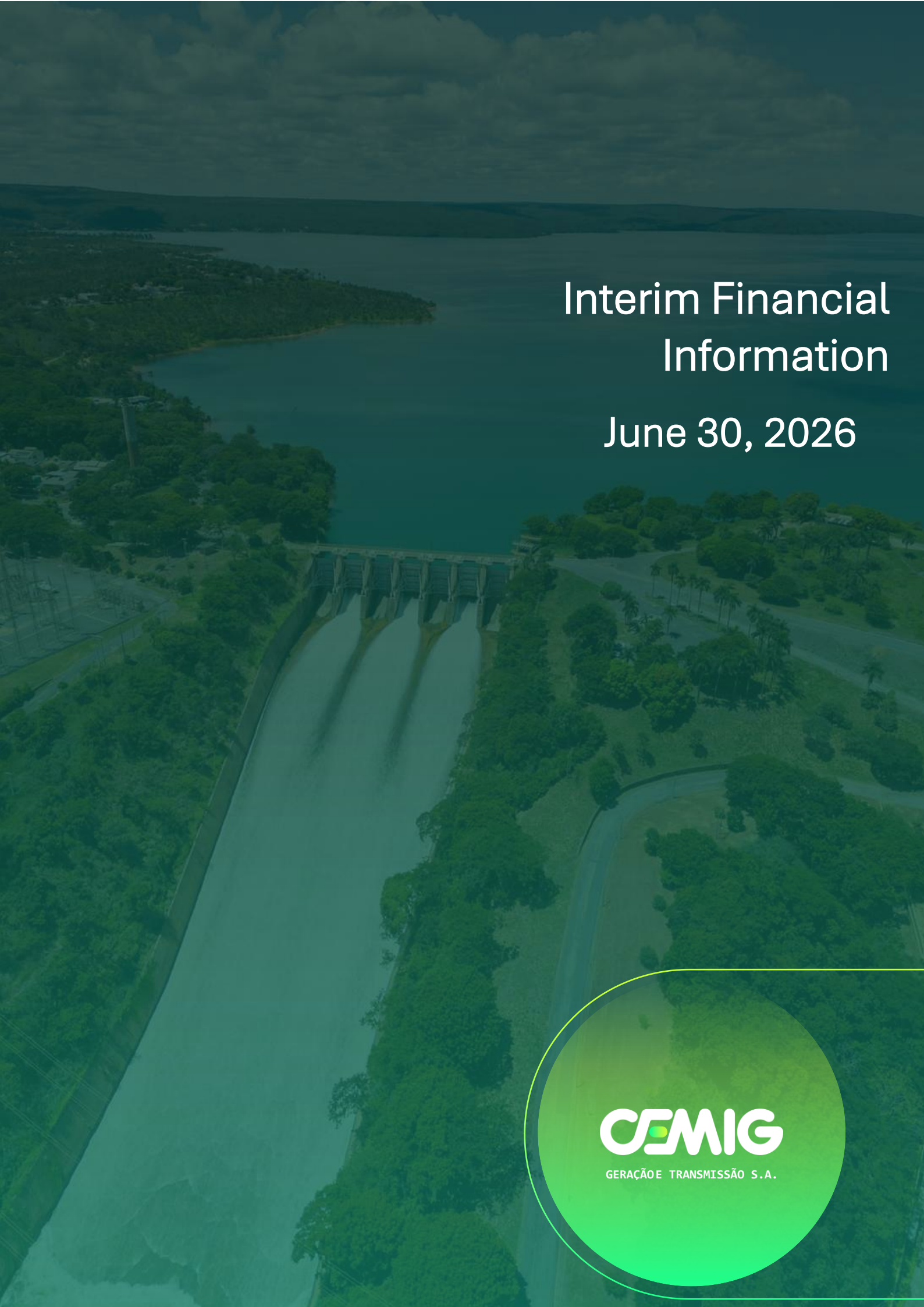


# Interim Financial Information

## June 30, 2026

CEMIG

GERAÇÃO E TRANSMISSÃO S.A.

# Summary


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# FINANCIAL RESULTS

(Amounts expressed in thousands of Brazilian Reais, unless otherwise indicated)
(The information in this performance report has not been reviewed by the independent auditors)

## Quarter results

Cemig Geração e Transmissão reported net income of R$269,590 in the second quarter of 2026 and net income of R$342,120 in the same period of 2025, representing a decrease of 21.20%.

For purposes of transparency and comparability, the interim financial information for the prior period has been restated. Details of this reclassification are presented in Note 2.4, “Restatement”, and there was no change to the net income previously reported for those periods.

The main reasons for the variations in revenues, costs, expenses, and financial results are presented throughout this report.

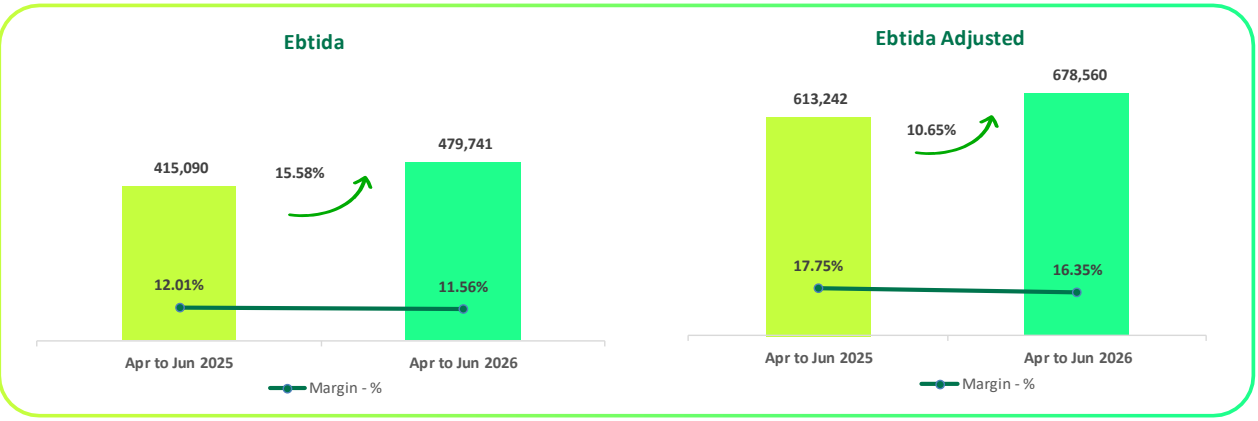
## Earnings before interest, taxes, depreciation and amortization – Consolidated EBITDA

| EBITDA Apr to Jun/2026 | Generation | Transmission | Commercialization | Holdings | Total |
|---|---|---|---|---|---|
| Net income for the period | 468,395 | 177,113 | (297,631) | (78,287) | 269,590 |
| Current and deferred Income Tax and Social Contribution expense | 24,736 | 22,227 | (57,828) | 3,254 | (7,611) |
| Net financial result | 42,030 | 33,907 | 9,792 | 34,131 | 119,860 |
| Depreciation and amortization | 86,249 | 5,001 | 3 | 6,649 | 97,902 |
| **EBITDA according to "CVM Resolution 156" (1)** | **621,410** | **238,248** | **(345,664)** | **(34,253)** | **479,741** |
| **Non-recurring and non-cash effects** | | | | | |
| Regulatory provisions - consumer relations (note 19) | - | - | 190,653 | - | 190,653 |
| Voluntary dismissal program (note 17) | 4,188 | 2,588 | 593 | 797 | 8,166 |
| **= Lajida ajustado (2)** | **625,598** | **240,836** | **(154,418)** | **(33,456)** | **678,560** |

| EBITDA Apr to Jun 2025 (Restated) | Generation | Transmission | Commercialization | Holdings | Total |
|---|---|---|---|---|---|
| Net income for the period | 460,115 | (6,031) | (55,415) | (56,549) | 342,120 |
| Current and deferred Income Tax and Social Contribution expense | 32,081 | (37,895) | (16,295) | 3,971 | (18,138) |
| Net financial result | (11,506) | 5,549 | 587 | 14,204 | 8,834 |
| Depreciation and amortization | 76,419 | 5,852 | 3 | - | 82,274 |
| **EBITDA according to "CVM Resolution 156" (1)** | **557,109** | **(32,525)** | **(71,120)** | **(38,374)** | **415,090** |
| **Non-recurring and non-cash effects** | | | | | |
| Voluntary dismissal program | 1,920 | 1,187 | 272 | 366 | 3,745 |
| RBSE remeasurement | - | 198,895 | - | - | 198,895 |
| Remeasurement of post-employment liability | (2,302) | (1,422) | (326) | (438) | (4,488) |
| **= Adjusted EBITDA (2)** | **556,727** | **166,135** | **(71,174)** | **(38,446)** | **613,242** |

(1) EBITDA is a non-accounting measure prepared by the Company, reconciled with its consolidated interim accounting information, in accordance with the provisions of CVM Circular Letter No. 01/2007 and CVM Resolution No. 156, dated June 23, 2022, consisting of net income, adjusted for the effects of net financial result, depreciation and amortization, and income tax and social contribution. EBITDA is not a measure recognized by Brazilian Accounting Practices or by the International Financial Reporting Standards (IFRS), does not have a standardized meaning and may not be comparable to measures with similar titles provided by other companies. The Company discloses EBITDA because it uses it to measure its performance. EBITDA should not be considered in isolation or as a substitute for net income or operating income, as an indicator of operating performance or cash flow, or to measure liquidity or debt service capacity.

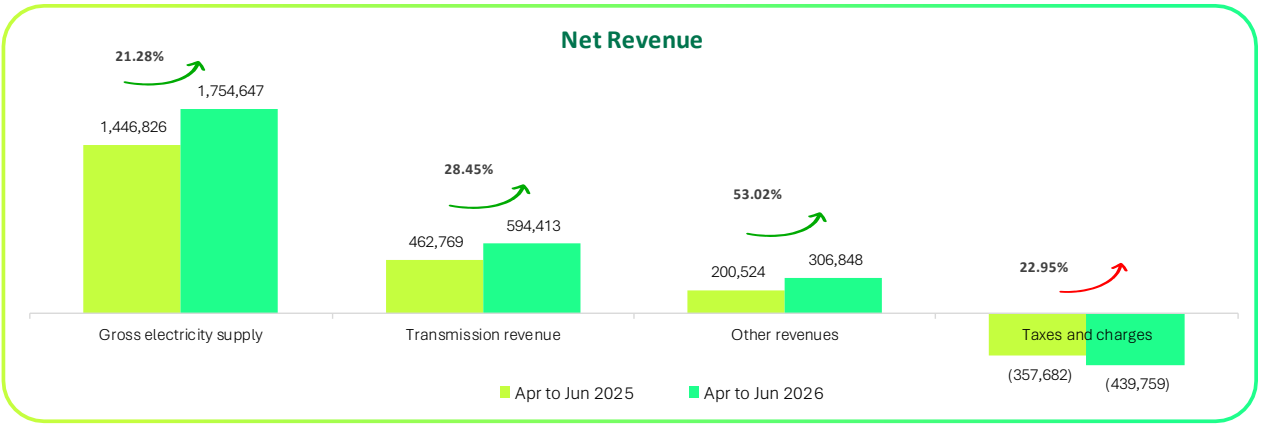
(2) The Company presents adjusted EBITDA to enhance understanding of how its operating performance was impacted by extraordinary events which, by their nature, do not contribute to information on gross cash generation potential.




## Net revenue

The composition of the Company's net revenue is as follows:

| | Consolidated | | Change |
|---|---|---|---|
| | Apr to Jun 2026 | Apr to Jun 2025 | (%) |
| Gross electricity supply | 1,754,647 | 1,446,826 | 21.28 |
| Transmission revenue | | | |
| Operation and maintenance revenue | 144,173 | 133,773 | 7.77 |
| Construction revenue | 221,279 | 179,131 | 23.53 |
| Financial remuneration of the transmission contract asset | 228,961 | 149,865 | 52.78 |
| Revenue from update of the grant bonus | 147,979 | 118,859 | 24.50 |
| Settlement at the CCEE | 14,754 | 1,673 | 781.89 |
| Generation indemnification revenue | 35,806 | 31,201 | 14.76 |
| Other revenues | 108,309 | 48,791 | 121.99 |
| Taxes and charges on revenue | (439,759) | (357,682) | 22.95 |
| | **2,216,149** | **1,752,437** | **26.46** |




The main reasons for the variations are described below:

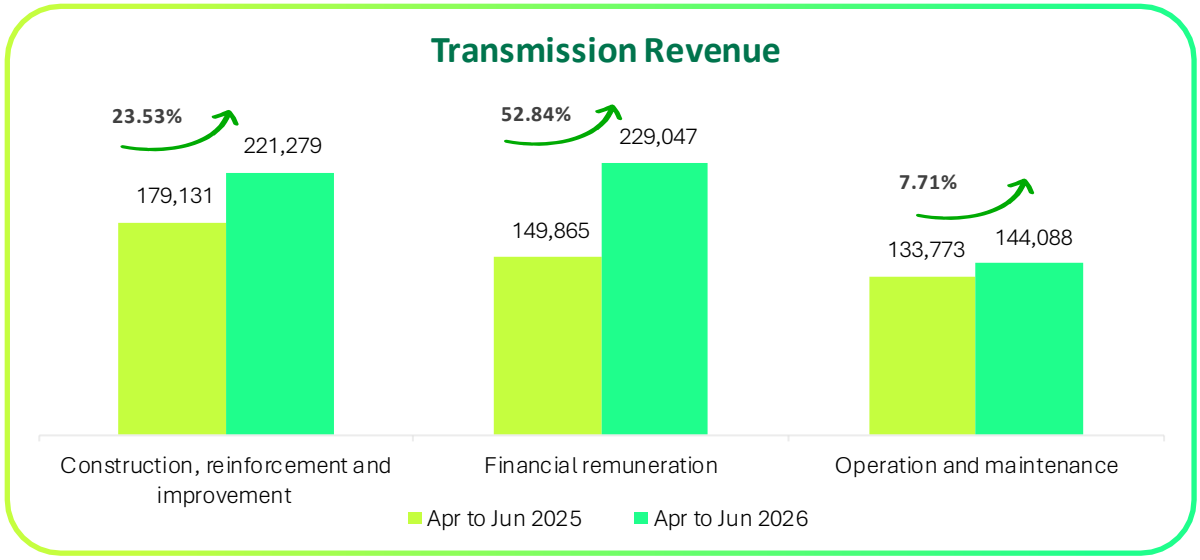
## Gross electricity supply

Revenue from gross electricity supply increased by 21.28%. This variation is related to the increase in energy sold, especially in the retail segment, and to the price adjustment of contracts, most of which are updated at the beginning of the year.

| | Apr to Jun 2026 | | | Apr to Jun 2025 | | | Change % | |
|---|---|---|---|---|---|---|---|---|
| | MWh | R$ | Average price/MWh Billed (R$/MWh) (1) | MWh | R$ | Average price/MWh Billed (R$/MWh) (1) | MWh | R$ |
| Industrial | 2,648,039 | 644,899 | 243.54 | 2,441,227 | 603,503 | 247.21 | 8.47 | 6.86 |
| Commercial | 1,167,256 | 289,365 | 247.90 | 1,152,685 | 277,148 | 240.44 | 1.26 | 4.41 |
| Rural | 47,369 | 11,296 | 238.47 | 27,707 | 6,807 | 245.68 | 70.96 | 65.95 |
| Public Authority | 53,695 | 14,935 | 278.15 | 4,197 | 1,012 | 241.12 | 1,179.37 | 1,375.79 |
| **Subtotal** | **3,916,359** | **960,495** | **245.25** | **3,625,816** | **888,470** | **245.04** | **8.01** | **8.11** |
| Net unbilled retail supply | - | (24,238) | | - | 3,093 | | - | (883.64) |
| | **3,916,359** | **936,257** | **239.06** | **3,625,816** | **891,563** | **256.51** | **8.01** | **5.01** |
| Wholesale supply to other concession holders (2) | 3,152,736 | 756,430 | 239.93 | 2,726,405 | 566,755 | 207.88 | 15.64 | 33.47 |
| Wholesale supply unbilled, net | - | 61,960 | | - | (11,492) | | - | (639.16) |
| | **7,069,095** | **1,754,647** | **242.88** | **6,352,221** | **1,446,826** | **229.09** | **11.29** | **21.28** |

(1) The average price does not include revenue from unbilled supply.
(2) This revenue includes sales contracts in the Regulated Contracting Environment (ACR) to distributors, sales in the Free Contracting Environment (ACL) to traders and generators, bilateral contracts with other agents, and revenue from generation asset management (GAG) of the 18 hydroelectric plants of Lot D of Auction No. 12/2015.

## Transmission revenue




- The increase in revenue from construction, reinforcement, and infrastructure improvements is related to higher investment in reinforcement and improvement works, in project development, with significant supply of equipment that has a high financial value in 2026.

- The increase in financial income from the transmission contract asset is mainly associated with the decrease in the variation of the IPCA index compared to the same quarter of the previous year.

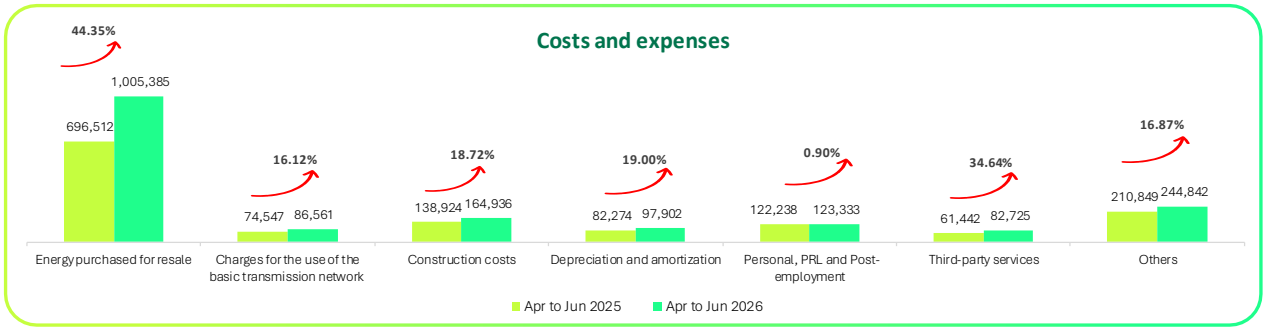
For further information, see explanatory note No. 3.2.

### Taxes and charges on revenue

Taxes and charges on revenue amounted to R$439,759 in the second quarter of 2026, compared to R$357,682 in the same period of 2025, representing an increase of 22.95%. This variation is primarily attributable to taxes calculated as a percentage of revenue. Accordingly, fluctuations in these taxes are substantially driven by changes in revenue levels.

## Costs and expenses

Total costs and expenses amounted to R$1,805,684 in the period from April to June 2026 compared to R$1,386,786 in the same period of 2025, an increase of 30.21%.




The main variations in the components of costs and expenses are described below.

### Electricity purchased for resale

- increase in electricity costs, mainly associated with the rise in hydrological risk costs, explained by the reduction in the average GSF.

- Increase in the free contracting environment, primarily due to the need for a higher volume of energy purchases to close commercial positions.

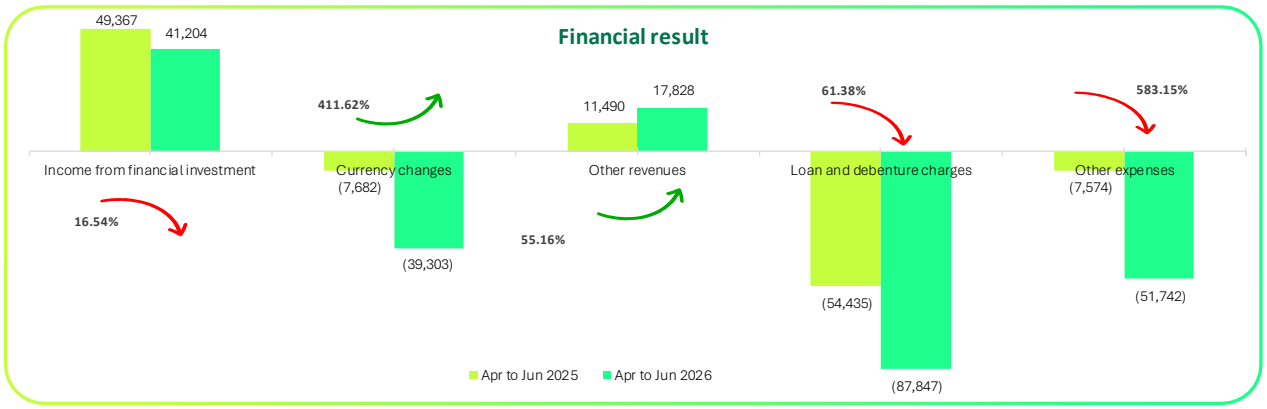
- Decrease in short-term energy expenses, primarily driven by lower energy imbalance deficits and changes in the Spot Settlement Price (PLD) across all submarkets. Particular emphasis should be given to the Southeast/Central-West (SE/CO) submarket, where the average PLD decreased from R$216.49/MWh in the second quarter of 2025 to R$206.42/MWh in the same period of 2026, representing a 5% reduction.

The increase in construction cost is mainly due to project development, and during this period there was a significant supply of primary equipment with high financial value.

### Provisions for contingencies

Provisions for contingencies represented a net addition of R$188,334 in the second quarter of 2026, compared to a net addition of R$5,571 in the same period of 2025. This variation is primarily attributable to the recognition of a provision related to a regulatory arbitration proceeding involving the amendment of contractual clauses and the applicability of certain taxes to electricity sales revenues.

## Net Financial Result




The financial result corresponded to a net financial expense of R$119,860 in the first quarter of 2026 compared to a net financial expense of R$8,834 in the same period of 2025.

### Financial income from investments

The decrease observed is due to the reduction in the portfolio volume, that is, a reduction in the available amount for investment, directly impacting the financial income generated.

### Interest on loans and debentures

The increase is due to the issuance of the 10th and 11th debentures in the amounts of R$625,000 and R$1,500,000, respectively, and to the international credit operation under Law 4,131 in the amount of US$40 million, equivalent to R$218,552 on the contracting date.

See the full composition of financial income and expenses in explanatory note No. 3.4.

## Income tax and social contribution

In the second quarter of 2026, the Company recognized net deferred income tax expense of R$7,611 (net deferred income tax expense of R$18,138 in the same period of 2025) in relation to profit of R$261,979 (R$323,982 in the same period of 2025), before tax effects, representing an effective rate of 2.91% (5.60% in the second quarter of 2025).

The effective rates are reconciled with the statutory rates in explanatory note No. 20.1.

# INTERIM FINANCIAL INFORMATION

## STATEMENTS OF INCOME

### FOR SIX-MONTH PERIODS ENDED JUNE 30, 2026 AND 2025

### (Amounts expressed in thousands of Brazilian Reais, except earnings per share)

| | Note | Consolidated | | Parent Company | |
|---|---|---|---|---|---|
| | | Jan to Jun/2026 | Jan to Jun 2025 (Restated) | Jan to Jun/2026 | Jan to Jun 2025 (Restated) |
| **NET REVENUE** | **3.2** | **4,150,921** | **3,455,291** | **3,678,136** | **3,091,613** |
| **COSTS** | **3.3** | | | | |
| Electricity costs | | (2,129,960) | (1,431,239) | (2,076,129) | (1,389,599) |
| Construction costs | | (270,298) | (192,244) | (267,770) | (172,017) |
| Operating costs | | (685,277) | (419,405) | (537,343) | (339,565) |
| | | **(3,085,535)** | **(2,042,888)** | **(2,881,242)** | **(1,901,181)** |
| **GROSS PROFIT** | | **1,065,386** | **1,412,403** | **796,894** | **1,190,432** |
| **EXPENSES AND OTHER INCOME** | **3.3** | | | | |
| Expected credit losses | | (173) | (1,461) | (173) | (1,461) |
| General and administrative expenses | | (83,133) | (80,083) | (83,133) | (80,084) |
| Other expenses | | (59,627) | (249,148) | (28,367) | (257,255) |
| | | **(142,933)** | **(330,692)** | **(111,673)** | **(338,800)** |
| Equity method result | 9b | (49,859) | (71,069) | 172,690 | 151,438 |
| **Income before financial result and income taxes** | | **872,594** | **1,010,642** | **857,911** | **1,003,070** |
| Financial income | 3.4 | 109,567 | 95,584 | 83,003 | 73,888 |
| Financial expenses | 3.4 | (290,561) | (132,702) | (284,410) | (126,524) |
| | | **(180,994)** | **(37,118)** | **(201,407)** | **(52,636)** |
| **Income before income tax and social contribution** | | **691,600** | **973,524** | **656,504** | **950,434** |
| Current income tax and social contribution | 20.1 | (85,743) | (199,511) | (53,818) | (176,460) |
| Deferred income tax and social contribution | 20.1 | 56,453 | 109,384 | 59,624 | 109,423 |
| | | **(29,290)** | **(90,127)** | **5,806** | **(67,037)** |
| **NET INCOME FOR THE PERIOD** | | **662,310** | **883,397** | **662,310** | **883,397** |
| **Basic and diluted earnings per share – R$** | **3.5.b** | **0.23** | **0.30** | | |

The explanatory notes are an integral part of the interim financial information.

# STATEMENTS OF INCOME
## FOR THREE-MONTH PERIODS ENDED JUNE 30, 2026 AND 2025

(Amounts expressed in thousands of Brazilian Reais, except earnings per share)

| | Note | Consolidated | | Parent Company | |
|---|---|---|---|---|---|
| | | Apr to Jun/2026 | Apr to Jun 2025 (Restated) | Apr to Jun/2026 | Apr to Jun 2025 (Restated) |
| **NET REVENUE** | 3.2 | **2,216,149** | **1,752,437** | **1,962,201** | **1,554,235** |
| **COSTS** | 3.3 | | | | |
| Electricity costs | | (1,091,946) | (771,059) | (1,062,265) | (750,090) |
| Construction costs | | (164,936) | (138,924) | (164,205) | (119,082) |
| Operating costs | | (460,166) | (213,201) | (376,913) | (173,341) |
| | | **(1,717,048)** | **(1,123,184)** | **(1,603,383)** | **(1,042,513)** |
| **GROSS PROFIT** | | **499,101** | **629,253** | **358,818** | **511,722** |
| **EXPENSES AND OTHER INCOME** | 3.3 | | | | |
| Expected credit losses | | 1,914 | (599) | 1,914 | (599) |
| General and administrative expenses | | (41,400) | (39,146) | (41,400) | (39,147) |
| Other expenses | | (49,150) | (223,857) | (19,139) | (233,825) |
| | | **(88,636)** | **(263,602)** | **(58,625)** | **(273,571)** |
| Equity method result | | (28,626) | (32,835) | 74,470 | 90,176 |
| **Income before financial result and income taxes** | | **381,839** | **332,816** | **374,663** | **328,327** |
| Financial income | 3.4 | 65,341 | 63,963 | 50,192 | 51,358 |
| Financial expenses | 3.4 | (185,201) | (72,797) | (181,775) | (70,114) |
| | | **(119,860)** | **(8,834)** | **(131,583)** | **(18,756)** |
| **Income before income tax and social contribution** | | **261,979** | **323,982** | **243,080** | **309,571** |
| Current income tax and social contribution | 20.1 | (37,565) | (71,635) | (21,532) | (58,108) |
| Deferred income tax and social contribution | 20.1 | 45,176 | 89,773 | 48,042 | 90,657 |
| | | **7,611** | **18,138** | **26,510** | **32,549** |
| **NET INCOME FOR THE PERIOD** | | **269,590** | **342,120** | **269,590** | **342,120** |
| **Basic and diluted earnings per share – R$** | 20.1 | **0.09** | **0.12** | | - |

The explanatory notes are an integral part of the interim financial information.

# STATEMENTS OF COMPREHENSIVE INCOME

## FOR SIX-MONTH PERIODS ENDED JUNE 30, 2026 AND 2025

(Amounts expressed in thousands of Brazilian Reais)

| | Consolidated | | Parent Company | |
|---|---|---|---|---|
| | Jan to Jun/2026 | Jan to Jun 2025 | Jan to Jun/2026 | Jan to Jun 2025 |
| NET INCOME FOR THE PERIOD | **662,310** | **883,397** | **662,310** | **883,397** |
| OTHER COMPREHENSIVE INCOME | | | | |
| Items that will not be reclassified to the statement of income in subsequent periods | | | | |
| Remeasurement of defined benefit plan obligations | - | 3,789 | - | 3,789 |
| Income tax and social contribution on remeasurement of defined benefit plans | - | (1,288) | - | (1,288) |
| | **-** | **2,501** | **-** | **2,501** |
| Items that may be reclassified to the statement of income in subsequent periods | | | | |
| Cash flow hedge | (11,707) | - | (11,707) | - |
| | **(11,707)** | **-** | **(11,707)** | **-** |
| COMPREHENSIVE INCOME FOR THE PERIOD, NET OF TAXES | **650,603** | **885,898** | **650,603** | **885,898** |

## FOR THREE-MONTH PERIODS ENDED JUNE 30, 2026 AND 2025

(Amounts expressed in thousands of Brazilian Reais)

| | Consolidated | | Parent Company | |
|---|---|---|---|---|
| | Apr to Jun/2026 | Apr to Jun 2025 | Apr to Jun/2026 | Apr to Jun 2025 |
| NET INCOME FOR THE PERIOD | **269,590** | **342,120** | **269,590** | **342,120** |
| OTHER COMPREHENSIVE INCOME | | | | |
| Items that will not be reclassified to the statement of income in subsequent periods | | | | |
| Remeasurement of defined benefit plan obligations | **-** | **(8,873)** | **-** | **(8,873)** |
| Income tax and social contribution on remeasurement of defined benefit plans | **-** | **3,018** | **-** | **3,018** |
| | **-** | **(5,855)** | **-** | **(5,855)** |
| Items that may be reclassified to the statement of income in subsequent periods | | | | |
| Cash flow hedge | (182) | - | (182) | - |
| | **(182)** | **-** | **(182)** | **-** |
| COMPREHENSIVE INCOME FOR THE PERIOD, NET OF TAXES | **269,408** | **336,265** | **269,408** | **336,265** |

The explanatory notes are an integral part of the interim financial information.

# STATEMENTS OF CASH FLOWS
# FOR SIX-MONTH PERIODS ENDED JUNE 30, 2026 AND 2025

## (Amounts expressed in thousands of Brazilian Reais)

| | Note | Consolidated | | Parent Company | |
|---|---|---|---|---|---|
| | | Jan to Jun/2026 | Jan to Jun 2025 (Restated) | Jan to Jun/2026 | Jan to Jun 2025 (Restated) |
| **CASH FLOWS FROM OPERATING ACTIVITIES** | | | | | |
| Net income for the period | | 662,310 | 883,397 | 662,310 | 883,397 |
| **Reconciliation of net income to cash generated from operations** | | | | | |
| Depreciation and amortization | 3.3.c | 192,407 | 166,498 | 123,163 | 130,933 |
| Write-offs of net residual value of concession financial assets, contract assets, property, plant and equipment and intangible assets | | 7,514 | 26,338 | 7,279 | 24,411 |
| Adjustment to expected cash flows of concession financial and contract assets | 5 e 6 | (822,564) | (737,271) | (735,887) | (653,383) |
| Equity method result | 9b | 49,859 | 71,069 | (172,690) | (151,438) |
| Interest and monetary variations | | 218,708 | 48,804 | 237,208 | 62,556 |
| Remeasurement of RBSE | 6 | - | 219,168 | - | 219,168 |
| Amortization of loan transaction costs | 19 | 2,936 | (1,417) | 2,936 | (1,417) |
| Current and deferred income tax and social contribution | 20.1 | 29,290 | 90,127 | (5,806) | 67,037 |
| Provisions for contingencies and expected credit losses | 3.3 | 188,507 | 7,032 | 187,948 | 4,124 |
| Fair Value Changes in Derivative Financial Instruments. | 3.4 e 18 | (1,130) | - | (1,130) | - |
| Post-employment obligations | 17 | 19,654 | 43,582 | 19,654 | 43,582 |
| Other | | 6,797 | (18,802) | 6,017 | (18,868) |
| | | **554,288** | **798,525** | **331,002** | **610,102** |
| **(Increase) decrease in assets** | | | | | |
| Customers, resellers and energy transmission concessionaires | | (19,940) | (7,952) | (38,911) | (27,511) |
| Recoverable taxes | | 4,033 | (5,142) | (991) | (1,221) |
| Recoverable income tax and social contribution | 20.1 a | 31,942 | (21,178) | 37,144 | (17,720) |
| Restricted deposits related to litigation | | 33,748 | (2,730) | 33,236 | (2,699) |
| Dividends received | | 11,478 | 20,929 | 55,508 | 20,929 |
| Concession financial assets and contract assets | 5 e 6 | 503,249 | 562,915 | 440,414 | 520,030 |
| Other | | (26,297) | (28,523) | (2,361) | (25,820) |
| | | **538,213** | **518,319** | **524,039** | **465,988** |
| **Increase (decrease) in liabilities** | | | | | |
| Suppliers | | 127,295 | 150,570 | 124,721 | 133,937 |
| Taxes, fees and contributions | | (62,083) | (69,963) | (66,687) | (70,825) |
| Salaries and social charges | | 13,738 | 7,306 | 12,452 | 7,315 |
| Regulatory charges | | 6,410 | (20,435) | 5,879 | (17,777) |
| Post-employment contributions paid | 17 | (114,079) | (36,019) | (114,079) | (36,019) |
| Provisions for contingencies paid | 19 | (45,428) | (13,491) | (44,327) | (10,703) |
| Other | | (16,976) | (13,624) | (30,215) | (12,297) |
| | | **(91,123)** | **4,344** | **(112,256)** | **(6,369)** |
| **Cash generated (used) in operations** | | **1,001,378** | **1,321,188** | **742,785** | **1,069,721** |
| Interest received | | 42,570 | 54,825 | 29,069 | 51,522 |
| Income tax and social contribution paid | | (76,052) | (196,661) | (30,403) | (157,262) |
| Interest paid on debentures and loans | 14 | (135,580) | (61,804) | (135,580) | (61,804) |
| Interest paid on leases | 15 | (3,907) | (704) | (1,904) | (152) |
| **NET CASH GENERATED BY OPERATING ACTIVITIES** | | **828,409** | **1,116,844** | **603,967** | **902,025** |
| **CASH FLOWS FROM INVESTING ACTIVITIES** | | | | | |
| Contributions to and acquisition of investments | 9.b | (4,260) | (593) | (222,682) | (48,593) |
| Additions to property, plant and equipment | 7 | (82,331) | (157,942) | 7,883 | (73,561) |
| Additions to intangible assets | 8 | (8,151) | (3,213) | (6,218) | (3,188) |
| Investments in marketable securities | | (1,390,344) | (2,329,371) | (733,412) | (2,037,214) |
| Redemptions of marketable securities | | 1,130,763 | 2,279,764 | 615,425 | 2,113,575 |
| Acquisition of subsidiary, net of cash | 9 | (189,606) | - | - | - |
| **NET CASH GENERATED (USED) BY INVESTING ACTIVITIES** | | **(543,929)** | **(211,355)** | **(339,004)** | **(48,981)** |
| **CASH FLOWS FROM FINANCING ACTIVITIES** | | | | | |
| Loans obtained and debenture issuances, net | 14 | 1,995,501 | 621,734 | 1,995,501 | 621,734 |
| Interest on equity and dividends paid | 3.5 | (1,292,923) | (1,494,463) | (1,292,923) | (1,494,463) |
| Lease payments | 15 | (5,896) | (6,945) | (4,892) | (6,541) |
| **NET CASH USED IN FINANCING ACTIVITIES** | | **696,682** | **(879,674)** | **697,686** | **(879,270)** |
| **NET CHANGE IN CASH AND CASH EQUIVALENTS** | | **981,162** | **25,815** | **962,649** | **(26,226)** |
| Cash and cash equivalents at the beginning of the period | 11 | 226,202 | 233,739 | 113,179 | 162,841 |
| **CASH AND CASH EQUIVALENTS AT THE END OF THE PERIOD** | | **1,207,364** | **259,554** | **1,075,828** | **136,615** |

The explanatory notes are an integral part of the interim financial information.

# STATEMENTS OF FINANCIAL POSITION

## AS OF JUNE 30, 2026 AND DECEMBER 31, 2025
## ASSETS

(Amounts expressed in thousands of Brazilian Reais)

| | Note | Consolidated | | Parent Company | |
|---|---|---|---|---|---|
| | | 06/30/2026 | 12/31/2025 | 06/30/2026 | 12/31/2025 |
| **CURRENT ASSETS** | | | | | |
| Cash and cash equivalents | 11 | 1,207,364 | 226,202 | 1,075,828 | 113,179 |
| Marketable securities | 12 | 505,034 | 237,689 | 121,732 | 3,026 |
| Customers and resellers | 13 | 682,633 | 670,112 | 588,126 | 556,587 |
| Concessionaires – power transmission | 13 | 142,113 | 134,401 | 140,548 | 132,882 |
| Recoverable taxes | 20.1 | 64,625 | 55,934 | 40,122 | 35,404 |
| Recoverable income tax and social contribution | 20.1 a | 49,602 | 118,761 | 38,514 | 105,785 |
| Dividends receivable | 9b | 3,345 | 3,345 | 198,419 | 69,290 |
| Concession financial asset | 5 | 359,631 | 346,505 | 259,447 | 249,431 |
| Contract assets | 6 | 1,286,936 | 1,106,077 | 1,133,343 | 1,092,679 |
| Other assets | | 319,255 | 264,278 | 214,241 | 205,701 |
| **TOTAL CURRENT ASSETS** | | **4,620,538** | **3,163,304** | **3,810,320** | **2,563,964** |
| | | | | | |
| **NON-CURRENT ASSETS** | | | | | |
| **Long-term receivables** | | **9,577,094** | **9,465,312** | **8,815,973** | **8,593,393** |
| Customers and resellers | 13 | 16 | 482 | - | 467 |
| Deferred income tax and social contribution | 20.1 b | 9,108 | 8,493 | - | - |
| Recoverable taxes | 20.1 | 59,544 | 70,115 | 46,949 | 48,577 |
| Recoverable income tax and social contribution | 20.1 a | 153,815 | 147,344 | 153,343 | 146,631 |
| Deposits related to litigation | | 174,432 | 203,106 | 165,235 | 193,469 |
| Other assets | | 45,191 | 65,079 | 69,589 | 68,185 |
| Concession financial asset | 5 | 3,977,465 | 3,832,591 | 3,266,162 | 3,141,288 |
| Contract assets | 6 | 5,157,523 | 5,138,102 | 5,114,695 | 4,994,776 |
| **Investments** | 9 | **1,133,318** | **1,240,207** | **5,659,790** | **5,449,055** |
| **Property, plant and equipment** | 7 | **4,313,306** | **4,188,713** | **1,423,971** | **1,484,805** |
| **Intangible assets** | 8 | **973,792** | **967,891** | **584,296** | **650,666** |
| **Right-of-use assets** | 15 a | **125,655** | **127,581** | **47,960** | **52,940** |
| **TOTAL NON-CURRENT ASSETS** | | **16,123,165** | **15,989,704** | **16,531,990** | **16,230,859** |
| **TOTAL ASSETS** | | **20,743,703** | **19,153,008** | **20,342,310** | **18,794,823** |

The explanatory notes are an integral part of the interim financial information.

# STATEMENTS OF FINANCIAL POSITION
# AS OF JUNE 30, 2026 AND DECEMBER 31, 2025
# LIABILITIES

## (Amounts expressed in thousands of Brazilian Reais)

| | Note | Consolidated | | Parent Company | |
|---|---|---|---|---|---|
| | | 06/30/2026 | 12/31/2025 | 06/30/2026 | 12/31/2025 |
| **Current liabilities** | | | | | |
| Suppliers | 16 | 662,850 | 535,555 | 592,185 | 467,464 |
| Debentures | 14 | 512,987 | 500,254 | 512,987 | 500,254 |
| Income tax and social contribution | 20.1 | 11,251 | 32,306 | - | - |
| Taxes, fees and contributions | 20.2 | 213,636 | 193,635 | 187,913 | 170,510 |
| Regulatory charges | 20.4 | 107,098 | 101,479 | 100,068 | 94,189 |
| Post-employment obligations | 17 | 35,438 | 29,794 | 35,438 | 29,794 |
| Compensatory indemnity | 17 | 47,146 | 94,525 | 47,146 | 94,525 |
| Interest on equity and dividends payable | 3.5.c | 285,818 | 908,636 | 285,818 | 908,636 |
| Salaries and social charges | | 67,886 | 54,148 | 66,009 | 53,557 |
| Derivative financial instruments | 18 | 32,312 | 8,508 | 32,312 | 8,508 |
| Lease liabilities | 15 b | 24,731 | 19,634 | 13,145 | 13,145 |
| Other liabilities | | 141,097 | 122,351 | 85,154 | 97,079 |
| **TOTAL CURRENT LIABILITIES** | | **2,142,250** | **2,600,825** | **1,958,175** | **2,437,661** |
| | | | | | |
| **NON-CURRENT LIABILITIES** | | | | | |
| Debentures | 14 | 4,711,314 | 2,655,114 | 4,711,314 | 2,655,114 |
| Deferred income tax and social contribution | 20.1 b | 1,306,130 | 1,352,718 | 1,242,541 | 1,300,996 |
| Taxes, fees and contributions | 20.2 | 495,789 | 480,693 | 477,108 | 464,170 |
| Regulatory charges | 20.4 | 2,940 | 2,149 | - | - |
| Post-employment obligations | 17 | 317,218 | 322,268 | 317,218 | 322,268 |
| Compensatory indemnity | 17 | 141,194 | 188,834 | 141,194 | 188,834 |
| Provisions for contingencies | 19 | 636,899 | 438,572 | 627,918 | 433,570 |
| Lease liabilities | 15 b | 113,804 | 119,654 | 45,012 | 49,904 |
| Other liabilities | | 84,737 | 99,736 | 30,402 | 49,861 |
| **TOTAL NON-CURRENT LIABILITIES** | | **7,810,025** | **5,659,738** | **7,592,707** | **5,464,717** |
| **TOTAL LIABILITIES** | | **9,952,275** | **8,260,563** | **9,550,882** | **7,902,378** |
| | | | | | |
| **EQUITY** | | | | | |
| Share capital | 4 | 5,473,724 | 5,473,724 | 5,473,724 | 5,473,724 |
| Retained earnings reserves | | 5,028,555 | 5,314,373 | 5,028,555 | 5,314,373 |
| Equity valuation adjustments | | 92,264 | 104,348 | 92,264 | 104,348 |
| Retained earnings | | 196,885 | - | 196,885 | - |
| **TOTAL EQUITY** | | **10,791,428** | **10,892,445** | **10,791,428** | **10,892,445** |
| **TOTAL LIABILITIES AND EQUITY** | | **20,743,703** | **19,153,008** | **20,342,310** | **18,794,823** |

The explanatory notes are an integral part of the interim financial information.

# STATEMENTS OF CHANGES IN CONSOLIDATED EQUITY

## FOR SIX-MONTH PERIODS ENDED JUNE 30, 2026 AND 2025

## (Amounts expressed in thousands of Brazilian Reais, except when otherwise indicated)

| | | Retained earnings reserves | | | Equity valuation adjustments | | | |
|---|---|---|---|---|---|---|---|---|
| | Share capital | Legal reserve | Tax incentive reserve | Retained earnings reserve | Deemed cost of property, plant and equipment | Other comprehensive income | Accumulated profits | Total equity |
| **BALANCES AS OF DECEMBER 31, 2024** | **5,473,724** | **712,076** | **150,213** | **5,343,718** | **256,508** | **(271,195)** | | **11,665,044** |
| Net income for the year | - | - | - | - | - | - | 883,397 | 883,397 |
| **Other comprehensive income** | | | | | | | | |
| Actuarial liability adjustment – remeasurement of defined benefit plan obligations, net of taxes | - | - | - | - | - | 2,501 | - | 2,501 |
| **Comprehensive income for the period** | **-** | **-** | **-** | **-** | **-** | **2,501** | **883,397** | **885,898** |
| Tax incentive reserve | | | 6,194 | - | - | | (6,194) | - |
| Realization of deemed cost | - | - | - | - | (3,001) | | 3,001 | - |
| Interest on equity | | | | | | | (475,763) | (475,763) |
| Additional Dividends Approved at the Annual General Shareholders' Meeting | | | | (1,500,661) | | | | (1,500,661) |
| **BALANCES AS OF JUNE 30, 2025** | **5,473,724** | **712,076** | **156,407** | **3,843,057** | **253,507** | **(268,694)** | **404,441** | **10,574,518** |
| | | | | | | | | |
| **BALANCES AS OF DECEMBER 31, 2025** | **5,473,724** | **799,240** | **224,189** | **4,290,944** | **249,397** | **(145,049)** | **-** | **10,892,445** |
| Net income for the period | - | - | - | - | - | | 662,310 | 662,310 |
| **Other comprehensive income** | | | | | | | | |
| Cash flow hedge | - | - | - | - | | (11,707) | - | (11,707) |
| **Comprehensive income for the year** | **-** | **-** | **-** | **-** | **-** | **(11,707)** | **662,310** | **650,603** |
| Realization of deemed cost | - | - | - | - | (377) | | 377 | - |
| Interest on equity | - | - | - | - | - | - | (465,802) | (465,802) |
| Special Dividends | - | - | - | (285,818) | - | - | - | (285,818) |
| **BALANCES AS OF JUNE 30, 2026** | **5,473,724** | **799,240** | **224,189** | **4,005,126** | **249,020** | **(156,756)** | **196,885** | **10,791,428** |

The explanatory notes are an integral part of the interim financial information.



Classificação: Direcionado

# STATEMENTS OF VALUE ADDED
## FOR SIX-MONTH PERIODS ENDED JUNE 30, 2026 AND 2025

(Amounts expressed in thousands of Brazilian Reais)

| | Note | Consolidated | | Parent Company | |
|---|---|---|---|---|---|
| | | Jan to Jun/2026 | Jan to Jun 2025 (Restated) | Jan to Jun/2026 | Jan to Jun 2025 (Restated) |
| **REVENUES** | | | | | |
| Energy sales and services | 3.2 | 3,874,880 | 3,264,498 | 3,436,280 | 2,959,683 |
| Construction revenue | 3.2 | 382,920 | 245,474 | 380,267 | 223,228 |
| Financial remuneration of the transmission contract asset | 3.2 | 370,380 | 368,596 | 358,025 | 360,777 |
| Remeasurement of RBSE | 6 | - | (219,168) | - | (219,168) |
| Revenues related to the construction of own assets | | 170,817 | 76,615 | 7,654 | 76,615 |
| Expected credit losses | 3.3.c | (173) | (1,461) | (173) | (1,461) |
| | | **4,798,824** | **3,734,554** | **4,182,053** | **3,399,674** |
| **INPUTS ACQUIRED FROM THIRD PARTIES** | | | | | |
| Energy purchased for resale | 3.3.a | (2,152,057) | (1,412,124) | (2,111,768) | (1,385,008) |
| Charges for use of the basic transmission network | 3.3.a | (192,683) | (162,635) | (176,264) | (145,567) |
| Third-party services | | (98,892) | (225,515) | (158,852) | (193,863) |
| Materials | | (278,475) | (173,672) | (215,439) | (151,241) |
| Other costs, reversals | | (454,952) | (11,685) | (202,803) | (15,958) |
| | | **(3,177,059)** | **(1,985,631)** | **(2,865,126)** | **(1,891,637)** |
| **GROSS VALUE ADDED** | | **1,621,765** | **1,748,923** | **1,316,927** | **1,508,037** |
| Depreciation and amortization | | (192,407) | (166,498) | (123,163) | (130,933) |
| **NET VALUE ADDED GENERATED BY THE COMPANY** | | **1,429,358** | **1,582,425** | **1,193,764** | **1,377,104** |
| **VALUE ADDED RECEIVED IN TRANSFER** | | | | | |
| Equity method results | 9 | (49,859) | (71,069) | 172,690 | 151,438 |
| Financial income | 3.4 | 113,995 | 99,447 | 86,988 | 77,481 |
| Generation indemnification revenue | 3.2 | 70,951 | 58,129 | 70,955 | 58,130 |
| Financial update revenue on the grant bonus | 3.2 | 268,611 | 257,316 | 194,410 | 183,265 |
| | | **403,698** | **343,823** | **525,043** | **470,314** |
| **VALUE ADDED TO BE DISTRIBUTED** | | **1,833,056** | **1,926,248** | **1,718,807** | **1,847,418** |
| **DISTRIBUTION OF VALUE ADDED** | | | | | |
| **Personnel** | | **212,342** | **213,734** | **194,241** | **208,873** |
| Direct compensation | | 152,999 | 135,931 | 137,231 | 131,489 |
| Post-employment obligations and other benefits | | 41,020 | 64,961 | 39,589 | 64,639 |
| FGTS | | 10,157 | 9,097 | 9,255 | 9,000 |
| Scheduled Voluntary Termination Program | | 8,166 | 3,745 | 8,166 | 3,745 |
| **Taxes, fees and contributions** | | **662,187** | **694,076** | **576,206** | **627,571** |
| Federal | | 459,091 | 498,031 | 392,656 | 449,322 |
| State | | 200,324 | 193,628 | 182,078 | 176,258 |
| Municipal | | 2,772 | 2,417 | 1,472 | 1,991 |
| **Remuneration of third-party capital** | | **296,217** | **135,041** | **286,050** | **127,577** |
| Interest | | 290,561 | 132,702 | 284,410 | 126,524 |
| Rent | | 5,656 | 2,339 | 1,640 | 1,053 |
| **Remuneration of equity capital** | **3.5** | **662,310** | **883,397** | **662,310** | **883,397** |
| Interest on equity | | 465,802 | 475,763 | 465,802 | 475,763 |
| Retained earnings | | 196,508 | 407,634 | 196,508 | 407,634 |
| | | **1,833,056** | **1,926,248** | **1,718,807** | **1,847,418** |

The explanatory notes are an integral part of the interim financial information.

# 1 OPERATING CONTEXT

## 1.1 Cemig Geração e Transmissão

Cemig Geração e Transmissão S.A. ("Cemig GT" or "Cemig Geração e Transmissão") is a corporation (sociedade por ações), registered under CNPJ No. 06.981.176/0001-58, a wholly owned subsidiary of Companhia Energética de Minas Gerais ("Cemig"), incorporated on September 8, 2004, and which began operations on January 1, 2005, as a result of the unbundling process of Cemig's activities. Its shares are not traded on a stock exchange.

Cemig GT is headquartered in Brazil, at Avenida Barbacena, No. 1,200, Santo Agostinho district, in the municipality of Belo Horizonte, state of Minas Gerais. Cemig GT's corporate purpose is: (i) to study, plan, design, build, operate and exploit Generation, Transmission and Commercialization systems of electric energy and related services, which have been or may be granted to it, under any legal title, or to companies in which it holds controlling interest; (ii) to develop activities in different energy fields, from any source, aiming at economic and commercial exploitation; (iii) to provide consulting services, within its field of activity, to companies in Brazil and abroad; and (iv) to carry out activities directly or indirectly related to its corporate purpose.

The Company holds equity interests in subsidiaries, individually or jointly controlled, whose main objectives are the construction and operation of systems for the production and commercialization of electric energy, as described in explanatory note No. 9.

Considering its subsidiaries and jointly controlled entities, as of June 30, 2026, the Company holds interests in 74 plants, comprising 32 hydroelectric, 40 solar and 2 wind plants, with an installed capacity of 4,799 MW.

Cemig GT operates and maintains 42 substations and 5,092 km of transmission lines, at voltages of 230, 345 and 500 kV, which are part of the National Interconnected System (SIN). In addition, it owns assets which it operates and maintains as a user in 11 other substations, which are the responsibility of other transmission agents.

# 2 BASIS OF PREPARATION OF THE FINANCIAL STATEMENTS

## 2.1. Statement of compliance

The individual and consolidated interim financial information has been prepared in accordance with CPC 21 (R1) / IAS 34 – Interim Financial Reporting, which covers interim financial information, and with the standards issued by the Brazilian Securities and Exchange Commission (CVM), applicable to the preparation of Quarterly Information (ITR).

The Company also follows the guidance contained in the Brazilian Electric Sector Accounting Manual (MCSE) and the standards defined by Aneel, where these do not conflict with the pronouncements issued by the Accounting Pronouncements Committee (CPC) or with international accounting standards issued by the IASB.

The presentation of the Statements of Value Added (DVA) is required by Brazilian corporate law for publicly-held companies. Under IFRS Accounting Standards, this statement is not required and is presented as supplementary information, without prejudice to the set of interim financial information.

Except for new standards or amendments effective as of January 1, 2026, this interim financial information has been prepared in accordance with principles, practices and criteria consistent with those adopted in the preparation of the annual financial statements for the year ended December 31, 2025.

All relevant accounting information specific to the interim financial information is disclosed and corresponds to that used by Management in its oversight.

The Company's Board of Directors approved the issuance of this interim financial information on August 13, 2026.

## 2.2. New or revised standards adopted for the first time in 2026

The amendments to CPC 48 / IFRS 9 and CPC 40 / IFRS 7, effective for annual periods beginning on January 1, 2026, did not have a significant impact on the Company's individual and consolidated interim financial information.

## 2.3. Consolidation principles

The dates of the financial information of subsidiaries used for consolidation, and of jointly controlled entities used for equity method accounting, are prepared as of the same reporting date as the Parent Company. Accounting policies are applied consistently with those used by the Parent Company.

The direct interests held by Cemig GT, included in the consolidation, are as follows:

| Subsidiaries | Forma de avaliação | Ownership Interest (%) | |
|---|---|---|---|
| | | 06/30/2026 | 12/31/2025 |
| UFV Boa Esperança S.A. | Consolidation | 100 | 100 |
| Cemig Geração Itutinga S.A. | Consolidation | 100 | 100 |
| Cemig Geração Camargos S.A. | Consolidation | 100 | 100 |
| Cemig Geração Sul S.A. | Consolidation | 100 | 100 |
| Cemig Geração Leste S.A. | Consolidation | 100 | 100 |
| Cemig Geração Oeste S.A. | Consolidation | 100 | 100 |
| Sá Carvalho S.A. | Consolidation | 100 | 100 |
| Horizontes Energia S.A. | Consolidation | 100 | 100 |
| Rosal Energia S.A. | Consolidation | 100 | 100 |
| Cemig PCH S.A. | Consolidation | 100 | 100 |
| Empresa de Serviços de Comercialização de Energia Elétrica S.A. | Consolidation | 100 | 100 |
| Cemig Geração Poço Fundo S.A. | Consolidation | 100 | 100 |
| Cemig Trading S.A. | Consolidation | 100 | 100 |
| Central Eólica Praias de Parajuru S.A. | Consolidation | 100 | 100 |
| Central Eólica Volta do Rio S.A. | Consolidation | 100 | 100 |
| Companhia de Transmissão Centroeste de Minas S.A. | Consolidation | 100 | 100 |
| Cemig Soluções Inteligentes em Energia S.A. | Consolidation | 100 | 100 |
| Empresa de Transmissão Timotéo Mesquita S.A. | Consolidation | 100 | - |
| Hidrelétrica Pipoca S.A. | Consolidation | 100 | 49 |
| UFV Três Marias S.A. | Consolidation | 100 | 100 |

Further details on the investments are presented in explanatory note No. 9.

## 2.4. Restatement of Comparative Balances

During the second quarter of 2026, the Company enhanced the presentation of changes related to provisions for contingencies by separately disclosing the operating and financial effects associated with these obligations, in accordance with CPC 25 / IAS 37. This change in presentation did not result in any changes to net income, equity, or earnings per share.

Under the current accounting practice, expenses arising from provisions for contingencies are recognized entirely within operating income. Following this change in accounting practice, expenses resulting from changes in the original amounts of judicial and administrative proceedings will continue to be recognized in operating income, while expenses arising from monetary adjustments and interest will be recognized in finance costs.

The assumptions regarding the probability and magnitude of future cash outflows required to settle these obligations remain unchanged. Therefore, this change in accounting practice does not affect the way Management makes estimates and judgments related to provisions for contingencies.

Management believes that this voluntary change in accounting practice provides greater transparency and better reflects the economic substance of the underlying transactions through a more useful and relevant classification and presentation of expenses related to provisions for contingencies, thereby enhancing comparability with similar information reported by other entities.

As a result of the presentation of monetary adjustments related to provisions, as described in Note 17, the Statements of Income, Statements of Cash Flows and Statements of Value Added have been restated for comparative purposes, as shown in the tables below.

## STATEMENTS OF INCOME - FOR SIX-MONTH PERIODS ENDED JUNE 30, 2025

| | Consolidated | | | Parent Company | | |
|---|---|---|---|---|---|---|
| | As Previously Reported | Adjustments | As Restated | As Previously Reported | Adjustments | As Restated |
| NET REVENUE | 3,455,291 | - | 3,455,291 | 3,091,613 | | 3,091,613 |
| COSTS | | | | | | |
| Electricity costs | (1,431,239) | - | (1,431,239) | (1,389,599) | - | (1,389,599) |
| Construction costs | (192,244) | - | (192,244) | (172,017) | - | (172,017) |
| Operating costs | (442,923) | 23,518 | (419,405) | (361,879) | 22,314 | (339,565) |
| | (2,066,406) | 23,518 | (2,042,888) | (1,923,495) | 22,314 | (1,901,181) |
| GROSS PROFIT | 1,388,885 | 23,518 | 1,412,403 | 1,168,118 | 22,314 | 1,190,432 |
| EXPENSES AND OTHER INCOME | | | | | | |
| Expected credit losses | (1,461) | - | (1,461) | (1,461) | - | (1,461) |
| General and administrative expenses | (80,083) | - | (80,083) | (80,084) | - | (80,084) |
| Other expenses | (249,148) | - | (249,148) | (257,255) | - | (257,255) |
| | (330,692) | - | (330,692) | (338,800) | - | (338,800) |
| Equity method result | (71,069) | - | (71,069) | 151,438 | - | 151,438 |
| Income before financial result and income taxes | 987,124 | 23,518 | 1,010,642 | 980,756 | 22,314 | 1,003,070 |
| Financial income | 95,584 | - | 95,584 | 73,888 | - | 73,888 |
| Financial expenses | (109,184) | (23,518) | (132,702) | (104,210) | (22,314) | (126,524) |
| | (13,600) | (23,518) | (37,118) | (30,322) | (22,314) | (52,636) |
| Income before income tax and social contribution | 973,524 | - | 973,524 | 950,434 | - | 950,434 |
| Current income tax and social contribution | (199,511) | - | (199,511) | (176,460) | - | (176,460) |
| Deferred income tax and social contribution | 109,384 | - | 109,384 | 109,423 | - | 109,423 |
| | (90,127) | - | (90,127) | (67,037) | - | (67,037) |
| NET INCOME FOR THE PERIOD | 883,397 | - | 883,397 | 883,397 | - | 883,397 |
| Basic and diluted earnings per share – R$ | 0.30 | - | 0.30 | | | |

## STATEMENTS OF INCOME - FOR TRHEE-MONTH PERIODS ENDED JUNE 30, 2025

| | Consolidated | | | Parent Company | | |
|---|---|---|---|---|---|---|
| | As Previously Reported | Adjustments | As Restated | As Previously Reported | Adjustments | As Restated |
| NET REVENUE | 1,752,437 | - | 1,752,437 | 1,554,235 | - | 1,554,235 |
| COSTS | | | | | | |
| Electricity costs | (771,059) | - | (771,059) | (750,090) | - | (750,090) |
| Construction costs | (138,924) | - | (138,924) | (119,082) | - | (119,082) |
| Operating costs | (223,989) | 10,788 | (213,201) | (183,577) | 10,236 | (173,341) |
| | (1,133,972) | 10,788 | (1,123,184) | (1,052,749) | 10,236 | (1,042,513) |
| GROSS PROFIT | 618,465 | 10,788 | 629,253 | 501,486 | 10,236 | 511,722 |
| EXPENSES AND OTHER INCOME | | | | | | |
| Expected credit losses | (599) | - | (599) | (599) | - | (599) |
| General and administrative expenses | (39,146) | - | (39,146) | (39,147) | - | (39,147) |
| Other expenses | (223,857) | - | (223,857) | (233,825) | - | (233,825) |
| | (263,602) | - | (263,602) | (273,571) | - | (273,571) |
| Equity method result | (32,835) | - | (32,835) | 90,176 | - | 90,176 |
| Income before financial result and income taxes | 322,028 | 10,788 | 332,816 | 318,091 | 10,236 | 328,327 |
| Financial income | 63,963 | - | 63,963 | 51,358 | - | 51,358 |
| Financial expenses | (62,009) | (10,788) | (72,797) | (59,878) | (10,236) | (70,114) |
| | 1,954 | (10,788) | (8,834) | (8,520) | (10,236) | (18,756) |
| Income before income tax and social contribution | 323,982 | - | 323,982 | 309,571 | - | 309,571 |
| Current income tax and social contribution | (71,635) | - | (71,635) | (58,108) | - | (58,108) |
| Deferred income tax and social contribution | 89,773 | - | 89,773 | 90,657 | - | 90,657 |
| | 18,138 | - | 18,138 | 32,549 | - | 32,549 |
| NET INCOME FOR THE PERIOD | 342,120 | - | 342,120 | 342,120 | - | 342,120 |
| Basic and diluted earnings per share – R$ | 0.12 | - | 0.12 | | | |

# STATEMENTS OF CASH FLOWS - FOR SIX-MONTH PERIODS ENDED JUNE 30, 2025

| | Consolidated | | | Parent Company | | |
|---|---|---|---|---|---|---|
| | As Previously Reported | Adjustments | As Restated | As Previously Reported | Adjustments | As Restated |
| **CASH FLOWS FROM OPERATING ACTIVITIES** | | | | | | |
| Net income for the period | 883,397 | - | 883,397 | 883,397 | - | 883,397 |
| **Reconciliation of net income to cash generated from operations** | | | | | | |
| Depreciation and amortization | 166,498 | - | 166,498 | 130,933 | - | 130,933 |
| Write-offs of net residual value of concession financial assets, contract assets, property, plant and equipment and intangible assets | 26,338 | - | 26,338 | 24,411 | - | 24,411 |
| Adjustment to expected cash flows of concession financial and contract assets | (737,271) | - | (737,271) | (653,383) | - | (653,383) |
| Equity method result | 71,069 | - | 71,069 | (151,438) | - | (151,438) |
| Interest and monetary variations | 25,286 | 23,518 | 48,804 | 40,242 | 22,314 | 62,556 |
| Remeasurement of RBSE | 219,168 | - | 219,168 | 219,168 | - | 219,168 |
| Amortization of loan transaction costs | (1,417) | - | (1,417) | (1,417) | - | (1,417) |
| Current and deferred income tax and social contribution | 90,127 | - | 90,127 | 67,037 | - | 67,037 |
| Provisions for contingencies and expected credit losses | 30,550 | (23,518) | 7,032 | 26,438 | (22,314) | 4,124 |
| Post-employment obligations | 43,582 | - | 43,582 | 43,582 | - | 43,582 |
| Other | (18,802) | - | (18,802) | (18,868) | - | (18,868) |
| | **798,525** | **-** | **798,525** | **610,102** | **-** | **610,102** |
| **(Increase) decrease in assets** | | | | | | |
| Customers, resellers and energy transmission concessionaires | (7,952) | - | (7,952) | (27,511) | - | (27,511) |
| Recoverable taxes | (5,142) | - | (5,142) | (1,221) | - | (1,221) |
| Recoverable income tax and social contribution | (21,178) | - | (21,178) | (17,720) | - | (17,720) |
| Restricted deposits related to litigation | (2,730) | - | (2,730) | (2,699) | - | (2,699) |
| Dividends received | 20,929 | - | 20,929 | 20,929 | - | 20,929 |
| Concession financial assets and contract assets | 562,915 | - | 562,915 | 520,030 | - | 520,030 |
| Other | (28,523) | - | (28,523) | (25,820) | - | (25,820) |
| | **518,319** | **-** | **518,319** | **465,988** | **-** | **465,988** |
| **Increase (decrease) in liabilities** | | - | | | - | |
| Suppliers | 150,570 | - | 150,570 | 133,937 | - | 133,937 |
| Taxes, fees and contributions | (69,963) | - | (69,963) | (70,825) | - | (70,825) |
| Salaries and social charges | 7,306 | - | 7,306 | 7,315 | - | 7,315 |
| Regulatory charges | (20,435) | - | (20,435) | (17,777) | - | (17,777) |
| Post-employment contributions paid | (36,019) | - | (36,019) | (36,019) | - | (36,019) |
| Provisions for contingencies paid | (13,491) | - | (13,491) | (10,703) | - | (10,703) |
| Other | (13,624) | - | (13,624) | (12,297) | - | (12,297) |
| | **4,344** | - | **4,344** | **(6,369)** | - | **(6,369)** |
| **Cash generated (used) in operations** | **1,321,188** | - | **1,321,188** | **1,069,721** | - | **1,069,721** |
| | | - | | | - | |
| Interest received | 54,825 | - | 54,825 | 51,522 | - | 51,522 |
| Income tax and social contribution paid | (196,661) | - | (196,661) | (157,262) | - | (157,262) |
| Interest paid on debentures and loans | (61,804) | - | (61,804) | (61,804) | - | (61,804) |
| Interest paid on leases | (704) | - | (704) | (152) | - | (152) |
| **NET CASH GENERATED BY OPERATING ACTIVITIES** | **1,116,844** | - | **1,116,844** | **902,025** | - | **902,025** |
| | | - | | | - | |
| **CASH FLOWS FROM INVESTING ACTIVITIES** | | - | | | - | |
| Contributions to and acquisition of investments | (593) | - | (593) | (48,593) | - | (48,593) |
| Additions to property, plant and equipment | (157,942) | - | (157,942) | (73,561) | - | (73,561) |
| Additions to intangible assets | (3,213) | - | (3,213) | (3,188) | - | (3,188) |
| Investments in marketable securities | (2,329,371) | - | (2,329,371) | (2,037,214) | - | (2,037,214) |
| Redemptions of marketable securities | 2,279,764 | - | 2,279,764 | 2,113,575 | - | 2,113,575 |
| **CAIXA LÍQUIDO GERADO (CONSUMIDO) PELAS ATIVIDADES DE INVESTIMENTO** | **(211,355)** | - | **(211,355)** | **(48,981)** | - | **(48,981)** |
| | | - | | | - | |
| **CASH FLOWS FROM FINANCING ACTIVITIES** | | - | | | - | |
| Loans obtained and debenture issuances, net | 621,734 | - | 621,734 | 621,734 | - | 621,734 |
| Interest on equity and dividends paid | (1,494,463) | - | (1,494,463) | (1,494,463) | - | (1,494,463) |
| Lease payments | (6,945) | - | (6,945) | (6,541) | - | (6,541) |
| **NET CASH USED IN FINANCING ACTIVITIES** | **(879,674)** | - | **(879,674)** | **(879,270)** | - | **(879,270)** |
| | | - | | | - | |
| **NET CHANGE IN CASH AND CASH EQUIVALENTS** | **25,815** | - | **25,815** | **(26,226)** | - | **(26,226)** |
| Cash and cash equivalents at the beginning of the period | 233,739 | - | 233,739 | 162,841 | - | 162,841 |
| **CASH AND CASH EQUIVALENTS AT THE END OF THE PERIOD** | **259,554** | - | **259,554** | **136,615** | - | **136,615** |

# STATEMENTS OF VALUE ADDED - FOR SIX-MONTH PERIODS ENDED JUNE 30, 2025

| | Consolidated | | | Parent Company | | |
|---|---|---|---|---|---|---|
| | As Previously Reported | Adjustments | As Restated | As Previously Reported | Adjustments | As Restated |
| **REVENUES** | | | | | | |
| Energy sales and services | 3,264,498 | - | 3,264,498 | 2,959,683 | - | 2,959,683 |
| Construction revenue | 245,474 | - | 245,474 | 223,228 | - | 223,228 |
| Financial remuneration of the transmission contract asset | 368,596 | - | 368,596 | 360,777 | - | 360,777 |
| Remeasurement of RBSE | (219,168) | - | (219,168) | (219,168) | - | (219,168) |
| Revenues related to the construction of own assets | 76,615 | - | 76,615 | 76,615 | - | 76,615 |
| Expected credit losses | (1,461) | - | (1,461) | (1,461) | - | (1,461) |
| | **3,734,554** | **-** | **3,734,554** | **3,399,674** | **-** | **3,399,674** |
| **INPUTS ACQUIRED FROM THIRD PARTIES** | | | | | | |
| Energy purchased for resale | (1,412,124) | - | (1,412,124) | (1,385,008) | - | (1,385,008) |
| Charges for use of the basic transmission network | (162,635) | - | (162,635) | (145,567) | - | (145,567) |
| Third-party services | (225,515) | - | (225,515) | (193,863) | - | (193,863) |
| Materials | (173,672) | - | (173,672) | (151,241) | - | (151,241) |
| Other costs, reversals | (35,203) | 23,518 | (11,685) | (38,272) | 22,314 | (15,958) |
| | **(2,009,149)** | **23,518** | **(1,985,631)** | **(1,913,951)** | **22,314** | **(1,891,637)** |
| | | | | | | |
| Depreciation and amortization | **1,725,405** | **23,518** | **1,748,923** | **1,485,723** | **22,314** | **1,508,037** |
| **NET VALUE ADDED GENERATED BY THE COMPANY** | | | | | | |
| | (166,498) | - | (166,498) | (130,933) | - | (130,933) |
| **VALUE ADDED RECEIVED IN TRANSFER** | **1,558,907** | **23,518** | **1,582,425** | **1,354,790** | **22,314** | **1,377,104** |
| | | | | | | |
| **VALOR ADICIONADO RECEBIDO EM TRANSFERÊNCIA** | | | | | | |
| Equity method results | (71,069) | - | (71,069) | 151,438 | | 151,438 |
| Financial income | 99,447 | - | 99,447 | 77,481 | | 77,481 |
| Generation indemnification revenue | 58,129 | - | 58,129 | 58,130 | | 58,130 |
| Financial update revenue on the grant bonus | 257,316 | - | 257,316 | 183,265 | | 183,265 |
| | **343,823** | **-** | **343,823** | **470,314** | | **470,314** |
| | | | | | | |
| **VALUE ADDED TO BE DISTRIBUTED** | **1,902,730** | **23,518** | **1,926,248** | **1,825,104** | **22,314** | **1,847,418** |
| | | | | | | |
| **DISTRIBUTION OF VALUE ADDED** | | | | | | |
| | | | | | | |
| **Personnel** | **213,734** | **-** | **213,734** | **208,873** | **-** | **208,873** |
| Direct compensation | 135,931 | - | 135,931 | 131,489 | - | 131,489 |
| Post-employment obligations and other benefits | 64,961 | - | 64,961 | 64,639 | - | 64,639 |
| FGTS | 9,097 | - | 9,097 | 9,000 | - | 9,000 |
| | | | | | - | |
| **Taxes, fees and contributions** | **694,076** | **-** | **694,076** | **627,571** | **-** | **627,571** |
| Federal | 498,031 | - | 498,031 | 449,322 | - | 449,322 |
| State | 193,628 | - | 193,628 | 176,258 | - | 176,258 |
| Municipal | 2,417 | - | 2,417 | 1,991 | - | 1,991 |
| | | | | | | |
| **Remuneration of third-party capital** | **111,523** | **23,518** | **135,041** | **105,263** | **22,314** | **127,577** |
| Interest | 109,184 | 23,518 | 132,702 | 104,210 | 22,314 | 126,524 |
| Rent | 2,339 | | 2,339 | 1,053 | | 1,053 |
| | | | | | | |
| **Remuneration of equity capital** | **883,397** | **-** | **883,397** | **883,397** | **-** | **883,397** |
| Interest on equity | 475,763 | - | 475,763 | 475,763 | - | 475,763 |
| Retained earnings | 407,634 | - | 407,634 | 407,634 | - | 407,634 |
| | **1,902,730** | **23,518** | **1,926,248** | **1,825,104** | **22,314** | **1,847,418** |

# 3 RESULTS AND SHAREHOLDER REMUNERATION

## 3.1 Results by operating segments

Detailed information on the operating segments is disclosed in explanatory note No. 3.1 to the financial statements for the year ended December 31, 2025.

SEGMENT INFORMATION FOR THE PERIOD FROM JANUARY TO JUNE 2026

| DESCRIPTION | Generation | Transmission | Trading | Equity Interests | Total | Eliminations (1) and (2) | Consolidated |
|---|---|---|---|---|---|---|---|
| **NET REVENUE** | **1,729,771** | **835,806** | **2,367,479** | **76,997** | **5,010,053** | **(859,132)** | **4,150,921** |
| Intersegment | 858,728 | 404 | - | - | 859,132 | (859,132) | - |
| Third parties | 871,043 | 835,402 | 2,367,479 | 76,997 | 4,150,921 | - | 4,150,921 |
| **ELECTRICITY COSTS** | **(351,440)** | **(204)** | **(2,624,674)** | **(584)** | **(2,976,902)** | **846,942** | **(2,129,960)** |
| Intersegment | (100) | (80) | (846,762) | - | (846,942) | 846,942 | - |
| Third parties | (351,340) | (124) | (1,777,912) | (584) | (2,129,960) | - | (2,129,960) |
| **COSTS, EXPENSES AND OTHER INCOME** | **(386,619)** | **(427,455)** | **(216,976)** | **(79,648)** | **(1,110,698)** | **12,190** | **(1,098,508)** |
| Personnel | (79,053) | (83,825) | (13,934) | (16,865) | (193,677) | - | (193,677) |
| Employees' and management profit sharing | (8,534) | (9,023) | (1,392) | (3,420) | (22,369) | - | (22,369) |
| Post-employment obligations | (10,081) | (6,228) | (1,427) | (1,918) | (19,654) | - | (19,654) |
| Materials, third-party services and other expenses, net | (120,584) | (44,468) | (9,082) | (45,208) | (219,342) | 12,190 | (207,152) |
| Intersegment | (11,690) | (500) | - | - | (12,190) | 12,190 | - |
| Third parties | (108,894) | (43,968) | (9,082) | (45,208) | (207,152) | - | (207,152) |
| Depreciation and amortization | (168,998) | (9,671) | (6) | (13,732) | (192,407) | - | (192,407) |
| Provisions and adjustments for operating losses | 631 | (3,942) | (191,135) | 1,495 | (192,951) | - | (192,951) |
| Infrastructure construction costs | - | (270,298) | - | - | (270,298) | - | (270,298) |
| **COSTS, EXPENSES AND OTHER INCOME** | **(738,059)** | **(427,659)** | **(2,841,650)** | **(80,232)** | **(4,087,600)** | **859,132** | **(3,228,468)** |
| Equity method results | - | - | - | (49,859) | (49,859) | - | (49,859) |
| **PROFIT BEFORE FINANCIAL RESULTS AND INCOME TAXES** | **991,712** | **408,147** | **(474,171)** | **(53,094)** | **872,594** | **-** | **872,594** |
| Financial result | (70,156) | (52,350) | (4,181) | (54,307) | (180,994) | - | (180,994) |
| **PROFIT BEFORE INCOME TAXES** | **921,556** | **355,797** | **(478,352)** | **(107,401)** | **691,600** | **-** | **691,600** |
| Income tax and social contribution | (57,802) | (41,705) | 75,975 | (5,758) | (29,290) | - | (29,290) |
| **NET PROFIT FOR THE PERIOD** | **863,754** | **314,092** | **(402,377)** | **(113,159)** | **662,310** | **-** | **662,310** |

(1) The reconciliation between the amounts of reportable segments and the accounting information on revenues and costs represents transactions between consolidated companies (eliminations).

(2) Information on costs and expenses by nature is segregated in accordance with the internal business model.

**SEGMENT INFORMATION FOR THE PERIOD FROM JANUARY TO JUNE 2025 (Restated)**

| DESCRIPTION | Generation | Transmission | Trading | Equity Interests | Total | Eliminations (1) and (2) | Consolidated |
|---|---|---|---|---|---|---|---|
| **NET REVENUE** | **1,581,817** | **714,949** | **1,896,169** | **-** | **4,192,935** | **(737,644)** | **3,455,291** |
| Intersegment | 736,257 | 457 | 930 | - | 737,644 | (737,644) | - |
| Third parties | 845,560 | 714,492 | 1,895,239 | - | 3,455,291 | - | 3,455,291 |
| **ELECTRICITY COSTS** | **(246,373)** | **(196)** | **(1,908,759)** | **-** | **(2,155,328)** | **724,089** | **(1,431,239)** |
| Intersegment | (135) | (76) | (723,878) | - | (724,089) | 724,089 | - |
| Third parties | (246,238) | (120) | (1,184,881) | - | (1,431,239) | - | (1,431,239) |
| **COSTS, EXPENSES AND OTHER INCOME** | **(371,182)** | **(547,131)** | **(27,296)** | **(10,288)** | **(955,897)** | **13,555** | **(942,342)** |
| Personnel | (73,142) | (78,346) | (13,191) | (5,728) | (170,407) | - | (170,407) |
| Employees' and management profit sharing | (8,151) | (8,880) | (1,504) | (659) | (19,194) | - | (19,194) |
| Post-employment obligations | (22,352) | (13,813) | (3,165) | (4,252) | (43,582) | | (43,582) |
| Materials, third-party services and other expenses, net | (103,783) | (242,160) | (11,649) | 653 | (356,939) | 13,555 | (343,384) |
| Intersegment | (13,011) | (544) | - | - | (13,555) | 13,555 | - |
| Third parties | (90,772) | (241,616) | (11,649) | 653 | (343,384) | - | (343,384) |
| Depreciation and amortization | (158,341) | (8,151) | (6) | - | (166,498) | - | (166,498) |
| Provisions and adjustments for operating losses | (5,413) | (3,537) | 2,219 | (302) | (7,033) | - | (7,033) |
| Infrastructure construction costs | - | (192,244) | - | - | (192,244) | - | (192,244) |
| **COSTS, EXPENSES AND OTHER INCOME** | **(617,555)** | **(547,327)** | **(1,936,055)** | **(10,288)** | **(3,111,225)** | **737,644** | **(2,373,581)** |
| Equity method results | - | - | - | (71,069) | (71,069) | - | (71,069) |
| **PROFIT BEFORE FINANCIAL RESULTS AND INCOME TAXES** | **964,262** | **167,622** | **(39,886)** | **(81,357)** | **1,010,641** | **-** | **1,010,641** |
| Financial result | 3,964 | (15,277) | (2,011) | (23,794) | (37,118) | - | (37,118) |
| **PROFIT BEFORE INCOME TAXES** | **968,226** | **152,345** | **(41,897)** | **(105,151)** | **973,523** | **-** | **973,523** |
| Income tax and social contribution | (114,514) | 4,793 | 14,024 | 5,570 | (90,127) | - | (90,127) |
| **NET PROFIT FOR THE PERIOD** | **853,712** | **157,138** | **(27,873)** | **(99,581)** | **883,396** | **-** | **883,396** |

(1) The reconciliation between the amounts of reportable segments and the accounting information on revenues and costs represents transactions between consolidated companies (eliminations).
(2) Information on costs and expenses by nature is segregated in accordance with the internal business model.

**SEGMENT INFORMATION FOR THE PERIOD FROM APRIL TO JUNE 2026**

| DESCRIPTION | Generation | Transmission | Trading | Equity Interests | Total | Eliminations (1) and (2) | Consolidated |
|---|---|---|---|---|---|---|---|
| **NET REVENUE** | **923,499** | **493,092** | **1,247,316** | **36,545** | **2,700,452** | **(484,303)** | **2,216,149** |
| Intersegment | 484,047 | 256 | - | - | 484,303 | (484,303) | - |
| Third parties | 439,452 | 492,836 | 1,247,316 | 36,545 | 2,216,149 | - | 2,216,149 |
| **ELECTRICITY COSTS** | **(178,538)** | **(225)** | **(1,391,015)** | **(382)** | **(1,570,160)** | **478,214** | **(1,091,946)** |
| Intersegment | (40) | (28) | (478,146) | - | (478,214) | 478,214 | - |
| Third parties | (178,498) | (197) | (912,869) | (382) | (1,091,946) | - | (1,091,946) |
| **COSTS, EXPENSES AND OTHER INCOME** | **(209,800)** | **(259,620)** | **(201,968)** | **(48,438)** | **(719,826)** | **6,089** | **(713,737)** |
| Personnel | (41,792) | (42,446) | (6,908) | (8,991) | (100,137) | - | (100,137) |
| Employees' and management profit sharing | (4,777) | (4,735) | (692) | (3,165) | (13,369) | - | (13,369) |
| Post-employment obligations | (6,026) | (1,507) | (657) | (1,637) | (9,827) | - | (9,827) |
| Materials, third-party services and other expenses, net | (68,944) | (37,751) | (4,974) | (30,418) | (142,087) | 6,089 | (135,998) |
| Intersegment | (5,669) | (420) | - | - | (6,089) | 6,089 | - |
| Third parties | (63,275) | (37,331) | (4,974) | (30,418) | (135,998) | - | (135,998) |
| Depreciation and amortization | (86,249) | (5,001) | (3) | (6,649) | (97,902) | - | (97,902) |
| Provisions and adjustments for operating losses | (2,012) | (3,244) | (188,734) | 2,422 | (191,568) | - | (191,568) |
| Infrastructure construction costs | - | (164,936) | - | - | (164,936) | - | (164,936) |
| **COSTS, EXPENSES AND OTHER INCOME** | **(388,338)** | **(259,845)** | **(1,592,983)** | **(48,820)** | **(2,289,986)** | **484,303** | **(1,805,683)** |
| Equity method results | - | - | - | (28,626) | (28,626) | - | (28,626) |
| **PROFIT BEFORE FINANCIAL RESULTS AND INCOME TAXES** | **535,161** | **233,247** | **(345,667)** | **(40,901)** | **381,840** | **-** | **381,840** |
| Financial result | (42,030) | (33,907) | (9,792) | (34,132) | (119,861) | - | (129,472) |
| **PROFIT BEFORE INCOME TAXES** | **493,131** | **199,340** | **(355,459)** | **(75,033)** | **261,979** | **-** | **261,979** |
| Income tax and social contribution | (24,736) | (22,227) | 57,828 | (3,254) | 7,611 | - | 7,611 |
| **NET PROFIT FOR THE PERIOD** | **468,395** | **177,113** | **(297,631)** | **(78,287)** | **269,590** | **-** | **269,590** |

(1) The reconciliation between the amounts of reportable segments and the accounting information on revenues and costs represents transactions between consolidated companies (eliminations).
(2) Information on costs and expenses by nature is segregated in accordance with the internal business model.

**SEGMENT INFORMATION FOR THE PERIOD FROM APRIL TO JUNE 2025 (Restated)**

| DESCRIPTION | Generation | Transmission | Trading | Equity Interests | Total | Eliminations (1) and (2) | Consolidated |
|---|---|---|---|---|---|---|---|
| **NET REVENUE** | **812,411** | **380,982** | **943,711** | **-** | **2,137,104** | **(384,667)** | **1,752,437** |
| Intersegment | 384,422 | 245 | - | - | 384,667 | (384,667) | - |
| Third parties | 427,989 | 380,737 | 943,711 | - | 1,752,437 | | 1,752,437 |
| **ELECTRICITY COSTS** | **(147,275)** | **(115)** | **(1,001,205)** | **-** | **(1,148,595)** | **377,536** | **(771,059)** |
| Intersegment | (68) | (39) | (377,429) | - | (377,536) | 377,536 | - |
| Third parties | (147,207) | (76) | (623,776) | - | (771,059) | - | (771,059) |
| **COSTS, EXPENSES AND OTHER INCOME** | **(184,445)** | **(419,244)** | **(13,630)** | **(5,539)** | **(622,858)** | **7,131** | **(615,727)** |
| Personnel | (38,924) | (41,240) | (6,982) | (2,929) | (90,075) | - | (90,075) |
| Employees' and management profit sharing | (4,253) | (4,483) | (761) | (321) | (9,818) | - | (9,818) |
| Post-employment obligations | (11,460) | (7,082) | (1,623) | (2,180) | (22,345) | 0 | (22,345) |
| Materials, third-party services and other expenses, net | (49,611) | (221,776) | (5,800) | 96 | (277,091) | 7,131 | (269,960) |
| Intersegment | (6,825) | (306) | - | - | (7,131) | 7,131 | - |
| Third parties | (42,786) | (221,470) | (5,800) | 96 | (269,960) | - | (269,960) |
| Depreciation and amortization | (76,419) | (5,852) | (3) | - | (82,274) | - | (82,274) |
| Provisions and adjustments for operating losses | (3,778) | 113 | 1,539 | (205) | (2,331) | - | (2,331) |
| Infrastructure construction costs | - | (138,924) | - | - | (138,924) | - | (138,924) |
| **COSTS, EXPENSES AND OTHER INCOME** | **(331,720)** | **(419,359)** | **(1,014,835)** | **(5,539)** | **(1,771,453)** | **384,667** | **(1,386,786)** |
| Equity method results | - | - | - | (32,835) | (32,835) | - | (32,835) |
| **PROFIT BEFORE FINANCIAL RESULTS AND INCOME TAXES** | 480,691 | (38,377) | (71,124) | (38,374) | 332,816 | - | 332,816 |
| Financial result | 11,506 | (5,549) | (587) | (14,204) | (8,834) | - | (8,834) |
| **PROFIT BEFORE INCOME TAXES** | 492,197 | (43,926) | (71,711) | (52,578) | 323,982 | - | 323,982 |
| Income tax and social contribution | (32,081) | 37,895 | 16,295 | (3,971) | 18,138 | - | 18,138 |
| **NET PROFIT FOR THE PERIOD** | 460,116 | (6,031) | (55,416) | (56,549) | 342,120 | - | 342,120 |

Information regarding assets by segment is not presented, as it is not part of the information set provided to the chief operating decision-maker, which is the Executive Board.

## 3.2 Net operating revenue

| | Consolidated | | Parent Company | |
|---|---|---|---|---|
| | Jan to Jun/2026 | Jan to Jun 2025 | Jan to Jun/2026 | Jan to Jun 2025 |
| Gross electricity supply (a) | 3,366,947 | 2,853,773 | 3,092,129 | 2,591,295 |
| Transmission revenue (b) | | | | |
| Operation and maintenance revenue | 272,442 | 280,092 | 270,637 | 280,018 |
| Construction revenue (Note 6) | 382,920 | 245,474 | 380,267 | 223,228 |
| Financial remuneration of transmission contract assets (Note 6) | 370,380 | 368,596 | 358,025 | 360,777 |
| Revenue from update of the concession bonus (Note 5) | 268,611 | 257,316 | 194,410 | 183,265 |
| Settlement at CCEE | 34,586 | 22,603 | 701 | 1,774 |
| Generation indemnification revenue (Note 5) | 70,951 | 58,129 | 70,955 | 58,130 |
| Other revenue | 200,905 | 108,030 | 72,813 | 86,596 |
| Taxes and charges levied on revenue (d) | (816,821) | (738,722) | (761,801) | (693,470) |
| | **4,150,921** | **3,455,291** | **3,678,136** | **3,091,613** |

| | Consolidated | | Parent Company | |
|---|---|---|---|---|
| | Apr to Jun/2026 | Apr to Jun/2025 | Apr to Jun/2026 | Apr to Jun/2025 |
| Gross electricity supply (a) | 1,754,647 | 1,446,826 | 1,609,061 | 1,307,785 |
| Transmission revenue (b) | | | | |
| Operation and maintenance revenue | 144,173 | 133,773 | 141,407 | 133,682 |
| Construction revenue | 221,279 | 179,131 | 220,602 | 157,308 |
| Financial remuneration of transmission contract assets | 228,961 | 149,865 | 220,787 | 146,364 |
| Revenue from update of the concession bonus | 147,979 | 118,859 | 107,430 | 84,278 |
| Settlement at CCEE | 14,754 | 1,673 | - | (9,182) |
| Generation indemnification revenue | 35,806 | 31,201 | 35,810 | 31,202 |
| Other revenue | 108,309 | 48,791 | 37,704 | 36,805 |
| Taxes and charges levied on revenue (d) | (439,759) | (357,682) | (410,600) | (334,007) |
| | **2,216,149** | **1,752,437** | **1,962,201** | **1,554,235** |

## a) Gross Electricity Supply

| | Consolidated | | | | Parent Company | | | |
|---|---|---|---|---|---|---|---|---|
| | Jan to Jun/2026 | | Jan to Jun 2025 | | Jan to Jun/2026 | | Jan to Jun 2025 | |
| | MWh | R$ | MWh | R$ | MWh | R$ | MWh | R$ |
| Industrial | 4,990,726 | 1,217,713 | 4,673,978 | 1,157,707 | 4,587,390 | 1,120,749 | 4,282,089 | 1,062,200 |
| Commercial | 2,374,655 | 578,815 | 2,282,646 | 547,123 | 2,374,656 | 578,815 | 2,282,646 | 547,123 |
| Rural | 86,721 | 20,680 | 50,686 | 12,353 | 86,721 | 20,680 | 50,686 | 12,353 |
| Public sector | 93,354 | 25,221 | 8,683 | 2,102 | 93,354 | 25,221 | 8,683 | 2,102 |
| **Subtotal** | **7,545,456** | **1,842,429** | **7,015,993** | **1,719,285** | **7,142,121** | **1,745,465** | **6,624,104** | **1,623,778** |
| Unbilled supply, net | - | 18,997 | - | 41,887 | - | 18,031 | - | 27,176 |
| **Subtotal** | **7,545,456** | **1,861,426** | **7,015,993** | **1,761,172** | **7,142,121** | **1,763,496** | **6,624,104** | **1,650,954** |
| Supply to other concessionaires (1) | 6,063,191 | 1,419,896 | 5,175,203 | 1,093,879 | 5,548,636 | 1,254,812 | 4,584,535 | 930,682 |
| Unbilled supply, net | - | 85,625 | - | (1,278) | - | 73,821 | - | 9,659 |
| **Total** | **13,608,647** | **3,366,947** | **12,191,196** | **2,853,773** | **12,690,757** | **3,092,129** | **11,208,639** | **2,591,295** |

(1) This revenue includes sales contracts in the Regulated Contracting Environment (ACR) to distributors, sales in the Free Contracting Environment (ACL) to traders and generators, bilateral contracts with other agents, and revenue from generation asset management (GAG) of the 18 hydroelectric plants of Lot D of Auction No. 12/2015.

| | Consolidated | | | | Parent Company | | | |
|---|---|---|---|---|---|---|---|---|
| | Apr to Jun/2026 | | Apr to Jun 2025 | | Apr to Jun/2026 | | Apr to Jun/2025 | |
| | MWh | R$ | MWh | R$ | MWh | R$ | MWh | R$ |
| Industrial | 2,648,039 | 644,899 | 2,441,227 | 603,503 | 2,431,332 | 592,274 | 2,234,330 | 552,947 |
| Commercial | 1,167,256 | 289,365 | 1,152,685 | 277,148 | 1,167,257 | 289,365 | 1,152,685 | 277,148 |
| Rural | 47,369 | 11,296 | 27,707 | 6,807 | 47,369 | 11,296 | 27,707 | 6,807 |
| Public sector | 53,695 | 14,935 | 4,197 | 1,012 | 53,695 | 14,935 | 4,197 | 1,012 |
| **Subtotal** | **3,916,359** | **960,495** | **3,625,816** | **888,470** | **3,699,653** | **907,870** | **3,418,919** | **837,914** |
| Unbilled supply, net | - | (24,238) | - | 3,093 | - | (25,658) | - | 2,604 |
| **Subtotal** | **3,916,359** | **936,257** | **3,625,816** | **891,563** | **3,699,653** | **882,212** | **3,418,919** | **840,518** |
| Supply to other concessionaires (1) | 3,152,736 | 756,430 | 2,726,405 | 566,755 | 2,898,649 | 675,433 | 2,433,620 | 477,883 |
| Unbilled supply, net | - | 61,960 | - | (11,492) | - | 51,416 | - | (10,616) |
| **Total** | **7,069,095** | **1,754,647** | **6,352,221** | **1,446,826** | **6,598,302** | **1,609,061** | **5,852,539** | **1,307,785** |

(1) This revenue includes sales contracts in the Regulated Contracting Environment (ACR) to distributors, sales in the Free Contracting Environment (ACL) to traders and generators, bilateral contracts with other agents, and revenue from generation asset management (GAG) of the 18 hydroelectric plants of Lot D of Auction No. 12/2015.

## b) Transmission Concession Revenue

The margin of the performance obligations of the transmission contracts is presented below:

| | Jan to Jun/2026 | | | Jan to Jun 2025 | | |
|---|---|---|---|---|---|---|
| Consolidated | Construction and improvements | Operation and maintenance (2) | Total | Construction and improvements | Operation and maintenance (2) | Total |
| Transmission concession revenue (1) | 382,920 | 272,442 | 655,362 | 245,474 | 280,092 | 525,566 |
| Transmission concession costs | (270,298) | (157,157) | (427,455) | (192,244) | (360,349) | (552,593) |
| Margin | **112,622** | **115,285** | **227,907** | **53,230** | **(80,257)** | **(27,027)** |
| Mark-up (%) | **41.67%** | **73.36%** | **53.32%** | **27.69%** | **-22.27%** | **-4.89%** |

(1) This breakdown does not include the financial income from the transmission contract asset, which is also part of transmission concession revenue.
(2) Operation and maintenance revenue is affected by the difference between the estimated RAP (Permitted Annual Revenue) of the projects and the actual amounts received until the approval of the Periodic Tariff Review, so as not to change the IRR (Internal Rate of Return).

| | Apr to Jun/2026 | | | Apr to Jun 2025 | | |
|---|---|---|---|---|---|---|
| Consolidated | Construction and improvements | Operation and maintenance (2) | Total | Construction and improvements | Operation and maintenance (2) | Total |
| Transmission concession revenue (1) | 221,279 | 144,173 | 365,452 | 179,131 | 133,773 | 312,904 |
| Transmission concession costs | (164,936) | (91,212) | (256,148) | (138,924) | (282,250) | (421,174) |
| Margin | **56,343** | **52,961** | **109,304** | **40,207** | **(148,477)** | **(108,270)** |
| Mark-up (%) | **34.16%** | **58.06%** | **42.67%** | **28.94%** | **-52.60%** | **-25.71%** |

(1) This breakdown does not include the financial income from the transmission contract asset, which is also part of transmission concession revenue.
(2) Operation and maintenance revenue is affected by the difference between the estimated RAP (Permitted Annual Revenue) of the projects and the actual amounts received until the approval of the Periodic Tariff Review, so as not to change the IRR (Internal Rate of Return).

## c) Other revenues

| | Consolidated | | Parent Company | |
|---|---|---|---|---|
| | Jan to Jun/2026 | Jan to Jun 2025 | Jan to Jun/2026 | Jan to Jun 2025 |
| Service rendering | 65,362 | 27,075 | 24,482 | 27,924 |
| Tariff subsidies | 38,789 | 36,752 | 38,248 | 35,778 |
| Rent and leases | 73,339 | 38,836 | 1,418 | 17,793 |
| Reimbursements | 7,583 | 2,442 | 7,583 | 2,442 |
| Other revenue | 15,832 | 2,926 | 1,082 | 2,656 |
| | **200,905** | **108,031** | **72,813** | **86,593** |

| | Consolidated | | Parent Company | |
|---|---|---|---|---|
| | Apr to Jun/2026 | Apr to Jun/2025 | Apr to Jun/2026 | Apr to Jun/2025 |
| Service rendering | 35,655 | 15,122 | 11,889 | 14,101 |
| Tariff subsidies | 19,265 | 12,707 | 18,930 | 12,218 |
| Rent and leases | 33,952 | 19,516 | 997 | 9,112 |
| Reimbursements | 5,775 | 1,170 | 5,775 | 1,170 |
| Other revenue | 13,663 | 277 | 113 | 201 |
| | **92,595** | **59,239** | **35,109** | **49,791** |

## d) Taxes and charges on revenue

| | Consolidated | | Parent Company | |
|---|---|---|---|---|
| | Jan to Jun/2026 | Jan to Jun 2025 | Jan to Jun/2026 | Jan to Jun 2025 |
| **Taxes on revenue** | | | | |
| ICMS | 198,368 | 192,943 | 180,872 | 175,697 |
| Cofins | 341,843 | 285,443 | 319,471 | 269,870 |
| PIS/Pasep | 73,888 | 61,967 | 69,088 | 58,590 |
| ISSQN | 2,258 | 1,648 | 1,038 | 1,265 |
| | **616,357** | **542,001** | **570,469** | **505,422** |
| **Consumer Charges** | | | | |
| lobal Reversion Reserve – RGR | 4,093 | 3,482 | 3,066 | 2,247 |
| Energy Development Account – CDE | 112,306 | 104,821 | 112,306 | 104,821 |
| CDE related to R&D | - | 2,267 | - | 2,027 |
| PROINFA | 21,691 | 31,135 | 21,691 | 31,135 |
| Research and Development – R&D | 6,480 | 5,289 | 5,611 | 4,731 |
| National Fund for Scientific and Technological Development – FNDCT | 6,454 | 7,556 | 5,611 | 6,758 |
| Energy System Expansion Research – EPE | 3,227 | 3,778 | 2,806 | 3,379 |
| Electricity Services Inspection Fee – TFSEE | 6,739 | 7,468 | 5,607 | 6,408 |
| Financial compensation for the use of water resources – CFURH | 39,474 | 30,925 | 34,634 | 26,542 |
| | **200,464** | **196,721** | **191,332** | **188,048** |
| **Total** | **816,821** | **738,722** | **761,801** | **693,470** |

| | Consolidated | | Parent Company | |
|---|---|---|---|---|
| | Apr to Jun/2026 | Apr to Jun/2025 | Apr to Jun/2026 | Apr to Jun/2025 |
| **Taxes on revenue** | | | | |
| ICMS | 104,756 | 97,788 | 95,265 | 88,664 |
| Cofins | 181,923 | 142,813 | 170,666 | 134,494 |
| PIS/Pasep | 39,288 | 31,003 | 36,899 | 29,199 |
| ISSQN | 1,353 | 901 | 724 | 656 |
| | **327,320** | **272,505** | **303,554** | **253,013** |
| **Consumer Charges** | | - | | - |
| lobal Reversion Reserve – RGR | 1,922 | 1,750 | 1,466 | 1,107 |
| Energy Development Account – CDE | 62,723 | 43,333 | 62,724 | 43,333 |
| CDE related to R&D | - | 1,081 | - | 956 |
| PROINFA | 9,371 | 12,550 | 9,371 | 12,550 |
| Research and Development – R&D | 3,303 | 2,521 | 2,829 | 2,232 |
| National Fund for Scientific and Technological Development – FNDCT | 3,277 | 3,601 | 2,829 | 3,188 |
| Energy System Expansion Research – EPE | 1,639 | 1,801 | 1,415 | 1,594 |
| Electricity Services Inspection Fee – TFSEE | 3,375 | 3,725 | 2,803 | 3,195 |
| Financial compensation for the use of water resources – CFURH | 26,829 | 14,815 | 23,609 | 12,839 |
| | **112,439** | **85,177** | **107,046** | **80,994** |
| **Total** | **439,759** | **357,682** | **410,600** | **334,007** |

# Costs, expenses and other revenues

The composition of the Company's costs, expenses and other revenues is as follows:

## a) Electricity costs

| | Consolidated | | Parent Company | |
|---|---|---|---|---|
| | Jan to Jun/2026 | Jan to Jun 2025 | Jan to Jun/2026 | Jan to Jun 2025 |
| **Electricity purchased for resale (1)** | | | | |
| Short-term energy – CCEE | 217,438 | 116,907 | 201,258 | 108,384 |
| Energy acquired in the free market | 1,923,802 | 1,295,217 | 1,899,693 | 1,276,624 |
| Cotas das Usinas de Angra I e II | 10,817 | - | 10,817 | - |
| PIS/Pasep and Cofins credits | (198,040) | (129,824) | (195,598) | (127,571) |
| | **1,954,017** | **1,282,300** | **1,916,170** | **1,257,437** |
| **Charges for use of the basic transmission network** | | | | |
| Transmission charges – Basic network | 173,617 | 140,093 | 169,528 | 136,971 |
| Distribution charges | 19,066 | 22,542 | 6,735 | 8,597 |
| PIS/Pasep and Cofins credits | (16,740) | (13,696) | (16,304) | (13,406) |
| | **175,943** | **148,939** | **159,959** | **132,162** |
| **Total** | **2,129,960** | **1,431,239** | **2,076,129** | **1,389,599** |

(1) The variation in the cost of electricity purchased for resale is mainly due to the increase in purchase volume, resulting from the need to offset energy deficits in relation to contracted commitments, and to the rise in market prices in 2026.

| | Consolidated | | Parent Company | |
|---|---|---|---|---|
| | Apr to Jun/2026 | Apr to Jun/2025 | Apr to Jun/2026 | Apr to Jun/2025 |
| **Electricity purchased for resale (1)** | | | | |
| Short-term energy – CCEE | 101,371 | 102,364 | 89,395 | 97,237 |
| Energy acquired in the free market | 1,000,094 | 664,628 | 988,321 | 656,276 |
| Cotas das Usinas de Angra I e II | 5,803 | - | 5,803 | - |
| PIS/Pasep and Cofins credits | (101,883) | (70,480) | (100,485) | (69,484) |
| | **1,005,385** | **696,512** | **983,034** | **684,029** |
| **Charges for use of the basic transmission network** | **-** | **-** | **-** | **-** |
| Transmission charges – Basic network | 86,129 | 70,145 | 84,303 | 68,369 |
| Distribution charges | 8,703 | 11,275 | 3,004 | 4,402 |
| PIS/Pasep and Cofins credits | (8,271) | (6,873) | (8,076) | (6,710) |
| | **86,561** | **74,547** | **79,231** | **66,061** |
| **Total** | **1,091,946** | **771,059** | **1,062,265** | **750,090** |

(1) The variation in the cost of electricity purchased for resale is mainly due to the increase in purchase volume, resulting from the need to offset energy deficits in relation to contracted commitments, and to the rise in market prices in 2026.

## b) Transmission construction costs

| | Consolidated | | Parent Company | |
|---|---|---|---|---|
| | Jan to Jun/2026 | Jan to Jun 2025 | Jan to Jun/2026 | Jan to Jun 2025 |
| Personnel | 5,432 | 5,477 | 5,432 | 5,477 |
| Materials (1) | 186,641 | 133,336 | 184,636 | 113,514 |
| Third-party services | 77,685 | 53,462 | 77,164 | 53,077 |
| Other (recoveries) | 540 | (31) | 538 | (51) |
| | **270,298** | **192,244** | **267,770** | **172,017** |

(1) The variation is mainly due to the higher volume invested in reinforcement and improvement works, especially in project development, with a significant supply of equipment with high financial value.

| | Consolidated | | Parent Company | |
|---|---|---|---|---|
| | Apr to Jun/2026 | Apr to Jun/2025 | Apr to Jun/2026 | Apr to Jun/2025 |
| Personnel | 3,984 | 2,882 | 3,984 | 2,882 |
| Materials (1) | 109,371 | 92,057 | 109,161 | 72,235 |
| Third-party services | 50,970 | 43,994 | 50,449 | 43,994 |
| Other (recoveries) | 611 | (9) | 611 | (29) |
| | **164,936** | **138,924** | **164,205** | **119,082** |

(1) The variation is mainly due to the higher volume invested in reinforcement and improvement works, especially in project development, with a significant supply of equipment with high financial value.

## c) Other costs and expenses

| | Consolidated | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|
| | Operating costs | | PCE | | General and administrative expenses | | Other expenses | | Total Jan to Jun/2026 | Total Jan to Jun/2025 |
| | Jan to Jun/2026 | Jan to Jun 2025 (Restated) | Jan to Jun/2026 | Jan to Jun 2025 (Restated) | Jan to Jun/2026 | Jan to Jun 2025 (Restated) | Jan to Jun/2026 | Jan to Jun 2025 (Restated) | | |
| Personnel | 148,275 | 128,752 | - | | 45,402 | 41,655 | - | - | 193,677 | 170,407 |
| Employees' profit sharing | 22,342 | 18,618 | - | | 27 | 576 | - | - | 22,369 | 19,194 |
| Post-employment obligations (reversals) | - | (7,038) | - | | 18 | (1,941) | 19,636 | 52,561 | 19,654 | 43,582 |
| Materials | 12,234 | 11,432 | - | | 4,067 | 3,179 | - | - | 16,301 | 14,611 |
| Third-party services (c.1) | 116,022 | 96,675 | - | | 26,767 | 22,640 | - | - | 142,789 | 119,315 |
| Depreciation and amortization (1) | 191,762 | 165,862 | - | | 645 | 636 | - | - | 192,407 | 166,498 |
| Provisions for contingencies (Note 19) | 188,334 | 5,571 | - | | - | | - | - | 188,334 | 5,571 |
| Expected credit losses | - | | 173 | 1,461 | - | | - | | 173 | 1,461 |
| Expected Credit Losses on Other Receivables | - | | - | | - | | 4,444 | - | 4,444 | - |
| Remeasurement of RBSE | - | | - | | - | | - | 198,895 | - | 198,895 |
| Other costs and expenses (reversals) (c.2) | 6,308 | (467) | - | | 6,207 | 13,338 | 35,547 | (2,308) | 48,062 | 10,563 |
| | **685,277** | **419,405** | **173** | **1,461** | **83,133** | **80,083** | **59,627** | **249,148** | **828,210** | **750,097** |

(1) Net of PIS/Pasep and Cofins levied on the amortization of the right-of-use, in the amount of R$92 in the period of jan to june of 2026 (R$73 in the same period of 2025).

| | Parent Company | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|
| | Operating costs | | PCE | | General and administrative expenses | | Other expenses | | Total Apr to Jun/2026 | Total Apr to Jun/2025 |
| | Jan to Jun/2026 | Jan to Jun 2025 (Restated) | Jan to Jun/2026 | Jan to Jun 2025 (Restated) | Jan to Jun/2026 | Jan to Jun 2025 (Restated) | Jan to Jun/2026 | Jan to Jun 2025 (Restated) | | |
| Personnel | 130,984 | 123,924 | - | - | 45,402 | 41,655 | - | - | 176,386 | 165,579 |
| Employees' profit sharing | 19,014 | 18,269 | - | - | 27 | 576 | - | - | 19,041 | 18,845 |
| Post-employment obligations (reversals) | - | (7,038) | - | - | 18 | (1,941) | 19,636 | 52,561 | 19,654 | 43,582 |
| Materials | 8,362 | 8,823 | - | - | 4,067 | 3,179 | - | - | 12,429 | 12,002 |
| Third-party services (c.1) | 67,123 | 65,415 | - | - | 26,767 | 22,640 | - | - | 93,890 | 88,055 |
| Depreciation and amortization (1) | 122,518 | 130,297 | - | - | 645 | 636 | - | - | 123,163 | 130,933 |
| Provisions for contingencies (Note 19) | 187,775 | 2,663 | - | - | - | - | - | - | 187,775 | 24,977 |
| Expected credit losses | - | - | 173 | 1,461 | - | - | - | - | 173 | 1,461 |
| Expected Credit Losses on Other Receivables | - | | - | | - | | 4,326 | - | 4,326 | - |
| Remeasurement of RBSE | - | - | - | - | - | - | - | 198,895 | - | 198,895 |
| Other costs and expenses (reversals) (c.2) | 1,567 | (2,788) | - | - | 6,207 | 13,339 | 4,405 | 5,799 | 12,179 | 16,350 |
| | **537,343** | **339,565** | **173** | **1,461** | **83,133** | **80,084** | **28,367** | **257,255** | **649,016** | **700,679** |

(1) Net of PIS/Pasep and Cofins levied on the amortization of the right-of-use, in the amount of R$77 in the period of jan to june of 2026 (R$71 in the same period of 2025).



Classificação: Direcionado

| | Consolidated | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|
| | Operating costs | | PCE | | General and administrative expenses | | Other expenses | | Total Jan to Jun/2026 | Total Jan to Jun/2025 |
| | Apr to Jun/2026 | Apr to Jun/2025 (Restated) | Apr to Jun/2026 | Apr to Jun/2025 (Restated) | Apr to Jun/2026 | Apr to Jun/2025 (Restated) | Apr to Jun/2026 | Apr to Jun/2025 (Restated) | | |
| Personnel | 77,122 | 66,723 | - | - | 23,015 | 23,352 | - | - | 100,137 | 90,075 |
| Employees' profit sharing | 15,360 | 11,365 | - | - | (1,991) | (1,547) | - | - | 13,369 | 9,818 |
| Post-employment obligations (reversals) | (60) | (3,158) | - | - | - | (931) | 9,887 | 26,434 | 9,827 | 22,345 |
| Materials | 7,675 | 7,084 | - | - | 1,013 | 1,721 | - | - | 8,688 | 8,805 |
| Third-party services (c.1) | 69,692 | 51,019 | - | - | 13,033 | 10,423 | - | - | 82,725 | 61,442 |
| Depreciation and amortization (1) | 97,580 | 81,961 | - | - | 322 | 313 | - | - | 97,902 | 82,274 |
| Provisions for contingencies (Note 19) | 189,039 | 1,731 | - | - | - | - | - | - | 189,039 | 1,731 |
| Expected credit losses | - | - | (1,914) | 599 | - | - | - | - | (1,914) | 599 |
| Expected Credit Losses on Other Receivables | - | - | - | - | - | - | 4,444 | - | 4,444 | - |
| Remeasurement of RBSE | - | - | - | - | - | - | - | 198,895 | - | 198,895 |
| Other costs and expenses (reversals) (c.2) | 3,758 | (3,524) | - | - | 6,008 | 5,815 | 34,819 | (1,472) | 44,585 | 819 |
| | **460,166** | **213,201** | **(1,914)** | **599** | **41,400** | **39,146** | **49,150** | **223,857** | **548,802** | **476,803** |

| | Parent Company | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|
| | Operating costs | | PCE | | General and administrative expenses | | Other expenses | | Total Apr to Jun/2026 | Total Apr to Jun/2025 |
| | Apr to Jun/2026 | Apr to Jun/2025 (Restated) | Apr to Jun/2026 | Apr to Jun/2025 (Restated) | Apr to Jun/2026 | Apr to Jun/2025 (Restated) | Apr to Jun/2026 | Apr to Jun/2025 (Restated) | | |
| Personnel | 67,593 | 64,128 | - | - | 23,015 | 23,352 | - | - | 90,608 | 87,480 |
| Employees' profit sharing | 12,103 | 11,083 | - | - | (1,991) | (1,547) | - | - | 10,112 | 9,536 |
| Post-employment obligations (reversals) | (60) | (3,158) | - | - | - | (931) | 9,887 | 26,434 | 9,827 | 22,345 |
| Materials | 5,139 | 5,337 | - | - | 1,013 | 1,721 | - | - | 6,152 | 7,058 |
| Third-party services (c.1) | 40,408 | 34,906 | - | - | 13,033 | 10,423 | - | - | 53,441 | 45,329 |
| Depreciation and amortization (1) | 61,851 | 64,237 | - | - | 322 | 313 | - | - | 62,173 | 64,550 |
| Provisions for contingencies (Note 19) | 188,407 | 1,480 | - | - | - | - | - | - | 178,835 | 23,794 |
| Expected credit losses | - | - | (1,914) | 599 | - | - | - | - | (1,914) | 599 |
| Expected Credit Losses on Other Receivables | - | - | - | - | - | - | 4,326 | - | 4,326 | - |
| Remeasurement of RBSE | - | - | - | - | - | - | - | 198,895 | - | 198,895 |
| Other costs and expenses (reversals) (c.2) | 1,472 | (4,672) | - | - | 6,008 | 5,816 | 4,926 | 8,496 | 12,406 | 9,640 |
| | **376,913** | **173,341** | **(1,914)** | **599** | **41,400** | **39,147** | **19,139** | **233,825** | **425,966** | **469,226** |



Classificação: Direcionado

## c.1) Third-party services

| | Consolidated | | Parent Company | |
|---|---|---|---|---|
| | Jan to Jun/2026 | Jan to Jun 2025 | Jan to Jun/2026 | Jan to Jun 2025 |
| Communication | 2,038 | 2,098 | 1,723 | 1,813 |
| Maintenance and upkeep of electrical installations and equipment | 33,884 | 37,329 | 17,101 | 16,698 |
| Building maintenance and cleaning | 16,887 | 15,167 | 15,372 | 13,666 |
| Contracted labor | 14,470 | 4,106 | 2,822 | 4,106 |
| Freight and travel | 891 | 788 | 609 | 788 |
| Lodging and meals | 3,447 | 2,994 | 3,137 | 2,993 |
| Security services | 5,058 | 4,471 | 2,874 | 3,000 |
| Consulting services | 2,317 | 1,542 | 1,479 | 1,498 |
| External audit | 430 | 644 | 139 | 118 |
| Information technology | 26,134 | 15,907 | 17,658 | 14,734 |
| Electricity | 714 | 690 | 533 | 455 |
| Environmental services | 12,560 | 9,891 | 8,576 | 5,807 |
| Right-of-way clearing | 5,613 | 7,160 | 5,613 | 7,160 |
| Reprography services | 294 | 297 | 215 | 179 |
| Legal services and court costs | 625 | 1,047 | 577 | 913 |
| Other | 17,427 | 15,184 | 15,462 | 14,127 |
| | **142,789** | **119,315** | **93,890** | **88,055** |

| | Consolidated | | Parent Company | |
|---|---|---|---|---|
| | Apr to Jun/2026 | Apr to Jun/2025 | Apr to Jun/2026 | Apr to Jun/2025 |
| Communication | 962 | 1,054 | 830 | 922 |
| Maintenance and upkeep of electrical installations and equipment | 21,832 | 20,573 | 11,743 | 9,913 |
| Building maintenance and cleaning | 9,003 | 7,873 | 8,235 | 7,050 |
| Contracted labor | 12,517 | 1,757 | 1,615 | 2,300 |
| Freight and travel | 368 | 465 | 389 | 465 |
| Lodging and meals | 2,107 | 1,864 | 2,057 | 1,864 |
| Security services | 2,713 | 2,219 | 1,517 | 1,552 |
| Consulting services | 1,545 | 884 | 1,134 | 867 |
| External audit | 134 | 534 | 123 | 118 |
| Information technology | 9,445 | 5,718 | 6,463 | 4,907 |
| Electricity | 418 | 416 | 323 | 276 |
| Environmental services | 8,644 | 5,218 | 6,380 | 3,053 |
| Right-of-way clearing | 3,821 | 4,825 | 3,821 | 4,825 |
| Reprography services | 127 | 163 | 97 | 78 |
| Legal services and court costs | 697 | 777 | 654 | 671 |
| Other | 8,392 | 7,102 | 8,060 | 6,468 |
| | **82,725** | **61,442** | **53,441** | **45,329** |

## c.2) Other costs and expenses

| | Consolidated | | Parent Company | |
|---|---|---|---|---|
| | Jan to Jun/2026 | Jan to Jun 2025 | Jan to Jun/2026 | Jan to Jun 2025 |
| Leases and rentals | 3,900 | 2,062 | 981 | 836 |
| Advertising and promotion | 3,347 | 291 | 1,217 | 291 |
| Grants and donations | 1,770 | 7,084 | 1,770 | 7,084 |
| Taxes and fees (property tax, vehicle tax and others) | 2,893 | 1,379 | 1,641 | 1,213 |
| CCEE annual fee | 1,375 | 1,509 | 1,239 | 1,352 |
| Insurance | 3,680 | 2,646 | 1,891 | 1,717 |
| Net result on decommissioning and disposal of assets | 3,474 | 1,418 | 3,474 | 1,418 |
| Forluz – Administrative cost sharing | 4,723 | 4,512 | 4,716 | 4,511 |
| Other (recoveries) | 24,481 | (10,338) | (4,750) | (2,072) |
| | **49,643** | **10,563** | **12,179** | **16,350** |

| | Consolidated | | Parent Company | |
|---|---|---|---|---|
| | Apr to Jun/2026 | Apr to Jun/2025 | Apr to Jun/2026 | Apr to Jun/2025 |
| Leases and rentals | 2,024 | 1,101 | 424 | 481 |
| Advertising and promotion | 2,368 | 198 | 1,141 | 198 |
| Grants and donations | - | 2,158 | - | 2,158 |
| Taxes and fees (property tax, vehicle tax and others) | 1,487 | 855 | 866 | 791 |
| CCEE annual fee | 638 | 755 | 566 | 683 |
| Insurance | 1,749 | 1,226 | 741 | 757 |
| Net result on decommissioning and disposal of assets | 7,922 | 437 | 7,922 | 437 |
| Forluz – Administrative cost sharing | 2,384 | 2,328 | 2,381 | 2,328 |
| Other (recoveries) | 27,594 | (8,239) | (1,635) | 1,807 |
| | **46,166** | **819** | **12,406** | **9,640** |

## 3.3 Financial Result

| | Consolidated | | Parent Company | |
|---|---|---|---|---|
| | Jan to Jun/2026 | Jan to Jun 2025 (Restated) | Jan to Jun/2026 | Jan to Jun 2025 (Restated) |
| FINANCIAL INCOME | | | | |
| Income from financial investments | 61,000 | 73,841 | 36,126 | 54,571 |
| Late payment charges on electricity sales | 3,809 | 3,077 | 2,774 | 2,255 |
| Monetary variation | 17,420 | 5,920 | 16,690 | 4,699 |
| Foreign Exchange Gain/Loss on Borrowings, Net of Derivatives | 1,130 | - | 1,130 | - |
| Monetary variation – Restricted deposits related to litigation | 5,074 | 5,909 | 5,002 | 5,719 |
| Update of PIS/Pasep and Cofins credits | 2,153 | - | 2,099 | - |
| Other | 23,409 | 10,700 | 23,167 | 10,237 |
| PIS/Pasep and Cofins on financial income | (4,428) | (3,863) | (3,985) | (3,593) |
| | **109,567** | **95,584** | **83,003** | **73,888** |
| FINANCIAL EXPENSES | | | | |
| Interest on loans and debentures (Note 14) | (161,325) | (86,915) | (161,325) | (86,915) |
| Amortization of transaction costs (Note 14) | (2,936) | (753) | (2,936) | (753) |
| Monetary variation – Loans and Debentures (Note 14) | (57,979) | (9,575) | (57,979) | (9,575) |
| Monetary variation | (6,224) | (5,096) | (2,905) | (1,620) |
| Finance Cost on Provisions | (51,665) | (23,518) | (50,900) | (22,314) |
| Monetary variation on leases (Note 15) | (3,147) | (2,569) | (1,794) | (2,018) |
| Other | (7,285) | (4,276) | (6,571) | (3,329) |
| | **(290,561)** | **(132,702)** | **(284,410)** | **(126,524)** |
| NET FINANCIAL RESULT | **(180,994)** | **(37,118)** | **(201,407)** | **(52,636)** |

| | Consolidated | | Parent Company | |
|---|---|---|---|---|
| | Apr to Jun/2026 | Apr to Jun/2025 (Restated) | Apr to Jun/2026 | Apr to Jun/2025 (Restated) |
| FINANCIAL INCOME | | | | |
| Income from financial investments | 41,204 | 49,367 | 26,795 | 37,845 |
| Late payment charges on electricity sales | 1,963 | 1,784 | 1,427 | 1,169 |
| Monetary variation | 5,845 | 4,407 | 5,558 | 4,192 |
| Foreign Exchange Gain/Loss on Borrowings, Net of Derivatives | 2,750 | 3,106 | 2,764 | 3,008 |
| Monetary variation – Restricted deposits related to litigation | 147 | - | 122 | - |
| Update of PIS/Pasep and Cofins credits | 16,123 | 7,935 | 15,975 | 7,638 |
| Other | (2,691) | (2,636) | (2,449) | (2,494) |
| PIS/Pasep and Cofins on financial income | **65,341** | **63,963** | **50,192** | **51,358** |
| | | | | |
| FINANCIAL EXPENSES | | | | |
| Interest on loans and debentures | (87,847) | (54,435) | (87,847) | (54,435) |
| Amortization of transaction costs | (1,501) | (445) | (1,501) | (445) |
| Monetary variation – Loans and Debentures (1) | (40,147) | (3,086) | (40,147) | (3,086) |
| Monetary variation | (3,977) | (1,965) | (1,986) | (415) |
| Finance Cost on Provisions | (42,053) | (10,788) | (41,328) | (10,236) |
| Losses on Swap Derivative Financial Instruments (note14)(2) | (3,559) | - | (3,559) | - |
| Monetary variation on leases | (1,306) | (1,267) | (878) | (992) |
| Other | (4,811) | (811) | (4,529) | (505) |
| | **(185,201)** | **(72,797)** | **(181,775)** | **(70,114)** |
| NET FINANCIAL RESULT | **(119,860)** | **(8,834)** | **(131,583)** | **(18,756)** |

## 3.4 Shareholder remuneration

### a) Earnings per share

Earnings per share were calculated based on the weighted average number of Cemig GT common shares in each of the periods mentioned, as follows:

| | Jan to Jun/2026 | Jan to Jun 2025 | Apr to Jun/2026 | Apr to Jun/2025 |
|---|---|---|---|---|
| Number of shares (A) | 2,896,785,358 | 2,896,785,358 | 2,896,785,358 | 2,896,785,358 |
| Profit for the period (B) | 662,310 | 883,397 | 269,590 | 342,120 |
| **Earnings per share – basic and diluted (B/A) (in R$)** | **0.23** | **0.30** | **0.09** | **0.12** |

The Company has no dilutive instruments; therefore, diluted earnings per common share are equal to basic earnings per share.

### b) Dividends and interest on equity

In the period from January to June 2026, the Executive Board declared interest on equity (JCP) to be offset against the mandatory minimum dividend for 2026, within the limits permitted by legislation and by Cemig GT's Bylaws, as follows:

| Declaration | Amount | Withholding income tax (1) |
|---|---|---|
| 03/24/2026 | 237,451 | (41,554) |
| 06/23/2026 | 228,351 | (39,961) |
| | **465,802** | **(81,515)** |

(1) Withholding of 17.50% income tax at source, pursuant to the legislation in force.

### c) Declaration of Interim Extraordinary Dividends

On June 18, 2026, interim extraordinary dividends amounting to R$285,818 were declared from the earnings retention reserve. The approval of such dividends is subject to approval by Cemig GT's Extraordinary General Meeting (EGM).

# 4 EQUITY

### a) Share capital

As of June 30, 2026 and December 31, 2025, the Company's share capital amounts to R$5,473,724, represented by 2,896,785,358 registered common shares, fully subscribed and paid-in, with no par value, wholly owned by Cemig.

# 5 CONCESSION FINANCIAL ASSETS

| | Consolidated | | Parent Company | |
|---|---|---|---|---|
| | 06/30/2026 | 12/31/2025 | 06/30/2026 | 12/31/2025 |
| Generation – Indemnification receivable (5.a) | 1,067,937 | 996,986 | 1,067,937 | 996,986 |
| Generation – Concession bonus (5.b) | 3,269,159 | 3,182,110 | 2,457,672 | 2,393,733 |
| | **4,337,096** | **4,179,096** | **3,525,609** | **3,390,719** |
| | | | | |
| **Current** | **359,631** | **346,505** | **259,447** | **249,431** |
| **Non-current** | **3,977,465** | **3,832,591** | **3,266,162** | **3,141,288** |

The movement of concession financial assets related to infrastructure is as follows:

| | Consolidated | Parent Company |
|---|---|---|
| **Balance as of December 31, 2025** | **4,179,096** | **3,390,719** |
| Financial update | 339,562 | 265,365 |
| Collections | (181,562) | (130,475) |
| **Balance as of June 30, 2026** | **4,337,096** | **3,525,609** |

## a) Generation – Indemnification receivable

The movement of the balance is as follows:

| | | | Consolidated and Parent Company | | |
|---|---|---|---|---|---|
| Generating plant | Concession expiration date | Installed capacity (MW)[1] | Net carrying amount of assets as of December 31, 2025 | Financial update | Net carrying amount of assets as of June 30 2026 |
| Lot D | | | | | |
| UHE Três Marias | jul/15 | 396 | **258,211** | 18,376 | **276,587** |
| UHE Salto Grande | jul/15 | 102 | **132,468** | 9,428 | **141,896** |
| UHE Itutinga | jul/15 | 52 | **15,608** | 1,111 | **16,719** |
| UHE Camargos | jul/15 | 46 | **30,340** | 2,159 | **32,499** |
| PCH Piau | jul/15 | 18,01 | **6,770** | 482 | **7,252** |
| PCH Gafanhoto | jul/15 | 14 | **8,117** | 578 | **8,695** |
| PCH Peti | jul/15 | 9,4 | **9,369** | 667 | **10,036** |
| PCH Dona Rita | sep/13 | 2,41 | **2,427** | 173 | **2,600** |
| PCH Tronqueiras | jul/15 | 8,5 | **12,655** | 835 | **13,490** |
| PCH Joasal | jul/15 | 8,4 | **9,699** | 690 | **10,389** |
| PCH Martins | jul/15 | 7,7 | **6,886** | 490 | **7,376** |
| PCH Cajuru | jul/15 | 7,2 | **29,181** | 2,077 | **31,258** |
| PCH Paciência | jul/15 | 4,08 | **6,414** | 457 | **6,871** |
| PCH Marmelos | jul/15 | 4 | **3,727** | 265 | **3,992** |
| Others | | | | | |
| UHE Volta Grande | feb/17 | 380 | **559** | 39 | **598** |
| UHE Miranda | dec/16 | 408 | **140,571** | 10,003 | **150,574** |
| UHE Jaguara | aug/13 | 424 | **213,502** | 15,259 | **228,761** |
| UHE São Simão | jan/15 | 1,710 | **110,482** | 7,862 | **118,344** |
| | | **3,602** | **996,986** | **70,951** | **1,067,937** |

1) Information not reviewed by the independent auditors.

### b) Generation – Grant bonus

The movement of these financial assets is as follows:

| Consolidated | Plants | Balance as of 12/31/2025 | Financial update | Collections | Balance as of 06/30/2026 |
|---|---|---|---|---|---|
| Cemig Geração e Transmissão S.A. | Três Marias | 1,821,626 | 147,817 | (99,193) | 1,870,250 |
| Cemig Geração e Transmissão S.A. | Salto Grande | 572,112 | 46,593 | (31,282) | 587,422 |
| Cemig Geração Itutinga S.A. | Itutinga | 217,789 | 19,511 | (13,300) | 224,000 |
| Cemig Geração Camargos S.A. | Camargos | 163,175 | 14,539 | (9,901) | 167,813 |
| Cemig Geração Sul S.A. | Coronel Domiciano, Joasal, Marmelos e Piau | 192,558 | 18,128 | (12,470) | 198,216 |
| Cemig Geração Leste S.A. | Dona Rita, Ervália, Neblina, Peti e Tronqueiras | 143,319 | 14,652 | (10,250) | 147,721 |
| Cemig Geração Oeste S.A. | Cajurú e Gafanhoto | 71,532 | 7,371 | (5,166) | 73,737 |
| | | **3,182,110** | **268,611** | **(181,562)** | **3,269,159** |

| Parent Company | Plants | Balance as of 12/31/2025 | Financial update | Collections | Balance as of 06/30/2026 |
|---|---|---|---|---|---|
| Cemig Geração e Transmissão S.A. | Três Marias | 1,821,626 | 147,817 | (99,193) | 1,870,250 |
| Cemig Geração e Transmissão S.A. | Salto Grande | 572,112 | 46,593 | (31,282) | 587,422 |
| | | **2,393,737** | **194,410** | **(130,475)** | **2,457,672** |

## 6 CONTRACT ASSETS

| | Consolidated | | Parent Company | |
|---|---|---|---|---|
| | 06/30/2026 | 12/31/2025 | 06/30/2026 | 12/31/2025 |
| Transmission – Basic Transmission Network – Law No. 12,783/13 | 945,989 | 1,105,845 | 945,989 | 1,105,845 |
| Transmission – Tariff-remunerated assets | 5,498,470 | 5,138,334 | 5,302,049 | 4,981,610 |
| | **6,444,459** | **6,244,179** | **6,248,038** | **6,087,455** |
| | | | | |
| **Current** | **1,286,936** | **1,106,077** | **1,133,343** | **1,092,679** |
| **Non-current** | **5,157,523** | **5,138,102** | **5,114,695** | **4,994,776** |

The movement of contract assets is as follows:

| | Consolidated | Parent Company |
|---|---|---|
| **Balance as of 31 december,2025** | **6,244,179** | **6,087,455** |
| Additions | 382,920 | 380,267 |
| Financial remuneration | 370,380 | 358,025 |
| Settlement | (591,985) | (577,709) |
| Others | 38,965 | - |
| **Balance as of June 30, 2026** | **6,444,459** | **6,248,038** |

### Existing Basic Network System (RBSE)

On May 27, 2026, the Federal Regional Court of the 1st Region (TRF-1) issued a ruling in legal proceedings involving the Brazilian Association of Clean Energy Generation Companies (Abragel), large electricity consumers, the Federal Government, and the Brazilian Electricity Regulatory Agency (ANEEL). The Brazilian Association of Electric Power Transmission Companies (Abrate), of which the Company is a member, participates in the proceedings as an interested third party supporting the defendants' position.

The ruling, which was unfavorable to transmission companies and remains subject to appeal, declared the nullity of Article 1, Paragraph 3 of MME Ordinance No. 120/2016, thereby excluding the application of the component related to the return on equity (Ke) of RBSE assets, referred to as the financial component. The ruling also ordered the suspension of the recovery

of such component, effective from the 2026/2027 tariff cycle, for consumers associated with the entities that filed the lawsuits.

The parties filed motions for clarification against the ruling. In addition, ANEEL disclosed, through Order (Despacho) No. 2,268/2026, the annual adjustment of transmission revenues for the 2026/2027 tariff cycle without considering any adjustments arising from such ruling.

Based on the assessment of its external legal advisors, Abrate classifies the likelihood of loss as possible. Given the current stage of the proceedings and the uncertainties surrounding their outcome, the Company has not identified, as of this date, objective evidence that would justify revising the measurement of the contractual asset related to the RBSE or recognizing a provision for contingencies. Accordingly, the matter continues to be monitored.

# 7 PROPERTY, PLANT AND EQUIPMENT

| Consolidated | 06/30/2026 | | | 12/31/2025 | | |
|---|---|---|---|---|---|---|
| | Historical cost | (–) Accumulated depreciation | Net carrying amount | Historical cost | (–) Accumulated depreciation | Net carrying amount |
| **In Service** | **9,228,411** | **(5,959,515)** | **3,268,896** | **8,854,845** | **(5,815,068)** | **3,039,777** |
| Land | 245,906 | (38,065) | 207,841 | 248,891 | (38,141) | 210,750 |
| Reservoirs, dams and water conveyance systems | 3,482,993 | (2,640,543) | 842,450 | 3,419,614 | (2,587,261) | 832,353 |
| Buildings, civil works and improvements | 1,177,682 | (914,019) | 263,663 | 1,140,177 | (899,822) | 240,355 |
| Machinery and equipment | 4,292,846 | (2,342,106) | 1,950,740 | 4,017,278 | (2,265,582) | 1,751,696 |
| Vehicles | 15,823 | (13,143) | 2,680 | 15,823 | (12,806) | 3,017 |
| Furniture and fixtures | 13,161 | (11,639) | 1,522 | 13,062 | (11,456) | 1,606 |
| | | | | | | |
| **Under construction** | **1,044,410** | **-** | **1,044,410** | **1,148,936** | **-** | **1,148,936** |
| Assets under construction | 1,044,410 | - | 1,044,410 | 1,148,936 | - | 1,148,936 |
| **Total** | **10,272,821** | **(5,959,515)** | **4,313,306** | **10,003,781** | **(5,815,068)** | **4,188,713** |

| Parent Company | 06/30/2026 | | | 12/31/2025 | | |
|---|---|---|---|---|---|---|
| | Historical cost | (–) Accumulated depreciation | Net carrying amount | Historical cost | (–) Accumulated depreciation | Net carrying amount |
| **In service** | **6,212,397** | **(5,027,707)** | **1,184,690** | **6,220,482** | **(4,986,913)** | **1,233,569** |
| Land | 240,907 | (37,878) | 203,029 | 243,892 | (37,960) | 205,932 |
| Reservoirs, dams and water conveyance systems | 2,969,940 | (2,454,167) | 515,773 | 2,973,031 | (2,432,273) | 540,758 |
| Buildings, civil works and improvements | 1,033,817 | (854,966) | 178,851 | 1,034,541 | (848,378) | 186,163 |
| Machinery and equipment | 1,939,452 | (1,656,488) | 282,964 | 1,940,756 | (1,644,572) | 296,184 |
| Vehicles | 15,620 | (12,940) | 2,680 | 15,620 | (12,603) | 3,017 |
| Furniture and fixtures | 12,661 | (11,268) | 1,393 | 12,642 | (11,127) | 1,515 |
| | | | | | | |
| **Under construction** | **239,281** | **-** | **239,281** | **251,236** | **-** | **251,236** |
| Assets under construction | 239,281 | - | 239,281 | 251,236 | - | 251,236 |
| **Total** | **6,451,678** | **(5,027,707)** | **1,423,971** | **6,471,718** | **(4,986,913)** | **1,484,805** |

The movement of property, plant and equipment is as follows:

| Consolidated | Balance as of 12/31/2025 | Addition | Business combination (1) | Transfers (2) | Others | Derecognition | Depreciation | Balance as of June 30, 2026 |
|---|---|---|---|---|---|---|---|---|
| **In service** | **3.039.777** | **480** | **152,471** | **186,377** | **(1,601)** | **(7,280)** | **(101,328)** | **3,268,896** |
| Land | 210.750 | - | - | - | (1,601) | - | (1,308) | 207,841 |
| Reservoirs, dams and water conveyance systems | 832.353 | - | 41,864 | 1,210 | - | (3,129) | (29,848) | 842,450 |
| Buildings, civil works and improvements | 240.355 | - | 12,267 | 20,930 | - | (205) | (9,684) | 263,663 |
| Machinery and equipment | 1.751.696 | 480 | 98,305 | 164,210 | - | (3,946) | (60,005) | 1,950,740 |
| Vehicles | 3.017 | - | - | - | - | - | (337) | 2,680 |
| Furniture and fixtures | 1.606 | - | 35 | 27 | - | - | (146) | 1,522 |
| **Under construction** | **1.148.936** | **81,851** | **-** | **(186,377)** | **-** | **-** | **-** | **1,044,410** |
| **Total** | **4.188.713** | **82,331** | **152,471** | **-** | **(1,601)** | **(7,280)** | **(101,328)** | **4,313,306** |

(1) Additional details are disclosed in Note 9.
(2) Balance related to the transfer of assets under construction to assets in operation.

| Parent Company | Balance as of 12/31/2025 | Addition | Transfers (1) | Others | Derecognition | Depreciation | Balance as of June 30, 2026 |
|---|---|---|---|---|---|---|---|
| **In service** | **1,233,569** | **-** | **5,673** | **(1,601)** | **(7,280)** | **(45,671)** | **1,184,690** |
| Land (1) | 205,932 | - | - | (1,601) | - | (1,302) | 203,029 |
| Reservoirs, dams and water conveyance systems | 540,758 | - | 1,210 | - | (3,129) | (23,066) | 515,773 |
| Buildings, civil works and improvements | 186,163 | - | - | - | (205) | (7,107) | 178,851 |
| Machinery and equipment | 296,184 | - | 4,444 | - | (3,946) | (13,718) | 282,964 |
| Vehicles | 3,017 | - | - | - | - | (337) | 2,680 |
| Furniture and fixtures | 1,515 | - | 19 | - | - | (141) | 1,393 |
| **Under construction** | **251,236** | **(6,282)** | **(5,673)** | | **-** | **-** | **239,281** |
| **Net property, plant and equipment** | **1,484,805** | **(6,282)** | **-** | **(1,601)** | **(7,280)** | **(45,671)** | **1,423,971** |

(1) Balance related to the transfer of assets under construction to assets in operation.

# 8 INTANGIBLE ASSETS

| Consolidated | 06/30/2026 | | | 12/31/2025 | | |
|---|---|---|---|---|---|---|
| | Historical cost | (–) Accumulated amortization | Net carrying amount | Historical cost | (–) Accumulated amortization | Net carrying amount |
| **In service** | **1,865,176** | **(928,023)** | **937,153** | **1,780,167** | **(840,635)** | **939,532** |
| Easement | 14,916 | (7,667) | 7,249 | 15,150 | (7,422) | 7,728 |
| Onerous concession | 13,599 | (10,986) | 2,613 | 13,599 | (10,824) | 2,775 |
| Concession assets (1) | 202,337 | (137,161) | 65,176 | 202,337 | (131,464) | 70,873 |
| Hydrological Risk Renegotiation – GSF | 1,240,067 | (680,722) | 559,345 | 1,230,169 | (604,865) | 625,304 |
| Others | 394,257 | (91,487) | 302,770 | 318,912 | (86,060) | 232,852 |
| | | | | | | |
| **Under construction** | **36,639** | **-** | **36,639** | **28,359** | **-** | **28,359** |
| Assets under construction | 36,639 | - | 36,639 | 28,359 | - | 28,359 |
| **Total** | **1,901,815** | **(928,023)** | **973,792** | **1,808,526** | **(840,635)** | **967,891** |

(1) The rights to authorization for wind power generation granted to Parajuru and Volta do Rio, in the net amount of R$65,177, are considered in the parent company's interim accounting information as investments and are classified in the consolidated balance sheet under intangible assets, in accordance with Technical Interpretation ICPC 09. These concession assets are amortized using the straight-line method over the term of the concession.

| Parent Company | 06/30/2026 | | | 12/31/2025 | | |
|---|---|---|---|---|---|---|
| | Historical cost | (–) Accumulated amortization | Net carrying amount | Historical cost | (–) Accumulated amortization | Net carrying amount |
| **In service** | **1,288,372** | **(736,982)** | **551,390** | **1,288,372** | **(664,394)** | **623,978** |
| Easement | 11,448 | (6,633) | 4,815 | 11,448 | (6,474) | 4,974 |
| Onerous concession | 11,720 | (9,107) | 2,613 | 11,720 | (8,947) | 2,773 |
| Hydrological Risk Renegotiation – GSF | 1,141,484 | (631,777) | 509,707 | 1,141,484 | (564,509) | 576,975 |
| Others | 123,720 | (89,465) | 34,255 | 123,720 | (84,464) | 39,256 |
| | | | | | | |
| **Under construction** | **32,906** | **-** | **32,906** | **26,688** | **-** | **26,688** |
| Assets under construction | 32,906 | - | 32,906 | 26,688 | - | 26,688 |
| **Total** | **1,321,278** | **(736,982)** | **584,296** | **1,315,060** | **(664,394)** | **650,666** |

The movement of intangible assets is as follows:

| Consolidated | Balance as of 12/31/2025 | Additions | Business combination (1) | Derecognition | Amortization | Balance as of June 30, 2026 |
|---|---|---|---|---|---|---|
| **In service** | **939,532** | **-** | **81,974** | **(234)** | **(84,119)** | **937,153** |
| Easement | 7,728 | - | - | (234) | (245) | 7,249 |
| Onerous concession | 2,775 | - | - | - | (162) | 2,613 |
| Concession assets | 70,873 | - | - | - | (5,697) | 65,176 |
| Hydrological Risk Renegotiation – GSF | 625,304 | - | 6,308 | - | (72,267) | 559,345 |
| Others | 232,852 | - | 75,666 | - | (5,748) | 302,770 |
| | | | | | | |
| **Under construction** | **28,359** | **8,151** | **129** | **-** | **-** | **36,639** |
| Assets under construction | 28,359 | 8,151 | 129 | - | - | 36,639 |
| **Total** | **967,891** | **8,151** | **82,103** | **(234)** | **(84,119)** | **973,792** |

| Parent Company | Balance as of 12/31/2025 | Additions | Amortization | Balance as of June 30, 2026 |
|---|---|---|---|---|
| **In service** | **623,978** | **-** | **(72,588)** | **551,390** |
| Easement | 4,974 | - | (159) | 4,815 |
| Onerous concession | 2,773 | - | (160) | 2,613 |
| Hydrological Risk Renegotiation – GSF | 576,975 | - | (67,268) | 509,707 |
| Others | 39,256 | - | (5,001) | 34,255 |
| | - | | | - |
| **Under construction** | **26,688** | **6,218** | **-** | **32,906** |
| Assets under construction | 26,688 | 6,218 | - | 32,906 |
| **Total** | **650,666** | **6,218** | **(72,588)** | **584,296** |

# 9 INVESTMENTS IN EQUITY INTERESTS

| | Consolidated | | Parent Company | |
|---|---|---|---|---|
| | 06/30/2026 | 12/31/2025 | 06/30/2026 | 12/31/2025 |
| **Jointly controlled entities** | | | | |
| Cachoeirão | 44,406 | 43,043 | 44,406 | 43,043 |
| Guanhães Energia | 185,424 | 176,260 | 185,424 | 176,260 |
| Pipoca | - | 49,408 | 91,422 | 49,408 |
| Paracambi | 35,823 | 35,555 | 35,823 | 35,555 |
| Aliança Norte | 325,685 | 351,450 | 325,685 | 351,450 |
| Amazônia Energia | 541,980 | 584,491 | 541,980 | 584,491 |
| **Subsidiaries** | | | | |
| UFV Boa Esperança | - | - | 412,983 | 406,973 |
| Cemig Geração Itutinga | - | - | 246,096 | 237,371 |
| Cemig Geração Camargos | - | - | 182,954 | 176,371 |
| Cemig Geração Sul | - | - | 266,248 | 243,557 |
| Cemig Geração Leste | - | - | 222,305 | 214,892 |
| Cemig Geração Oeste | - | - | 138,344 | 133,875 |
| Rosal | - | - | 125,005 | 115,751 |
| Sá Carvalho | - | - | 94,632 | 80,592 |
| Horizontes | - | - | 12,528 | 12,060 |
| PCH | - | - | 66,119 | 65,554 |
| Poço Fundo | - | - | 192,392 | 187,741 |
| ESCEE | - | - | 15,611 | 23,050 |
| Cemig Trading | - | - | 7,147 | 7,672 |
| Praias de Parajuru | - | - | 133,500 | 127,728 |
| Volta do Rio | - | - | 234,977 | 251,396 |
| Centroeste | - | - | 158,139 | 159,412 |
| ETTM | - | - | 26,799 | - |
| UFV Três Marias | - | - | 528,070 | 518,927 |
| Cemig Sim | - | - | 1,371,201 | 1,245,926 |
| **Total investment** | **1,133,318** | **1,240,207** | **5,659,790** | **5,449,055** |

## a) Movement of the right to operate the regulated activity

| Parent Company | Balance as of 12/31/2025 | Amortization | Balance as of June 30, 2026 |
|---|---|---|---|
| Praias de Parajuru | 30,776 | (2,308) | 28,468 |
| Volta do Rio | 40,098 | (3,389) | 36,709 |
| | **70,874** | **(5,697)** | **65,177** |

## b) Movement of investments in subsidiaries and jointly controlled entities

| Consolidated | Balance as of 12/31/2025 | Equity method income | Capital contributions | Dividends | Derecognition (1) | Balance as of June 30, 2026 |
|---|---|---|---|---|---|---|
| Cachoeirão | 43,043 | 2,825 | - | (1,462) | - | 44,406 |
| Guanhães Energia | 176,260 | 4,904 | 4,260 | - | - | 185,424 |
| Pipoca | 49,408 | 404 | - | (1,209) | (48,603) | - |
| Paracambi | 35,555 | 10,284 | - | (10,016) | - | 35,823 |
| Amazônia Energia (usina Belo Monte) | 584,491 | (42,511) | - | - | - | 541,980 |
| Aliança Norte (usina Belo Monte) | 351,450 | (25,765) | - | - | - | 325,685 |
| **Total investment** | **1,240,207** | **(49,859)** | **4,260** | **(12,687)** | **(48,603)** | **1,133,318** |

(1) During the first quarter of 2026, Cemig GT acquired the remaining 51% ownership interest in Pipoca S.A., resulting in full ownership (100%) of the entity.

| Parent Company | Balance as of 12/31/2025 | Equity method income | Capital contributions | Dividends | Business Acquisitions | Balance on 06/30/2026 |
|---|---|---|---|---|---|---|
| Cachoeirão | 43,043 | 2,825 | - | (1,462) | - | 44,406 |
| Guanhães Energia | 176,260 | 4,904 | 4,260 | - | - | 185,424 |
| Pipoca | 49,408 | 4,352 | - | (1,208) | 38,870 | 91,422 |
| Praias de Parajuru | 127,728 | 13,550 | - | (7,778) | - | 133,500 |
| Volta do Rio | 251,396 | (154) | - | (16,265) | - | 234,977 |
| Paracambi | 35,555 | 10,284 | - | (10,016) | - | 35,823 |
| Amazônia Energia (usina Belo Monte) | 584,491 | (42,511) | - | - | - | 541,980 |
| Aliança Norte (usina Belo Monte) | 351,450 | (25,765) | - | - | - | 325,685 |
| UFV Boa Esperança | 406,973 | 6,010 | - | - | - | 412,983 |
| Cemig Geração Itutinga | 237,371 | 34,476 | - | (25,751) | - | 246,096 |
| Cemig Geração Camargos | 176,371 | 26,525 | - | (19,942) | - | 182,954 |
| Cemig Geração Sul | 243,557 | 24,409 | - | (1,718) | - | 266,248 |
| Cemig Geração Leste | 214,892 | 26,813 | - | (19,400) | - | 222,305 |
| Cemig Geração Oeste | 133,875 | 10,493 | - | (6,024) | - | 138,344 |
| Rosal | 115,751 | 12,334 | - | (3,080) | - | 125,005 |
| Sá Carvalho | 80,592 | 14,536 | - | (496) | - | 94,632 |
| Horizontes | 12,060 | 540 | - | (72) | - | 12,528 |
| PCH | 65,554 | 18,084 | - | (17,519) | - | 66,119 |
| Poço Fundo | 187,741 | 11,854 | - | (7,203) | - | 192,392 |
| ESCEE | 23,050 | 2,286 | - | (9,725) | - | 15,611 |
| Cemig Trading | 7,672 | 1,101 | - | (1,626) | - | 7,147 |
| Centroeste | 159,412 | 3,317 | - | (4,590) | - | 158,139 |
| ETTM | - | 1,247 | - | - | 25,552 | 26,799 |
| UFV Três Marias | 518,927 | 12,688 | - | (3,545) | | 528,070 |
| Cemig Sim | 1,245,926 | (1,508) | - | (27,217) | 154,000 | 1,371,201 |
| | **5,449,055** | **172,690** | **4,260** | **(184,637)** | **218,422** | **5,659,790** |

### Acquisition of Three Special Purpose Entities (SPEs)

On September 29, 2025, Cemig SIM entered into the Share Purchase Agreements (SPAs) for the acquisition of 100% of the shares of Potenza SPE 1 S.A. ("Potenza SPE 1"), Potenza SPE 2 S.A. ("Potenza SPE 2"), and Potenza SPE 3 S.A. ("Potenza SPE 3").

The acquisition was completed on June 2, 2026, for a purchase price of R$154,964 thousand, following the fulfillment of all conditions precedent, resulting in Cemig SIM obtaining a 100% ownership interest in Potenza SPE 1, Potenza SPE 2, and Potenza SPE 3.

The main information regarding the power plants is presented below:

| Plant | Installed capacity (MWp) |
|---|---|
| SPE Potenza 1 | 14.93 |
| SPE Potenza 2 | 4.66 |
| SPE Potenza 3 | 6.57 |

The Company applied the acquisition method to account for the business combination, measuring the identifiable assets acquired and liabilities assumed at their respective fair values as of the acquisition date, in accordance with the provisions of CPC 15 (IFRS 3).

The total consideration transferred amounted to R$154,964 thousand, comprising R$126,206 thousand paid in cash and R$28,758 thousand retained in an escrow account as a guarantee, as shown below:

| | Potenza 1 | Potenza 2 | Potenza 3 | Total |
|---|---|---|---|---|
| Cash consideration transferred | 72,518 | 22,439 | 31,249 | 126,206 |
| Consideration retained in escrow | 16,522 | 5,111 | 7,125 | 28,758 |
| **Total consideration transferred** | **89,040** | **27,550** | **38,374** | **154,964** |

The accounting effects of the acquisition are presented below.

| Breakdown of energy procurement costs. | Potenza 1 | Potenza 2 | Potenza 3 | Total |
|---|---|---|---|---|
| Net assets (100% interest) | 55,072 | 22,348 | 36,075 | 113,495 |
| Step-up in the fair value of net assets | 33,968 | 5,202 | 2,299 | 41,469 |
| **Fair value of net assets** | **89,040** | **27,550** | **38,374** | **154,964** |
| **Total consideration transferred** | **89,040** | **27,550** | **38,374** | **154,964** |

## Measurement Criteria for Assets and Liabilities at Fair Value

Cash and Cash Equivalents: considered to approximate fair value, as they represent short-term, highly liquid instruments.

Lease Liabilities: maintained at their carrying amount, as they represent contractual obligations already recognized in the accounting records.

Property, Plant and Equipment (PPE): measured at fair value using the cost approach, based on updated replacement cost benchmarks for a modern equivalent asset, allocated to the power plants according to installed capacity parameters, including MWp and MWac. Adjustments for physical obsolescence were applied to reflect the portion of the useful life already consumed by each asset, as well as adjustments for functional obsolescence, supported by comparative generation simulations between the original project and an updated project using technology currently available in the market.

Operating Rights / Intangible Asset Fair Value Adjustment: measured separately at fair value using the income approach through the Multi-Period Excess Earnings Method (MPEEM), based on the economic cash flows attributable to the identifiable intangible asset, net of Contributory Asset Charges (CACs).

The summary of the fair value measurement of the acquired assets and assumed liabilities is presented below:

| | Potenza 1 | Potenza 2 | Potenza 3 |
|---|---|---|---|
| **Current assets** | | | |
| Cash and cash equivalents | 1 | 1 | 1 |
| **Non-current assets** | | | |
| Property, plant and equipment | 43,514 | 14,177 | 20,489 |
| Intangible assets | 48,884 | 14,041 | 18,827 |
| **Current liabilities** | | | |
| Lease liabilities | (3,359) | (669) | (943) |
| **Equity as of may 31, 2026** | **55,072** | **22,348** | **36,075** |
| Step-up in the fair value of net assets | 33,968 | 5,202 | 2,299 |
| **Fair value of identifiable net assets** | **89,040** | **27,550** | **38,374** |

# 10 RELATED PARTY TRANSACTIONS

The main consolidated balances and transactions, as well as the main terms and conditions related to the Company's related party transactions, are presented below:

## Electricity transactions

| COMPANIES | ASSETS | | LIABILITIES | | REVENUE | | EXPENSES | |
|---|---|---|---|---|---|---|---|---|
| | 06/30/2026 | 12/31/2025 | 06/30/2026 | 12/31/2025 | Jan to Jun/2026 | Jan to Jun/2025 | Jan to Jun/2026 | Jan to Jun/2025 |
| **Consolidated** | | | | | | | | |
| Paracambi | - | - | 2,309 | 3,209 | - | - | (13,933) | (13,271) |
| Hidrelétrica Pipoca | - | - | - | - | - | - | - | (1,893) |
| Cemig Distribuição | 3,755 | 5,117 | - | - | 40,127 | 30,575 | - | (955) |
| | **3,755** | **5,117** | **2,309** | **3,209** | **40,127** | **30,575** | **(13,933)** | **(16,119)** |
| **Parent Company** | | | | | | | | |
| Paracambi | - | - | 2,309 | 3,209 | - | - | (13,933) | (6,599) |
| Hidrelétrica Pipoca | - | - | - | - | - | - | - | (1,893) |
| Cemig Distribuição | 3,735 | 5,107 | - | - | 40,127 | 21,781 | - | - |
| | **3,735** | **5,107** | **2,309** | **3,209** | **40,127** | **21,781** | **(13,933)** | **(8,492)** |

Sales and purchase transactions of electric energy between generators and distributors are carried out through auctions in the regulated contracting environment organized by the Federal Government. In the free contracting environment, in turn, they are carried out through auctions or by means of direct contracting, in accordance with applicable legislation.

Electricity transmission operations, in turn, are carried out by transmission companies and arise from the centralized operation of the National Interconnected System by the National System Operator (ONS).

## Charges

| COMPANIES | ASSETS | | LIABILITIES | | REVENUE | | EXPENSES | |
|---|---|---|---|---|---|---|---|---|
| | 06/30/2026 | 12/31/2025 | 06/30/2026 | 12/31/2025 | Jan to Jun/2026 | Jan to Jun/2025 | Jan to Jun/2026 | Jan to Jun/2025 |
| **Consolidated** | | | | | | | | |
| **Connection charges** | | | | | | | | |
| Cemig Distribuição | - | - | 2,368 | 1,253 | 102,383 | 74,545 | (71,494) | |
| | **-** | **-** | **2,368** | **1,253** | **102,383** | **74,545** | **(71,494)** | **-** |
| **Transmission charges** | | | | | | | | |
| Cemig Distribuição | 48,201 | 45,545 | - | - | 181,371 | 197,799 | - | (18,548) |
| Norte Energia | 9,806 | 9,806 | - | - | 17,344 | 17,400 | - | - |
| Taesa | - | - | 1,430 | 12 | - | - | (10,031) | (7,599) |
| | **58,007** | **55,351** | **1,430** | **12** | **198,715** | **215,199** | **(10,031)** | **(26,147)** |
| **Parent Company** | | | | | | | | |
| **Connection charges** | | | | | | | | |
| Cemig Distribuição | | | | | | | | |
| Norte Energia | - | - | 2,014 | 1,253 | 102,383 | 74,545 | (62,008) | - |
| | 9,542 | 9,542 | - | - | - | - | - | - |
| | **9,542** | **9,542** | **2,014** | **1,253** | **102,383** | **74,545** | **(62,008)** | **-** |
| **Transmission charges** | | | | | | | | |
| Cemig Distribuição | 48,201 | 45,545 | - | - | 181,371 | 197,167 | - | - |
| Norte Energia | 9,542 | 9,542 | - | - | 17,344 | 16,932 | - | - |
| Taesa | - | - | 1,403 | 12 | - | 154 | (9,838) | (930) |
| | **57,743** | **55,087** | **1,403** | **12** | **198,715** | **214,253** | **(9,838)** | **(930)** |

Connection charges are financial amounts defined and approved by Aneel related to the use of connection facilities and/or connection points in the transmission system, payable by the accessing party to the connected agent.

Transmission charges are monthly amounts payable by users to transmission concessionaires for the provision of transmission services, calculated based on tariffs and the contracted amounts of use of the transmission system, in accordance with the regulations defined by Aneel.

## Sharing agreement

| COMPANIES | ASSETS | | LIABILITIES | | REVENUE | | EXPENSES | |
|---|---|---|---|---|---|---|---|---|
| | 06/30/2026 | 12/31/2025 | 06/30/2026 | 12/31/2025 | Jan to Jun/2026 | Jan to Jun/2025 | Jan to Jun/2026 | Jan to Jun/2025 |
| Cemig Distribuição | 14,775 | 3,480 | - | - | 899 | 3,708 | - | - |

Sharing agreement for human resources and infrastructure between Cemig, Cemig D, Cemig Geração e Transmissão and other subsidiaries of the Group, approved by Aneel Dispatch No. 1,475/2022. It mainly includes reimbursement of expenses related to the sharing of infrastructure, personnel, transportation, telecommunications and information technology.

## Service provision

| COMPANIES | ASSETS | | LIABILITIES | | REVENUE | | EXPENSES | |
|---|---|---|---|---|---|---|---|---|
| | 06/30/2026 | 12/31/2025 | 06/30/2026 | 12/31/2025 | Jan to Jun/2026 | Jan to Jun/2025 | Jan to Jun/2026 | Jan to Jun/2025 |
| **Consolidated** | | | | | | | | |
| Cachoeirão | 123 | 102 | - | - | 146 | 139 | - | - |
| Guanhães | 2,771 | 1,504 | - | - | 1,505 | 1,212 | - | - |
| Taesa | 423 | 525 | - | - | 1,050 | 962 | - | - |
| | **3,317** | **2,131** | **-** | **-** | **2,701** | **2,313** | **-** | **-** |
| | | | | | | | | |
| **Parent Company** | | | | | | | | - |
| Centroeste | 146 | 83 | - | - | 498 | 545 | - | - |
| Sá Carvalho | 2,867 | 2,839 | - | - | - | - | - | - |
| Cemig Geração Itutinga | 2,273 | 4,124 | - | - | - | - | - | - |
| Cemig Geração Camargos | 2,895 | 3,701 | - | - | - | - | - | - |
| Cemig Geração Sul | 1,230 | 1,567 | - | - | - | - | - | - |
| Cemig Geração Leste | 1,251 | 1,095 | - | - | - | - | - | - |
| Cemig Geração Oeste | 1,008 | 1,480 | - | - | - | - | - | - |
| Rosal | 1,567 | 2,040 | - | - | - | - | - | - |
| Praias de Parajuru | 1,788 | 1,489 | - | - | - | - | - | - |
| Volta Do Rio | 3,084 | 2,691 | - | - | - | - | - | - |
| Cachoeirão | 123 | 102 | - | - | 146 | 139 | - | - |
| Cemig PCH | 867 | 773 | - | - | - | - | - | - |
| Cemig Geração Poço Fundo | 2,488 | 2,305 | - | - | - | - | - | - |
| Guanhães | 2,771 | 1,504 | - | - | 1,505 | 1,212 | - | - |
| Cemig Sim | 176 | 176 | - | - | - | 234 | - | - |
| Taesa | 423 | 525 | - | - | 888 | 807 | - | - |
| | **24,914** | **26,494** | **-** | **-** | **3,037** | **2,937** | **-** | **-** |

Service provision balances refer to contracts for the provision of operation and maintenance services for power plants and transmission networks.

## Interest on equity and dividends

| COMPANIES | ASSETS | | LIABILITIES | | REVENUE | | EXPENSES | |
|---|---|---|---|---|---|---|---|---|
| | 06/30/2026 | 12/31/2025 | 06/30/2026 | 12/31/2025 | Jan to Jun/2026 | Jan to Jun/2025 | Jan to Jun/2026 | Jan to Jun/2025 |
| **Consolidated** | | | | | | | | |
| Companhia Energética de Minas Gerais | | - | 285,819 | 908,636 | - | - | - | - |
| Guanhães | 3,345 | 3,345 | - | - | - | - | - | - |
| | **3,345** | **3,345** | **285,819** | **908,636** | **-** | **-** | **-** | **-** |
| **Parent Company** | | | | | | | | |
| Companhia Energética de Minas Gerais | - | - | 285,819 | 908,636 | - | - | - | - |
| Centroeste | 18,076 | 13,485 | - | - | - | - | - | - |
| Cemig Geração Oeste | 6,025 | 4,009 | - | - | - | - | - | - |
| Praias de Parajuru | 15,871 | 8,094 | - | - | - | - | - | - |
| Volta Do Rio | 16,265 | 25,789 | - | - | - | - | - | - |
| Cemig PCH | 17,519 | 14,232 | - | - | - | - | - | - |
| UFV Três Marias | 3,882 | 336 | - | - | - | - | - | - |
| Cemig Geração Itutinga | 25,751 | - | - | - | - | - | - | - |
| Cemig Geração Camargos | 19,942 | - | - | - | - | - | - | - |
| Cemig Geração Sul | 1,717 | - | - | - | - | - | - | - |
| Cemig Geração Leste | 19,399 | - | - | - | - | - | - | - |
| Cemig Geração Oeste | 6,025 | - | - | - | - | - | - | - |
| | **77,638** | **65,945** | **285,819** | **908,636** | - | - | - | - |

With respect to the liability position, the Executive Board, upon authorization by the Board of Directors, approved the declaration of Interest on Equity (JCP) totaling R$465,802 or the period from January to June 2026. Details regarding the composition and movement of JCP and Dividends are presented in explanatory note No. 3.5.

## FIC Pampulha

| COMPANIES | ASSETS | | LIABILITIES | | REVENUE | | EXPENSES | |
|---|---|---|---|---|---|---|---|---|
| | 06/30/2026 | 12/31/2025 | 06/30/2026 | 12/31/2025 | Jan to Jun/2026 | Jan to Jun/2025 | Jan to Jun/2026 | Jan to Jun/2025 |
| **Current** | | | | | | | | |
| Cash and cash equivalents | 10,427 | 18,844 | - | - | - | - | - | - |
| Marketable securities | 491,163 | 202,343 | - | - | 20,182 | 17,768 | - | - |
| **Non-current** | | | | | | | | |
| Marketable securities | - | - | - | - | - | - | - | - |

The Company invests part of its financial resources in an investment fund exclusively for companies of the Cemig Group, which has fixed-income characteristics and follows Cemig's investment policy. The amounts invested by the fund are presented under the captions "Marketable Securities" and "Cash and cash equivalents," in current and non-current assets.

The resources allocated to the investment fund were invested in public and private issuances of fixed-income securities, subject only to credit risk, with diversified liquidity maturities, aligned with the cash flow needs of the unitholders.

## Leases

| COMPANIES | ASSETS | | LIABILITIES | | REVENUE | | EXPENSES | |
|---|---|---|---|---|---|---|---|---|
| | 06/30/2026 | 12/31/2025 | 06/30/2026 | 12/31/2025 | Jan to Jun/2026 | Jan to Jun/2025 | Jan to Jun/2026 | Jan to Jun/2025 |
| **Current** | | | | | | | | |
| Lease | - | - | 3,824 | 3,824 | - | - | (2,335) | (2,301) |
| **Non-current** | | | | | | | | |
| Lease | 36,467 | 37,402 | 40,716 | 41,293 | - | - | - | - |

This refers to the lease agreement for the Company's administrative headquarters entered into with Fundação Forluminas de Seguridade Social (Forluz), a Closed Private Pension Entity (EFPC) for employees of the Cemig Group, which owns the leased property.

## Post-employment benefits

The Company has contractual obligations with a group of retired former employees for whom it is responsible for providing funds to cover the costs of a supplementary pension plan, called Forluz.

The main conditions related to post-employment benefits are presented below:

| COMPANIES | ASSETS | | LIABILITIES | | REVENUE | | EXPENSES | |
|---|---|---|---|---|---|---|---|---|
| | 06/30/2026 | 12/31/2025 | 06/30/2026 | 12/31/2025 | Jan to Jun/2026 | Jan to Jun/2025 | Jan to Jun/2026 | Jan to Jun/2025 |
| **Consolidated and Parent Company** | | | | | | | | |
| **FORLUZ** | | | | | | | | |
| **Current** | | | | | | | | |
| Post-employment obligations (1) | - | - | 35,438 | 29,794 | - | - | (19,654) | (20,768) |
| Contributions to supplementary pension plans – defined contribution plan (2) | - | - | - | - | - | - | (10,728) | (10,620) |
| Administrative costs (3) | - | - | - | - | - | - | (4,716) | (4,512) |
| **Non-current** | | | | | | | | |
| Post-employment obligations (1) | - | - | 317,219 | 322,268 | - | - | - | - |
| | | | | | | | | |
| **Cemig Saúde** | | | | | | | | |
| **Current** | | | | | | | | |
| Health and dental plan | - | - | - | - | - | - | - | (32,816) |
| **Non-current** | | | | | | | | |
| Health and dental plan | - | - | - | - | - | - | - | - |

(1) Forluz contracts are adjusted by the Broad National Consumer Price Index (Índice Nacional de Preços ao Consumidor Amplo – IPCA) of the Brazilian Institute of Geography and Statistics (IBGE) and will be amortized through the year 2031;
(2) Company contributions to the Pension Fund related to employees participating in the Mixed Plan, calculated based on monthly remuneration in accordance with the Fund's regulations;
(3) Resources for the annual administrative funding of the Pension Fund, in accordance with specific sector legislation. The amounts are estimated as a percentage of the Company's payroll;

## Key management personnel compensation

Total costs related to key management personnel, comprising the Executive Board, Fiscal Council, Audit Committee and Board of Directors, are within the limits approved at the General Meeting, and their effects on the results for the years 2026 and 2025, respectively, are presented in the table below:

| | Jan to Jun/2026 | Jan to Jun/2025 |
|---|---|---|
| Remuneration | 4,793 | 1,880 |
| Profit sharing | 1,780 | 185 |
| Private pension plan | 507 | 111 |
| Health and dental plans | 27 | 12 |
| Life insurance | 7 | 2 |
| **Total (1)** | **7,112** | **2,190** |

(1) The Company does not directly remunerate key management personnel, who are remunerated by the controlling shareholder. Reimbursement of these expenses is made through the human resources and infrastructure sharing agreement between Cemig, Cemig Distribuição, Cemig Geração e Transmissão and other subsidiaries of the Group, approved by Aneel Dispatch No. 1,475/2022.

## 11 CASH AND CASH EQUIVALENTS

Cash and cash equivalents comprise balances in bank checking accounts and short-term investments with high liquidity and insignificant risk of changes in value, held to meet the Company's short-term cash management needs, as follows:

| | Indexer | Average annual rate | | Consolidated | | Parent Company | |
|---|---|---|---|---|---|---|---|
| | | 06/30/2026 | 12/31/2025 | 06/30/2026 | 12/31/2025 | 06/30/2026 | 12/31/2025 |
| Bank accounts | | | | 45,938 | 59,589 | 2,624 | 6,871 |
| Financial investments: | | | | | | | |
| Bank Deposit Certificates (CDBs) (1) | CDI | 70.0 to 102.0 | 95.0 to 107.0 | 1,150,706 | 144,481 | 1,070,621 | 106,030 |
| Automatic investments – Overnight (2) | Fixed-rate | 14.12 to 14.13 | 14.6 to 14.9 | 10,720 | 22,132 | 2,583 | 278 |
| | | | | **1,161,426** | **166,613** | **1,073,204** | **106,308** |
| | | | | **1,207,364** | **226,202** | **1,075,828** | **113,179** |

(1) For these CDBs, the Company has repurchase agreement transactions stating, in their respective trading notes, the bank's commitment to repurchase the security in cash on the maturity date of the transaction, or earlier.

(2) These consist of short-term investments, with availability for redemption on the business day following the application date. They are normally backed by Treasury bills, notes or bonds and referenced to a pre-fixed rate, and are intended to settle the Company's short-term obligations or to be used in the purchase of other assets with better returns to rebalance the portfolio.

Due to short-term cash needs, fewer resources were invested than in the comparative period. Resources generated by operations were mostly kept in cash and cash equivalents due to short-term liquidity requirements.

Disclosed in explanatory note No. 18 are (i) the Company's exposure to interest rate risks and (ii) the sensitivity analysis for financial assets and liabilities. Financial investments in a restricted investment fund are presented in explanatory note No. 10.

## 12 MARKETABLE SECURITIES

| | Indexer | Average annual rate | | Consolidated | | Parent Company | |
|---|---|---|---|---|---|---|---|
| | | 06/30/2026 | 12/31/2025 | 06/30/2026 | 12/31/2025 | 06/30/2026 | 12/31/2025 |
| Current | | | | | | | |
| Financial Letters (LFs) – Banks | CDI | - | 103.5 to 110.02 | - | 207,376 | - | 2,603 |
| Treasury Financial Letters (LFTs) | Selic rate variation | 14.14 to 14.42 | 15.11 to 15.12 | 502,497 | 27,316 | 121,089 | 343 |
| Others | | | | 2,537 | 2,997 | 643 | 80 |
| | | | | **505,034** | **237,689** | **121,732** | **3,026** |
| **Total** | | | | **505,034** | **237,689** | **121,732** | **3,026** |

Material accounting policies and the classification of these marketable securities are presented in explanatory note No. 18, and financial investments in securities of related parties are presented in explanatory note No. 10.

The Company and its subsidiaries consistently classify interest received on these marketable securities as part of cash flows from operating activities, as they understand this presentation to be the most appropriate in accordance with their activities.

# 13 CUSTOMERS, RESELLERS AND ENERGY TRANSMISSION ONCESSIONAIRES

| | Amounts due | | Overdue | | | Consolidated | |
|---|---|---|---|---|---|---|---|
| | Billed | Unbilled | Up to 90 days | From 91 to 360 days | Over 360 days | 06/30/2026 | 12/31/2025 |
| Industrial | 1,426 | 202,226 | 11,180 | 4,218 | 19,611 | 238,661 | 207,391 |
| Commerce, services and others | 2,652 | 81,912 | 6,288 | 217 | 7,460 | 98,529 | 107,600 |
| Supply to other concessionaires | 8,277 | 318,142 | 41,210 | 412 | 796 | 368,837 | 325,805 |
| Concessionaires – energy transmission | 3,872 | 116,502 | 1,214 | 1,518 | 18,949 | 142,055 | 134,383 |
| Electric Energy Trading Chamber – CCEE | 511 | 7,961 | - | 84 | - | 8,556 | 64,584 |
| Expected credit losses | - | - | (123) | (4,645) | (27,108) | (31,876) | (34,768) |
| | **16,738** | **726,743** | **59,769** | **1,804** | **19,708** | **824,762** | **804,995** |
| | | | | | | | |
| **Current assets** | | | | | | **824,746** | **804,513** |
| Consumers and resellers | | | | | | 682,633 | 670,112 |
| Concessionaires – energy transmission | | | | | | 142,113 | 134,401 |
| | | | | | | | |
| **Non-current assets** | | | | | | **16** | **482** |
| Consumers and resellers | | | | | | 16 | 482 |

| | Amounts due | | Overdue | | | Parent Company | |
|---|---|---|---|---|---|---|---|
| | Billed | Unbilled | Up to 90 days | From 91 to 360 days | Over 360 days | 06/30/2026 | 12/31/2025 |
| Industrial | 1,424 | 175,981 | 12,964 | 4,218 | 19,607 | 214,194 | 183,542 |
| Commerce, services and others | 2,652 | 81,912 | 6,288 | 217 | 7,460 | 98,529 | 107,600 |
| Supply to other concessionaires | 8,277 | 274,987 | 23,557 | 412 | 46 | 307,279 | 241,869 |
| Concessionaires – energy transmission | 3,872 | 115,316 | 1,214 | 1,518 | 18,628 | 140,548 | 132,882 |
| Electric Energy Trading Chamber – CCEE | - | - | - | - | - | - | 58,811 |
| Expected credit losses | - | - | (123) | (4,645) | (27,108) | (31,876) | (34,768) |
| | **16,225** | **648,196** | **43,900** | **1,720** | **18,633** | **728,674** | **689,936** |
| | | | | | | | |
| **Current assets** | | | | | | **728,674** | **689,469** |
| Consumers and resellers | | | | | | 588,126 | 556,587 |
| Concessionaires – energy transmission | | | | | | 140,548 | 132,882 |
| | | | | | | | |
| **Non-current assets** | | | | | | **-** | **467** |
| Consumers and resellers | | | | | | - | 467 |

Expected Credit Losses (ECL) are considered sufficient to cover potential losses in the realization of these assets, and their movement in the period is as follows:

| | Consolidated | Parent Company |
|---|---|---|
| **Balance as of 31 Dec. 2025** | **34,768** | **34,768** |
| Provision recognition | 2,898 | 2,808 |
| Provision reversal | (2,726) | (2,635) |
| Provision write-off | (3,064) | (3,065) |
| **Balance as of 30 Jun. 2026** | **31,876** | **31,876** |

# 14 DEBENTURES AND LOANS

| Financiers | Principal maturity | Annual financial charges | Currencies | Consolidated and Parent Company 06/302026 | | | Consolidated and Parent Company 12/31/2025 |
|---|---|---|---|---|---|---|---|
| | | | | Current | Non-current | Total | |
| FOREIGN CURRENCY | | | | | | | |
| Loans | 2026 | SOFR + 0.53% | USD | 215,148 | - | 215,148 | 224,181 |
| Total loans | | | | **215,148** | **-** | **215,148** | **224,181** |
| LOCAL CURRENCY | | | | | | | |
| Debentures – 9th Issuance – 1st Series | 2027 | CDI + 1.33% | R$ | 236,320 | 233,333 | 469,653 | 469,775 |
| Debentures – 9th Issuance – 2nd Series | 2029 | IPCA + 7.62% | R$ | 1,143 | 355,914 | 357,057 | 346,229 |
| Debentures – 10th Issuance – Single Series | 2030 | CDI+0.64% | R$ | 25,822 | 625,000 | 650,822 | 652,615 |
| Debentures – 11th Issuance – 1st Series | 2037 | IPCA+6.79% | R$ | 13,878 | 1,037,265 | 1,051,143 | 1,013,701 |
| Debentures – 11th Issuance – 2nd Series | 2040 | IPCA+6.65% | R$ | 6,802 | 518,631 | 525,433 | 506,775 |
| Debentures – 12th Issuance – Single Series | 2031 | CDI+0.70% | R$ | 14,513 | 2,000,000 | 2,014,513 | - |
| (-) Transaction costs | | | | (639) | (58,829) | (59,468) | (57,908) |
| Total debentures | | | | **297,839** | **4,711,314** | **5,009,153** | **2,931,187** |
| Grand total | | | | **512,987** | **4,711,314** | **5,224,301** | **3,155,368** |

The debentures issued by Cemig GT are simple debentures, non-convertible into shares, with no renegotiation clauses, and there are no treasury debentures.

## a) Debenture issuance

During the period from January to June 2026, Cemig Geração e Transmissão S.A. raised funds through the issuance of debentures, subscribed as follows:

| Serie | Quantity | Value in thousands (R$) | Financial Settlement Date | Rate (%) p.a. | Deadline days | Maturity Date | Amortization | Credit Rating 2) |
|---|---|---|---|---|---|---|---|---|
| 12th Issuance – Single Series (1) | 2,000,000 | 2,000,000 | 06/11/2026 | CDI+0.70 | 1.826 | 2031 | 48º and 60º months | 'AAA (bra)' |

(1) The proceeds raised by Cemig GT through the Debenture Issuance will be used for the management of Cemig GT's cash flow, including, but not limited to, Cemig GT's operations and the reimbursement of investments made by the company.
(2) Credit rating assigned to the Issuance by Fitch Ratings.

These issuances consisted of unsecured, non-convertible debentures, with an additional corporate guarantee granted by Cemig.

## b) Guarantees

As of June 31, 2026, the outstanding balance of the Company's debentures is guaranteed as follows:

| Consolidated | 06/30/2026 |
|---|---|
| Guarantees and surety | 215,148 |
| Surety | 5,009,153 |
| **Total** | **5,224,301** |

## c) Composition and consolidated movement of debentures and loans

The Company's indebtedness has an average amortization term of 6.1 years. The consolidated composition of debentures and loans, by currency and indexer, considering their maturities, is as follows:

| Consolidated and Parent Company | 2026 | 2027 | 2028 | 2029 | 2030 | 2031 onwards | Total |
|---|---|---|---|---|---|---|---|
| **Currencies** | | | | | | | |
| US Dollar (1) | 215,148 | - | - | - | - | - | 215,148 |
| **Total by currency** | **215,148** | **-** | **-** | **-** | **-** | **-** | **215,148** |
| IPCA (1) | 21,823 | - | - | 355,914 | - | 1,555,896 | 1,933,633 |
| CDI (2) | 276,655 | 233,333 | - | 312,500 | 1,312,500 | 1,000,000 | 3,134,988 |
| **Total by indexers** | **298,478** | **233,333** | **-** | **668,414** | **1,312,500** | **2,555,896** | **5,068,621** |
| (-) Transaction costs | (639) | (642) | - | (2,138) | (3,437) | (52,612) | (59,468) |
| **Grand total** | **512,987** | **232,691** | **-** | **666,276** | **1,309,063** | **2,503,284** | **5,224,301** |

(1) National Broad Consumer Price Index (Índice Nacional de Preços ao Consumidor Amplo – IPCA);
(2) Interbank Deposit Certificate (Certificado de Depósito Interbancário – CDI).

The indexers used for the monetary adjustment of debentures and loans showed the following variations in the periods presented:

| | Cumulative variation in period of Jan. to Jun. 2026(%) | Cumulative variation in period of Jan. to Jun. 2025(%) | Cumulative variation in period of Apr. to Jun. 2026(%) | Cumulative variation in period of Apr. to Jun. 2025(%) |
|---|---|---|---|---|
| **Indexers** | | | | |
| IPCA | 3,36 | 2.99 | 2.48 | 0.80 |
| CDI | 6,79 | 6.36 | 5.22 | 2.59 |
| **Currencies** | | | | |
| US Dollar | (5,92) | - | (2.54) | (1.99) |

The movement of debentures is as follows:

| | Consolidated and Parent Company |
|---|---|
| **Balance as of Dec. 31, 2025** | **3,155,368** |
| Debentures obtained | 2,000,000 |
| Transaction costs | (4,499) |
| **Net inflows** | **1,995,501** |
| Monetary variation | 57,979 |
| Foreign Exchange Gain/Loss | (13,228) |
| Financial charges provisioned | 161,325 |
| Amortization of transaction cost | 2,936 |
| Financial Charges Paid | (135,580) |
| **Balance as of Jun. 30, 2026** | **5,224,301** |

## i. Restrictive contractual clauses – "Covenants"

There are clauses providing for the early maturity of any pecuniary obligation arising from default on an individual or aggregate obligation of the Company or its controlling shareholder, Cemig, in excess of R$50 million ("cross default").

The Company has contracts containing restrictive clauses ("Covenants"), both financial and non-financial, with the financial covenants presented below:

| Title | Description of restrictive covenant | Required issuer ratio | Required Cemig (guarantor) ratio | Covenant enforceability |
|---|---|---|---|---|
| 9th debenture issuance – 1st and 2nd Series (1) | Net debt / Adjusted EBITDA (2) | Less than or equal to 3.5 | Less than or equal to 3.0 from Dec. 31, 2022 through Jun. 30, 2026 Less than or equal to 3.5 from Dec. 31, 2026 onwards | Semiannual |
| 10th debenture issuance | Net debt / EBITDA | Less than or equal to 3.5 through December 31, 2029 Less than or equal to 4.0 from December 31, 2029 onwards | Less than or equal to 3.0 through June 30, 2026 Less than or equal to 3.5 from July 1, 2026 through December 31, 2029 Less than or equal to 4.0 from December 31, 2029 onwards | Semiannual |
| 11th debenture issuance – Cemig GT | Net debt / EBITDA | Less than or equal to 3.5 through December 31, 2029 (inclusive) Less than or equal to 4.0 from December 31, 2029 (exclusive) onwards | Less than or equal to 3.0 through June 30, 2026 Less than or equal to 3.5 from July 1, 2026 (inclusive) through December 31, 2029 (inclusive) Less than or equal to 4.0 from December 31, 2029 (exclusive) onwards | Semiannual |
| US dollar loan | Net debt / Adjusted EBITDA (3) | Less than or equal to 3.5 | Less than or equal to 3.5 | Semiannual |
| 12th debenture issuance – Cemig GT | Net debt / Adjusted EBITDA | Less than or equal to 3.5 through December 31, 2029 (inclusive) Less than or equal to 4.0 from December 31, 2029 (exclusive) onwards | Less than or equal to 3.0 through June 30, 2026 (inclusive) Less than or equal to 3.5 from July 1, 2026 (inclusive) through December 31, 2029 (inclusive) Less than or equal to 4.0 from December 31, 2029 (exclusive) onwards | Semiannual |

(1) Failure to comply with the covenants results in early maturity, causing the immediate enforceability of payment by the Company of the Unit Nominal Amount or the Updated Unit Nominal Amount of the Debentures, as applicable, plus remuneration, in addition to other charges due, regardless of notice, notification or judicial or extrajudicial demand.

(2) Adjusted EBITDA corresponds to profit before interest, income tax and social contribution on net income, depreciation and amortization, from which extraordinary results, any non-monetary credits and gains that increase net income, to the extent that they are non-recurring, and any cash payments made on a consolidated basis during that period related to non-monetary charges that were added back in the determination of EBITDA in any prior period, are deducted, and to which non-monetary expenses and non-monetary charges are added, to the extent that they are non-recurring.

(3) Net Debt corresponds to the balance of Loans, Financing and Debentures, plus amounts due to Forluz, less total Cash, Cash Equivalents and Marketable Securities, and the hedge position related to the principal of the debt. Adjusted EBITDA corresponds to profit before interest, income tax and social contribution on net income, depreciation and amortization, less (i) any gains on the sale of assets and any write-offs, losses or impairments of assets; less (ii) any non-monetary credits and gains that increase net income, provided they are non-recurring, and plus (iii) any non-monetary expenses or charges, provided they are non-recurring.

Management continuously monitors these ratios.

# 15 LEASES

## a) Movement of right-of-use assets

| Consolidated | Real estate | Vehicles | Total |
|---|---|---|---|
| **Balance as of Dec. 31, 2025** | **110,789** | **16,792** | **127,581** |
| Amortization | (2,359) | (4,693) | (7,052) |
| Remeasurement (1) | 111 | 53 | 164 |
| Right-of-use asset acquired in a business combination (2) | 4,564 | 398 | 4,962 |
| **Balance as of Jun. 30, 2026** | **113,105** | **12,550** | **125,655** |

(1) The Company identified events that required the reassessment and modification of its major contracts. Consequently, the lease liability was remeasured, with a corresponding adjustment recognized in the right-of-use asset.

(2) During the period from January to June 2026, Cemig GT acquired 100% of the outstanding shares of Empresa de Transmissão Timóteo Mesquita and an additional 51% equity interest in Pipoca S.A., thereby increasing its ownership interest to 100%. Additionally, Cemig SIM completed the acquisition of 100% of the equity interests in the special purpose entities (SPEs) Potenza 1, Potenza 2 and Potenza 3.

| Parent Company | Real estate | Vehicles | Total |
|---|---|---|---|
| **Balance as of Dec. 31, 2025** | **37,702** | **15,238** | **52,940** |
| Amortization | (982) | (3,998) | (4,980) |
| **Balance as of Jun. 30, 2026** | **36,720** | **11,240** | **47,960** |

## b) Movement of lease liabilities

| | Consolidated | Parent Company |
|---|---|---|
| **Balance as of Dec. 31, 2025** | **139,288** | **63,049** |
| Interest incurred | 3,305 | 1,904 |
| Lease payments | (5,896) | (4,892) |
| Interest on lease payments | (3,907) | (1,904) |
| Remeasurement (1) | 164 | - |
| Lease liability assumed in a business combination (2) | 5,581 | - |
| **Balance as of Mar. 31, 2026** | **138,535** | **58,157** |
| | | |
| **Liabilities current** | **24,731** | **13,145** |
| **Liabilities Non-current** | **113,804** | **45,012** |

(1) Changes in the indexation rates applicable to the Company's major contracts resulted in the reassessment and modification of the related contractual balances. Accordingly, the lease liability was remeasured, with a corresponding adjustment recognized in the right-of-use asset.

(2) During the period from January to June 2026, Cemig GT acquired 100% of the outstanding shares of Empresa de Transmissão Timóteo Mesquita and an additional 51% equity interest in Pipoca S.A., thereby increasing its ownership interest to 100%. Additionally, Cemig SIM completed the acquisition of 100% of the equity interests in the special purpose entities (SPEs) Potenza 1, Potenza 2 and Potenza 3.

Additions and derecognitions of leases are non-cash transactions and, accordingly, are not presented in the Statements of Cash Flows.

The potential right to recover PIS/Pasep and Cofins embedded in the lease consideration, according to the expected payment periods, is presented below:

| Cash flow | Consolidated | | Parent Company | |
|---|---|---|---|---|
| | Nominal | Adjusted to present value | Nominal | Adjusted to present value |
| Lease payments | 218,227 | 138,535 | 90,905 | 58,157 |
| Potential PIS/Pasep and Cofins (9.25%) | 7,156 | 5,475 | 7,156 | 4,142 |

Cash flows of lease contracts are, for the most part, updated annually by the IPCA. The maturity analysis of lease liabilities is presented below:

| | Consolidated (Nominal) | Parent Company (Nominal) |
|---|---|---|
| 2026 | 10,137 | 6,796 |
| 2027 | 18,046 | 11,612 |
| 2028 | 11,233 | 5,240 |
| 2029 | 9,813 | 3,991 |
| 2030 | 9,697 | 3,955 |
| 2031 to 2045 | 159,301 | 59,311 |
| **Undiscounted amounts** | **218,227** | **90,905** |
| Embedded interest | (79,692) | (32,748) |
| **Lease liabilities** | **138,535** | **58,157** |

# 16 SUPPLIERS

| | Consolidated | | Parent Company | |
|---|---|---|---|---|
| | 06/30/2026 | 12/31/2025 | 06/30/2026 | 12/31/2025 |
| Electricity supply and transmission | 464,595 | 372,369 | 442,245 | 361,855 |
| Materials and services | 198,255 | 163,186 | 149,940 | 105,609 |
| | **662,850** | **535,555** | **592,185** | **467,464** |

The Company’s exposure to liquidity risk is presented in explanatory note No. 18.

# 17 POST-EMPLOYMENT OBLIGATIONS

The movement of net liabilities is as follows:

| Consolidated and Parent Company | Total |
|---|---|
| **Liability balance as of Dec. 31, 2025** | **352,062** |
| Expenses recognized in profit or loss | 19,654 |
| Contributions paid | (19,060) |
| **Liability balance as of Jun. 30, 2026** | **352,656** |
| | |
| **Liabilities current** | **35,438** |
| **Liabilities non-current** | **317,218** |

Actuarial gains and losses, net of income tax and social contribution taxes, are non-cash items and, therefore, are not reflected in the statement of cash flows.

Amounts recorded in current liabilities refer to contributions to be made by the Company over the next 12 months for the amortization of actuarial obligations.

# 18 FINANCIAL INSTRUMENTS AND RISK MANAGEMENT

## a) Classification of financial instruments and fair value

The Company's main financial instruments are as follows:

| | Level | 06/30/2026 | | 12/31/2025 | |
|---|---|---|---|---|---|
| | | Carrying amount | Fair value (1) | Carrying amount | Fair value (1) |
| **Financial Assets** | | | | | |
| Amortised cost | | | | | |
| Marketable securities | | 42 | 42 | 89,354 | 89,354 |
| Customers, resellers and electric power transmission concessionaires | | 824.762 | 824,762 | 824,762 | 804,995 |
| Restricted funds | | 39,021 | 39,021 | 34,338 | 34,338 |
| Grant bonus – Generation concessions | | 3,269,159 | 3,269,159 | 3,182,110 | 3,182,110 |
| | | **4,132,984** | **4,132,984** | **4,110,797** | **4,110,797** |
| **Fair value through profit or loss** | | | | | |
| Cash equivalents – Financial investments | 2 | 1,161,426 | 1,161,426 | 166,613 | 166,613 |
| Marketable securities | | | | | |
| Bank financial bills | 2 | - | - | 118,064 | 118,064 |
| Treasury financial bills | 1 | 502,497 | 502,497 | 27,316 | 27,316 |
| Debentures | 2 | 2,495 | 2,495 | 2,955 | 2,955 |
| | | **1,666,418** | **1,666,418** | **314,948** | **314,948** |
| Indemnities receivable – Generation | 3 | 1,067,937 | 1,067,937 | 996,986 | 996,986 |
| | | **1,067,937** | **1,067,937** | **996,986** | **996,986** |
| **Total** | | **6,867,339** | **6,867,339** | **5,422,731** | **5,422,731** |
| | | | | | |
| **Financial Liabilities** | | | | | |
| Amortised cost | | | | | |
| Debentures and borrowings (2) | | (5,224,301) | (5,096,448) | (3,155,368) | (3,136,818) |
| Pension fund deficit funding – Forluz | | (315,796) | (293,211) | (300,088) | (96,210) |
| Concessions payable | | (3,546) | (3,546) | (27,772) | (27,772) |
| Suppliers | | (662,850) | (662,850) | (535,555) | (535,555) |
| Lease Liabilities (adjusted for remeasurements) | | (138,535) | (138,535) | (139,288) | (139,288) |
| | | **(6,345,028)** | **(6,194,590)** | **(4,158,071)** | **(3,935,643)** |
| **Fair value through profit or loss** | | | | | |
| Derivative financial instruments | 2 | (32,312) | (32,312) | (8,508) | (8,508) |
| **Total** | | **(6,377,340)** | **(6,226,902)** | **(4,166,579)** | **(3,944,151)** |

(1) The carrying amount presented is a reasonable approximation of fair value, except for Debentures and the pension fund deficit settlement in relation to the amounts as of June 30, 2026.
(2) The fair value presented is net of transaction costs, as disclosed in explanatory note No. 14.

No initial recognition, the Company measures its financial assets and liabilities at fair value and classifies them in accordance with applicable accounting standards. Fair value is measured based on assumptions that market participants would use in pricing an asset or

liability, assuming that they act in their best economic interest. The information applied in fair value measurement techniques is classified into three levels of the fair value hierarchy, as follows:

- Level 1. Active market: Quoted price – A financial instrument is considered quoted in an active market if quoted prices are readily and regularly available from an exchange, dealer, broker, industry group, pricing service or regulatory agency, and if those prices represent actual and regularly occurring market transactions between independent parties.
- Level 2. No active market: Valuation technique – For an instrument for which there is no active market, fair value must be determined using valuation or pricing methodologies. Criteria such as current fair value data of another instrument that is substantially the same, discounted cash flow analysis and option pricing models may be used. Level 2 inputs are observable, either directly or indirectly. The objective of the valuation technique is to establish what the transaction price would have been on the measurement date in an exchange motivated by business considerations, free from conflicts of interest.
- Level 3. No active market: Valuation technique – Fair value is determined in accordance with generally accepted pricing models, based on discounted cash flow analyses and other valuation techniques, including unobservable inputs, such as measurement at replacement cost new (RCN). Unobservable inputs are used to measure fair value to the extent that relevant observable inputs are not available, thus allowing for situations in which there is little or no market activity at the measurement date. Unobservable inputs are developed using the best information available under the circumstances, which may include the entity's own data.

The fair value hierarchy prioritizes the inputs to valuation techniques rather than the valuation techniques used to measure fair value. In some cases, inputs from different levels of the hierarchy are used in the measurement of fair value, and such measurements are classified in their entirety within the same level of the fair value hierarchy applicable to the lowest-level input that is significant to the measurement. For assets and liabilities recognized at fair value on a recurring basis, the Company determines whether transfers between hierarchy levels have occurred by reassessing the categorization determined.

Information regarding (i) the methodology used to calculate the fair value of positions; and (ii) financial instruments – derivatives, is disclosed in explanatory note No. 19 to the financial statements for the year ended December 31, 2025.

Fair Value Measurement

Derivative financial instrument: the valuation is based on the contractual terms of the hedging instrument and observable market data, including exchange rates and interest rates in effect at the reporting date. For the cross-currency swap designated as a hedge of the foreign currency exposure associated with the USD-denominated debt, fair value measurement is impacted by changes in these market variables.

## b) Risk management

## Interest rate risk

The Company is exposed to the risk of reductions in domestic interest rates. This risk arises from the impact of fluctuations in domestic interest rates on net financial results, which are composed of financial expenses linked to debentures denominated in local currency and financial income linked to the financial investments made by the Company. The Company does not use derivative financial instruments to hedge this risk. Interest rate variations are continuously monitored in order to assess the need to enter into financial instruments that mitigate this risk.

Debentures are obtained from various financial institutions, which define interest rates taking into account benchmark interest rates, risk premiums compatible with the financed companies, their guarantees, and the sector in which they operate.

The Company does not use derivative financial instruments to hedge this risk. Interest rate variations are continuously monitored in order to assess the need to enter into financial instruments that mitigate this risk.
The net liability indexed to interest rate variations is presented below:

| Company exposure to domestic interest rates | Consolidated | | Parent Company | |
|---|---|---|---|---|
| | 06/30/2026 | 12/31/2025 | 06/30/2026 | 12/31/2025 |
| **Assets** | | | | |
| Cash equivalents – Investments (Note 11) | 1,161,426 | 166,613 | 1,073,204 | 106,308 |
| Marketable securities – CDI/Selic (Note 12) | 505,034 | 237,689 | 121,732 | 3,026 |
| | | | | |
| Indemnities receivable – Generation – CDI/Selic (Note 5.a) | 1,067,937 | 996,986 | 1,067,937 | 996,986 |
| Restricted funds – CDI | 39,021 | 34,338 | 36,651 | 32,768 |
| | **2,773,418** | **1,435,626** | **2,299,524** | **1,139,088** |
| **Liabilities** | | | | |
| Debentures – CDI (Note 14) | (1,120,475) | (1,122,390) | (469,653) | (469,775) |
| | **(1,120,475)** | **(1,122,390)** | **(469,653)** | **(469,775)** |
| Net Assets exposed | **1,652,943** | **313,236** | **1,829,871** | **669,313** |

### Sensitivity analysis

The Company estimates that, under a probable scenario, as of June 30, 2027, the Selic rate will be 14.25%. The Company performed a sensitivity analysis of the effects on results considering an adverse scenario. The CDI rate follows the Selic rate.

The sensitivity analysis of the effects on results considering an adverse scenario in relation to the probable scenario is presented below:

| Risk: Decrease in Domestic Interest Rates - Consolidated | 06/30/2026 | 06/30/2027 | |
|---|---|---|---|
| | Base scenario: Carrying amount | Probable scenario SELIC 14.25% | Adverse scenario SELIC 10.25% |
| Assets | | | |
| Cash equivalents – Investments (Note 11) | 1,161,426 | 1,347,254 | 1,326,929 |
| Marketable securities (Note 12) | 505,034 | 585,839 | 577,001 |
| Indemnities receivable – Generation (Note 5.a) | 1,067,937 | 1,238,807 | 1,220,118 |
| Restricted funds | 39,021 | 45,264 | 44,581 |
| | **2,773,418** | **3,217,164** | **3,168,629** |
| | | | |
| Liabilities | | | |
| Debentures – CDI (Note 14) | (1,120,475) | (1,299,751) | (1,280,143) |
| | **(1,120,475)** | **(1,299,751)** | **(1,280,143)** |
| Net Assets exposed | **1,652,943** | **1,917,413** | **1,888,486** |
| Net effect of interest rate variations on profit or loss | | **264,470** | **235,543** |

## Inflation risk

The Company is exposed to the risk of a reduction in inflation rates, since part of its Debentures, as well as its post-employment liabilities, are indexed to the IPCA. On the other hand, the indices that adjust revenues linked to contracts are also indexed to inflation variation through the IPCA, offsetting part of the Company's risk exposure.

The Company is exposed to the risk of a reduction in inflation as it has more assets than liabilities indexed to inflation indicators, as demonstrated below:

| Company exposure to inflation | Consolidated | | Parent Company | |
|---|---|---|---|---|
| | 06/30/2026 | 12/31/2025 | 06/30/2026 | 12/31/2025 |
| **Assets** | | | | |
| Generation – Grant bonus – IPCA (Note 5.b) | 3,269,159 | 3,182,110 | 2,457,672 | 2,393,733 |
| **Liabilities** | | | | |
| Debentures – IPCA (Note 14) | (1,933,633) | (1,866,705) | (1,933,633) | (1,866,705) |
| Pension fund deficit funding – Forluz (Note 17) | (315,796) | (300,088) | 315,796 | (300,088) |
| Lease liabilities (Note 15) | (138,535) | (139,288) | (58,157) | (63,049) |
| | **(2,387,964)** | **(2,306,081)** | **(1,675,994)** | **(2,229,842)** |
| **Net assets exposed** | **881,195** | **876,029** | **781,678** | **163,891** |

Sensitivity analysis

The Company estimates that, under a probable scenario, as of June 30, 2027, the IPCA rate will be 4.44%. With regard to the risk of a reduction in inflation, the Company performed a sensitivity analysis of the effects on results arising from a reduction in rates under an adverse scenario.

| Risk – Reduction in inflation: Consolidated | 06/30/2026 | 06/30/2027 | |
|---|---|---|---|
| | Base scenario: Carrying amount | Probable scenario IPCA 4.44% | Adverse scenario IPCA 3.61% |
| **Assets** | | | |
| Generation – Grant bonus – IPCA (Note 5.b) | 3,269,159 | 3,486,885 | 3,414,310 |
| **Liabilities** | | | |
| Debentures – ipca (note 14) | (1,933,633) | (2,062,413) | (2,019,486) |
| Pension fund deficit funding – Forluz (Note 17) | (315,796) | (336,828) | (329,817) |
| Lease liabilities (Note 15) | (138,535) | (147,761) | (144,686) |
| | **(2,387,964)** | **(2,547,002)** | **(2,493,989)** |
| **Net assets exposed** | **881,195** | **939,883** | **920,321** |
| **Net effect of inflation variations on profit or loss** | | **58,688** | **39,126** |

## Liquidity risk

Information on how the Company manages liquidity risk is disclosed in explanatory note No. 19 to the financial statements for the year ended December 31, 2025.

The payment flow of the Company's and its subsidiaries' obligations with suppliers, debts agreed with the pension fund, loans and debentures, post-fixed and pre-fixed, including future interest up to the contractual maturity dates, can be observed in the table below:

| Consolidated | Up to 1 month | | From 1 to 3 months | | From 3 months to 1 year | | From 1 to 5 years | | Over 5 years | | Total |
|---|---|---|---|---|---|---|---|---|---|---|---|
| | Principal | Interest | Principal | Interest | Principal | Interest | Principal | Interest | Principal | Interest | |
| **Financial instruments at interest rates:** | | | | | | | | | | | |
| **Floating-rate*** | | | | | | | | | | | |
| Debentures and borrowings | - | - | 208,000 | 54,796 | 233,333 | 513,261 | 3,266,498 | 1,777,743 | 2,323,734 | 909,030 | 9,286,395 |
| Concessions payable | - | - | - | - | - | - | - | - | 4,971 | - | 4,971 |
| Pension fund deficit funding – Forluz | 2,268 | 1,373 | 6,130 | 3,968 | 56,613 | 14,011 | 108,400 | 47,813 | 240,973 | 41,120 | 522,669 |
| | **2,268** | **1,373** | **214,130** | **58,764** | **289,946** | **527,272** | **3,374,898** | **1,825,556** | **2,569,678** | **950,150** | **9,814,035** |
| **Fixed-rate** | | | | | | | | | | | |
| Suppliers | 594,118 | - | 66,594 | - | 1,942 | - | - | - | - | - | 662,654 |
| | **596,386** | **1,373** | **280,724** | **58,764** | **291,888** | **527,272** | **3,374,898** | **1,825,556** | **2,569,678** | **950,150** | **10,476,689** |

(*) The payment flow of leases is presented in explanatory note No. 15.

| Parent Company | Up to 1 month | | From 1 to 3 months | | From 3 months to 1 year | | From 1 to 5 years | | Over 5 years | | Total |
|---|---|---|---|---|---|---|---|---|---|---|---|
| | Principal | Interest | Principal | Interest | Principal | Interest | Principal | Interest | Principal | Interest | |
| **Financial instruments at interest rates:** | | | | | | | | | | | |
| **Floating-rate*** | | | | | | | | | | | |
| Debentures and borrowings | - | - | 208,000 | 54,796 | 233,333 | 513,261 | 3,266,498 | 1,777,743 | 2,323,734 | 909,030 | 9,286,395 |
| Concessions payable | - | - | - | - | - | - | - | - | 4,971 | - | 4,971 |
| Pension fund deficit funding – Forluz | 2,268 | 1,373 | 6,130 | 3,968 | 56,613 | 14,011 | 108,400 | 47,813 | 240,973 | 41,120 | 522,669 |
| | **2,268** | **1,373** | **214,130** | **58,764** | **289,946** | **527,272** | **3,374,898** | **1,825,556** | **2,569,678** | **950,150** | **9,814,035** |
| **Fixed-rate** | | | | | | | | | | | |
| Suppliers | 531,064 | - | 58,596 | - | 2,525 | - | - | - | - | - | 592,185 |
| | **533,332** | **1,373** | **272,726** | **58,764** | **292,471** | **527,272** | **3,374,898** | **1,825,556** | **2,569,678** | **950,150** | **10,406,220** |

(*) The payment flow of leases is presented in explanatory note No. 15.

### Risk of early debt maturity

The Company has debenture agreements with restrictive clauses ("covenants") normally applicable to this type of transaction, related to compliance with financial ratios. Failure to comply with these clauses may result in acceleration of debt maturity. Further details are provided in explanatory note No. 14.

### Credit risk and hydrological risk

Information on how the Company manages credit risk and hydrological risk is disclosed in explanatory note No. 19 to the financial statements for the year ended December 31, 2025.

## 19 PROVISIONS

| | Consolidated | | | | | |
|---|---|---|---|---|---|---|
| | Labor | Civil | Tax | Regulatory | Other | Total |
| **Balance as of Dec. 31, 2025** | **59,907** | **11,098** | **349,999** | **6,361** | **11,208** | **438,574** |
| Additions | 6,107 | 1,091 | 197 | 192,814 | 1,208 | 201,417 |
| Reversals | (11,019) | (17) | (1,568) | (389) | (90) | (13,083) |
| Unwinding of discount on provisions | 8,172 | 2,619 | 11,650 | 28,735 | 489 | 51,665 |
| Settlements | (8,192) | (77) | (35,550) | (1,176) | (433) | (45,428) |
| Liability assumed in a business combination (1) | - | - | 3,754 | - | - | 3,754 |
| **Balance as of Jun. 30, 2026** | **54,975** | **14,714** | **324,728** | **226,345** | **12,382** | **636,899** |

(1) During the period from January to June 2026, Cemig GT acquired 100% of the outstanding shares of Empresa de Transmissão Timóteo Mesquita and an additional 51% equity interest in Pipoca S.A., thereby increasing its ownership interest to 100%. Additionally, Cemig SIM completed the acquisition of 100% of the equity interests in the special purpose entities (SPEs) Potenza 1, Potenza 2 and Potenza 3.

| | Parent Company | | | | | |
|---|---|---|---|---|---|---|
| | Labor | Civil | Tax | Regulatory | Other | Total |
| **Balance as of Dec. 31, 2025** | **58,922** | **7,929** | **349,999** | **6,292** | **10,428** | **433,570** |
| Additions | 5,054 | 569 | 182 | 192,813 | 1,199 | 199,817 |
| Reversals | (10,056) | (17) | (1,558) | (321) | (90) | (12,042) |
| Unwinding of discount on provisions | 8,194 | 1,887 | 11,650 | 28,737 | 432 | 50,900 |
| Settlements | (7,139) | (43) | (35,545) | (1,177) | (423) | (44,327) |
| **Balance as of Jun. 30, 2026** | **54,975** | **10,325** | **324,728** | **226,344** | **11,546** | **627,918** |

There are legal proceedings for which the expectation of loss is considered possible, based on the Company's Management assessment and supported by the opinion of its legal advisors, as follows:

| | Consolidated | | Parent Company | |
|---|---|---|---|---|
| | 12/31/2026 | 12/31/2025 | 12/31/2026 | 12/31/2025 |
| Labor | 28,867 | 31,540 | 28,056 | 30,393 |
| Civil | | | | |
| Consumer relations | 7,639 | 7,068 | 7,500 | 6,937 |
| Other civil actions | 111,590 | 106,452 | 79,531 | 77,072 |
| | **119,229** | **113,520** | **87,031** | **84,009** |
| | | | | |
| Tax | 585,114 | 613,008 | 578,652 | 860,013 |
| Regulatory | 526,507 | 648,538 | 526,507 | 648,293 |
| Other | 1,112,692 | 973,235 | 403,600 | 379,910 |
| **Total** | **2,372,409** | **2,379,841** | **1,623,846** | **2,002,618** |

The Company's Management, considering the timeframes and the dynamics of the judicial, tax and regulatory systems, believes it is not practicable to provide useful information to users of these interim financial information regarding the timing of any potential cash outflows, as well as any possibilities of reimbursements. The expectation is that most of the amounts provided for will be paid in periods exceeding 12 months.

The Company believes that any disbursements after the outcome of the respective proceedings, in excess of the amounts provided for, will not materially affect the results of operations or its financial position.

The main provisions and contingent liabilities are disclosed in explanatory note No. 20 to the financial statements for the year ended December 31, 2025. For the period ended June 30, 2026, there were no material changes in the progress of the proceedings or in the amounts provided for.

During the six-month period ended June 30, 2026, the principal movements in contingent liabilities related to the following matters:

## Regulatory Matters

### Energy Billing Dispute

During 2022, one of Cemig GT's customers initiated arbitration proceedings seeking amendments to certain contractual clauses and challenging the inclusion of specific taxes in the amount charged on its electricity invoices. In September 2022, Cemig GT was duly notified of a court decision granting a preliminary injunction, which ordered Cemig GT to bill the electricity supply agreement in accordance with the claimant's request.

Following the commencement of the arbitration proceedings and the submission of the parties' arguments, in January 2023 the Arbitral Tribunal revoked the previously effective decision and ordered the reinstatement of the contractual billing methodology, as well as the payment of amounts that had not been billed as a result of the preliminary injunction initially granted in favor of the customer.

In June 2026, the arbitral award was issued, partially upholding the claims brought by the counterparty by determining the temporary amendment of certain contractual provisions and excluding the taxes under dispute from the electricity invoices.

The financial effects of the arbitral award were assessed by the Company's Management and reflect the best estimate currently available. However, the determination of the final amounts remains subject to the conclusion of the settlement process, at which time the amounts to be refunded to the customer and the amounts related to the taxes under dispute will be confirmed.

As of June 30, 2026, the estimated amount corresponding to the difference between the amounts billed under the contractual terms and the adjustments claimed by the customer totaled R$360,503 (R$355,836 as of December 31, 2025). Of this amount, R$216,864 has been recognized as a provision, of which R$26,211 relates to financial accretion.

# 20 TAXES AND CHARGES

## 20.1 Income tax and social contribution

### a) Income tax and social contribution recoverable and payable

| | Consolidated | | Parent Company | |
|---|---|---|---|---|
| | 06/30/2026 | 12/31/2025 | 06/30/2026 | 12/31/2025 |
| RECOVERABLE | | | | |
| Current | | | | |
| Income tax | 47,034 | 112,569 | 38,406 | 99,269 |
| Social contribution | 2,568 | 6,192 | 108 | 6,516 |
| | **49,602** | **118,761** | **38,514** | **105,785** |
| Non-current | | | | |
| Income tax | 55,905 | 54,154 | 55,504 | 53,550 |
| Social contribution | 97,910 | 93,190 | 97,839 | 93,081 |
| | **153,815** | **147,344** | **153,343** | **146,631** |
| PAYABLE | | | | |
| Current | | | | |
| Income tax | 7,789 | (21,669) | - | - |
| Social contribution | 3,462 | (10,637) | - | - |
| | **11,251** | **(32,306)** | **-** | **-** |
| **Net total** | **214,668** | **233,799** | **191,857** | **252,416** |
| | | | | |
| **Total assets presented in the Statement of Financial Position** | **203,417** | **266,105** | **191,857** | **252,416** |
| **Total liabilities presented in the Statement of Financial Position** | **11,251** | **(32,306)** | **-** | **-** |

### b) Deferred income tax and social contribution

| | Consolidated | | | |
|---|---|---|---|---|
| | Balance as of 12/31/2025 | Statement of Income for the Period | Others | Balance as of 06/30/2026 |
| Deferred tax assets | | | | |
| Tax loss carryforwards and negative CSLL tax base | 32,848 | (28,614) | - | 4,234 |
| Post-employment obligations | 117,685 | 202 | - | 117,887 |
| Expected credit losses | 13,106 | (983) | - | 12,123 |
| Provisions | 124,032 | 65,190 | - | 189,222 |
| Provision for losses on investments | 14,180 | (419) | - | 13,761 |
| Other provisions | 32,296 | (81) | - | 32,215 |
| Onerous concession | 12,181 | (3,241) | - | 8,940 |
| Right-of-use assets | 39,287 | (1,976) | - | 37,311 |
| Other | 25,574 | 25 | - | 25,599 |
| | **411,189** | **30,103** | **-** | **441,292** |
| | | | | |
| Deferred tax liabilities | | | | |
| Fair value as deemed cost on initial adoption of international standards | (142,672) | 691 | - | (141,981) |
| Contract asset remeasurement | (1,244,757) | 22,470 | - | (1,222,287) |
| Fair value of equity interests | (49,286) | 1,007 | - | (48,279) |
| Financial asset remeasurement | (119,868) | (24,124) | - | (143,992) |
| Derivative financial instruments | 1,598 | 3,806 | - | 5,404 |
| Cost reimbursement – GSF | (137,419) | 24,168 | - | (113,251) |
| Lease liabilities | (34,406) | 2,456 | - | (31,950) |
| Other | (28,604) | (4,124) | (9,250) | (41,978) |
| | **(1,755,414)** | **26,350** | **(9,250)** | **(1,738,314)** |
| **Net total** | **(1,344,225)** | **56,453** | **(9,250)** | **(1,297,022)** |
| | | | | |
| **Total assets presented in the Statement of Financial Position** | **8,493** | | | **9,108** |
| **Total liabilities presented in the Statement of Financial Position** | **(1,352,718)** | | | **(1,306,130)** |

| | Parent Company | | | |
|---|---|---|---|---|
| | Balance as of 12/31/2025 | Statement of Income for the Period | Others | Balance as of 06/30/2026 |
| **Deferred tax assets** | | | | |
| Tax loss carryforwards and negative CSLL tax base | - | (11,303) | | (11,303) |
| Post-employment obligations | 117,685 | 202 | - | 117,887 |
| Expected credit losses | 11,821 | (983) | - | 10,838 |
| Provisions for contingencies | 123,658 | 65,524 | - | 189,182 |
| Provision for losses on investments | 14,180 | (419) | - | 13,761 |
| Other provisions | 32,335 | (119) | - | 32,216 |
| Onerous concession | 12,181 | (3,241) | - | 8,940 |
| Right-of-use assets | 21,437 | (1,664) | - | 19,773 |
| Other | 36,046 | (16,792) | - | 19,254 |
| | **369,343** | **31,205** | **-** | **400,548** |
| **Deferred tax liabilities** | | | | |
| Fair value as deemed cost on initial adoption of international standards | (129,530) | 201 | - | (129,329) |
| Contract asset remeasurement | (1,242,151) | 22,623 | - | (1,219,528) |
| Fair value of equity interests | (12,276) | 1,007 | - | (11,269) |
| Financial asset remeasurement | (119,868) | (24,124) | - | (143,992) |
| Derivative financial instruments | 3,067 | 4,113 | - | 7,180 |
| Cost reimbursement – GSF | (134,764) | 22,871 | - | (111,893) |
| Lease liabilities | (15,960) | 2,253 | - | (13,707) |
| Other | (18,857) | (525) | (1,169) | (20,551) |
| | **(1,670,339)** | **28,419** | **(1,169)** | **(1,643,089)** |
| **Net total** | **(1,300,996)** | **59,624** | **(1,169)** | **(1,242,541)** |
| **Total liabilities presented in the Statement of Financial Position** | **(1,300,996)** | | | **(1,242,541)** |

Unrecognized temporary differences

As of June 30, 2026 and December 31, 2025, as it is probable that sufficient future taxable profits will be generated, there are no unrecognized deferred tax assets related to tax losses and negative tax bases.

Uncertainties over income tax treatments

As of June 30, 2026 and December 31, 2025, the Company has no amounts related to uncertainties over income tax treatments recognized in its interim financial information.

## c) Reconciliation of income tax and social contribution expense

| | Consolidated | | Parent Company | |
|---|---|---|---|---|
| | Jan to Jun/2026 | Jan to Jun 2025 | Jan to Jun/2026 | Jan to Jun 2025 |
| **Income before income tax and social contribution** | **691,600** | **973,524** | **656,504** | **950,434** |
| Income tax and social contribution – nominal EXPENSES (34%) | (235,144) | (330,998) | (223,211) | (323,148) |
| **Tax effects on:** | | | | |
| Interest on equity (JCP) | 158,373 | 161,759 | 158,373 | 161,759 |
| Tax incentives | 10,413 | 32,749 | 10,191 | 32,739 |
| Equity method income | (20,280) | (21,968) | 58,346 | 52,188 |
| Nondeductible fines | 14 | - | 14 | - |
| Difference arising from the taxable base of presumed profit | 62,453 | 58,347 | - | - |
| Others | (5,119) | 9,984 | 2,093 | 9,425 |
| **Income tax and social contribution – effective REVENUE (EXPENSES)** | **(29,290)** | **(90,127)** | **5,806** | **(67,037)** |
| Current income tax and social contribution | (85,743) | (199,511) | (53,818) | (176,460) |
| Deferred income tax and social contribution | 56,453 | 109,384 | 59,624 | 109,423 |
| | **(29,290)** | **(90,127)** | **5,806** | **(67,037)** |
| **Effective tax rate** | **4.24%** | **9.26%** | **-0.88%** | **7.05%** |

| | Consolidated | | Parent Company | |
|---|---|---|---|---|
| | Apr to Jun/2026 | Apr to Jun/2025 | Apr to Jun/2026 | Apr to Jun/2025 |
| **Income before income tax and social contribution** | **261,979** | **323,982** | **243,080** | **309,571** |
| | | | | |
| Income tax and social contribution – nominal EXPENSES (34%) | (89,073) | (110,154) | (82,647) | (105,255) |
| **Tax effects on:** | | | | |
| Interest on equity (JCP) | 77,640 | 85,884 | 77,640 | 85,884 |
| Tax incentives | 4,157 | 9,720 | 4,458 | 9,716 |
| Equity method income | (12,476) | (8,405) | 24,874 | 30,953 |
| Nondeductible fines | 310 | - | 310 | - |
| Difference arising from the taxable base of presumed profit | 32,967 | 29,379 | - | - |
| Others | (5,914) | 11,714 | 1,875 | 11,251 |
| **Income tax and social contribution – effective REVENUE (EXPENSES)** | **7,611** | **18,138** | **26,510** | **32,549** |
| | | | | |
| Current income tax and social contribution | (37,565) | (71,635) | (21,532) | (58,108) |
| Deferred income tax and social contribution | 45,176 | 89,773 | 48,042 | 90,657 |
| | **7,611** | **18,138** | **26,510** | **32,549** |
| **Effective tax rate** | **-2.91%** | **-5.60%** | **-10.91%** | **-10.51%** |

## 20.2 Taxes, fees and contributions

| | Consolidated | | Parent Company | |
|---|---|---|---|---|
| | 06/30/2026 | 12/31/2025 | 06/30/2026 | 12/31/2025 |
| **Current** | | | | |
| ICMS | 16,571 | 14,441 | 12,750 | 11,727 |
| PIS/Pasep | 19,712 | 19,452 | 19,062 | 18,723 |
| Cofins | 91,047 | 88,768 | 87,906 | 84,900 |
| INSS | 25,114 | 18,495 | 16,871 | 10,810 |
| ISSQN | 10,660 | 7,872 | 4,539 | 3,385 |
| Others (1) | 50,532 | 44,607 | 46,785 | 40,965 |
| | **213,636** | **193,635** | **187,913** | **170,510** |
| | | | | |
| **Non-current** | | | | |
| PIS/Pasep | 88,550 | 85,858 | 85,104 | 82,796 |
| Cofins | 407,239 | 394,835 | 392,004 | 381,374 |
| | **495,789** | **480,693** | **477,108** | **464,170** |
| Total | **709,425** | **674,328** | **665,021** | **634,680** |

(1) Includes withholding income tax on interest on equity declared, which was paid in the subsequent month, in accordance with tax legislation. Further information is presented in explanatory note No. 3.5.

## 21 SUBSEQUENT EVENTS

### Intercompany Loan Agreement

In July 2026, the execution of an intercompany loan agreement between Cemig D (borrower) and Cemig GT (lender) was authorized, subject to ANEEL's approval. The agreement provides for a credit limit of up to R$350 million, a 24-month term, and remuneration at CDI + 0.64% per annum. The facility operates similarly to a revolving credit line and is secured by a promissory note issued by the borrower. The financing costs associated with this loan are equivalent, on an effective cost basis, to the average of the proposals received for the issuance of debentures by Cemig D with similar characteristics.

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**Alexandre Ramos Peixoto**
President

**Marcos Montes Cordeiro**
Vice President – Institutional Relations

**Leonardo George Magalhães**
Vice President – Finance and Investor Relations

**Sérgio Pessoa de Paula Castro**
Vice President – Legal

**Ernando Antunes Braga**
Vice Presidency – No Specific Designation

**Demétrio Alexandre Ferreira**
Vice President – Generation and Transmission

**Sérgio Lopes Cabral**
Vice President – Commercialization

**Luis Cláudio Correa Villani**
Vice President – Information Technology

**Luiza De Almeida Pereira Lopes**
Controller Superintendent

**Bruno Philipe Silvestre Rocha**
Manager – Financial Accounting and Investments
Accountant – CRC-MG-121.569/O-7

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# Report on Review of Interim Financial Information – ITR

*(A free translation of the original report in Portuguese, as filed with the Brazilian Securities Commission – CVM, prepared in accordance with the Technical Pronouncement CPC 21 (R1) – Interim Financial Reporting and the international accounting standard IAS 34 – Interim Financial Reporting, as issued by the International Accounting Standards Board – IASB)*

To the Shareholders, Board of Directors and Management
**Cemig Geração e Transmissão S.A.**
Belo Horizonte - MG

**Introduction**
We have reviewed the individual and consolidated interim financial information of Cemig Geração e Transmissão S.A ("the Company"), included in the Quarterly Information Form (ITR), for the quarter ended June 30, 2026, which comprises the statement of financial position as of June 30, 2026, and the related statements of income and comprehensive income for the three and six-months periods then ended, and the changes in shareholders' equity and cash flows for the six-months period then ended, including the explanatory notes.

Management is responsible for the preparation of this individual and consolidated interim financial information in accordance with CPC 21(R1) and with the international standard IAS 34 - Interim Financial Reporting, issued by the International Accounting Standards Board – (IASB), such as for the presentation of this information in accordance with the standards issued by the Brazilian Securities and Exchange Commission - CVM, applicable to the preparation of quarterly information (ITR). Our responsibility is to express a conclusion on these interim financial information based on our review.

**Scope of review**
We conducted our review in accordance with Brazilian and international standards on reviews of interim financial information (NBC TR 2410 - Review of Interim Financial Information Performed by the Independent Auditor of the Entity and ISRE 2410 - Review of Interim Financial Information Performed by the Independent Auditor of the Entity, respectively). A review of interim financial information consists of making inquiries primarily of persons responsible for financial and accounting matters, and applying analytical and other review procedures. A review is substantially less in scope than an audit conducted in accordance with the auditing standards and, consequently, does not enable us to obtain assurance that we would become aware of all significant matters that might be identified in an audit. Accordingly, we do not express an audit opinion.

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**Conclusion on the individual and consolidated interim financial information**
Based on our review, nothing has come to our attention that causes us to believe that the accompanying individual and consolidated interim financial information, included in quarterly information referred to above has not been prepared, in all material respects, in accordance with CPC 21(R1) and IAS 34, applicable to the preparation of quarterly information – ITR, and presented in accordance with the standards issued by the Brazilian Securities and Exchange Commission.

**Other issues - Statements of added value**
The individual and consolidated interim financial information referred to above includes the individual and consolidated statements of added value (DVA) for the six-month period ended June 30, 2026, prepared under the responsibility of the Company's management and presented as supplementary information for IAS 34 purposes. These statements were submitted to review procedures carried out together with the review of the Company's interim financial information to conclude that they are reconciled to the interim financial information and accounting records, as applicable, and its form and content are in accordance with the criteria defined in CPC 09 - Statement of Added Value. Based on our review, nothing has come to our attention that causes us to believe that those statements of value added were not prepared, in all material respects, in accordance with the criteria set forth in this Standard with respect to the individual and consolidated interim financial information taken as a whole.

Belo Horizonte August 13, 2026.

KPMG Auditores Independentes Ltda.

CRC (Regional Accounting Council) SP-014428/O-6 F-MG

(Original in Portuguese signed by)

Thiago Rodrigues de Oliveira

Contador CRC 1SP259468/O-7

KPMG Auditores Independentes Ltda., uma sociedade simples brasileira, de responsabilidade limitada e firma-membro da organização global KPMG de firmas-membro independentes licenciadas da KPMG International Limited, uma empresa inglesa privada de responsabilidade limitada.

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# STATEMENT OF REVIEW OF INTERIM ACCOUNTING INFORMATION BY MANAGEMENT

For all due purposes, we declare that, on August 11, 2026, at meetings of the Executive Board of Companhia Energética de Minas Gerais – CEMIG, Cemig Distribuição S.A. and Cemig Geração e Transmissão S.A., we concluded the analyses of the Interim Accounting Information for the period from January to June 2026. On the same date, we approved the submission of the Interim Accounting Information for the period from January to June 2026 to the Board of Directors for deliberation. We further declare that we reviewed, discussed and agreed with the aforementioned Interim Accounting Information.

Belo Horizonte, August 11, 2026.

Alexandre Ramos Peixoto – President

Marcos Montes Cordeiro – Vice President of Institutional Relations

Sérgio Lopes Cabral – Vice President of Commercialization

Leonardo George Magalhães – Vice President of Finance and Investor Relations

Demétrio Alexandre Ferreira – Vice President of Generation and Transmission

Ernando Antunes Braga – Vice Presidency without designation

Sérgio Pessoa de Paula Castro – Vice President of Legal Affairs

Luis Cláudio Correa Villani – Vice President of Information Technology

## STATEMENT OF REVIEW BY THE EXECUTIVE BOARD OF THE INDEPENDENT AUDITORS' REPORT ON THE INTERIM ACCOUNTING INFORMATION

For all due purposes, we declare that, on August 11, 2026, at meetings of the Executive Board of Companhia Energética de Minas Gerais – CEMIG, Cemig Distribuição S.A. and Cemig Geração e Transmissão S.A., we concluded the analyses of the Interim Accounting Information for the period from January to June 2026. On the same date, we approved the submission of the Interim Accounting Information for the period from January to June 2026 to the Board of Directors for deliberation. We further declare that we reviewed, discussed and agreed with the opinions expressed by the representatives of the Independent Auditors.

Belo Horizonte, August 11, 2026.

Alexandre Ramos Peixoto – President

Marcos Montes Cordeiro – Vice President of Institutional Relations

Sérgio Lopes Cabral – Vice President of Commercialization

Leonardo George Magalhães – Vice President of Finance and Investor Relations

Demétrio Alexandre Ferreira – Vice President of Generation and Transmission

Ernando Antunes Braga – Vice Presidency without designation

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