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These expectations are based on present assumptions and analyses from the viewpoint of our management, based on their experience, the macroeconomic environment, market conditions in the energy sector and our expected future results, many of which are not under Cemig's control.

Important factors that can lead to significant differences between actual results and projections about future events or results include Cemig's business strategy, Brazilian and international economic conditions, technology, Cemig's financial strategy, changes in the energy sector, hydrological conditions, conditions in the financial markets, uncertainty regarding future results of operations, plans and objectives as well as other factors. Because of these and other factors, our actual results may differ significantly from those indicated in or implied by these statements.

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To evaluate the risks and uncertainties as they relate to Cemig, and to obtain additional information about factors that could lead to different results from those estimated by Cemig, please consult the section on Risk Factors included in our Formulário de Referência filed with the Brazilian Securities Commission – CVM, and in Form 20-F filed with the U.S. Securities and Exchange Commission – SEC.

All figures are in BR GAAP.





As of January 12th, 2016
 In the Brazilian Energy Industry



105	Power plants	78 ∭	23	1 3	

7.7 GW Total installed capacity

532,000 km Electricity Distribution lines

9,500 km Power Transmission lines

Cemig at a Glance



- Based in State of Minas Gerais, controlling shareholder
 - Assets in 23 Brazilian states and Chile
- Strong financial profile:
 - 9M15 Net revenues: R\$16.0 B EBITDA: R\$4.5 B
 - 9M14 Net revenues: R\$13.2B EBITDA: R\$4.2 B
- Highest liquidity in the sector
 - listed on 3 stock exchanges New York, São Paulo, Madrid
 - More than 120,000 shareholders in more than 40 countries
 - Average Daily Trading Volume in 2015
 R\$45.4M in Bovespa and US\$12.4M in NYSE
- Solid dividend policy
 - Minimum 50% payout ratio
 - Every two years, may pay extra dividends, if cash conditions permit
- Shareholder Structure:





The Brazil advantage

An Emerging Powerhouse Economy

#1	Latin American economy
#7	Ranking of economy in world ⁽¹⁾
US\$5.5 Trillion	GDP 2014
-3.7%	GDP growth 2015 ⁽²⁾
204 M	Population

Investment grade by Moody's and Fitch 🖌

World Bank
 Brazil's Central Bank Focus Report, December 31th 2015

Cemig is Uniquely Positioned



Unmatched scale

Largest Integrated Utility in Brazil





Diversified portfolio

Diversified, Low Risk Business Portfolio Breakdown of Ebitda



Most of the revenues are inflation protected





Renewable Leader

Power Generation by Source



Source: EPE [BEN 2011 – Preliminar Results and IEA [Key World EnergyStatistics-2010]

Best-in-Class Corporate Governance

CEMIG

Minas Gerais

Strong governance

- ✓ Minas Gerais, controlling shareholder a positive influence
 - one of fastest growing, investor-friendly states in Brazil
 - growth and profitability interest aligned with minority shareholders
 - 7 from a total of 15 members are appointed by minority shareholders
- ✓ Pro-market corporate bylaws include
 - Minimum 50% dividend payout
 - Capex limited to 40% of EBITDA
 - Net debt limited to 2.5x EBITDA
 - Net debt limited to 50% of total cap.

✓Leader in sustainability

- Only Latin American utility in DJSI Dow Jones since 1999
- Included in the ISE Bovespa Sustainability Index since 2005
- ✓ Present in the Global Dow Index

Growth in EBITDA - Guidance

R\$ million



Net Income Continues to Expand

R\$ million



Last twelve months

Attractive and Secure Dividend Payout





R\$16.0B Net Revenue – 9M15

*Net of financial hedging

EBITDA Guidance – 2015/2019



The figure of R\$ 6,099 million excludes the non-recurring gain of R\$ 735mn resulting from the *Aliança* transaction.

Cemig - consolidated debt profile



R\$ million



Cemig GT – debt profile



R\$ million



Total net debt: R\$5 billion











Cemig D – debt profile

CEMIG

R\$ million





	RD/D			
	RD/D			
Aa2.br Cemig H, Cemig GT e Cemig D Esca				
Aa2.br Cemig H, Cemig GT e Cemig D Esca				
Ba1 Cemig H, Cemig GT e Cemig D Esca	ala Nacional ala Global			
Grau de Investimento Grau Especulativo				
Aaa Aa2 Aa3 Aa1 A2 A3 Baa1 Baa2 Baa3 Baa1 Baa2 Baa3 Baa2 Baa3 Baa2 Baa3 Baa2 Baa3 Baa3 <th>Ca C</th>	Ca C			
	ala Nacional ala Global			
	Grau de Investimento Grau Especulativo			
Grau de Investimento Grau Especulativo				

Solid fundamentals assured by excellent financial management, stable profitability, strong cash generation and robust corporate governance.



Leading power utility in Brazil

Powerful drivers fueling growth

Sound Balance Sheet

Consistent profitable track record

Strong Dividend Policy

World Leader in Sustainability

Strong shareholders base assures liquidity



Average daily trading volume of shares in 2015 **Bovespa**: R\$45.4 million **NYSE**: US\$12.4 million



Over 120,000 stockholders in more than 40 countries

The blend of shareholders provides long term perspective

- Our shareholder diversity provides a global business management vision focused on sustainability of the company's activities
- Listed in major stock exchanges



BOVESPA (Brazil) ,NYSE (USA) and LATIBEX (Spain)

Share nominal value = R\$5.00

ADR outstanding approximately 22% of total shares and 34% of PN shares 1 ADR = 1 share in Bovespa ON shares have voting rights



(CPN



CEMIG GT - Ebitda Guidance – 2015/2016





Source: Cemig.

Constant June 2015 R\$ million

The figure of R\$ 4,095 million excludes the non-recurring gain of R\$ 735mn resulting from the Aliança transaction.

CEMIG D - Ebitda Guidance – 2015/2016



Source: Cemig. Constant June 2015 R\$ million

Brazilian National Grid: projections made in 2015 for 2015 –19

90,000					
0 80,000 7 0,000					
60,000					
40,000					
30,000					
50,000 40,000 30,000 20,000 10,000					
≥ 10,000					
	2015	2016	2017	2018	2040
	2015	2010	2017	2010	2019
Surplus%	10.5%	8.4%	9.0%	11.6%	12.3%
Surplus% Surplus					
· · ·	10.5%	8.4%	9.0%	11.6%	12.3%
Surplus	10.5% 6.854	8.4% 5.682	9.0% 6.243	11.6% 8.452	12.3% 9.295
Surplus Reserve	10.5% 6.854 1.689	8.4% 5.682 1.815	9.0% 6.243 2.211	11.6% 8.452 2.575	12.3% 9.295 2.575
Surplus Reserve Thermal	10.5% 6.854 1.689 15.642	8.4% 5.682 1.815 15.626	9.0% 6.243 2.211 15.939	11.6% 8.452 2.575 16.440	12.3% 9.295 2.575 19.028
Surplus Reserve Thermal Wind/BIO	10.5% 6.854 1.689 15.642 3.560	8.4% 5.682 1.815 15.626 3.453	9.0% 6.243 2.211 15.939 4.122	11.6% 8.452 2.575 16.440 5.133	12.3% 9.295 2.575 19.028 5.899

Source: PMO (Monthly Operation Program), May 2015.

Analysis – Cemig, based on forecast GDP growth of 2.5% over 2015-2019 (1st four-month revision, 2015). Assumes withdrawal of the thermal projects that sold supply in the 'new-build' auctions and were not developed.

Cemig GT: Supply/demand



(*) Assumes exclusion of the hydroelectric plants of which the second concession period expires in the coming years. Includes the Jaguara, São Simão and Miranda hydro plants.

Takes into account transfer of assets and contracts to Aliança Geração de Energia S.A.

Cemig GT: Supply/demand





(*) Assumes exclusion of the Hydroelectric Plants of which the first or second concession periods expire in coming years. Takes into account transfer of assets and contracts to Aliança Geração de Energia S.A. Average prices and the GSF (Generation Scaling Factor)



Constant June 2015 R\$ Source: Cemig.

Level of reservoirs (%)

by region (%)*



Level of reservoirs (%)*



Southeast/Midwest region (%)



*Source: Cemig

Minas Gerais state - Main Rivers and Plant











*Source: CCEE

Contracts maturing of generation plants



2nd maturity:

#	Туре	Plant	Expiry of concession	Installed capacity (MW)	Assured energy (average MW)	Historic cost 09.30.2015	Deemed Cost 09.30.2015
1	HPP	Volta Grande	Feb/2017	380	229		
		TOTAL 2nd renev	val	380	229		

1st maturity:

#	Туре	Plant	Expiry of concession	Installed capacity (MW)	Assured energy (average MW)	
1	HPP	São Simão	Jan/2015	1,710	1,281	
2	HPP	Jaguara	Aug/2013	424	336	
3	HPP	Miranda	Dec/2016	408	202	
		TOTAL 1st renew	val	2,542	1,819	

Contracts maturing of transmission facilities



#	Plant	Location	Expiry of concession
	TBE		
1	EBTE – LT Juína-Brasnorte	Mato Grosso	out/38
2	ETEP – LT Tucuruí – Vila do Conde	Pará	jun/31
3	ENTE – LTs Tucuruí – Marabá – Açailândia Pará/Maranhão		dez/32
4	ERTE – LT Vila do Conde – Santa Maria	Pará	dez/32
5	EATE – LT Tucuruí – Presidente Dutra	Pará	jun/31
6	ECTE – LT Campos Novos – Blumenau	Santa Catarina	nov/30
7	STC – LT Barra Grande	Santa Catarina	jun/36
8	Lumitrans – LT Machadinho	Santa Catarina	jul/34
9	ESDE – LT Barbacena2-Juiz de Fora 1 (Projeto em andamento)	Minas Gerais	nov/39
	Taesa		
10	TSN	Goiás/ Bahia	dez/30
11	Munirah	Bahia	fev/34
12	Gtesa	Pernambuco/ Paraíba	jan/32
13	Patesa	Rio Grande do Norte	dez/32
14	NVT	Maranhão/Distrito Federal	dez/30
15	ETAU	Santa Catarina/Rio G. do Sul	dez/32
16	ETEO	São Paulo	mai/30
17	Brasnorte	Mato Grosso	mar/38
18	STE	Rio Grande do Sul	dez/32
19	ATE	Paraná/São Paulo	fev/34
20	ATE II	Tocantins/Piauí/Bahia	mar/35
21	ATE III	Tocantins/Pará	mar/36
22	São Gotardo (Projeto em andamento)	Minas Gerais	ago/42
	Others		
23	Transchile – LT Charrua – Nueva Temuco	Chile	mai/28
24	Centroeste de Minas – LT Furnas – Pimenta	Minas Gerais	mar/35
25	Rede Básica	Minas Gerais	jul/15
26	Sub-Estação – SE Itajubá – 3	Minas Gerais	out/30
27	Transleste – LT Irapé – Montes Claros	Minas Gerais	fev/34
28	Transudeste – LT Itutinga – Juiz de Fora	Minas Gerais	mar/35
29	Transirapé – LT Irapé – Araçuaí	Minas Gerais	mar/35

Losses





Mon-technical losses / Total load (%)



Non-technical losses / Low-voltage market





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