA is presented in Note 5.2.

Construction revenue

Construction revenue from assets related to the electricity distribution concession infrastructure amounted to **R$1,534,101** from January to June 2026, compared with **R$1,231,735** in the same period of 2025, representing an **increase of 24.55%**. This increase was mainly due to a higher number of constructions works under the Distribution Development Plan (PDD), particularly in distribution networks, which led to higher construction revenue compared with the prior period.

This revenue is fully offset by construction costs in the same amount and corresponds to the Company's investment in concession assets.

Taxes and charges levied on revenue

Taxes and charges levied on revenue amounted to **R$3,100,926** in the second quarter of 2026, compared with **R$2,762,428** in the same period of 2025, representing an **increase of 12.25%.** This change was mainly associated with taxes calculated as a percentage of billed revenue. Accordingly, changes in these taxes and charges are substantially driven by changes in revenue.

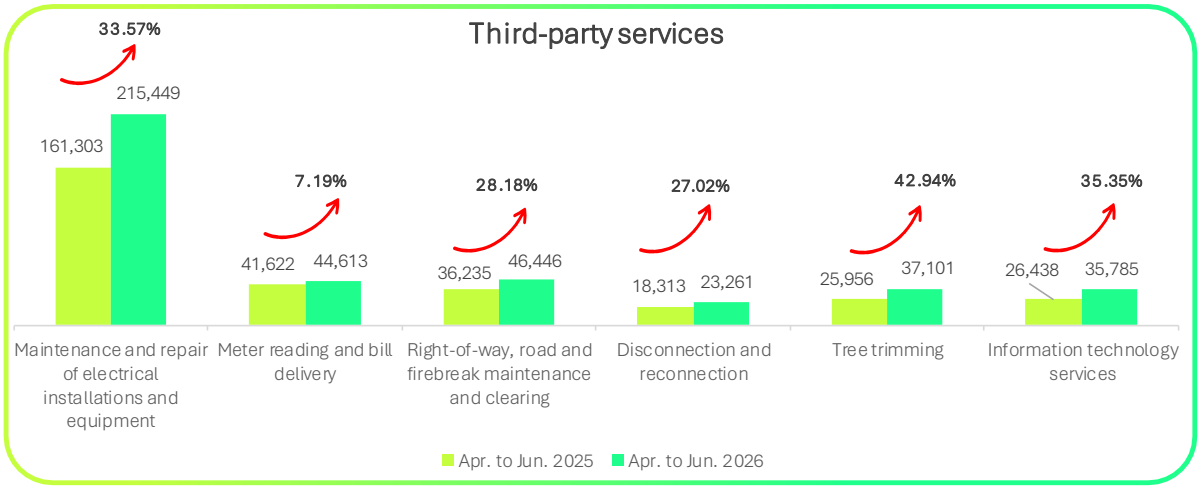
Costs and expenses

Costs and expenses amounted to **R$6,520,835** in the second quarter of 2026, compared with **R$6,283,352** in the second quarter of 2025.

The main changes are discussed below. Additional information on the composition of costs and expenses is presented in Note 3.3.

Third-party services

Third-party services expenses amounted to **R$541,704** in the second quarter of 2026, compared with **R$433,342** in the same period of 2025, an **increase of 25.01%.**



The main factors impacting this expense were:

- **Increase in maintenance and repair expenses for electrical installations and equipment:** the increase in these expenses was directly attributable to the higher volume of interventions carried out during the period, aimed at improving operational efficiency, enhancing asset reliability, and ensuring the continuity of service, thereby supporting the sustainability of the distribution company's revenue.

  The second quarter of 2026 was marked by a prolonged rainy season compared with the same period of 2025, resulting in increased demand for corrective and preventive maintenance activities and, consequently, higher related operating costs.

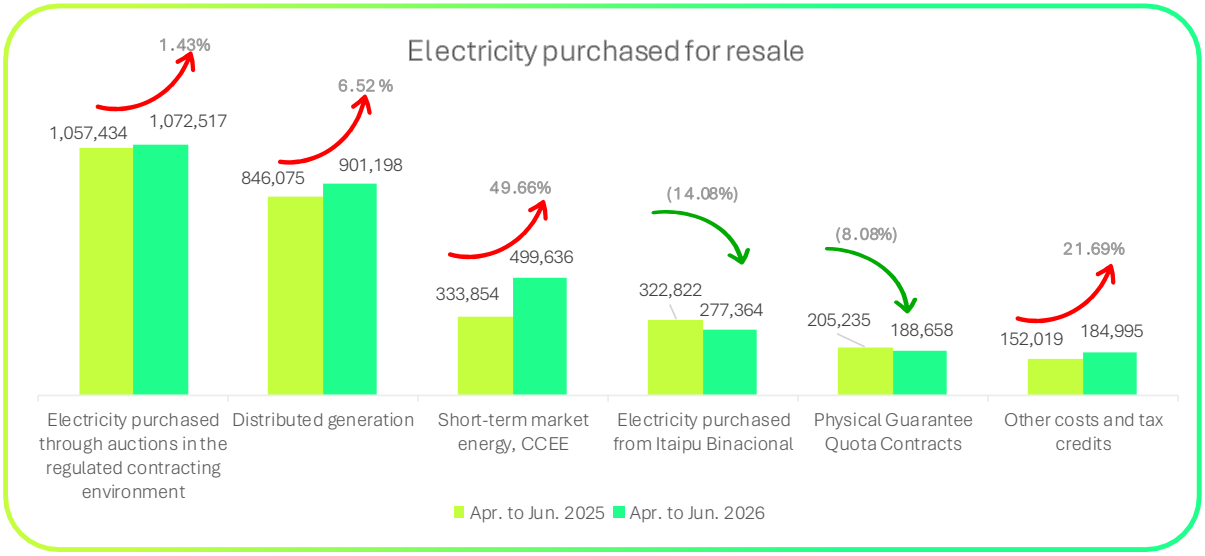
  Additionally, the execution of new third-party service agreements led to an increase in Service Unit (SU) rates, which had a significant impact on the expenses recognized during the period.

- **Increase in expenses related to vegetation management, right-of-way maintenance, road maintenance, and firebreak clearing:** this increase was driven by the expansion of these activities throughout the second quarter of 2026, aimed at maintaining the quality and continuity standards of electricity supply across the distribution network.

- **Increase in tree trimming expenses:** as part of a preventive strategy, tree trimming and right-of-way clearing activities originally planned for subsequent periods were carried out in advance whenever feasible. This initiative aimed to mitigate operational risks, reduce the frequency of incidents, and minimize the duration of electricity supply interruptions.

Electricity purchased for resale

The cost of electricity purchased for resale amounted to R**$2,935,710** in the second quarter of 2026, compared with **R$2,917,439** in the same period of 2025, an **increase of 0.63%.**



The main impacts were attributable to the following factors:

- **Higher short-term market energy purchase costs** incurred by Cemig D, resulting from an energy shortfall in the second quarter of 2026 due to lower contracted energy volumes for the period, which led to higher energy procurement costs.
- **Higher costs of energy acquired through auctions in the regulated contracting environment**, mainly reflecting annual contractual price adjustments linked to the IPCA inflation index and the addition of new contracts.
- **Higher distributed generation costs,** driven by the increase in the number of distributed generation facilities (411,179 in the second quarter of 2026, compared with 336,669 in the same period of 2025) and the increase in the amount of energy injected into the distribution network (2,129 GWh in the second quarter of 2026, compared to 1,797 GWh in the same period of the prior year);

This is a non-manageable cost. Differences between the amounts considered in tariff setting and the actual costs incurred are recovered through subsequent tariff adjustments. Further information is presented in note 3.2a.

Charges for the use of the basic transmission network and other electricity system charges

Charges for the use of the electricity system totaled **R$863,579** in the second quarter of 2026, compared with **R$854,949** in the same period of 2025, representing an **increase of 1.01%.**

These charges correspond to amounts payable by electricity distribution and generation agents for the use of facilities and assets comprising the basic transmission network and other components of the interconnected electricity system. The amounts payable and receivable by the Company are established through ANEEL resolutions.

The increase was mainly attributable to higher contracted Transmission System Usage Amounts (MUST) in 2026, reflecting growth in Cemig D's load. In addition, the Transmission System Usage Tariff (TUST) increased following the annual tariff adjustment approved in July 2025.

This is a non-manageable cost. Differences between the amounts considered in tariff setting and the actual costs incurred are recovered through subsequent tariff adjustments. Further information is presented in note 5.2.

Provisions and Expected Credit Losses

Expected Credit Losses (ECL) resulted in a **reversal of R$175,156** in the second quarter of 2026, compared with a provision **expense of R$2,184** recognized in the same period of 2025. This variation was primarily attributable to a change in the methodology used to estimate expected credit losses, as explained in note 11.

Provisions for contingencies totaled **R$22,434** in the second quarter of 2026, compared with **R$55,153** in the same period of 2025. This variation was mainly attributable to the recognition, in 2025, of provisions for labor and consumer-related claims arising from court decisions unfavorable to the Company.

Net finance income and costs

Net finance income and costs amounted to a net financial expense of **R$608,194** in the second quarter of 2026, compared with a net financial expense of **R$288,643** in the same period of 2025. The components of financial results that presented the most significant variations are discussed below:

- **Increase in expenses related to debenture** charges and monetary and foreign exchange adjustments, which amounted to **R$546,765** in the second quarter of 2026, compared with **R$374,156** in the same period of 2025. This variation was mainly attributable to the issuance of debentures and the obtaining of U.S. dollar-

denominated borrowings, which increased the Company's indebtedness and, consequently, expenses related to monetary and foreign exchange adjustments.

- **Reduction in income from financial investments,** mainly due to higher cash disbursements associated with the Company's investment program, as well as principal and interest payments on debt and other obligations. These factors reduced average cash balances and the volume of invested funds throughout the quarter, resulting in lower income from financial investments compared with the second quarter of 2025.

Further information on the composition of finance income and finance costs is presented in Note 3.4 with this Interim Financial Information.

Income tax and social contribution

In the second quarter of 2026, the Company reported income tax and social contribution expense of **R$103,627** on income before income tax and social contribution of **R$586,761**. In the second quarter of 2025, the Company reported income tax and social contribution expense of **R$147,390** on income before income tax and social contribution of **R$697,944**.

The effective tax rates are reconciled to the statutory tax rates in Note 18.1c to these Interim Financial Information.

INTERIM FINANCIAL INFORMATION

STATEMENTS OF INCOME

FOR THE SIX-MONTH PERIODS ENDED JUNE 30, 2026, AND 2025

(Amounts expressed in thousands of Brazilian reais, except earnings per share)

	Note	Jan. to Jun. 2026	Jan. to Jun. 2025 (Restated)
Net revenue	3.2	**15,107,014**	**13,773,425**
Costs			
Electricity purchase costs	3.3a	(7,744,646)	(7,380,231)
Distribution infrastructure construction costs	3.3b	(2,860,262)	(2,278,651)
Operating costs	3.3c	(2,033,242)	(1,824,112)
Total costs		**(12,638,150)**	**(11,482,994)**
Gross profit		**2,468,864**	**2,290,431**
Expenses and other income	3.3c		
Expected credit losses (ECL)		92,644	(52,435)
General and administrative expenses		(285,822)	(262,520)
Other expenses		(335,191)	(374,842)
Other income		26,191	-
		(502,178)	**(689,797)**
Income before finance income and costs and income taxes		**1.966.686**	**1,600,634**
Finance income	3.4	463,772	398,989
Finance costs	3.4	(1,391,609)	(931,914)
		(927,837)	**(532,925)**
Income before income tax and social contribution		**1.038.849**	**1,067,709**
Current income tax and social contribution	18.1c	(30,591)	(159,355)
Deferred income tax and social contribution	18.1b	(127,471)	(46,642)
		(158,062)	**(205,997)**
Net income for the period		**880,787**	**861,712**
Basic and diluted earnings per share (R$)	3.5a	0.37	0.37

The accompanying notes are an integral part of these Interim Financial Information.

STATEMENTS OF INCOME
FOR THE THREE-MONTH PERIODS ENDED JUNE 30, 2026 AND 2025
(Amounts expressed in thousands of Brazilian reais, except earnings per share)

	Note	Apr. to Jun. 2026	Apr. to Jun. 2025 (Restated)
Net revenue	3.2	**7,715,790**	**7,269,939**
Costs			
Eletricity purchase costs	3.3a	(3,799,289)	(3,772,388)
Distribution infrastructure construction costs	3.3b	(1,534,101)	(1,231,705)
Operating costs	3.3c	(1,037,497)	(935,983)
Total costs		**(6,370,887)**	**(5,940,076)**
Gross profit		**1,344,903**	**1,329,863**
Expenses and other income	3.3c		
Expected credit losses (ECL)		175,156	(2,184)
General and administrative expenses		(155,431)	(117,699)
Other expenses		(169,673)	(223,393)
		(149,948)	**(343,276)**
Income before finance income and costs and income taxes		**1.194.955**	**986,587**
Finance Income	3.4	251,142	232,834
Finance costs	3.4	(859,336)	(521,477)
		(608,194)	**(288,643)**
Income before income tax and social contribution		**586.761**	**697,944**
Current income tax and social contribution	18.1c	3,626	(103,051)
Deferred income tax and social contribution	18.1b	(107,253)	(44,339)
		(103,627)	**(147,390)**
Net income for the period		**483,134**	**550,554**
Basic and diluted earnings per share (R$)	3.5a	0.20	0.23

The accompanying notes are an integral part of these Interim Financial Information.

STATEMENTS OF COMPREHENSIVE INCOME
FOR THE SIX-MONTH PERIODS ENDED JUNE 30, 2026 AND 2025
(Amounts expressed in thousands of Brazilian reais)

	Jan. to Jun. 2026	Jan. to Jun. 2025
Net income for the period	**880,787**	**861,712**
Other comprehensive income		
Items that will not be reclassified to profit or loss in subsequent periods		
Remeasurement of defined benefit plan obligations (Note 15)	-	8,349
Income tax and social contribution related to the remeasurement of defined benefit plan obligations (Note 18.1b)	-	(2,839)
	-	**5,510**
Items that may be reclassified subsequently to profit or loss		
Cash flow hedge	(20,297)	-
	(20,297)	**-**
Comprehensive income for the period, net of taxes	**860,490**	**867,222**

The accompanying notes are an integral part of these Interim Financial Information.

STATEMENTS OF COMPREHENSIVE INCOME
FOR THE THREE-MONTH PERIODS ENDED JUNE 30, 2026 AND 2025
(Amounts expressed in thousands of Brazilian reais)

	Apr. to Jun. 2026	Apr. to Jun. 2025
Net income for the period	**483,134**	**550,554**
Other components of comprehensive income		
Items that will not be reclassified to profit or loss in subsequent periods		
Remeasurement of defined benefit plan obligations (Note 15)	-	(34,070)
Income tax and social contribution related to the remeasurement of defined benefit plan obligations (Note 18.1b)	-	11,583
	-	**(22,487)**
Items that may be reclassified subsequently to profit or loss		
Cash flow hedge	(20,297)	-
	(20,297)	**-**
Comprehensive income for the period, net of taxes	**462,837**	**528,067**

The accompanying notes are an integral part of these Interim Financial Information.

STATEMENTS OF CASH FLOWS
FOR THE SIX-MONTH PERIODS ENDED JUNE 30, 2026 AND 2025
(Amounts expressed in thousands of Brazilian reais)

	Note	Jan. to Jun. 2026	Jan. to Jun. 2025 (Restated)
CASH FLOWS FROM OPERATING ACTIVITIE			
Net income for the period		880,787	861,712
ADJUSTMENTS:			
Post-employment obligations	15	57,794	136,220
Amortization	7 e 13a	556,492	501,864
Expected credit losses	3.3c	(92,644)	52,435
Provisions	3.3c	55,244	117,702
Refund of PIS/Pasep and Cofins credits to customers	21	-	(177,892)
Net residual value of derecognized concession financial assets and intangible assets	5.1 e 7b	65,255	48,923
Interest and monetary and foreign exchange variations		1,142,341	705,025
Adjustment to expected cash flows of concession financial assets	5.1	(144,964)	(79,821)
Amortization of loan transaction costs	12	14,509	10,638
Compensation Account for Variations in "Parcel A" Items (CVA) and other financial components	3.2	(583,335)	(196,714)
Current and deferred income tax and social contribution	18.1	158,062	205,997
Tariff subsidy reimbursements		(403,128)	(631,732)
Gain on disposal of intangible assets		(26,191)	-
		1,680,222	**1,554,357**
(Increase) decrease in assets			
		(192,355)	(129,411)
Consumers, resellers and transmission concessionaires		(114,998)	(94,548)
Recoverable taxes		(30,862)	(36,558)
Income tax and social contribution recoverable		122,901	17,587
Judicial deposits		(1,580)	(29,854)
Public lighting contribution		356,312	217,510
Tariff subsidy reimbursements		126,774	(163,453)
		266,192	**(218,727)**
Increase (decrease) in liabilities			
		97,361	20,575
Suppliers		(104,897)	(39,096)
Taxes, levies and contributions		38,107	30,465
Salaries and related charges		(9,676)	21,905
Public lighting contribution		(9,954)	96,001
Regulatory charges	15	(61,018)	(119,775)
Post-employment contributions paid		(304,205)	-
Compensatory indemnities paid	17	(216,911)	(112,809)
Provisions paid		(21,433)	(3,043)
Employees' and management profit sharing		(64,195)	239,640
Payables related to energy generated by customers		12,544	(86,751)
		(644,277)	**47,112**
Cash generated from operating activities		**1,302,137**	**1,382,742**
Debenture interest paid	12	(731,850)	(425,496)
Lease interest paid	13b	(8,387)	(636)
Interest received		165,156	108,503
Income tax and social contribution paid		(16,268)	(110,992)
NET CASH GENERATED FROM OPERATING ACTIVITIES		**710,788**	**954,121**
CASH FLOWS FROM INVESTING ACTIVITIES			
Investments in marketable securities		(4,163,093)	(6,700,421)
Redemption of marketable securities		4,226,299	6,300,685
Additions to intangible assets	7	(50,892)	(65,951)
Additions to contract assets	6	(2,809,370)	(2,171,906)
Investments in restricted funds		(909,834)	(911,134)
Redemption of restricted funds		1,045,037	1,092,834
Gain on disposal of intangible assets		26,191	-
NET CASH USED IN INVESTING ACTIVITIES		**(2,635,662)**	**(2,455,893)**
CASH FLOWS FROM FINANCING ACTIVITIES			
Net proceeds from debentures	12	2,579,655	4,343,302
Lease payments	13b	(25,259)	(29,925)
Repayment of loans and debentures	12	(2,098,565)	(2,368,868)
Interest on equity and dividends paid	3.5	-	(282,104)
Loans to/from related parties		500,000	-
CDE advances	20	709,761	-
NET CASH GENERATED FROM FINANCING ACTIVITIES		**1,665,592**	**1,662,405**
NET CHANGE IN CASH AND CASH EQUIVALENTS		**(259,282)**	**160,633**
Cash and cash equivalents at the beginning of the period	9	918,869	951,779
Cash and cash equivalents at the end of the period	9	659,587	1,112,412
		(259,282)	**160,633**

The accompanying notes are an integral part of these Interim Financial Information.

STATEMENTS OF FINANCIAL POSITION
ON JUNE 30, 2026 AND DECEMBER 31, 2025
ASSETS
(Amounts expressed in thousands of Brazilian reais)

	Note	June 30, 2026	December 31, 2025
CURRENT ASSETS			
Cash and cash equivalents	9	659,587	918,869
Marketable securities	10	282,462	349,138
Customers and resellers	11	4,221,605	3,990,660
Transmission concessionaires	11	490,690	436,468
Recoverable taxes		576,101	500,205
Income tax and social contribution recoverable	18.1a	242,990	227,694
Restricted funds		18,924	204,418
Public lighting contribution		342,251	340,671
Tariff subsidy reimbursements		650,721	603,905
Concession regulatory assets	5.2	1,873,226	1,328,786
Other assets		697,042	706,533
TOTAL CURRENT ASSET		**10,055,599**	**9,607,347**
NON-CURRENT ASSETS			
Long-term receivables		**14,476,249**	**13,025,435**
Deferred income tax and social contribution	18.1b	565,759	693,230
Recoverable taxes		925,793	886,637
Income tax and social contribution recoverable	18.1a	48,564	47,321
Judicial deposits		623,539	724,697
Transmission concessionaires	11	37,299	37,467
Other assets		58,676	161,549
Concession regulatory assets	5.2	763,877	633,083
Infrastructure-related financial assets	5.1	4,499,235	3,826,328
Contract assets	6	6,953,507	6,015,123
Intangible assets	7	**16,185,545**	**15,387,703**
Right-of-use assets	13a	**217,297**	**234,765**
TOTAL NON-CURRENT ASSETS		**30,879,091**	**28,647,903**
TOTAL ASSETS		**40,934,690**	**38,255,250**

The accompanying notes are an integral part of these Interim Financial Information.

STATEMENTS OF FINANCIAL POSITION
ON JUNE 30, 2026 AND DECEMBER 31, 2025
LIABILITIES AND EQUITY
(Amounts expressed in thousands of Brazilian reais)

	Note	June 30, 2026	December 31, 2025
CURRENT LIABILITIES			
Debentures and loans	12	845,285	2,395,885
Suppliers	14	2,109,518	1,999,948
Taxes, levies and contributions	19	373,850	379,738
Salaries and related charges		184,166	146,059
Regulatory charges		300,441	338,712
Employees' and management profit sharing		53,230	74,663
Post-employment obligations	15	111,954	93,884
Compensatory indemnity		150,939	302,627
Public lighting contribution		533,030	542,706
Obligations related to energy generated by customers		1,942,669	1,825,274
Interest on equity and dividends payable		1,545,440	1,074,587
Amounts refundable to customers	19	340,800	340,800
Loans from related parties	8	528,771	-
Lease liabilities	13	67,771	63,963
Derivative financial instruments		55,212	-
CDE advances	20	709,761	-
Other liabilities		382,353	370,546
TOTAL CURRENT LIABILITIES		**10,235,190**	**9,949,392**
NON-CURRENT LIABILITIES			
Debentures and loans	12	14,820,186	12,496,203
Provisions	17	1,292,987	1,348,991
Post-employment obligations	15	921,211	942,505
Compensatory indemnity		452,035	604,552
Regulatory charges		169,749	141,432
Amounts refundable to customers	19	26,964	25,853
Lease liabilities	13	185,298	205,747
Other liabilities		19,397	18,660
TOTAL NON-CURRENT LIABILITIES		**17,887,827**	**15,783,943**
TOTAL LIABILITIES		**28,123,017**	**25,733,335**
EQUITY			
Share capital	4a	6,964,105	6,964,105
Retained earnings reserves		6,048,031	6,048,031
Valuation adjustments		(510,518)	(490,221)
Retained earnings		310,055	-
TOTAL EQUITY		**12,811,673**	**12,521,915**
TOTAL LIABILITIES AND EQUITY		**40,934,690**	**38,255,250**

The accompanying notes are an integral part of these Interim Financial Information.

STATEMENTS OF CHANGES IN EQUITY

FOR THE SIX-MONTH PERIODS ENDED JUNE 30, 2026 AND 2025
(Amounts expressed in thousands of Brazilian reais, unless otherwise stated)

	Share Capital	Profit reserves			Valuation adjustments	Retained earnings	Total equity
		Legal reserve	Tax incentive reserve	Profit retention reserve			
BALANCES ON DECEMBER 31, 2024	**6,964,105**	**685,307**	**173,388**	**4,347,892**	**(889,439)**	**-**	**11,281,253**
Net income for the period	-	-	-	-	-	861,712	**861,712**
Other comprehensive income, net of taxes	-	-	-	-	5,510	-	**5,510**
Comprehensive income for the period	-	-	-	-	**5,510**	**861,712**	**867,222**
Reversal of dividends to the investment program	-	-	-	472,229	-	-	**472,229**
Tax incentive reserve	-	-	9,718		-	(9,718)	**-**
Declared interest on equity and mandatory dividends (R$0.0984 per share)	-	-	-	-	-	(496,611)	**(496,611)**
BALANCES ON JUNE 30, 2025	**6,964,105**	**685,307**	**183,106**	**4,820,121**	**(883,929)**	**355,383**	**12,124,093**
BALANCES ON DECEMBER 31, 2025	**6,964,105**	**789,899**	**202,731**	**5,055,401**	**(490,221)**	**-**	**12,521,915**
Net income for the period	-	-	-	-	-	880,787	**880,787**
Other comprehensive income, net of taxes	-	-	-	-	(20,297)	-	**(20,297)**
Comprehensive income for the period	**-**	**-**	**-**	**-**	**(20,297)**	**880,787**	**860,490**
Declared interest on equity and dividends (R$0.2419 per share)	-	-	-	-	-	(570,732)	**(570,732)**
BALANCES ON JUNE 30, 2026	**6,964,105**	**789,899**	**202,731**	**5,055,401**	**(510,518)**	**310,055**	**12,811,673**

The accompanying notes are an integral part of these Interim Financial Information.

STATEMENTS OF VALUE ADDED
FOR THE SIX-MONTH PERIODS ENDED JUNE 30, 2026 AND 2025
(Amounts expressed in thousands of Brazilian reais)

	Jan. to Jun. 2026	Jan. to Jun. 2025 (Restated)
Generation of Value Added		
Revenue from electricity sales and services	18,371,588	16,820,118
Distribution infrastructure construction revenue	2,860,262	2,278,651
Adjustment to expected cash flows of the indemnifiable concession financial asse	144,964	79,821
Other revenue	26,191	-
Expected credit loss adjustment	92,644	(52,435)
	21,495,649	**19,126,155**
(-) Inputs acquired from third parties		
Electricity purchased for resale	(6,402,173)	(6,060,462)
Charges for the use of the basic transmission network	(1,912,940)	(1,865,275)
Third-party services	(2,182,185)	(1,831,428)
Materials	(1,540,986)	(1,159,202)
Other costs	(461,762)	(457,844)
	(12,500,046)	**(11,374,211)**
Gross value added	**8,995,603**	**7,751,944**
Retentions		
Amortization	(556,492)	(501,864)
Net value added	**8,439,111**	**7,250,080**
Value added received in transfer		
Finance income	485,787	421,942
Value added to be distributed	**8,924,898**	**7,672,022**
Distribution of value added		
Personnel	**634,479**	**669,691**
Direct compensation	456,497	427,793
Short-term and post-employment benefits	119,003	195,205
FGTS	27,433	25,881
Scheduled voluntary severance program	31,546	20,812
Taxes, levies and contributions	**5,964,528**	**5,163,215**
Federal	3,505,782	2,839,725
State	2,453,551	2,319,181
Municipal	5,195	4,309
Remuneration of third-party capital	**1,445,104**	**977,404**
Interest	1,440,939	972,708
Retals	4,165	4,696
Remuneration of equity capital	**880,787**	**861,712**
Interest on equity	570,732	496,611
Reitaned earnings	**310,055**	**365,101**
	8,924,898	**7,672,022**

The accompanying notes are an integral part of these Interim Financial Information.

1. OPERATING CONTEXT

1.1 Cemig Distribuição

Cemig Distribuição S.A. ("Company", "Cemig D" or "Cemig Distribuição") is a publicly held corporation registered under CNPJ No. 06.981.180/0001-16 and a wholly owned subsidiary of Companhia Energética de Minas Gerais ("Cemig"). The Company was incorporated on September 8, 2004 and commenced operations on January 1, 2005 as a result of the unbundling of Cemig's activities. Its shares are not traded on any stock exchange. The Company is headquartered in Brazil, at Avenida Barbacena, No. 1,200, Santo Agostinho district, Belo Horizonte, State of Minas Gerais.

The Company's corporate purpose is to study, plan, design, construct, operate and exploit electricity distribution and commercialization systems, as well as related services that have been or may be granted to it under any legal title.

The Fifth Amendment to the Concession Agreement, entered into with the Ministry of Mines and Energy, has a term of 30 years commencing on January 1, 2016. The agreement establishes service quality indicators and financial and economic performance indicators that must be met by the Company throughout the concession term.

As of June 30, 2026, the Company reported negative working capital (current assets less current liabilities) of R$180 million (negative R$342 million as of December 31, 2025).

The Company's Management continuously monitors cash flows and evaluates measures to adjust its financial position as necessary. The Company has a history of positive operating cash flows and profitability, as presented in the Statements of Income and Statements of Cash Flows.

The Company estimates that its cash balances and cash flows from operating and financing activities will be sufficient to meet its working capital requirements, investments, debt service obligations and other cash needs for at least the next 12 months. Additionally, the Company has available credit facilities with the financial institutions with which it maintains banking relationships.

2. BASIS OF PREPARATION OF THE INTERIM FINANCIAL INFORMATION

2.1. Statement of Compliance

The interim financial information has been prepared in accordance with CPC 21 (R1) / IAS 34, *Interim Financial Reporting*, and the rules issued by the Brazilian Securities and Exchange Commission (CVM) applicable to the preparation of Quarterly Information Reports (ITR).

The Company also follows the guidelines set forth in the Brazilian Electric Sector Accounting Manual (MCSE) and the regulations issued by ANEEL, whenever such guidelines and regulations do not conflict with the pronouncements issued by the Accounting Pronouncements Committee (CPC) or with the International Financial Reporting Standards (IFRS Accounting Standards) issued by the International Accounting Standards Board (IASB).

The presentation of the Statement of Value Added (DVA) is required under Brazilian corporate law for publicly held companies. Under IFRS Accounting Standards, this statement is not required and is presented as supplementary information, without affecting the overall set of interim financial information.

Except for the change in the presentation of monetary adjustments related to provisions for contingencies, as detailed in Note 2.3, and the new standards and amendments effective as of January 1, 2026, this interim financial information has been prepared using accounting principles, practices and criteria consistent with those adopted in the preparation of the annual financial statements for the year ended December 31, 2025.

Accordingly, this interim financial information should be read in conjunction with the annual financial statements, which were approved by the Board of Directors on March 19, 2026.

All information relevant to the interim financial information has been properly disclosed and corresponds to the information used by Management in conducting the Company's operations and decision-making processes.

The Company's Board of Directors authorized the issuance of this interim financial information on August 13, 2026.

2.2. New or Revised Pronouncements Applied for the First Time in 2026

The amendments to CPC 48 / IFRS 9 and CPC 40 / IFRS 7, which became effective for annual reporting periods beginning on January 1, 2026, did not have a material impact on the Company's separate interim financial information.

2.3. Restatement of Comparative Amounts

During the second quarter of 2026, the Company enhanced the presentation of changes related to provisions for contingencies by separately disclosing the operating and financial effects associated with these obligations, in accordance with CPC 25 / IAS 37.

This change in presentation did not result in any changes to net income, equity, or earnings per share.

Under the current accounting practice, expenses arising from provisions for contingencies are recognized entirely within operating income. Following this change in accounting practice, expenses resulting from changes in the original amounts of judicial and administrative proceedings will continue to be recognized in operating income, while expenses arising from monetary adjustments and interest will be recognized in finance costs.

The assumptions regarding the probability and magnitude of future cash outflows required to settle these obligations remain unchanged. Therefore, this change in accounting practice does not affect the way Management makes estimates and judgments related to provisions for contingencies.

Management believes that this voluntary change in accounting practice provides greater transparency and better reflects the economic substance of the underlying transactions through a more useful and relevant classification and presentation of expenses related to provisions for contingencies, thereby enhancing comparability with similar information reported by other entities.

As a result of the presentation of monetary adjustments related to provisions, as described in Note 17, the Statements of Income, Statements of Cash Flows and Statements of Value Added have been restated for comparative purposes, as shown in the tables below.

Statements of Income

	Jan. to Jun. 2025			Apr. to Jun. 2025		
	As Previously Reported	Adjustments	As Restated	As Previously Reported	Adjustments	As Restated
Net revenue	**13,773,425**		**13,773,425**	7,269,939		**7,269,939**
Costs						
Electricity purchase costs	(7,380,231)	-	(7,380,231)	(3,772,388)	-	(3,772,388)
Distribution infrastructure construction costs	(2,278,651)	-	(2,278,651)	(1,231,705)	-	(1,231,705)
Operating costs	(1,897,498)	73,386	(1,824,112)	(967,183)	31,200	(935,983)
Total costs	**(11,556,380)**	**73,386**	**(11,482,994)**	**(5,971,276)**	**31,200**	**(5,940,076)**
Gross profit	**2,217,045**	**73,386**	**2,290,431**	**1,298,663**	**31,200**	**1,329,863**
Expenses and other income						
Expected credit losses (ECL)	(52,435)	-	(52,435)	(2,184)	-	(2,184)
General and administrative expenses	(262,520)	-	(262,520)	(117,699)	-	(117,699)
Other expenses	(374,842)	-	(374,842)	(223,393)	-	(223,393)
	(689,797)	**-**	**(689,797)**	**(343,276)**	**-**	**(343,276)**
Income before finance income and costs and income taxes	**1,527,248**	**73,386**	**1,600,634**	**955,387**	**31,200**	**986,587**
Finance income	398,989	-	398,989	232,834	-	232,834
Finance costs	(858,528)	(73,386)	(931,914)	(490,277)	(31,200)	(521,477)
	(459,539)	**(73,386)**	**(532,925)**	**(257,443)**	**(31,200)**	**(288,643)**
Income before income tax and social contribution	**1,067,709**	**-**	**1,067,709**	**697,944**		**697,944**
Current income tax and social contribution	(159,355)	-	(159,355)	(103,051)	-	(103,051)
Deferred income tax and social contribution	(46,642)	-	(46,642)	(44,339)	-	(44,339)
	(205,997)	**-**	**(205,997)**	**(147,390)**	-	**(147,390)**
Net income for the period	**861,712**	**-**	**861,712**	**550,554**	**-**	**550,554**
Basic and diluted earnings per share (R$)	0.37		0.37	0.23		0.23

Statements of Cash Flows

	Jan. to Jun. 2025		
	As Previously Reported	Adjustments	As Restated
CASH FLOWS FROM OPERATING ACTIVITIES			
Net income for the period	861,712	-	861,712
AJUSTMENTS:			
Post-employment obligations	136,220	-	136,220
Amortization	501,864	-	501,864
Expected credit losses	52,435	-	52,435
Provisons	191,088	(73,386)	117,702
Refund of PIS/Pasep and Cofins credits to customers	(177,892)	-	(177,892)
Net residual value of derecognized concession financial assets and intangible assets	48,923	-	48,923
Interest and monetary and foreign exchange variations	631,639	73,386	705,025
Adjustment to expected cash flows of concession financial assets	(79,821)	-	(79,821)
Amortization of loan transaction costs	10,638	-	10,638
Compensation Account for Variations in "Parcel A" Items (CVA) and other financial components	(196,714)	-	(196,714)
Current and deferred income tax and social contribution	205,997	-	205,997
Tariff subsidy reimbursements	(631,732)	-	(631,732)
	1,554,357	**-**	**1,554,357**
(Increase) decrease in assets			
Customers, resellers and transmission concessionaires	(129,411)	-	(129,411)
Recoverable taxes	(94,548)	-	(94,548)
Income tax and social contribution recoverable	(36,558)	-	(36,558)
Judicial deposits	17,587	-	17,587
Public lighting contribution	(29,854)	-	(29,854)
Tariff subsidy reimbursements	217,510	-	217,510
Other	(163,453)	-	(163,453)
	(218,727)	**-**	**(218,727)**
Increase (decrease) in liabilities			
Suppliers	20,575	-	20,575
Taxes, levies and contributions	(39,096)	-	(39,096)
Salaries and related charges	30,465	-	30,465
Public lighting contribution	21,905	-	21,905
Regulatory charges	96,001	-	96,001
Post-employment contributions paid	(119,775)	-	(119,775)
Provisions paid	(112,809)	-	(112,809)
Employees' and management profit sharing	(3,043)	-	(3,043)
Payables related to energy generated by customers	239,640	-	239,640
Other	(86,751)		(86,751)
	47,112	**-**	**47,112**
Cash generated from operating activities	**1,382,742**	**-**	**1,382,742**
Debenture interest paid	(425,496)	-	(425,496)
Lease interest paid	(636)	-	(636)
Interest received	108,503	-	108,503
Income tax and social contribution paid	(110,992)	-	(110,992)
NET CASH GENERATED FROM OPERATING ACTIVITIES	**954,121**	**-**	**954,121**
CASH FLOWS FROM INVESTING ACTIVITIES			
Investments in marketable securities	(6,700,421)	-	(6,700,421)
Redemption of marketable securities	6,300,685	-	6,300,685
Additions to intangible assets	(65,951)	-	(65,951)
Additions to contract assets	(2,171,906)	-	(2,171,906)
Investments in restricted funds	(911,134)	-	(911,134)
Redemption of restricted funds	1,092,834	-	1,092,834
NET CASH USED IN INVESTING ACTIVITIES	**(2,455,893)**	**-**	**(2,455,893)**
CASH FLOWS FROM FINANCING ACTIVITIES			
Net proceeds from debentures	4,343,302	-	4,343,302
Lease payments	(29,925)	-	(29,925)
Repayment of loans and debentures	(2,368,868)	-	(2,368,868)
Interest on equity and dividends paid	(282,104)	-	(282,104)
NET CASH GENERATED FROM FINANCING ACTIVITIES	**1,662,405**	**-**	**1,662,405**
NET CHANGE IN CASH AND CASH EQUIVALENTS	**160,633**	**-**	**160,633**
Cash and cash equivalents at the beginning of the period	951,779	-	951,779
Cash and cash equivalents at the end of the period	1,112,412	-	1,112,412
	160,633	**-**	**160,633**

Statements of Value Added

	Jan. to Jun. 2025		
	Apresentado	Ajuste	Reapresentado
Generation of Value Added			
Revenue from electricity sales and services	16,820,118	-	16,820,118
Distribution infrastructure construction revenue	2,278,651	-	2,278,651
Adjustment to expected cash flows of the indemnifiable concession financial asset	79,821	-	79,821
Expected credit loss adjustment	(52,435)	-	(52,435)
	19,126,155	**-**	**19,126,155**
(-) Inputs acquired from third parties			
Electricity purchased for resale	(6,060,462)	-	(6,060,462)
Charges for the use of the basic transmission network	(1,865,275)	-	(1,865,275)
Third-party services	(1,831,428)	-	(1,831,428)
Materials	(1,159,202)	-	(1,159,202)
Other costs	(531,230)	73,386	(457,844)
	(11,447,597)	**73,386**	**(11,374,211)**
Gross value added	**7,678,558**	**73,386**	**7,751,944**
Retentions			
Amortization	(501,864)	-	(501,864)
Net value added	**7,176,694**	**73,386**	**7,250,080**
Value added received in transfer			
Finance income	421,942	-	421,942
Value added to be distributed	**7,598,636**	**73,386**	**7,672,022**
Distribution of value added			
Personnel	**669,691**	**-**	**669,691**
Direct compensation	427,793	-	427,793
Short-term and post-employment benefits	195,205	-	195,205
FGTS	25,881	-	25,881
Scheduled voluntary severance program	20,812	-	20,812
Taxes, levies and contributions	**5,163,215**	**-**	**5,163,215**
Federal	2,839,725	-	2,839,725
State	2,319,181	-	2,319,181
Municipal	4,309	-	4,309
Remuneration of third-party capital	**904,018**	**73,386**	**977,404**
Interest	899,322	73,386	972,708
Rentals	4,696	-	4,696
Remuneration of equity capital	**861,712**	**-**	**861,712**
Interest on equity	496,611	-	496,611
Retained earnings	**365,101**		**365,101**
	7,598,636	**73,386**	**7,672,022**

3. PROFIT OR LOSS AND SHAREHOLDER REMUNERATION

3.1. Segment Information

The Company has a single operating segment, which is the electricity distribution segment in the State of Minas Gerais. Its performance is assessed as a single business unit for operational, commercial, managerial and administrative purposes, and its results are centrally monitored and evaluated by the Company's chief operating decision maker. The Company's statement of income reflects this activity.

Accordingly, Management believes that its statement of income and the other information included in these notes provide the required information regarding its single operating segment.

3.2. Net operating revenue

The composition of the Company's revenue is as follows:

	Jan. to Jun. 2026	Jan. to Jun. 2025
Gross supply of electric power and network usage revenue – captive consumers (a)	12,779,587	11,975,984
Network usage revenue – free consumers	3,221,503	2,864,888
Net regulatory financial assets and liabilities (1)	583,335	196,716
Revenue from construction of distribution infrastructure (notes 6 and 7)	2,860,262	2,278,651
Adjustment to expected cash flows of the indemnifiable financial asset of the concession (note 5)	144,964	79,821
Compensation for violation of continuity performance indicators	(87,711)	(86,761)
Other income (b)	1,874,874	1,869,291
Taxes and charges levied on revenue (c)	(6,269,800)	(5,405,165)
	15,107,014	**13,773,425**

	Apr. to Jun. 2026	Apr. to Jun. 2025
Gross supply of electric power and network usage revenue – captive consumers (a)	6,403,861	6,090,187
Network usage revenue – free consumers	1,663,919	1,424,464
Net regulatory financial assets and liabilities (1)	213,753	70,394
Revenue from construction of distribution infrastructure (notes 6 and 7)	1,534,101	1,231,705
Adjustment to expected cash flows of the indemnifiable financial asset of the concession (note 5)	79,686	26,618
Compensation for violation of continuity performance indicators	(39,695)	(39,949)
Other income (b)	961,091	1,228,948
Taxes and charges levied on revenue (c)	(3,100,926)	(2,762,428)
	7,715,790	**7,269,939**

(1) This amount corresponds to the total additions and amortizations in explanatory note 5.2.

a) Gross electricity supply

The composition of electricity supply. by consumer class, is as follows:

	MWh		R$	
	Jan. to Jun. 2026	Jan. to Jun. 2025	Jan. to Jun. 2026	Jan. to Jun. 2025
Residential	8,092,418	7,505,795	7,567,010	6,796,709
Industrial	427,143	529,488	373,811	442,748
Commerce. services and others	3,013,708	3,080,224	2,663,561	2,558,926
Rural	1,531,441	1,609,832	1,166,818	1,136,260
Public authorities	498,937	510,530	470,328	454,947
Public lighting	468,871	469,554	294,167	268,381
Public service	298,801	382,422	234,561	294,735
Subtotal	**14,331,319**	**14,087,845**	**12,770,256**	**11,952,706**
Own consumption	15,558	14,917	-	-
Supply to other concessionaires (2)	-	-	43,319	210
Net unbilled supply	-	-	(33,988)	23,068
Total	**14,346,877**	**14,102,762**	**12,779,587**	**11,975,984**

	MWh		R$	
	Apr. to Jun. 2026	Apr. to Jun. 2025	Apr. to Jun. 2026	Apr. to Jun. 2025
Residential	3,964,936	3,667,850	3,756,148	3,374,149
Industrial	218,799	256,710	192,896	214,895
Commerce. services and others	1,492,158	1,512,246	1,341,327	1,275,767
Rural	865,888	929,849	646,694	631,603
Public authorities	251,956	252,055	239,523	228,234
Public lighting	235,832	235,650	151,440	140,046
Public service	139,623	186,715	111,674	144,450
Subtotal	**7,169,192**	**7,041,075**	**6,439,702**	**6,009,144**
Own consumption	7,696	6,992	-	
Supply to other concessionaires (2)	-	-	34,075	-
Net unbilled supply	-	-	(69,916)	81,043
Total	**7,176,888**	**7,048,067**	**6,403,861**	**6,090,187**

(1) Refers to Energy Commercialization Assignment Agreements in the Regulated Market Environment – CCEAR through the Surplus and Deficit Compensation Mechanism – MCSD.

b) Other revenues

	Jan. to Jun. 2026	Jan. to Jun. 2025
Taxable services	10,025	7,973
Service revenue	21,750	14,485
Low-income tariff subsidy (1)	370,325	244,077
Distributed Generation Compensation System (SCEE) subsidy (2)	248,876	187,412
Eletrobras subsidy	17,678	17,284
Tariff flag subsidy (3)	64,717	110,023
CDE grant to fund tariff discounts	863,821	1,006,773
Rent and leases	271,939	279,695
Others	5,743	1,569
	1,874,874	**1,869,291**

	Apr. to Jun. 2026	Apr. to Jun. 2025
Taxable services	5,415	4,336
Service revenue	10,053	8,332
Low-income tariff subsidy (1)	190,261	118,483
Distributed Generation Compensation System (SCEE) subsidy	129,145	216,853
Eletrobras subsidy	17,678	17,284
Tariff flag subsidy (3)	29,472	88,148
CDE grant to fund tariff discounts (2)	440,039	634,407
Rent and leases	135,051	139,946
Others	3,977	1,159
	961,091	**1,228,948**

(1) The increase is associated with the 2026 Annual Tariff Adjustment and the increase in the number of consumer units, mainly as a result of Provisional Measure No. 1,300 of 2025, which was converted into Law No. 15,235, of October 8, 2025, and began to ensure a 100% exemption for consumption of up to 80 kWh per month.

(2) As from the tariff adjustment carried out in 2025, the Company began to recognize the differences between the amounts established in ANEEL's Ratifying Resolutions and the tariff discounts effectively granted, which are subject to approval by ANEEL.

(3) In the period under analysis, in 2025, the yellow tariff flag was applied in May and the red tariff flag, level 1, was applied in June. In 2026, in turn, the tariff flag remained green from January to April, with the yellow tariff flag applied only in May and June.

c) Taxes and charges on revenue

	Jan. to Jun. 2026	Jan. to Jun. 2025
Taxes on revenue		
ICMS	2,448,035	2,317,637
PIS/Pasep	246,485	196,666
Cofins	1,135,323	905,853
ISSQN	1,027	767
	3,830,870	**3,420,923**
Consumer charges		
Energy Efficiency Program – PEE	59,589	42,687
Energy Development Account – CDE	2,304,369	1,857,234
Research and Development – R&D	23,836	15,727
National Fund for Scientific and Technological Development – FNDCT	23,836	22,467
Energy System Expansion Research – EPE	11,918	11,233
CDE levy on R&D	-	6,740
CDE levy on PEE	-	13,480
Electric power services inspection fee	15,382	14,674
	2,438,930	**1,984,242**
	6,269,800	**5,405,165**

	Apr. to Jun. 2026	Apr. to Jun. 2025
Taxes on revenue		
ICMS	1,230,115	1,159,393
PIS/Pasep	123,284	103,591
Cofins	567,851	477,142
ISSQN	492	425
	1,921,742	**1,740,551**
Consumer charges		
Energy Efficiency Program – PEE	30,032	22,481
Energy Development Account – CDE	1,111,329	955,261
Research and Development – R&D	12,013	8,283
National Fund for Scientific and Technological Development – FNDCT	12,013	11,832
Energy System Expansion Research – EPE	6,007	5,916
CDE levy on R&D	-	3,550
CDE levy on PEE	-	7,099
Electric power services inspection fee	7,790	7,455
	1,179,184	**1,021,877**
	3,100,926	**2,762,428**

3.3. Costs and expenses

a) Electricity costs

	Jan. to Jun. 2026	Jan. to Jun. 2025
Electric power purchased for resale		
Itaipu Binacional energy	548,495	629,237
Physical guarantee quota contracts	380,162	412,588
Quotas from Angra I and II nuclear power plants	106,810	166,892
Short-term energy – CCEE (1)	828,530	498,257
Bilateral contracts	52,948	254,415
Energy acquired through auctions in the regulated market	2,349,145	2,032,454
PROINFA	216,807	269,677
Distributed generation	1,919,276	1,796,942
PIS/Pasep and Cofins credits	(393,520)	(372,968)
	6,008,653	**5,687,494**
Charges for use of the basic transmission grid and other system charges		
Itaipu power transmission charges	99,306	82,684
Transmission charges – Basic Grid	1,344,098	1,344,064
Connection charges	139,807	100,640
Distribution charges	4,930	4,586
Energy – CCEE ESS	(1,278)	9,944
Energy – CCEE EER	268,970	323,355
Energy – CCEE ERCAP	57,106	6,490
PIS/Pasep and Cofins credits	(176,946)	(179,026)
	1,735,993	**1,692,737**
Total	**7,744,646**	**7,380,231**

	Apr. to Jun. 2026	Apr. to Jun. 2025
Electric power purchased for resale		
Itaipu Binacional energy	277,364	322,822
Physical guarantee quota contracts	188,658	205,235
Quotas from Angra I and II nuclear power plants	56,840	83,446
Short-term energy – CCEE (1)	499,636	333,854
Bilateral contracts	26,620	132,433
Energy acquired through auctions in the regulated market	1,072,517	1,057,434
PROINFA	108,404	134,838
Distributed generation	901,198	846,075
PIS/Pasep and Cofins credits	(195,527)	(198,698)
	2,935,710	**2,917,439**
Charges for use of the basic transmission grid and other system charges		
Itaipu power transmission charges	50,990	43,022
Transmission charges – Basic Grid	672,361	672,423
Connection charges	66,102	53,812
Distribution charges	2,764	2,027
Energy – CCEE ESS	(5,253)	(1,798)
Energy – CCEE EER	134,179	169,212
Energy – CCEE ERCAP	30,458	3,393
PIS/Pasep and Cofins credits	(88,022)	(87,142)
	863,579	**854,949**
Total	**3,799,289**	**3,772,388**

(1) Higher short-term market energy costs incurred by Cemig D, resulting from an energy shortfall in the second quarter of 2026 due to lower contracted energy volumes for the period, which led to higher energy procurement costs.

b) Cost of construction of distribution infrastructure

	Jan. to Jun. 2026	Jan. to Jun. 2025
Personnel	78,016	56,880
Materials	1,502,649	1,110,348
Third-party services	1,124,137	959,913
Finance charges	49,330	40,794
Acquisition of properties and facilities	11,027	7,806
Acquisition of easements	81,996	96,127
Other	13,107	6,783
	2,860,262	**2,278,651**

	Apr. to Jun. 2026	Apr. to Jun. 2025
Personnel	33,160	25,532
Materials	844,077	625,423
Third-party services	613,099	503,199
Finance charges	25,247	19,383
Acquisition of properties and facilities	6,628	2,552
Acquisition of easements	34,154	51,796
Other	(22,264)	3,820
	1,534,101	**1,231,705**

In line with the Distribution Development Plan (PDD), Cemig D carried out a higher number of construction works, particularly in distribution networks, which consequently increased total construction costs compared with the comparative period.

c) costs and expenses

	Operating costs		PCE		General and administrative expenses		Other expenses (income)		Total	
	Jan. to Jun. 2026	Jan. to Jun. 2025 (Restated)	Jan. to Jun. 2026	Jan. to Jun. 2025	Jan. to Jun. 2026	Jan. to Jun. 2025	Jan. to Jun. 2026	Jan. to Jun. 2025	Jan. to Jun. 2026	Jan. to Jun. 2025 (Restated)
Personnel	411,185	373,048	-	-	116,014	124,945	-	-	527,199	497,993
Employees' and management profit sharing	43,375	40,646	-	-	9,533	11,473	-	-	52,908	52,119
Post-employment obligations	313	(23,692)	-	-	85	(9,038)	57,396	168,950	57,794	136,220
Materials	33,640	46,469	-	-	4,697	2,386	-	-	38,337	48,855
Third-party services (C.1)	936,962	774,490	-	-	116,095	92,270	-	-	1,053,057	866,760
Amortization (Note 7b)	518,302	466,778	-	-	12,536	11,900	-	-	530,838	478,678
Amortization of right-of-use assets – leases (Note 13)	25,654	23,186	-	-	-	-	-	-	25,654	23,186
Provisions for contingencies	55,244	117,702	-	-	-	-	-	-	55,244	117,702
Expected credit losses (1)	-	-	(92,644)	52,435	-	-	-		(92,644)	52,435
Expected loss on other credits	-	-	-	-	-	-	80,389	37,654	80,389	37,654
Other expenses (C.2)	8,567	5,485	-	-	26,862	28,584	197,406	168,238	232,835	202,307
	2,033,242	**1,824,112**	**(92,644)**	**52,435**	**285,822**	**262,520**	**335,191**	**374,842**	**2,561,611**	**2,513,909**

	Operating costs		PCE		General and administrative expenses		Other expenses (income)		Total	
	Apr. to Jun. 2026	Abr a Jun/2025 (Reapresentado)	Apr. to Jun. 2026	Abr a Jun/2025	Apr. to Jun. 2026	Abr a Jun/2025	Apr. to Jun. 2026	Abr a Jun/2025	Apr. to Jun. 2026	Abr a Jun/2025 (Reapresentado)
Personnel	221,835	209,077	-	-	64,247	55,446	-	-	286,082	264,523
Employees' and management profit sharing	22,502	18,418	-	-	4,892	7,796	-	-	27,394	26,214
Post-employment obligations	161	(9,874)	-	-	38	(4,185)	28,698	85,013	28,897	70,954
Materials	12,090	24,187	-	-	2,715	(7,524)	-	-	14,805	16,663
Third-party services (C.1)	479,965	388,898	-	-	61,739	44,444	-	-	541,704	433,342
Amortization (Note 7b)	262,620	235,966	-	-	6,145	6,142	-	-	268,765	242,108
Amortization of right-of-use assets – leases (Note 13)	13,030	12,265	-	-	-	-	-	-	13,030	12,265
Provisions for contingencies	22,434	55,153	-	-	-	-	-	-	22,434	55,153
Expected credit losses (1)	-	-	(175,156)	2,184	-	-	-	-	(175,156)	2,184
Expected loss on other credits	-	-	-	-	-	-	45,855	30,126	45,855	30,126
Other expenses (C.2)	2,860	1,893	-	-	15,655	15,580	95,120	108,254	113,635	125,727
	1,037,497	**935,983**	**(175,156)**	**2,184**	**155,431**	**117,699**	**169,673**	**223,393**	**1,187,445**	**1,279,259**

(1) The increase in Expected Credit Losses reflects improvements in the methodology used to recognize Expected Credit Losses (ECL), as disclosed in Note 11.

C.1) Third-party services

	Jan. to Jun. 2026	Jan. to Jun. 2025
Meter reading and bill delivery	86,632	81,466
Maintenance and upkeep of electrical installations and equipment	422,876	320,167
Comunicação	92,918	86,921
Conservação e limpeza de prédios	35,673	28,395
Conservação e limpeza de faixa, estradas e aceiros	84,492	67,763
Disconnection and reconnection services	39,186	32,925
Tree trimming	68,317	48,410
Legal services and court costs	15,802	15,103
Information technology services	97,200	79,654
Contracted labor	23,785	20,444
Lodging and meals	9,644	11,309
Security services	7,531	7,058
Reprography and statutory publications	9,103	8,431
Inspection of consumer units	20,278	20,389
Other	39,620	38,325
	1,053,057	**866,760**

	Apr. to Jun. 2026	Apr. to Jun. 2025
Meter reading and bill delivery	44,613	41,622
Maintenance and upkeep of electrical installations and equipment	215,449	161,303
Comunicação	45,897	45,222
Conservação e limpeza de prédios	19,274	15,281
Conservação e limpeza de faixa, estradas e aceiros	46,446	36,235
Disconnection and reconnection services	23,261	18,313
Tree trimming	37,101	25,956
Legal services and court costs	7,771	8,950
Information technology services	35,785	26,438
Contracted labor	13,547	11,317
Lodging and meals	5,950	6,876
Security services	3,554	3,559
Reprography and statutory publications	5,385	4,161
Inspection of consumer units	11,880	10,793
Other	25,791	17,316
	541,704	**433,342**

C.2) Other costs and expenses

	Jan. to Jun. 2026	Jan. to Jun. 2025
Leases and rentals	3,152	2,477
Advertising and publicity	6,575	5,494
Own consumption of electric power	15,920	14,802
Grants and donations	2,324	4,934
CCEE annual fee	1,523	2,117
Insurance	2,868	2,342
Forluz – administrative cost sharing	15,901	15,170
Result on disposal and sale of assets	117,538	112,414
Collecting agents	32,400	28,347
Taxes and fees	9,683	5,457
Other expenses	24,951	8,753
	232,835	**202,307**

	Apr. to Jun. 2026	Apr. to Jun. 2025
Leases and rentals	702	2,477
Advertising and publicity	4,328	3,735
Own consumption of electric power	8,192	7,317
Grants and donations	686	1,029
CCEE annual fee	1,341	1,247
Insurance	8,055	7,838
Forluz – administrative cost sharing	51,537	80,074
Result on disposal and sale of assets	17,038	14,106
Other expenses	17,052	8,942
	113,635	**128,204**

d) Other revenues

	Jan. to Jun. 2026	Jan. to Jun. 2025
Gain on disposal of intangible assets	26,191	-
Total	**26,191**	**-**

3.4. Finance Income

	Jan. to Jun. 2026	Jan. to Jun. 2025 (Restated)
FINANCE INCOME		
Income from financial investments	110,047	154,814
PIS/Pasep and Cofins levied on finance income	(22,015)	(22,953)
Late payment charges on electricity bills	160,408	149,979
Foreign exchange variations on loans (Note 12)	13,356	-
Foreign exchange variations on Itaipu	12,209	8,535
Monetary variations	23,460	6,530
Monetary variation on judicial deposits	21,743	27,299
Monetary variation on CVA (Note 5.2)	86,451	31,119
Adjustment of PIS/Pasep and Cofins credits	1,166	1,052
Adjustment of IRPJ credit on PAT	276	2,209
Other	56,671	40,405
	463,772	**398,989**
FINANCE COSTS		
Debenture charges (Note 12)	(695,738)	(517,770)
Amortization of transaction costs (Note 12)	(14,509)	(10,638)
Monetary variation on debentures (Note 12)	(277,922)	(177,280)
Adjustment of PIS/Pasep and Cofins payable for refund	(1,111)	(14,846)
Monetary variation on R&D and PEE	(22,005)	(18,854)
Monetary variation on leases (Note 13)	(7,950)	(8,454)
Estimated adjustment of DG credits, net	(168,278)	(75,262)
Other monetary variations	(7,070)	(8,874)
Charges on debt with related parties	(28,771)	-
Loss on derivative financial instruments (swap) (Note 16)	(34,915)	-
Monetary variation on provisions	(105,663)	(73,386)
Other	(27,677)	(26,550)
	(1,391,609)	**(931,914)**
NET FINANCIAL RESULT	**(927,837)**	**(532,925)**

	Apr. to Jun. 2026	Apr. to Jun. 2025 (Restated)
FINANCE INCOME		
Income from financial investments	72,727	116,990
PIS/Pasep and Cofins levied on finance income	(12,027)	(15,059)
Late payment charges on electricity bills	81,296	78,252
Foreign exchange variations on loans (Note 12)	13,356	-
Foreign exchange variations on Itaipu	4,379	2,326
Monetary variations	6,904	1,226
Monetary variation on judicial deposits	10,639	12,243
Monetary variation on CVA (Note 5.2)	40,961	13,346
Adjustment of PIS/Pasep and Cofins credits	582	40
Adjustment of IRPJ credit on PAT	40	1,490
Other	32,285	21,980
	251,142	**232,834**
FINANCE COSTS		
Debenture charges (Note 12)	(349,764)	(315,480)
Amortization of transaction costs (Note 12)	(7,269)	(5,836)
Monetary variation on debentures (Note 12)	(197,001)	(58,676)
Adjustment of PIS/Pasep and Cofins payable for refund	(554)	(1,816)
Monetary variation on R&D and PEE	(10,995)	(10,000)
Monetary variation on leases (Note 13)	(3,921)	(4,375)
Estimated adjustment of DG credits, net	(168,278)	(75,262)
Other monetary variations	(3,982)	(4,911)
Loss on derivative financial instruments (swap) (Note 16)	(34,915)	-
Monetary variation on provisions	(69,631)	(31,200)
Other	(13,026)	(13,921)
	(859,336)	**(521,477)**
NET FINANCIAL RESULT	**(608,194)**	**(288,643)**

3.5. Shareholder remuneration

From January to June 2026, the Executive Board declared interest on equity to be imputed to the mandatory minimum dividend for 2026, within the limit permitted by legislation and Cemig D's Bylaws, as follows:

Declaration date	Amount	Withholding income tax (1)
March 20, 2026	288,259	(50,445)
June 23, 2026	282,473	(49,433)
	570,732	**(99,878)**

(1) Income tax withheld at source at a rate of 17.5%, pursuant to applicable legislation.

a) Earnings per share

Earnings per share were calculated based on the weighted average number of the Company's common shares outstanding during each of the periods presented, as follows:

	Jan. to Jun. 2026	Jan. to Jun. 2025
Number of shares	2,359,113,452	2,359,113,452
Net income for the period	880,787	861,712
Basic and diluted earnings per common share (R$)	**0,37**	**0,37**

	Apr. to Jun. 2026	Apr. to Jun. 2025
Number of shares	2,359,113,452	2,359,113,452
Net income for the period	483,134	550,554
Basic and diluted earnings per common share (R$)	**0,20**	**0,23**

The Company has no dilutive instruments. Therefore, diluted earnings per common share are equal to basic earnings per common share.

4. EQUITY

a) Share Capital

As of June 30, 2026 and December 31, 2025, the Company's share capital amounted to R$6,964,105, represented by 2,359,113,452 fully subscribed and paid-in common shares, with no par value, wholly owned by Cemig.

5. CONCESSION FINANCIAL AND REGULATORY ASSETS AND LIABILITIES

	June 30, 2026	December 31, 2025
Financial and Regulatory Assets of the Concession		
Current assets		
Compensation Account for Variations in "Parcel A" Items (CVA) and other financial components (5.2)	1,873,225	1,328,786
	1,873,225	**1,328,786**
Non-current assets		
Infrastructure-related financial assets (5.1)	4,499,235	3,826,328
Compensation Account for Variations in "Parcel A" Items (CVA) and other financial components (5.2)	763,878	633,083
	5,263,113	**4,459,411**
	7,136,338	**5,788,197**
Current assets	**1,873,226**	**1,328,786**
Non-current assets	**5,263,112**	**4,459,411**

5.1. Infrastructure-Related Financial Assets

The changes in concession financial assets related to infrastructure are presented below:

Balance on December 31, 2025	**3,826,328**
Transfers from contract assets (Note 6)	527,944
Adjustment to expected cash flows of the indemnifiable concession financial asset	144,964
Derecognitions	(1)
Balance on June 30, 2026	**4,499,235**

5.2. Regulatory Assets and Liabilities - Compensation Account for Variations in "Parcel A" Items (CVA) and Other Financial Components

The balances and movements of these regulatory financial assets and liabilities are presented on a net basis by tariff cycle, in accordance with tariff adjustments approved, or pending approval, by ANEEL, as presented below:

	Balance on 12/31/2025	Additions	Amortization	Remuneration	Transfers	Balance as of 06/30/2026	Amortization amounts	New amounts posted	Current	Non-current
Sector financial asset										
CVA asset amounts	**927,335**	**1,022,532**	**(937,133)**	**133,538**	**219,174**	**1,365,446**	**1,103,051**	**262,395**	**1,098,069**	**267,377**
Acquisition of power (CVA - supply)	677,102	663,569	(646,015)	88,207	184,414	967,277	745,813	221,464	737,193	230,084
Cost of power from Itaipu	(198,774)	-	-	-	(88,938)	(287,712)	(193,388)	(94,324)	(201,772)	(85,940)
Proinfa	5,164	16,112	(12,849)	1,262	(33,261)	(23,572)	(39,924)	16,352	(38,471)	14,899
Transport on national grid	260,870	114,832	(128,327)	510	3,095	250,980	201,498	49,482	205,896	45,084
Transport of Itaipu supply	15,214	23,534	(4,457)	1,890	5,625	41,806	29,854	11,952	30,917	10,889
ESS	(46,596)	20,156	(104,878)	(838)	85,656	(46,500)	(67,693)	21,193	(65,809)	19,309
CDE	214,355	184,329	(40,607)	42,507	62,583	463,167	426,891	36,276	430,115	33,052
Other sector financial assets	**1,034,534**	**606,966**	**(274,068)**	**69,353**	**(165,128)**	**1,271,657**	**(255,997)**	**1,527,654**	**775,157**	**496,500**
Nuclear energy quota share	104,279	35,867	(50,452)	5,266	-	94,960	69,326	25,634	71,605	23,355
Neutrality of Portion A	242,444	247,680	(138,552)	21,387	(151,343)	221,616	262,803	(41,187)	259,141	(37,525)
Estimated neutrality on DG credits	908,808	98,157	-	13,311	-	1,020,276	-	1,020,276	1,020,276	-
Energy overcontracting	153,094	208,876	(74,541)	4,558	-	291,987	60,522	231,465	81,097	210,890
Tariff refunds	(117,556)	-	-	-	(22,589)	(140,145)	(118,530)	(21,615)	(122,142)	(18,003)
Others	(256,535)	16,386	(10,523)	24,831	8,804	(217,037)	(530,118)	313,081	(534,820)	317,783
Total sector financial assets	**1,961,869**	**1,629,498**	**(1,211,201)**	**202,891**	**54,046**	**2,637,103**	**847,054**	**1,790,049**	**1,873,226**	**763,877**
Sector financial liabilities										
Regulatory Asset (CVA) – liabilities	**-**	**(395,040)**	**677,326**	**(63,112)**	**(219,174)**	**-**	**-**	**-**	**-**	**-**
Energy purchase (Energy CVA)	-	(239,857)	465,028	(40,757)	(184,414)	-	-	-	-	-
Cost of Itaipu energy	-	(136,267)	60,146	(12,817)	88,938	-	-	-	-	-
PROINFA	-	(35,247)	4,293	(2,307)	33,261	-	-	-	-	-
Basic network transmission	-	-	3,095	-	(3,095)	-	-	-	-	-
Itaipu transmission	-	-	5,808	(183)	(5,625)	-	-	-	-	-
ESS	-	16,331	74,717	(5,392)	(85,656)	-	-	-	-	-
CDE	-	-	64,239	(1,656)	(62,583)	-	-	-	-	-
Other sector financial liabilities	**-**	**(534,374)**	**417,126**	**(40,017)**	**157,265**	**-**	**-**	**-**	**-**	**-**
Neutrality of Portion A	-	-	-	-	-	-	-	-	-	-
Tariff refunds	-	(158,923)	16,067	(8,487)	151,343	-	-	-	-	-
Others	-	-	-	-	-	-	-	-	-	-
Total sector financial liabilities	-	(83,679)	63,703	(2,613)	22,589	-	-	-	-	-
Total net sector financial assets and liabilities	-	(291,772)	337,356	(28,917)	(16,667)	-	-	-	-	-
Sector financial liabilities	**-**	**(929,414)**	**1,094,452**	**(103,129)**	**(61,909)**	**-**	**-**	**-**	**-**	**-**
Regulatory Asset (CVA) – liabilities	**1,961,869**	**700,084**	**(116,749)**	**99,762**	**(7,863)**	**2,637,103**	**847,054**	**1,790,049**	**1,873,226**	**763,877**

Reajuste tarifário Anual

On May 28, 2026, ANEEL approved the results of Cemig D's Annual Tariff Adjustment, effective through May 27, 2027, resulting in an average effect of 6.50% for consumers, consisting of an average increase of 9.43% for consumers connected to the high-voltage network and 5.21% for consumers connected to the low-voltage network.

Voltage Level	Average Effect on Consumers
High and medium voltage, Group A	9.43%
Low voltage, Group B	5.21%
Average tariff adjustment	**6.50%**

This result reflects the adjustment of Parcel A and Parcel B costs, calculated in accordance with PRORET (Tariff Regulation Procedures) for the determination of Required Revenue; the inclusion of financial components determined in the current tariff adjustment process to be compensated over the subsequent 12-month period; and the exclusion of financial components established in the previous tariff process that remained in effect until the date of the current tariff adjustment.

In the composition of the average effect, the variation in Parcel A costs contributed 0.68%, the update of Parcel B contributed 1.40%, reflecting, among other factors, the cumulative IPCA inflation rate of 4.39% from May 2025 to April 2026, and financial components contributed 4.42% to the tariff adjustment result.

6. CONTRACT ASSETS

The movements in contract assets are presented below:

Balance on December 31, 2025	**6,015,123**
Additions	2,809,370
Transfers to financial assets (Note 5.1)	(527,944)
Transfers to intangible assets (Note 7)	(1,343,042)
Balance on June 30, 2026	**6,953,507**

Of the additions made during the first six months of 2026, amounting to R$2,809,370, R$49,330 (R$40,794 in the same period of 2025) relates to the capitalization of borrowing costs, as presented in Note 12(c). The capitalization rate used to determine the amount of borrowing costs eligible for capitalization was 15.91% (12.83% in the same period of 2025). The Company did not identify any indicators of impairment of its contract assets.

The capitalization of borrowing costs is a non-cash transaction and, therefore, is not reflected in the Statements of Cash Flows.

The nature of additions to contract assets is presented in Note 3.3(b).

7. INTANGIBLE ASSETS

a) Composition of balances

	June 30, 2026			December 31, 2025		
	Historical Cost	Accumulated Amortization	Net Amount	Historical Cost	Accumulated Amortization	Net Amount
Concession assets	**34,323,377**	**(14,243,087)**	**20,080,290**	**32,992,756**	**(13,764,675)**	**19,228,081**
(-) Special obligations	(6,979,988)	2,639,048	(4,340,940)	(6,756,682)	2,504,706	(4,251,976)
Net concession assets	**27,343,389**	**(11,604,039)**	**15,739,350**	**26,236,074**	**(11,259,969)**	**14,976,105**
Intangible assets under construction	446,195	-	446,195	411,598	-	411,598
Total intangible assets	**27,789,584**	**(11,604,039)**	**16,185,545**	**26,647,672**	**(11,259,969)**	**15,387,703**

b) Changes in intangible assets

Balance on December 31, 2025	**15,387,703**
Additions	50,892
Derecognitions	(65,254)
Transfers from contract assets	1,343,042
Amortization	(530,838)
Balance on June 30, 2026	**16,185,545**

8. RELATED PARTY TRANSACTIONS

The main balances and transactions, as well as the principal terms and conditions related to the Company's transactions with related parties, are presented below:

Electricity Transactions

COMPANIES	ASSETS		LIABILITIES		REVENUE		EXPENSES	
	Jun. 30, 2026	Dec. 31, 2025	Jun. 30, 2026	Dec. 31, 2025	Jan. to Jun. 2026	Jan. to Jun. 2025	Jan. to Jun. 2026	Jan. to Jun. 2025
Cemig Geração e Transmissão	92	390	8,631	8,294	408	424	(23,569)	(21,782)
Norte Energia	-		35,857	33,784	-	-	(160,214)	(146,366)
Total	**92**	**390**	**44,488**	**42,078**	**408**	**424**	**(183,783)**	**(168,148)**

The purchase and sale of electricity between generators and distributors are carried out through auctions in the regulated contracting environment organized by the Federal Government. In the free contracting environment, such transactions are conducted either through auctions or through direct contracting arrangements, in accordance with applicable legislation.

Charges

COMPANIES	ASSETS		LIABILITIES		REVENUE		EXPENSES	
	Jun. 30, 2026	Dec. 31, 2025	Jun. 30, 2026	Dec. 31, 2025	Jan. to Jun. 2026	Jan. to Jun. 2025	Jan. to Jun. 2026	Jan. to Jun. 2025
Connection charges								
Cemig Geração e Transmissão	2,506	1,990	23,815	17,618	62,006	9,894	(102,383)	(74,545)
Cemig Geração Sul	-	-	-	-	3,024	2,692	-	-
Cemig Geração Leste	531	200	-	-	1,571	1,461	-	-
Cemig Geração Oeste	146	-	-	-	1,490	1,947	-	-
Hidrelétrica Cachoeirão	-	-	-	-	1,047	905	-	-
Cemig Geração Poço Fundo	-	-	-	-	1,263	1,194	-	-
	3,183	**2,190**	**23,815**	**17,618**	**70,401**	**18,093**	**(102,383)**	**(74,545)**
Transmission charges								
Cemig Geração e Transmissão	-	-	29,868	30,518	-	-	(181,064)	(197,167)
Taesa	-	-	5,834	-	-	-	(64,392)	(63,277)
	-	**-**	**35,702**	**30,518**	**-**	**-**	**(245,456)**	**(260,444)**
Total	**3,183**	**2,190**	**59,517**	**48,136**	**70,401**	**18,093**	**(347,839)**	**(334,989)**

Connection charges are financial amounts established and approved by ANEEL for the use of connection facilities and/or connection points within the electricity system and are payable by the accessing party to the connected agent.

Transmission charges represent monthly amounts payable by users to transmission concessionaires for transmission services, calculated based on the applicable tariffs and the contracted Transmission System Usage Amounts (MUST), in accordance with ANEEL regulations.

Sharing Agreement

COMPANIES	ASSETS		LIABILITIES		REVENUE		EXPENSES	
	Jun. 30, 2026	Dec. 31, 2025	Jun. 30, 2026	Dec. 31, 2025	Jan. to Jun. 2026	Jan. to Jun. 2025	Jan. to Jun. 2026	Jan. to Jun. 2025
Companhia Energética de Minas Gerais	-	-	13,875	33,848	-	-	(13,875)	(20,432)
Cemig Geração e Transmissão	-	-	900	33,848	-	-	(900)	(3,708)
Total	**-**	**-**	**14,775**	**67,696**	**-**	**-**	**(14,775)**	**(24,140)**

This agreement, entered into among Cemig, Cemig D, Cemig Geração e Transmissão and other Group subsidiaries and approved by ANEEL Resolution No. 1,475/2022, primarily includes reimbursements of expenses related to the sharing of infrastructure, personnel, transportation, telecommunications and information technology resources.

Intercompany loan.

COMPANIES	ASSETS		LIABILITIES		REVENUE		EXPENSES	
	Jun. 30, 2026	Dec. 31, 2025	Jun. 30, 2026	Dec. 31, 2025	Jan. to Jun. 2026	Jan. to Jun. 2025	Jan. to Jun. 2026	Jan. to Jun. 2025
Companhia Energética de Minas Gerais	-	-	528,771	-	-	-	(28,771)	(1,414)

The loan with Companhia Energética de Minas Gerais relates to an agreement entered into on March 10, 2026, between the Company and its parent company, with ANEEL's approval, in the principal amount of R$500,000. Interest amounting to R$28,771 was accrued during the period, corresponding to an interest rate of approximately 5.75%.

Judicial Proceedings

COMPANIES	ASSETS		LIABILITIES		REVENUE		EXPENSES	
	Jun. 30, 2026	Dec. 31, 2025	Jun. 30, 2026	Dec. 31, 2025	Jan. to Jun. 2026	Jan. to Jun. 2025	Jan. to Jun. 2026	Jan. to Jun. 2025
Companhia Energética de Minas Gerais	3,828	5,930	-	-	-	-	-	-

Interest on equity

COMPANIES	ASSETS		LIABILITIES		REVENUE		EXPENSES	
	Jun. 30, 2026	Dec. 31, 2025	Jun. 30, 2026	Dec. 31, 2025	Jan. to Jun. 2026	Jan. to Jun. 2025	Jan. to Jun. 2026	Jan. to Jun. 2025
Companhia Energética de Minas Gerais	-	-	1,545,440	1,074,587	-	-	-	-

The Executive Board, upon authorization by the Board of Directors, approved the declaration of Interest on Equity (IOE) totaling R$570,732 in the six-month period ended June 30, 2026. Details regarding the composition and movements of Interest on Equity and Dividends are disclosed in Note 3.

FIC Pampulha

COMPANIES	ASSETS		LIABILITIES		REVENUE		EXPENSES	
	Jun. 30, 2026	Dec. 31, 2025	Jun. 30, 2026	Dec. 31, 2025	Jan. to Jun. 2026	Jan. to Jun. 2025	Jan. to Jun. 2026	Jan. to Jun. 2025
Current assets								
Cash and cash equivalents	5,993	221	-	-	-	-	-	-
Marketable securities	282,294	2,368	-	-	3,919	17,881	-	-
Non-current assets								
Marketable securities	-	-	-	-	-	-	-	-

Cemig D invests a portion of its financial resources in a dedicated investment fund, which has a fixed-income profile and follows Cemig's investment policy. The amounts invested through the fund are presented under the captions "Marketable Securities" and "Cash and Cash Equivalents" within current and non-current assets.

The resources allocated to the investment fund are invested exclusively in public and private fixed-income securities, subject solely to credit risk, with diversified liquidity maturities aligned with the cash flow requirements of the fund's unitholders.

Leases

COMPANIES	ASSETS		LIABILITIES		REVENUE		EXPENSES	
	Jun. 30, 2026	Dec. 31, 2025	Jun. 30, 2026	Dec. 31, 2025	Jan. to Jun. 2026	Jan. to Jun. 2025	Jan. to Jun. 2026	Jan. to Jun. 2025
Current								
Operating lease	-	-	13,676	13,676	-	-	(8,351)	(8,002)
Non-current								
Operating lease	130,369	135,383	145,626	147,689	-	-	-	-

This lease agreement relates to the lease of the Company's administrative headquarters from Fundação Forluminas de Seguridade Social (Forluz), a closed supplementary pension entity (EFPC) for Cemig Group employees and the owner of the leased property.

Post-employment benefits

The Company has contractual obligations to a group of retired former employees, under which the Company is responsible for providing funds for a supplementary pension plan known as Forluz. The main terms and conditions related to the post-employment benefits are presented below:

COMPANIES	ASSETS		LIABILITIES		REVENUE		EXPENSES	
	Jun. 30, 2026	Dec. 31, 2025	Jun. 30, 2026	Dec. 31, 2025	Jun. 30, 2026	Dec. 31, 2025	Jun. 30, 2026	Dec. 31, 2025
Forluz								
Current								
Post-employment obligations (1)	-	-	111,954	93,884	-	-	(57,794)	(61,274)
Supplementary retirement plan contributions - defined contribution plan (2)	-	-	-	-	-	-	(29,815)	(28,337)
Administrative expenses (3)	-	-	-	-	-	-	(15,901)	(15,170)
Non-current								
Post-employment obligations (1)	-	-	921,211	942,505	-	-	-	-
Cemig Saúde								
Current								
Medical and dental plan (4)	-	-	-	-	-	-	-	(112,708)
Non-current								
Medical and dental plan (4)	-	-	-	-	-	-	-	-

(1) Forluz agreements are adjusted based on the Extended National Consumer Price Index (**IPCA**) published by the Brazilian Institute of Geography and Statistics (**IBGE**) and will be amortized through 2031.
(2) Contributions made by the Company to the pension fund for employees participating in the **Mixed Plan**, calculated based on monthly compensation in accordance with the pension fund regulations.
(3) Amounts allocated to cover the annual administrative expenses of the pension fund, in accordance with sector-specific legislation. Such amounts are estimated as a percentage of the Company's payroll.
(4) Post-employment obligations related to employees' medical and dental benefit plans.

Key Management Personnel Compensation

The total costs related to key management personnel, comprising the Executive Board, Fiscal Council, Audit Committee and Board of Directors, were within the limits approved by the General Shareholders' Meeting. The related amounts for the periods from January to June 2026 and 2025 are presented in the table below:

	Jan. to Jun. 2026	Jan. to Jun. 2025
Compensation	7,081	6,311
Profit sharing	1,994	616
Private pension plan	554	416
Medical and dental plans	45	50
Life insurance	11	9
Total (1)	**9,685**	**7,403**

(1) The Company does not directly compensate members of key management personnel, who are compensated by the controlling shareholder. Reimbursement of these expenses is made through the Resource and Infrastructure Sharing Agreement among Cemig, Cemig Distribuição, Cemig Geração e Transmissão and other Group subsidiaries, approved by ANEEL Order No. 1,475/2022.

9. CASH AND CASH EQUIVALENTS

	Index	Average rate p.a. (%)		June 30, 2026	December 31, 2025
		June 30, 2026	December 31, 2025		
Bank accounts				152,589	203,328
Financial investments:					
Bank Deposit Certificates (CDBs) (1)	CDI	80,0 to 103,0 CDI	80,0 to 111,0	501,006	715,320
Automatic overnight investments (2)	Fixed rate	14,12 to 14,13	14,60 to 14,90	5,992	221
				506,998	**715,541**
				659,587	**918,869**

(1) For these CDB investments, the Company has repurchase agreements whereby the issuing bank undertakes, under the respective trading agreements, to repurchase the securities on demand either at maturity or prior thereto.
(2) These are short-term investments available for redemption on the business day following the investment date. They are generally backed by Treasury bills, notes or bonds, referenced to a fixed interest rate, and are intended to settle the Company's short-term obligations or to be used in the acquisition of higher-yielding assets as part of portfolio management.

The main events impacting the Company's cash and cash equivalents during the second quarter of 2026 were: (i) infrastructure investments totaling R$2,809,370; and (ii) debenture interest payments of R$731,850.

Information regarding (i) the Company's exposure to interest rate risk and (ii) the sensitivity analysis of financial assets and liabilities is disclosed in Note 16. Financial investments held through a dedicated investment fund are disclosed in Note 8.

10. MARKETABLE SECURITIES

	Index	Average rate p.a. (%)		June 30, 2026	December 31, 2025
		June 30, 2026	December 31, 2025		
Bank Deposit Certificates (CDBs)	CDI	-	101,85 to 103,0	-	346,457
Financial Bills (LF) - Banks	CDI	-	103,5 to 110,02	-	2,067
Treasury Financial Bills (LFTs)	Selic Rate	14,14 a 14,42	15,11 to 15,12	280,900	272
Debentures	TR + CDI	TR + 1 a 100,78 CDI	TR + 1 to 109,88	1,395	29
Other				167	313
				282,462	**349,138**
Current assets				**282,462**	**349,138**

The changes in Marketable Securities are associated with the Company's cash management strategy, in accordance with its Investment Policy, which is aligned with the Company's cash flow requirements.

The fair value classification of these marketable securities is presented in Note 16. Financial investments in securities issued by related parties are disclosed in Note 8.

The Company consistently classifies interest received from these marketable securities as part of cash flows from operating activities, as Management believes this presentation is the most appropriate considering the nature of its operations.

11. CUSTOMERS, RESELLERS AND TRANSMISSION CONCESSIONAIRES

Customer type	Balances not yet due		Balances past due			Total	
	Billed energy	Not yet billed energy	Up to 90 days	91 to 360 days	Over 360 days	June 30, 2026	December 31, 2025
Residential	992,725	379,816	504,793	301,550	594,076	2,772,960	2,798,709
Industrial	24,428	34,734	16,737	27,969	180,599	284,467	294,641
Commercial. services and others	307,381	169,688	110,695	103,261	312,522	1,003,547	1,003,362
Rural	147,784	126,274	62,378	58,738	74,069	469,243	421,518
Public authorities	72,560	39,512	6,225	1,117	13,237	132,651	151,587
Public lighting	58,210	1,176	491	424	1,182	61,483	58,637
Public services	54,674	14,334	2,111	733	7,401	79,253	73,379
Subtotal – customers	**1,657,762**	**765,534**	**703,430**	**493,792**	**1,183,086**	**4,803,604**	**4,801,833**
Concession holders - Transport of energy	80,276	401,972	27,963	24,076	65,918	600,205	536,164
Energy in spot market - supply	12,452	-	-	-	2,134	14,586	2,134
Provision for expected credit losses	(131,067)	(12,130)	(24,171)	(62,607)	(438,826)	(668,801)	(875,536)
	1,619,423	**1,155,376**	**707,222**	**455,261**	**812,312**	**4,749,594**	**4,464,595**
Current assets							
Consumers and resellers						**4,221,605**	**3,990,660**
Concessionaires – energy transmission						**490,690**	**436,468**
Non-current assets							
Concessionaires – energy transmission						**37,299**	**37,467**

Cemig D revised its Expected Credit Losses (ECL) methodology in June 2026 with the objective of improving the alignment of estimates with the actual recoverability of receivables and the current characteristics of its customer portfolio. This initiative is aligned with best practices in credit risk management and reflects the evolution of the Company's collection and recovery processes.

The review was based on three main pillars: (i) the effectiveness of collection tools, as evidenced by changes in the aging profile of outstanding receivables; (ii) benchmarking analyses performed with other companies in the electricity sector; and (iii) convergence with the concepts adopted by ANEEL in the calculation of Unrecoverable Revenue (RI), promoting greater alignment between regulatory and accounting methodologies.

The main changes implemented were:

- enhancement of the methodology applied to both regular and irregular customer portfolios through a revision of the provision matrix, allowing a more accurate measurement aligned with the historical recovery behavior of receivables;

- extension of the default recognition horizon for both regular and irregular customer portfolios.

As a result, the new methodology provides a more representative assessment of the credit risks associated with the portfolio, enhancing the quality of accounting estimates and improving the alignment of provisions with the observed experience of credit losses and recoveries.

Composition and Movements in the Expected Credit Loss Allowance

The Expected Credit Loss (**ECL**) allowance is considered adequate to cover potential losses arising from the realization of these assets. Its composition by customer class is as follows:

	06/30/2026	12/31/2025
Residential	272,226	417,617
Industrial	97,452	101,245
Commercial. services and others	165,415	230,024
Rural	37,640	37,928
Public authorities	16,056	18,441
Public lighting	1,574	1,517
Public services	6,222	6,535
Utilities	72,216	62,229
	668,801	**875,536**

The ECL movement for the period is as follows:

Balance on December 31, 2025	**875,536**
Additions (Note 3.3(c))	204,819
Reversals (Note 3.3(c))	(65,268)
Change in estimate	(232,195)
Write-offs	(114,091)
Balance on June 30, 2026	**668,801**

12. DEBENTURES AND LOANS

Financing source	Principal maturity	Annual financial cost %	Currency	June 30, 2026			December 31, 2025
				Current	Non-current	Total	Total
FOREIGN CURRENCY							
Loan	2027	SOFR + 0,677%	USD	15,610	1,448,076	1,463,686	-
Total loans				**15,610**	**1,448,076**	**1,463,686**	**-**
Debentures - 7th Issue - 2nd Series (1)	2026	IPCA + 4,10%	R$	-	-	-	1,067,120
Debentures - 8th Issue - 1st Series (1)	2027	CDI + 1,35%	R$	503,204	-	503,204	503,335
Debentures - 8th Issue - 2nd Series (1)	2029	IPCA + 6,1052%	R$	1,539	597,286	598,825	580,800
Debentures - 9th Issue - Single Series (1)	2026	CDI + 2,05%	R$	-	-	-	1,019,131
Debentures - 10th Issue - 1st Series (1)	2029	CDI + 0,80%	R$	21,110	400,000	421,110	423,017
Debentures - 10th Issue - 2nd Series (1)	2034	IPCA + 6,1469%	R$	38,382	1,782,438	1,820,820	1,768,109
Debentures - 11th Issue - 1st Series (1)	2031	CDI + 0,55%	R$	41,050	1,000,000	1,041,050	1,043,906
Debentures - 11th Issue - 2nd Series (1)	2036	IPCA + 6,5769%	R$	30,156	1,641,956	1,672,112	1,622,148
Debentures - 12th Issue - 1st Series (1)	2032	CDI + 0,86%	R$	68,824	1,640,000	1,708,824	1,713,575
Debentures - 12th Issue - 2nd Series (1)	2040	IPCA + 7,5467%	R$	19,149	911,661	930,810	903,363
Debentures - 13th Issue - 1st Series (1)	2030	CDI+0,64%	R$	33,085	1,143,000	1,176,085	1,178,461
Debentures - 13th Issue - 2nd Series (1)	2032	CDI+0,80%	R$	22,016	752,000	774,016	775,590
Debentures - 14th Issue - 1st Series (1)	2037	IPCA+6,7878%	R$	27,757	2,074,527	2,102,284	2,027,403
Debentures - 14th Issue - 2nd Series (1)	2040	IPCA+6,6504%	R$	6,802	518,631	525,433	506,775
Debentures - 15th Issue - Single Series (1)	2041	IPCA+6,9416%	R$	16,888	1,165,875	1,182,763	-
(-) Debenture issuance discount				-	(17,070)	(17,070)	(12,607)
(-) Transaction costs				(287)	(238,194)	(238,481)	(228,038)
				829,675	**13,372,110**	**14,201,785**	**14,892,088**
Total				**845,285**	**14,820,186**	**15,665,471**	**14,892,088**

(1) Non-convertible, unsecured debentures issued in registered book-entry form, with no repactuation clauses.

a) Issuances of Debentures and Loans

During the period from January to June 2026, Cemig D carried out debenture issuances, which were subscribed as follows:

Issue	Number of debentures:	Amount in thousands	Financial settlement date	Rate (p.a.)	Term	Principal maturity	Amortization	Credit rating (2)
Cemig D, 15th Issue, Single Series (1)	1,150,000	R$ 1,150,000	April 10, 2026	IPCA + 6,9416%	15 years	2041	Semiannual installments beginning in March 2029	'AA+ (bra)'

(1) The proceeds obtained by Cemig D from the Issue will be used exclusively to reimburse costs, expenses and/or debts related to the implementation of a project considered a priority project under Law No. 12,431, dated June 24, 2011, as amended.

(2) Credit rating assigned to the Issue by Fitch Ratings.

The debentures issued were simple, non-convertible, unsecured debentures, with an additional personal guarantee provided by Cemig.

International Loan under Law No. 4,131

On April 1, 2026, Cemig Distribuição S.A. entered into a credit facility with the U.S.-based bank Citibank in the amount of US$280 million, equivalent to R$1,461,432 on the transaction date.

The transaction was structured as a floating-rate loan, bearing interest at the Adjusted Dollar Interest Rate, which is based on Term SOFR (Secured Overnight Financing Rate), plus a spread of 0.6777% per annum, and matures on July 1, 2027.

Information on the derivative financial instrument, consisting of a swap transaction entered into to hedge the debt service associated with the U.S. dollar-denominated loan, is disclosed in Note 16.

b) Guarantees

On June 30, 2026, the outstanding balance of debentures and loans was guaranteed as follows:

Guarantees and receivables	1,463,686
Corporate guarantee	14,201,785
Total	**15,665,471**

c) Composition and changes

The Company's debt has an average repayment term of 7.1 years. The composition of debentures and loans by currency and index is as follows:

	2026	2027	2028	2029	2030	2031 onward	Total
Currencies							
U.S. dollar	15,610	1,448,076	-	-	-	-	1,463,686
Total by currency	15,610	1,448,076	-	-	-	-	1,463,686
Indices							
IPCA (1)	140,673	-	298,643	391,913	93,270	7,908,548	8,833,047
UFIR/RGR (2)							-
CDI (2)	189,289	500,000	200,000	771,500	1,071,500	2,892,000	5,624,289
URTJ/TJLP (4)							-
IGP-DI (4)							-
Total by index	**329,962**	**500,000**	**498,643**	**1,163,413**	**1,164,770**	**10,800,548**	**14,457,336**
(-) Transaction costs	-	(287)	(5,541)	(8,873)	(5,288)	(218,492)	(238,481)
(-) Issuance discount	-	-	-	(597)	(597)	(15,876)	(17,070)
Total	**345,572**	**1,947,789**	**493,102**	**1,153,943**	**1,158,885**	**10,566,180**	**15,665,471**

(1) Extended National Consumer Price Index (IPCA).
(2) Interbank Deposit Certificate rate (CDI).

The indices and foreign currency used to adjust the carrying amounts of the Company's debentures and loans presented the following changes during the periods indicated:

	Cumulative change from January to June 2026 (%)	Cumulative change from January to June 2025 (%)
Indices		
IPCA	3.36	2.99
CDI	6.79	6.36
Currency		
U.S. dollar	5.92	11.87

The changes in debentures and loans are presented below:

Balance on December 31, 2025	**14,892,088**
Debentures issued and loan proceeds	2,611,432
Transaction costs	(24,948)
Discount on issuance of securities	(6,829)
Net proceeds	**2,579,655**
Monetary adjustment	277,922
Foreign exchange variation	(13,356)
Accrued finance charges	745,068
Amortization of transaction costs	14,509
Finance charges paid	(731,850)
Principal repayments	(2,098,565)
Balance on June 30, 2026	**15,665,471**

d) Capitalized Borrowing Costs

The Company capitalized borrowing costs on debentures associated with construction projects as part of the construction costs of the concession infrastructure, as follows:

	Jan. to Jun. 2026	Jan. to Jun. 2025	Apr. to Jun. 2026	Apr. to Jun. 2025
Interest and charges on loans and debentures	745,068	558,564	375,011	334,863
Borrowing costs capitalized as part of contract assets (1)	(49,330)	(40,794)	(25,247)	(19,383)
Net effect on profit or loss	**695,738**	**517,770**	**349,764**	**315,480**

(1) The average capitalization rate was 15.91% during the period from January to June 2026 (12.83% in the same period of 2025).

Capitalized borrowing costs were not included in additions presented within cash flows from investing activities in the Statements of Cash Flows, as they did not represent cash outflows for the acquisition or construction of the related assets.

e) Restrictive Covenants

The agreements contain cross-default provisions that may trigger the acceleration of any monetary obligation in the event of default on an individual or aggregate obligation exceeding R$100 million.

The Company is party to agreements containing financial and non-financial restrictive covenants. The financial covenants are presented below:

Title	Restrictive covenant description	Required ratio for Cemig D	Required ratio for Cemig, as guarantor	Testing frequency
7th and 8th Debenture Issues	Net Debt / Adjusted EBITDA (2)	Equal to or less than 3.5	Equal to or less than 3.0 through June 30, 2026 Equal to or less than 3.5 from July 1, 2026 onward	Semiannually
9th Debenture Issue	Net Debt / Adjusted EBITDA	Equal to or less than 3.5	Equal to or less than 3.0	Semiannually
10th Debenture Issue	Net Debt / Adjusted EBITDA	Equal to or less than 3.5 through June 30, 2029, inclusive Equal to or less than 4.0 after June 30, 2029	Equal to or less than 3.0 through June 30, 2026, inclusive Equal to or less than 3.5 from July 1, 2026 through June 30, 2029, inclusive Equal to or less than 4.0 after June 30, 2029	Semiannually
11th Debenture Issue	Net Debt / Adjusted EBITDA	Equal to or less than 3.5 through June 30, 2029, inclusive Equal to or less than 4.0 after June 30, 2029	Equal to or less than 3.0 through June 30, 2026, inclusive Equal to or less than 3.5 from July 1, 2026 through June 30, 2029, inclusive Equal to or less than 4.0 after June 30, 2029	Semiannually
12th Debenture Issue	Net Debt / Adjusted EBITDA	Equal to or less than 3.5 through June 30, 2029, inclusive Equal to or less than 4.0 after June 30, 2029	Equal to or less than 3.0 through June 30, 2026, inclusive Equal to or less than 3.5 from July 1, 2026 through June 30, 2029, inclusive Equal to or less than 4.0 after June 30, 2029	Semiannually
13th Debenture Issue	Net Debt / Adjusted EBITDA	Equal to or less than 3.5 through June 30, 2029, inclusive Equal to or less than 4.0 after June 30, 2029	Equal to or less than 3.0 through June 30, 2026, inclusive Equal to or less than 3.5 from July 1, 2026 through June 30, 2029, inclusive Equal to or less than 4.0 after June 30, 2029	Semiannually
14th Debenture Issue	Net Debt / Adjusted EBITDA	Equal to or less than 3.5 through June 30, 2029, inclusive Equal to or less than 4.0 after June 30, 2029	Equal to or less than 3.0 through June 30, 2026, inclusive Equal to or less than 3.5 from July 1, 2026 through June 30, 2029, inclusive Equal to or less than 4.0 after June 30, 2029	Semiannually
15th Debenture Issue	Net Debt / Adjusted EBITDA	Equal to or less than 3.5 through June 30, 2029, inclusive Equal to or less than 4.0 after June 30, 2029	Equal to or less than 3.0 through June 30, 2026, inclusive Equal to or less than 3.5 from July 1, 2026 through June 30, 2029, inclusive Equal to or less than 4.0 after June 30, 2029	Semiannually

(1) Failure to comply with the financial covenants results in the acceleration of the debentures, making the Unit Face Value or the Adjusted Unit Face Value of the debentures, as applicable, immediately due and payable by the Company, together with the applicable remuneration and any other charges due, irrespective of any notice, notification, or judicial or extrajudicial demand.

(2) Adjusted EBITDA corresponds to income before interest, income tax and social contribution on net income, depreciation and amortization, less extraordinary results and any non-cash credits and gains that increase net income, to the extent that such items are non-recurring, as well as any cash payments made during the period relating to non-cash charges that were added back in determining EBITDA in any prior period, plus non-cash expenses and charges, to the extent that such items are non-recurring.

Management continuously monitors compliance with these ratios.

13. LEASES

a) Changes in right-of-use assets

The changes in right-of-use assets are presented below:

	Properties	Vehicles	Total
Balance on December 31, 2025	**157,550**	**77,215**	**234,765**
Additions	4,498	4,120	8,618
Amortization (1)	(6,755)	(19,331)	(26,086)
Balance on June 30, 2026	**155,293**	**62,004**	**217,297**

(1) The amortization of right-of-use assets recognized in profit or loss is net of PIS/Pasep and Cofins credits related to lease payments, amounting to R$432 during the period from January to June 2026 (R$358 in the same period of 2025). The weighted average annual amortization rates were 8.99% for Properties and 66.23% for Vehicles.

b) Changes in lease liabilities

Balance on December 31, 2025	**269,710**
Additions	8,618
Interest accrued (1)	8,387
Lease payments	(25,259)
Interest on leases paid	(8,387)
Balance as of June 30, 2026	**253,069**
Current liabilities	**67,771**
Non-current liabilities	**185,298**

(1) Finance costs recognized in profit or loss are presented net of PIS/Pasep and Cofins credits arising from lease payments, amounting to R$437 in 2026 (R$411 in 2025).

Additions, derecognitions and remeasurements of leases are non-cash transactions and, consequently, are not reflected in the Statements of Cash Flows.

The potential right to recover PIS/Pasep and Cofins embedded in lease payments, based on the scheduled payment periods, is presented below:

Cash flows	Nominal amount	Present value
Lease payments	377,730	253,069
Potential PIS/Pasep and Cofins credits	27,192	16,202

The cash flows arising from lease agreements are mostly adjusted annually based on the IPCA. The maturity analysis of lease liabilities is presented below:

Maturity of lease payments	
2026	35,079
2027	59,746
2028	27,754
2029	25,202
2030	16,995
2031 to 2050	212,954
Undiscounted amounts	**377,730**
Embedded interest	(124,661)
Lease liabilities	**253,069**

14. SUPPLIERS

	June 30, 2026	December 31, 2025
Current		
Short-term market energy, CCEE (1)	326,098	193,175
Electricity network usage charges	262,575	244,480
Electricity purchased for resale	679,505	760,856
Itaipu Binacional	187,614	185,659
Materials and services (1)	653,726	615,778
	2,109,518	**1,999,948**

(1) Includes an amount of R$27,162 related to supplier finance arrangements as of June 30, 2026.

The Company's exposure to foreign exchange and liquidity risks related to suppliers is disclosed in Note 16.

15. POST-EMPLOYMENT OBLIGATIONS

Changes in the provision for pension obligations

	Pension and supplementary retirement benefit plan	Total
Net liability on December 31, 2025	**1,036,389**	**1,036,389**
Expense recognized in profit or loss	57,794	57,794
Contributions paid	(61,018)	(61,018)
Net liability on June 30, 2026	**1,033,165**	**1,033,165**

	30/06/2026	31/12/2025
Current liabilities	**111,954**	**93,884**
Non-current liabilities	**921,211**	**942,505**

Actuarial gains and losses, net of income tax and social contribution, are non-cash items and, therefore, are not reflected in the Statements of Cash Flows.

The amounts recognized as current liabilities refer to contributions to be made by the Company over the next 12 months toward the settlement of its actuarial obligations.

Changes in the indemnity liability arising from the termination of the healthcare plan

	Healthcare plan indemnity liability
Net liability on December 31, 2025	907,179
Payments	(304,205)
Net liability on June 30, 2026	602,974

	June 30, 2026	December 31, 2025
Current liabilities	150,939	302,627
Non-current liabilities	452,035	604,552

16. FINANCIAL INSTRUMENTS AND RISK MANAGEMENT

a) Classification of financial instruments and fair value

The main financial instruments are presented below:

	Level	June 30, 2026		December 31, 2025	
		Carrying amount	Fair value (1)	Carrying amount	Fair value (1)
Financial assets					
At amortized cost					
Marketable securities, financial investments		167	167	1,203	1,203
Customers, resellers and transmission concessionaires (Note 11)		4,749,594	4,749,594	4,464,595	4,464,595
Restricted funds		18,924	18,924	201,983	201,983
Concession financial assets, Compensation Account for Variations in Parcel A Items (CVA) and other financial components		2,637,103	2,637,103	1,328,786	1,328,786
Tariff subsidy reimbursements		650,721	650,721	603,905	603,905
		8,056,509	**8,056,509**	**6,600,472**	**6,600,472**
At fair value through profit or loss					
Cash equivalents, financial investments	2	506,998	506,998	715,541	715,541
Marketable securities					
Bank Deposit Certificates	2	-	-	346,457	346,457
Treasury Financial Bills (LFTs)	1	280,900	280,900	272	272
Financial Bills, banks	2	-	-	1,177	1,177
Debentures	2	1,395	1,395	29	29
		282,295	**282,295**	**347,935**	**347,935**
Concession financial assets related to distribution infrastructure	3	4,499,235	4,499,235	3,826,328	3,826,328
		5,288,528	**5,288,528**	**4,889,804**	**4,889,804**
		13,345,037	**13,345,037**	**11,490,276**	**11,490,276**
Financial liabilities					
At amortized cost					
Debentures (2)		(15,665,471)	(15,117,795)	(14,892,088)	(14,683,560)
Pension fund deficit funding obligations, Forluz		(1,011,022)	(938,716)	(960,733)	(308,016)
Suppliers		(2,109,518)	(2,109,518)	(1,999,948)	(1,999,948)
Lease liabilities, adjusted for remeasurements		(253,069)	(253,069)	(269,710)	(269,710)
		709,761	709,761	-	-
		(18,329,319)	**(17,709,337)**	**(18,122,479)**	**(17,261,234)**
At fair value through other comprehensive income					
Derivative financial instruments	2	(55,212)	(55,212)	-	-
		(18,384,531)	**(18,419,098)**	**(18,122,479)**	**(17,261,234)**

(1) The carrying amounts presented approximate their fair values, except for debentures.
(2) The fair values presented are net of the transaction costs disclosed in Note 12.

Upon initial recognition, the Company measures its financial assets and liabilities at fair value and classifies them in accordance with the applicable accounting standards. Fair value is measured using assumptions that market participants would use when pricing an asset or liability, assuming that market participants act in their economic best interest. The inputs used in fair value measurement techniques are classified into three levels of the fair value hierarchy, as follows:

- Level 1, Active Market: Quoted Prices. A financial instrument is considered to be quoted in an active market when quoted prices are readily and regularly available from an exchange, over-the-counter market, dealers, brokers, industry groups, pricing services or regulatory agencies, and such prices represent actual and regularly occurring market transactions on an arm's length basis.
- Level 2 - No Active Market: Valuation Technique For instruments not traded in an active market, fair value is determined using valuation techniques. These techniques may include the use of current fair values of substantially similar instruments, discounted cash flow analyses and option pricing models. Level 2 inputs are observable, either directly or indirectly. The objective of the valuation technique is to determine the price at which a transaction would take place at the measurement date in an orderly transaction motivated by normal business considerations.
- Level 3 - No Active Market: Valuation Technique Fair value is determined using generally accepted valuation models based on discounted cash flow analyses and other valuation techniques, including unobservable inputs, such as replacement cost new (RCN). Unobservable inputs are used to measure fair value to the extent that relevant observable inputs are not available, thereby allowing for situations in which there is little or no market activity at the measurement date. Unobservable inputs are developed using the best information available under the circumstances, which may include the Company's own data.

The fair value hierarchy gives priority to the inputs used in valuation techniques rather than to the valuation techniques themselves. In certain cases, inputs from different levels of the hierarchy are used in measuring fair value. In such cases, the fair value measurement is classified in its entirety within the same level of the hierarchy as the lowest-level input that is significant to the overall measurement. For assets and liabilities measured at fair value on a recurring basis, the Company determines whether transfers between levels of the hierarchy have occurred by reassessing the classification at each reporting date.

Information regarding the methodologies used to determine the fair value of financial instruments is disclosed in Note 16 to the financial statements for the year ended December 31, 2025.

Fair Value Measurement

Derivative financial instrument: the fair value measurement considers the contractual terms of the hedging instrument together with relevant observable market inputs, including

foreign exchange rates and interest rates prevailing at the reporting date. In the case of the cross-currency swap designated as a hedge of the foreign exchange exposure associated with the U.S. dollar-denominated debt, its fair value is affected by fluctuations in these market variables.

b) Derivative Financial Instruments

On April 1, 2026, Cemig D entered into a foreign loan in the amount of US$280,000 thousand under Law No. 4,131/62. As the Company's functional currency (R$) differs from the currency of the loan, a full cross-currency swap was contracted, in accordance with its hedge policy, with the objective of mitigating exposure to foreign exchange rate fluctuations.

This derivative instrument is designated under hedge accounting, with a notional amount of US$280,000 thousand, equivalent to R$1,461,432.

The principal amounts of derivative transactions are not recognized in the statement of financial position, as such transactions do not require the full exchange of cash flows, but only the settlement of gains or losses realized or incurred.

Cemig acts as guarantor of the derivative instruments contracted by Cemig D.

Cemig D uses a mark-to-market methodology to measure its derivative financial instruments, in accordance with market practices.

c) Risk Management

Foreign Exchange Risk

The Company is exposed to the risk of foreign exchange rate increases, primarily affecting the Suppliers caption, due to electricity purchases from Itaipu Binacional.

The foreign exchange effects associated with the Itaipu energy purchase agreement are mitigated through the Compensation Account for Variations in Parcel A Items (CVA).

The Company's net exposure to foreign exchange rates is as follows:

Exposure to foreign exchange rates	June 30, 2026		December 31, 2025	
	Foreign Currency	R$	Foreign Currency	R$
U.S. Dollar				
Loan (Note 12)	(282,565)	(1,463,686)	-	-
Suppliers - Itaipu Binacional (Note 14)	(36,219)	(187,614)	(33,756)	(185,659)
Net exposed liability		**(1,651,300)**		**(185,659)**

Sensitivity Analysis

Based on information provided by its financial advisors, the Company estimates that, under the probable scenario, the U.S. dollar will appreciate by 1.74% against the Brazilian real by June 30, 2027, resulting in an exchange rate of R$5.27 per U.S. dollar.

The sensitivity analysis of the effects on the Company's profit or loss arising from the expected change in the exchange rate of the Brazilian real, considering an adverse scenario relative to the probable scenario, is presented below:

Foreign exchange risk	June 30, 2026	June 30, 2027	
	Carrying amount	Probable scenario, US$= R$5.27	Adverse scenario US$= R$5.90
U.S. dollar			
Loan (Note 12)	(1,463,686)	(1,489,117)	(1,667,133)
Suppliers, Itaipu Binacional (Note 14)	(187,614)	(190,874)	(213,692)
Net exposed liability	**(1,651,300)**	**(1,679,991)**	**(1,880,825)**
Net effect of foreign exchange variation		**(28,691)**	**(229,525)**

Interest Rate Risk

The Company is exposed to the risk of declining domestic interest rates. This risk arises from the impact of fluctuations in domestic interest rates on net finance income and costs, which comprise finance income linked to the Company's financial investments and to financial assets related to the CVA and other financial components, as well as finance costs linked to loans and debentures denominated in Brazilian reais and regulatory financial liabilities.

A portion of the Company's domestic currency borrowings is obtained from various financial institutions, which determine the applicable interest rates based on benchmark interest rates, a risk premium commensurate with the borrowing companies, the guarantees provided and the sector in which the companies operate.

The Company does not enter into derivative financial instruments to hedge this risk. Interest rate fluctuations are continuously monitored to assess the need to enter into financial instruments to mitigate this risk.

The Company's net assets indexed to interest rates are presented below:

Company's Exposure to Domestic Interest Rates	June 30, 2026	December 31, 2025
Assets		
Cash equivalents, financial investments (Note 9)	506,998	715,541
Marketable securities (Note 10)	282,462	349,138
Restricted funds	18,924	201,983
CVA and other financial components (Note 5.2)	2,637,103	1,328,786
	3,445,487	**2,595,448**
Liabilities		
Debentures indexed to the CDI rate (Note 12)	(5,624,289)	(6,657,015)
	(5,624,289)	**(6,657,015)**
Net exposed liability	**(2,178,802)**	**(4,061,567)**

Sensitivity Analysis

The Company estimates that, under the probable scenario, the Selic rate will be 14.25% as of June 30, 2027.

The sensitivity analysis of the effects on the Company's profit or loss, considering an adverse scenario relative to the probable scenario, is presented below:

Risk: Increase in Domestic Interest Rates	June 30, 2026	June 30, 2027	
	Carrying amount	Probable scenario Selic rate of 14.25%	Adverse scenario Selic rate of 16.00%
Assets			
Cash equivalents, financial investments (Note 9)	506,998	579,245	588,118
Marketable securities (Note 10)	282,462	322,713	327,656
Restricted funds	18,924	21,621	21,952
CVA and other financial components (Note 5.2)	2,637,103	3,012,890	3,059,039
	3,445,487	**3,936,469**	**3,996,765**
Liabilities			
Debentures indexed to the CDI rate (Note 12)	(5,624,289)	(6,425,750)	(6,524,175)
	(5,624,289)	**(6,425,750)**	**(6,524,175)**
Net exposed liability	**(2,178,802)**	**(2,489,281)**	**(2,527,410)**
Net effect of changes in interest rates		**(310,479)**	**(348,608)**

Inflation Risk

The Company is exposed to the risk of rising inflation, as a portion of its borrowings and post-employment liabilities is indexed to the IPCA. Conversely, the indices used to adjust revenue arising from contracts are also linked to changes in inflation through the IPCA, partially offsetting the Company's exposure to this risk.

The net exposed liability is presented below:

Company's Exposure to Rising Inflation	June 30, 2026	December 31, 2025
Assets		
Concession financial assets related to infrastructure, indexed to the IPCA (*) (Note 5.1)	4,499,235	3,826,328
	4,499,235	**3,826,328**
Liabilities		
Debentures indexed to the IPCA (Note 12)	(8,833,047)	(8,475,718)
Pension fund deficit funding obligations, Forluz, indexed to the IPCA	(1,011,022)	(960,733)
Lease liabilities, adjusted for remeasurements	(253,069)	(269,710)
	(10,097,138)	**(9,706,161)**
Net exposed liability	**(5,597,903)**	**(5,879,833)**

(*) Portion of the concession financial asset related to the Regulatory Asset Base approved by ANEEL after the fourth periodic tariff review cycle.

Sensitivity Analysis

As the Company has more liabilities than assets indexed to inflation rates, the Company is exposed to increases in these rates, as represented by the adverse scenario.

Accordingly, based on the estimate that the IPCA will be 4.44% as of June 30, 2027 under the probable scenario, the sensitivity analysis of the effects on the Company's profit or loss, considering an adverse scenario relative to the probable scenario, is presented below:

Risk: Increase in Inflation	June 30, 2026	June 30, 2027	
	Carrying amount	Probable scenario IPCA of 4.44%	Adverse scenario IPCA of 6.66%
Assets			
Concession financial assets related to infrastructure, indexed to the IPCA (*) (Note 5.1)	4,499,235	4,699,001	4,798,884
	4,499,235	**4,699,001**	**4,798,884**
Liabilities			
Debentures indexed to the IPCA (Note 12)	(8,833,047)	(9,225,234)	(9,421,328)
Pension fund deficit funding obligations, Forluz, indexed to the IPCA	(1,011,022)	(1,055,911)	(1,078,356)
Lease liabilities, adjusted for remeasurements	(253,069)	(264,305)	(269,923)
	(10,097,138)	**(10,545,450)**	**(10,769,607)**
Net exposed liability	**(5,597,903)**	**(5,846,449)**	**(5,970,723)**
Net effect of changes in the IPCA		**(248,546)**	**(372,820)**

(*) Portion of the concession financial asset related to the Regulatory Asset Base approved by ANEEL after the fourth periodic tariff review cycle.

Liquidity Risk

Information on how the Company manages liquidity risk is disclosed in Note 16 to the financial statements for the year ended December 31, 2025.

The scheduled payments of the Company's obligations relating to suppliers, pension fund deficit funding obligations and debentures, including future interest through the contractual maturity dates, are presented in the table below:

	Up to 1 month		1 to 3 months		3 months to 1 year		1 to 5 years		More than 5 years		Total
	Principal	Interest	Principal	Interest	Principal	Interest	Principal	Interest	Principal	Interest	
Interest-bearing financial instruments:											
Floating-rate instruments (*)											
Debentures	-	-	-	398,608	500,000	951,594	5,642,522	4,949,340	12,890,814	3,879,754	**29,212,632**
Pension fund deficit funding obligations, Forluz	7,262	4,395	19,625	12,705	181,247	44,858	347,043	153,073	771,476	131,646	**1,673,330**
	7,262	**4,395**	**19,625**	**411,313**	**681,247**	**996,452**	**5,989,565**	**5,102,413**	**13,662,290**	**4,011,400**	**30,885,962**
Fixed-rate instruments											
Suppliers	1,842,074	-	267,444	-	-	-	-	-	-	-	**2,109,518**
	1,849,336	**4,395**	**287,069**	**411,313**	**681,247**	**996,452**	**5,989,565**	**5,102,413**	**13,662,290**	**4,011,400**	**32,995,480**

(*) The payment schedule for leases is presented in Note 13.

Risk of Acceleration of Debt Maturities

The Company is party to debenture agreements containing restrictive covenants related to Cemig D's financial ratios, as well as cross-default provisions. Further information is presented in Note 12 to this interim financial information.

Credit Risk and Other Operational Risks

Information on how the Company manages: (i) credit risk; (ii) the risk of overcontracting or undercontracting electricity; (iii) concession continuity risk; and (iv) hydrological risk is disclosed in Note 16 to the financial statements for the year ended December 31, 2025.

17. PROVISIONS

	Labor	Civil		Tax	Regulatory	Other	Total
		Consumer claims	Other claims				
Balance on December 31, 2025	**385,853**	**123,092**	**49,242**	**726,752**	**23,738**	**40,314**	**1,348,991**
Additions	50,612	37,440	4,525	190	30,757	11,131	134,655
Reversals	(44,136)	(22,293)	(245)	(33)	(4,374)	(8,330)	(79,411)
Interest and monetary adjustments	45,303	24,126	951	23,870	10,220	1,193	105,663
Settlements	(59,560)	(27,198)	(6,258)	(112,404)	(853)	(10,638)	(216,911)
Balance on June 30, 2026	**378,072**	**135,167**	**48,215**	**638,375**	**59,488**	**33,670**	**1,292,987**

Based on Management's assessment, supported by the opinions of its legal advisors, the risk of loss in certain legal proceedings is considered possible. Accordingly, no provision has been recognized for these proceedings, as follows:

Possible losses	June 30, 2026	December 31, 2025
Labor	1,142,741	1,094,698
Civil		
Consumer claims	1,326,648	1,121,764
Other civil claims	698,179	588,735
	2,024,827	**1,710,499**
Tax	2,101,884	1,978,558
Regulatory	839,592	1,057,951
Other	1,040,932	969,380
Total	**7,149,976**	**6,811,086**

Considering the time frames and dynamics of the judicial, tax and regulatory systems, the Company's Management believes that it is not practicable to provide users of this interim financial information with useful information regarding the timing of any resulting cash outflows or the possibility of any reimbursements. Most of the amounts provided for are expected to be paid after more than 12 months.

The Company believes that any disbursements exceeding the amounts provided for, following the final resolution of the respective proceedings, will not have a material effect on its results of operations or financial position.

The main provisions and contingent liabilities are disclosed in Note 18 to the financial statements for the year ended December 31, 2025. For the six-month period ended June 30, 2026, there were no material changes in the status of the proceedings or in the amounts provided for.

Civil Claims

Brazilian General Data Protection Law (LGPD)

Cemig D is a defendant in a public civil action arising from a personal data breach involving approximately 135,000 customers as a result of a cybersecurity incident affecting the Company's systems, which led to unauthorized access to its database. In its defense, the Company maintains that it fully complied with the requirements of the Brazilian General Data Protection Law (LGPD), had a robust information security framework in place, and that the incident, which resulted from the actions of third parties, did not expose customers' sensitive personal data.

Based on the opinion of the Company's legal advisors, the risk of loss related to this proceeding is assessed as possible, since the evidentiary phase concerning liability for the personal data breach has not yet taken place. The amount of the contingency was R$50,000 as of June 30, 2026.

18. TAXES AND CHARGES

18.1. Income Tax and Social Contribution

a) Recoverable and Payable Income Tax and Social Contribution

	June 30, 2026	December 31, 2025
Recoverable		
Current		
Income tax	211,038	193,550
Social contribution	31,951	34,144
	242,989	**227,694**
Non-current		
Income tax	10,317	10,231
Social contribution	38,248	37,090
	48,565	**47,321**
Net total	**291,555**	**275,015**
Total assets presented in the Statement of Financial Position	**291,555**	**275,015**

b) Deferred Income Tax and Social Contribution

IRPJ/CSLL temporary differences	Balance on December 31, 2025	Profit or loss	Balance on June 30, 2026
Deferred tax assets			
Tax losses and negative CSLL calculation basis	9,954	7,225	17,179
Post-employment obligations	651,823	(1,095)	650,728
Expected credit losses	375,190	(45,018)	330,172
Impairment allowance	28,490	(24)	28,466
Provisions	191,454	(20,882)	170,572
Management fee	3,375	(188)	3,187
Employees' and management profit sharing	25,386	(7,287)	18,099
Right-of-use assets	93,246	(5,658)	87,588
Other	3,424	(39)	3,385
	1,382,342	**(72,966)**	**1,309,376**
Deferred tax liabilities			
Accelerated amortization	(81)	-	(81)
Adjustment to expected cash flows of the indemnifiable concession financial asset	(311,471)	(44,818)	(356,289)
Capitalized borrowing costs	(218,613)	(12,047)	(230,660)
Borrowing costs	(77,533)	(3,550)	(81,083)
Lease liabilities	(81,414)	5,939	(75,475)
Other	-	(29)	(29)
	(689,112)	**(54,505)**	**(743,617)**
Total net deferred tax asset presented in the Statement of Financial Position	**693,230**	**(127,471)**	**565,759**

Unrecognized Temporary Differences

As of June 30, 2026 and December 31, 2025, the Company had no unrecognized deferred tax assets related to tax losses or negative CSLL calculation bases, as it is probable that sufficient future taxable profits will be available against which these amounts can be utilized.

c) Reconciliation of Income Tax and Social Contribution Expense

	Jan. to Jun. 2026	Jan. to Jun. 2025
Income before income tax and social contribution	**1,038,849**	**1,067,709**
Statutory tax rates	34%	34%
Income tax and social contribution at statutory rates	(353,209)	(363,021)
Tax effects of:		
Interest on equity declared	194,049	168,848
Tax incentives	5,915	26,506
Non-deductible contributions and donations	(790)	(1,678)
Prior-period ECF adjustments	4,272	4,321
Non-deductible fines	(8,438)	(43,672)
Selic interest on tax overpayments (1)	490	1,109
Other	(351)	1,590
Income tax and social contribution expense	**(158,062)**	**(205,997)**
Effective tax rate	**15,22%**	**19,29%**
Current income tax and social contribution	(30,591)	(159,355)
Deferred income tax and social contribution	(127,471)	(46,642)

	Apr. to Jun. 2026	Apr. to Jun. 2025
Income before income tax and social contribution	**586,761**	**697,944**
Statutory tax rates	0,34	0,34
Income tax and social contribution at statutory rates	(199,499)	(237,301)
Tax effects of:		
Interest on equity declared	96,040	89,894
Tax incentives	-	16,265
Non-deductible contributions and donations	-	(713)
Prior-period ECF adjustments	4,272	4,321
Non-deductible fines	(4,532)	(21,010)
Selic interest on tax overpayments (1)	211	692
Other	(119)	462
Income tax and social contribution expense	**(103,627)**	**(147,390)**
Effective tax rate	**17,66%**	**21,12%**
Current income tax and social contribution	3,626	(103,051)
Deferred income tax and social contribution	(107,253)	(44,339)

1) Corresponds to the monetary adjustment of PIS/Pasep and Cofins tax credits arising from ICMS, including credits related to the difference between ICMS separately stated on invoices and ICMS effectively remitted.

19. TAXES, LEVIES AND CONTRIBUTIONS AND AMOUNTS REFUNDABLE TO CUSTOMERS

	June 30, 2026	December 31, 2025
Taxes, levies and contributions		
Current liabilities		
ICMS	75,207	102,174
Cofins	112,683	124,966
PIS/Pasep	24,284	26,987
INSS	50,199	42,102
ISSQN	35,466	19,974
Others (1)	76,011	63,535
	373,850	**379,738**
Amounts refundable to customers		
Current liabilities		
ICMS	340,800	340,800
	340,800	**340,800**
Non-current liabilities		
PIS/Pasep and Cofins	26,964	25,853
	367,764	**366,653**
	741,614	**746,391**

(1) Includes withholding income tax on declared interest on equity, which was paid in the subsequent month in accordance with applicable tax legislation. Further information is presented in Note 3.5.

Amounts Refundable to Customers

The changes in amounts refundable to customers are presented below:

Balance on December 31, 2025	**366,653**
Financial adjustment based on the Selic rate	1,111
Balance on June 30, 2026	**367,764**

20. CDE ADVANCE

On June 10, 2026, Cemig D entered into a private non-recourse receivables assignment agreement with a bank to advance four future installments of CDE receivables, due from September through December 2026, in the amount of R$187,750 each, totaling R$751,000. The total amount received on June 10, 2026 was R$709,761.

Payments to the bank will be made as the original amounts are received by Cemig D from CCEE. Cemig D acts solely as collection agent, receiving the amounts assigned to the bank and remitting them on the agreed dates. The outstanding obligation is recognized under the caption “CDE Advances.”

21. SUBSEQUENT EVENTS

Intercompany Loan Agreement

In July 2026, the execution of an intercompany loan agreement between Cemig D, as borrower, and Cemig GT, as lender, was authorized, subject to ANEEL’s approval. The agreement provides for a credit limit of up to R$350 million, a term of 24 months, and

interest at the CDI rate plus 0.64% per annum. The agreement operates similarly to a revolving credit facility and is secured by a promissory note issued by Cemig D.

The effective cost of this intercompany loan is equivalent to the average of the proposals received for issuances of Cemig D debentures with similar characteristics.

****

Alexandre Ramos Peixoto
Chief Executive Officer

Marcos Montes Cordeiro
Vice President of Institutional Relations

Leonardo George de Magalhães
Vice President of Finance and Investor Relations

Sérgio Pessoa de Paula Castro
Vice President of Legal Affairs

Ernando Antunes Braga
Vice President of Distribution

Demétrio Alexandre Ferreira
Vice President without Specific Designation

Sérgio Lopes Cabral
Vice President of Energy Trading

Luis Cláudio Correa Villani
Vice President of Information Technology

Luiza de Almeida Pereira Lopes
Controllership Superintendent

Bruno Philipe Silvestre Rocha
Financial Accounting and Investments Manager
Certified Public Accountant - CRC-MG 121,569/O-7

KPMG Auditores Independentes Ltda.
Rua Paraíba, 550 - 12º andar - Bairro Funcionários
30130-141 - Belo Horizonte/MG - Brasil
Caixa Postal 3310 - CEP 30130-970 - Belo Horizonte/MG - Brasil
Telefone +55 (11) 3940-1500
kpmg.com.br

Report on Review of Interim Financial Information - ITR

(A free translation of the original report in Portuguese, as filed with the Brazilian Securities Commission – CVM, prepared in accordance with the Technical Pronouncement CPC 21 (R1) – Interim Financial Reporting and the international accounting standard IAS 34 – Interim Financial Reporting, as issued by the International Accounting Standards Board – IASB)

To the Shareholders, Board of Directors and Management
Cemig Distribuição S.A
Belo Horizonte - MG

Introduction

We have reviewed the interim financial information of Cemig Distribuição S.A (" the Company"), included in the Quarterly Information Form (ITR), for the quarter ended June 30, 2026, which comprises the statement of financial position as of June 30, 2026, and the related statements of income and comprehensive income for the three and six-months periods then ended, and the changes in shareholders' equity and cash flows for the six-months period then ended, including the explanatory notes.

Management is responsible for the preparation of the interim financial information in accordance with CPC 21(R1) and with the international standard IAS 34 - Interim Financial Reporting, issued by the International Accounting Standards Board – (IASB), such as for the presentation of this information in accordance with the standards issued by the Brazilian Securities and Exchange Commission - CVM, applicable to the preparation of quarterly information (ITR). Our responsibility is to express a conclusion on this interim financial information based on our review.

Scope of review

We conducted our review in accordance with Brazilian and international standards on reviews of interim financial information (NBC TR 2410 - Review of Interim Financial Information Performed by the Independent Auditor of the Entity and ISRE 2410 - Review of Interim Financial Information Performed by the Independent Auditor of the Entity, respectively). A review of interim financial information consists of making inquiries primarily of persons responsible for financial and accounting matters, and applying analytical and other review procedures. A review is substantially less in scope than an audit conducted in accordance with the auditing standards and, consequently, does not enable us to obtain assurance that we would become aware of all significant matters that might be identified in an audit. Accordingly, we do not express an audit opinion.

KPMG Auditores Independentes Ltda., uma sociedade simples brasileira, de responsabilidade limitada e firma-membro da organização global KPMG de firmas-membro independentes licenciadas da KPMG International Limited, uma empresa inglesa privada de responsabilidade limitada.

KPMG Auditores Independentes Ltda., a Brazilian limited liability company and a member firm of the KPMG global organization of independent member firms affiliated with KPMG International Limited, a private English company limited by guarantee.

Conclusion on the interim financial information
Based on our review, nothing has come to our attention that causes us to believe that the interim financial information, included in quarterly information referred to above has not been prepared, in all material respects, in accordance with CPC 21(R1) and IAS 34, applicable to the preparation of quarterly information – ITR and presented in accordance with the standards issued by the Brazilian Securities and Exchange Commission.

Other issues - Statements of added value
The interim financial information referred to above includes the statement of added value (DVA) for the six-month period ended June 30, 2026, prepared under the responsibility of the Company's management and presented as supplementary information for IAS 34 purposes. This statement was submitted to review procedures carried out together with the review of the Company's interim financial information to conclude that they are reconciled to the interim financial information and accounting records, as applicable, and its form and content are in accordance with the criteria defined in CPC 09 - Statement of Added Value. Based on our review, nothing has come to our attention that causes us to believe that those statements of value added were not prepared, in all material respects, in accordance with the criteria set forth in this Standard with respect to the interim financial information taken as a whole.

Belo Horizonte August 13, 2026.

KPMG Auditores Independentes Ltda.

CRC (Regional Accounting Council) SP-014428/O-6 F-MG

(Original in Portuguese signed by)

Thiago Rodrigues de Oliveira

Contador CRC 1SP259468/O-7

KPMG Auditores Independentes Ltda., uma sociedade simples brasileira, de responsabilidade limitada e firma-membro da organização global KPMG de firmas-membro independentes licenciadas da KPMG International Limited, uma empresa inglesa privada de responsabilidade limitada.

KPMG Auditores Independentes Ltda., a Brazilian limited liability company and a member firm of the KPMG global organization of independent member firms affiliated with KPMG International Limited, a private English company limited by guarantee.

STATEMENT BY THE EXECUTIVE BOARD ON ITS REVIEW OF THE INTERIM FINANCIAL INFORMATION

For all due purposes, we hereby declare that, at the meetings of the Executive Boards of Companhia Energética de Minas Gerais (CEMIG), Cemig Distribuição S.A. and Cemig Geração e Transmissão S.A. held on August 11, 2026, we completed our review of the Interim Financial Information for the period from January to June 2026.

On the same date, we approved the submission of the Interim Financial Information for the period from January to June 2026 to the Board of Directors for its consideration. We further declare that we have reviewed, discussed and agree with the aforementioned Interim Financial Information.

Belo Horizonte, August 11, 2026.

Alexandre Ramos Peixoto – President

Marcos Montes Cordeiro – Vice President of Institutional Relations

Sérgio Lopes Cabral – Vice President of Energy Trading

Leonardo George de Magalhães – Vice President of Finance and Investor Relations

Demétrio Alexandre Ferreira - Vice President without Specific Designation

Ernando Antunes Braga - Vice President of Distribution

Sérgio Pessoa de Paula Castro - Vice President of Legal Affairs

Luis Cláudio Correa Villani - Vice President of Information Technology

STATEMENT BY THE EXECUTIVE BOARD ON ITS REVIEW OF THE INDEPENDENT AUDITORS' REPORT ON THE INTERIM FINANCIAL INFORMATION

For all due purposes, we hereby declare that, at the meetings of the Executive Boards of Companhia Energética de Minas Gerais (CEMIG), Cemig Distribuição S.A. and Cemig Geração e Transmissão S.A. held on August 11, 2026, we completed our review of the Interim Financial Information for the period from January to June 2026.

On the same date, we approved the submission of the Interim Financial Information for the period from January to June 2026 to the Board of Directors for consideration. We further declare that we have reviewed and discussed the opinions expressed by the Independent Auditors and agree with them.

Belo Horizonte, August 11, 2026.

Alexandre Ramos Peixoto – President

Marcos Montes Cordeiro – Vice President of Institutional Relations

Sérgio Lopes Cabral – Vice President of Energy Trading

Leonardo George de Magalhães – Vice President of Finance and Investor Relations

Demétrio Alexandre Ferreira - Vice President without Specific Designation

Ernando Antunes Braga - Vice President of Distribution

Sérgio Pessoa de Paula Castro - Vice President of Legal Affairs

Luis Cláudio Correa Villani - Vice President of Information Technology