21st Annual CEMIG-APIMEC Meeting

May 24, 2016 – Cemig Headquarters, Belo Horizonte, Brazil

Disclaimer

Certain statements and estimates in this material may represent expectations about future events or results, which are subject to risks and uncertainties, which may be known or unknown. There is no guarantee that the events or results will take place as referred to in these expectations.

These expectations are based on the present assumptions and analyses from the point of view of our Senior Management, in accordance with their experience, and also on factors, such as the macroeconomic environment, market conditions in the electricity sector, and expected future results, many of which are not under Cemig's control.

Important factors that can lead to significant differences between actual results and the projections about future events or results include alterations that may be considered necessary in Cemig's business strategy, Brazilian and international economic conditions, technology, Cemig's financial strategy, changes in the electricity sector, hydrological conditions, conditions in the financial and electricity markets, uncertainty on our results from future operations, plans, and objectives, and other factors. Because of these and other factors, the real results of Cemig may differ significantly from those indicated in or implied in such statements.

The information and opinions herein should not be understood as a recommendation to potential investors, and no investment decision should be based on the veracity, currentness or completeness of this information or these opinions. None of Cemig's professionals nor any of their related parties or representatives shall have any liability for any losses that may result from the use of the content of this presentation.

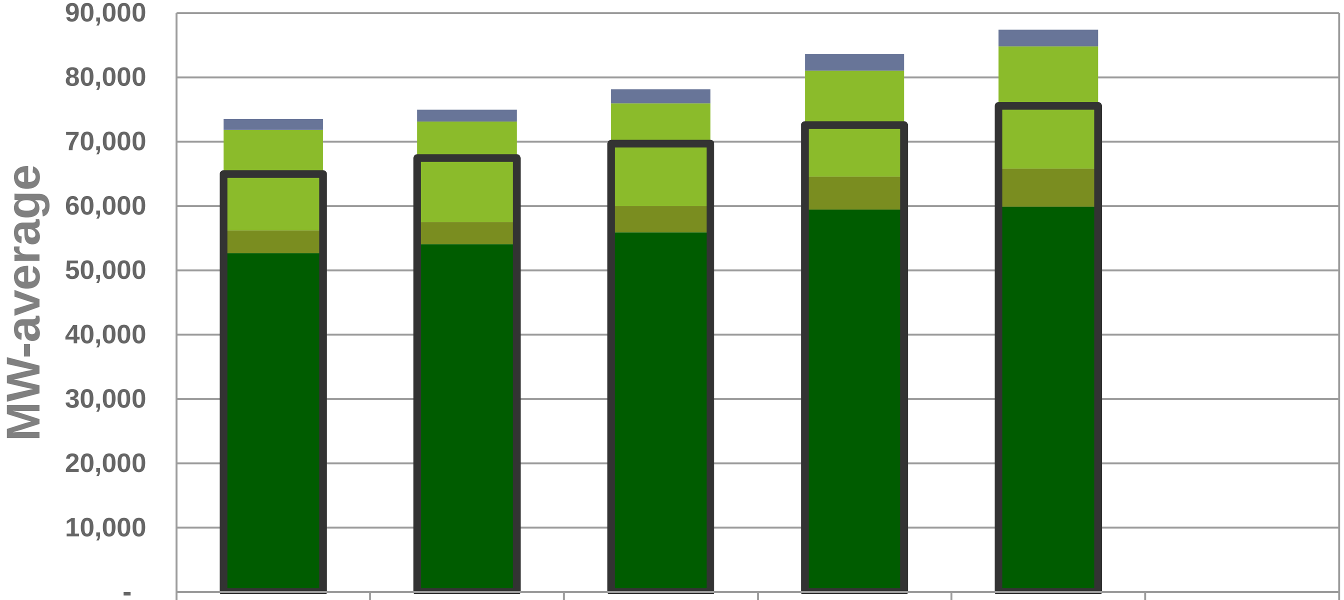
To evaluate the risks and uncertainties as they relate to Cemig, and to obtain additional information about factors that could give rise to different results from those estimated by the Company, we recommend consulting the section Risk Factors included in the Reference Form filed with the Brazilian Securities Commission (CVM) and in the 20-F Form filed with the U.S. Securities and Exchange Commission (SEC).

Supply and Demand Balance: Cemig GT and the Grid

Presented by: Marcus Vinícius de Castro Lobato

CEMIG

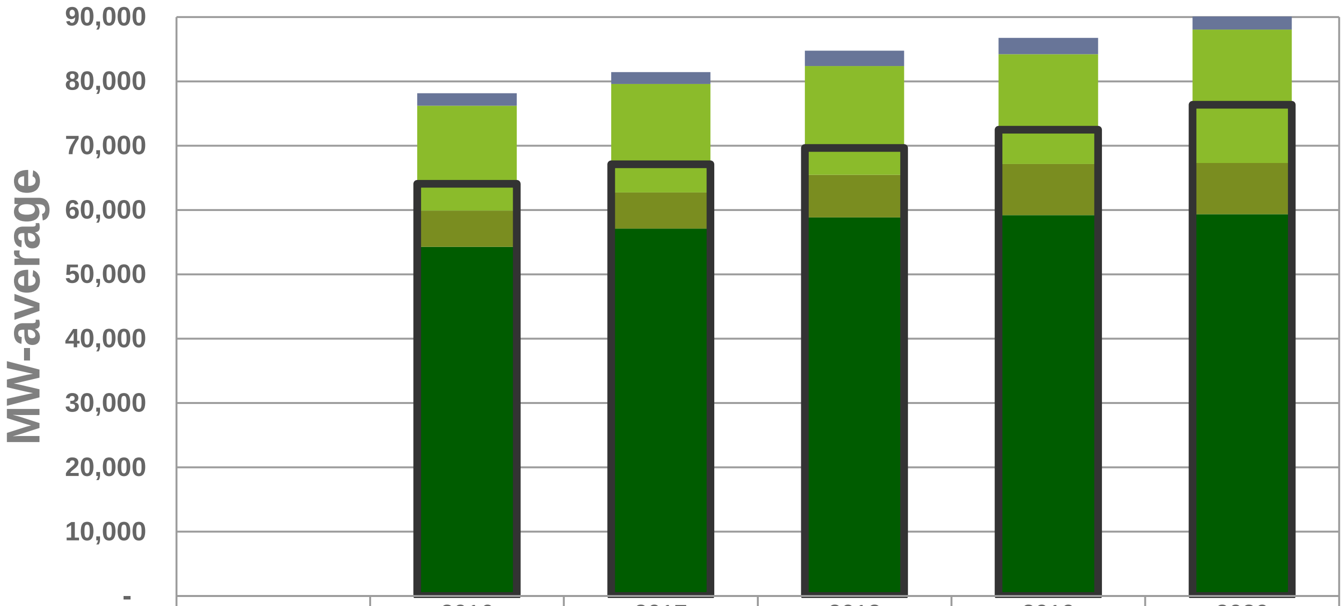
The Brazilian National Grid



	2015	2016	2017	2018	2019
Surplus (%)	10.5%	8.4%	9.0%	11.6%	12.3%
Surplus	6,854	5,682	6,243	8,452	9,295
Reserve	1,689	1,815	2,211	2,575	2,575
Thermal	15,642	15,626	15,939	16,440	19,028
Wind/Bio	3,503	3,453	4,122	5,133	5,899
Hydro	52,689	54,062	55,898	59,452	59,908
Market	64,979	67,459	69,717	72,573	75,541

Source: **PMO (Monthly Operation Program), May 2015.** Analysis made by Cemig considering a GDP growth rate of 2.5% in the period 2015-2019 (1st four-month review, 2015). Assumes withdrawal of thermal projects that sold energy in new auctions that were not developed. Information provided from May to December for the first year.

The Brazilian National Grid

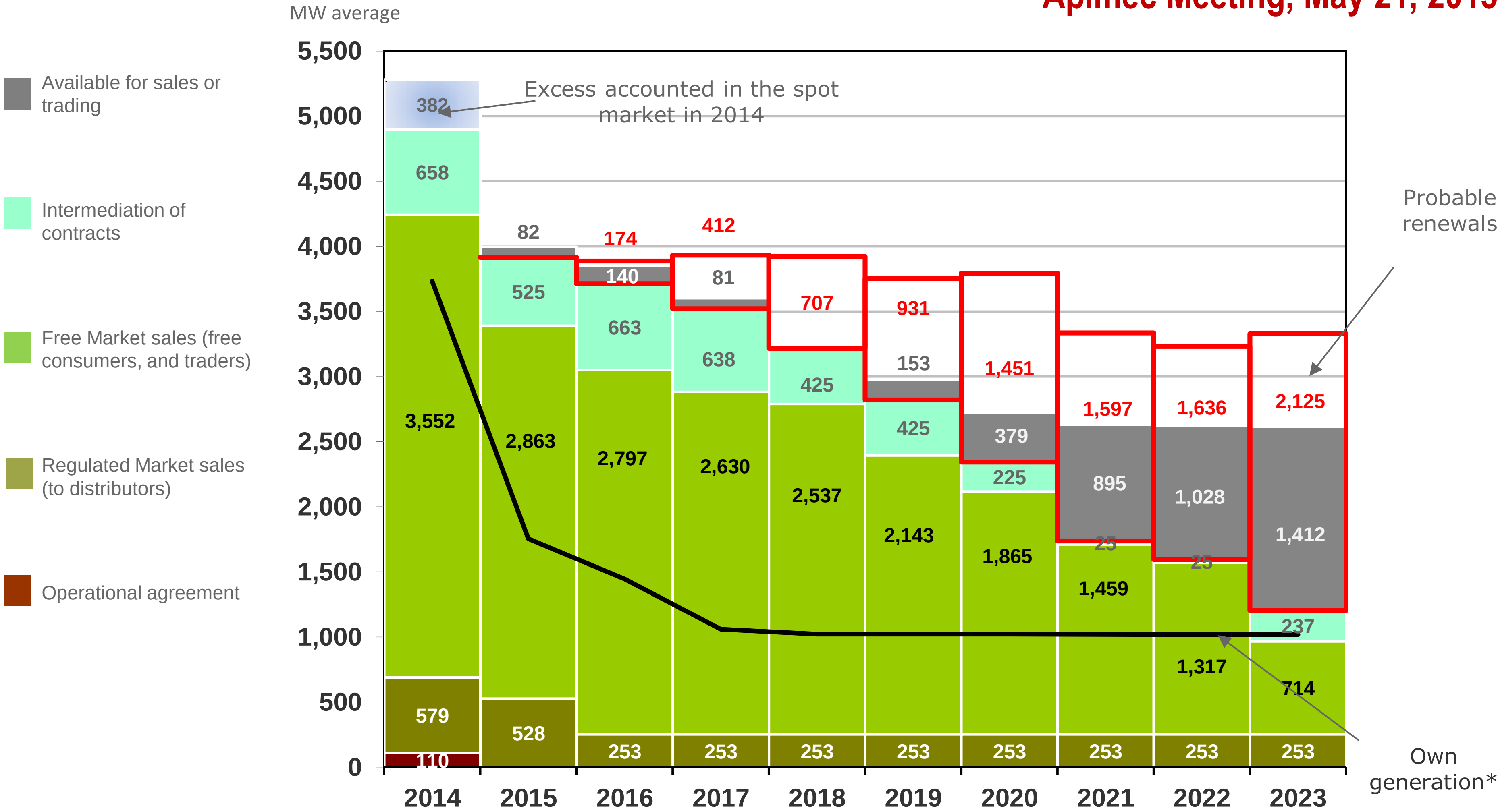


	2016	2017	2018	2019	2020
Surplus (%)	18.9%	18.6%	18.3%	16.2%	15.3%
Surplus	12,137	12,504	12,744	11,708	11,695
Reserve	1,911	1,819	2,356	2,550	2,642
Thermal	16,333	16,900	16,923	17,062	20,726
Wind / Bio	5,635	5,582	6,587	7,912	7,968
Hydro	54,260	57,132	58,875	59,222	59,338
Market	64,091	67,110	69,641	72,487	76,337

Source: **PMO (Monthly Operation Program), May 2016.** Analysis made by Cemig considering a GDP growth rate forecast of 1.36% in the 2016-2020 period (1st four-month revision,2016). Information provided from May to December during the first year.

Cemig GT: Supply and demand

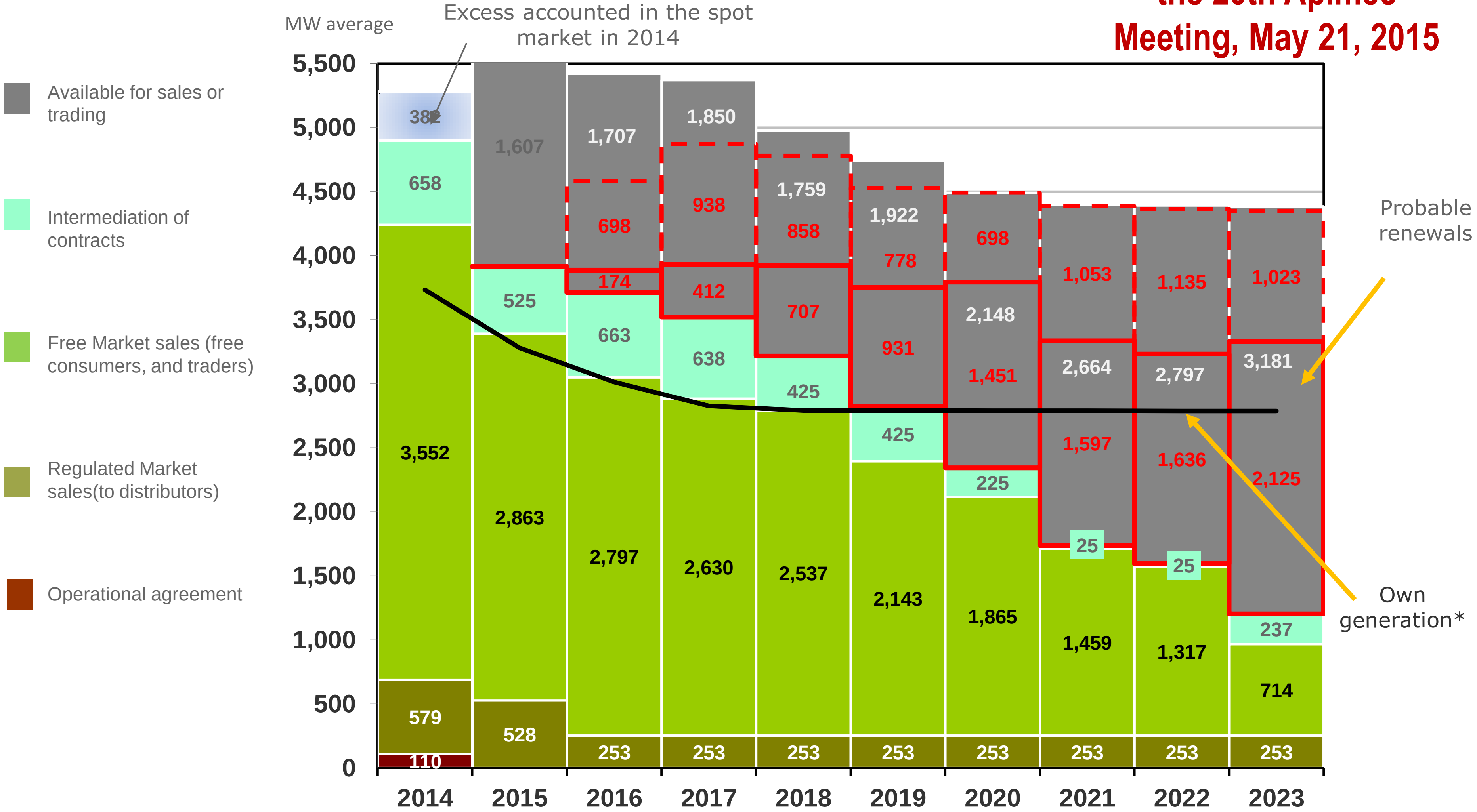
Figures presented at the 20th Apimec Meeting, May 21, 2015



(*) Assumes exclusion of hydroelectric plants with first or second concession contracts expiring in the coming years.
(*) Takes into account the transfer of assets and contracts to Aliança Geração de Energia S.A.

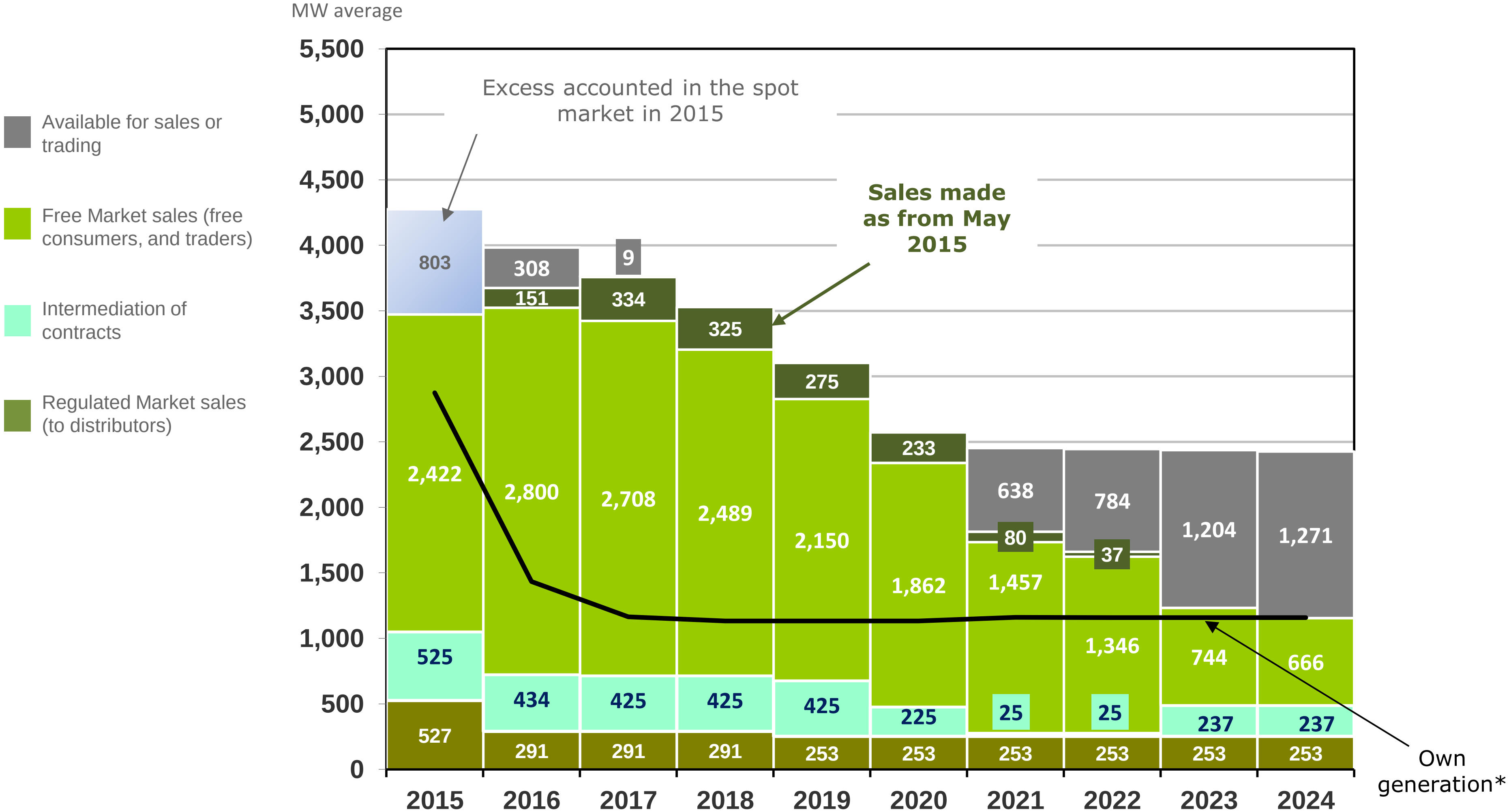
Cemig GT: Supply and demand

Figures presented at the 20th Apimec Meeting, May 21, 2015



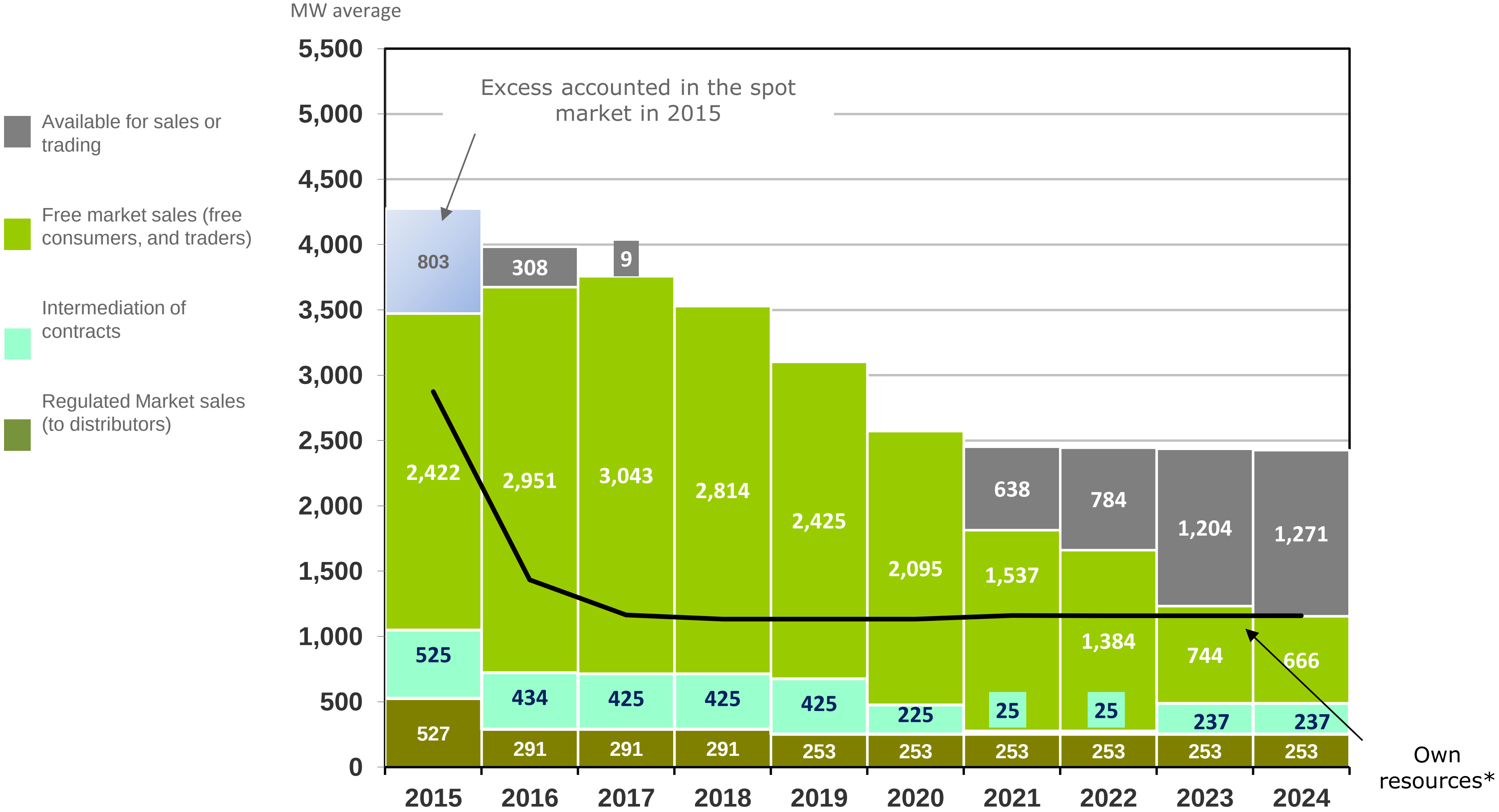
(*) Assumes exclusion of hydroelectric plants with first or second concession contracts expiring in the coming years. Maintains *Jaguara, São Simão* and *Miranda* hydroelectric plants. Takes into account the transfer of assets and contracts to Aliança Geração de Energia S.A.

Cemig GT: Supply and demand



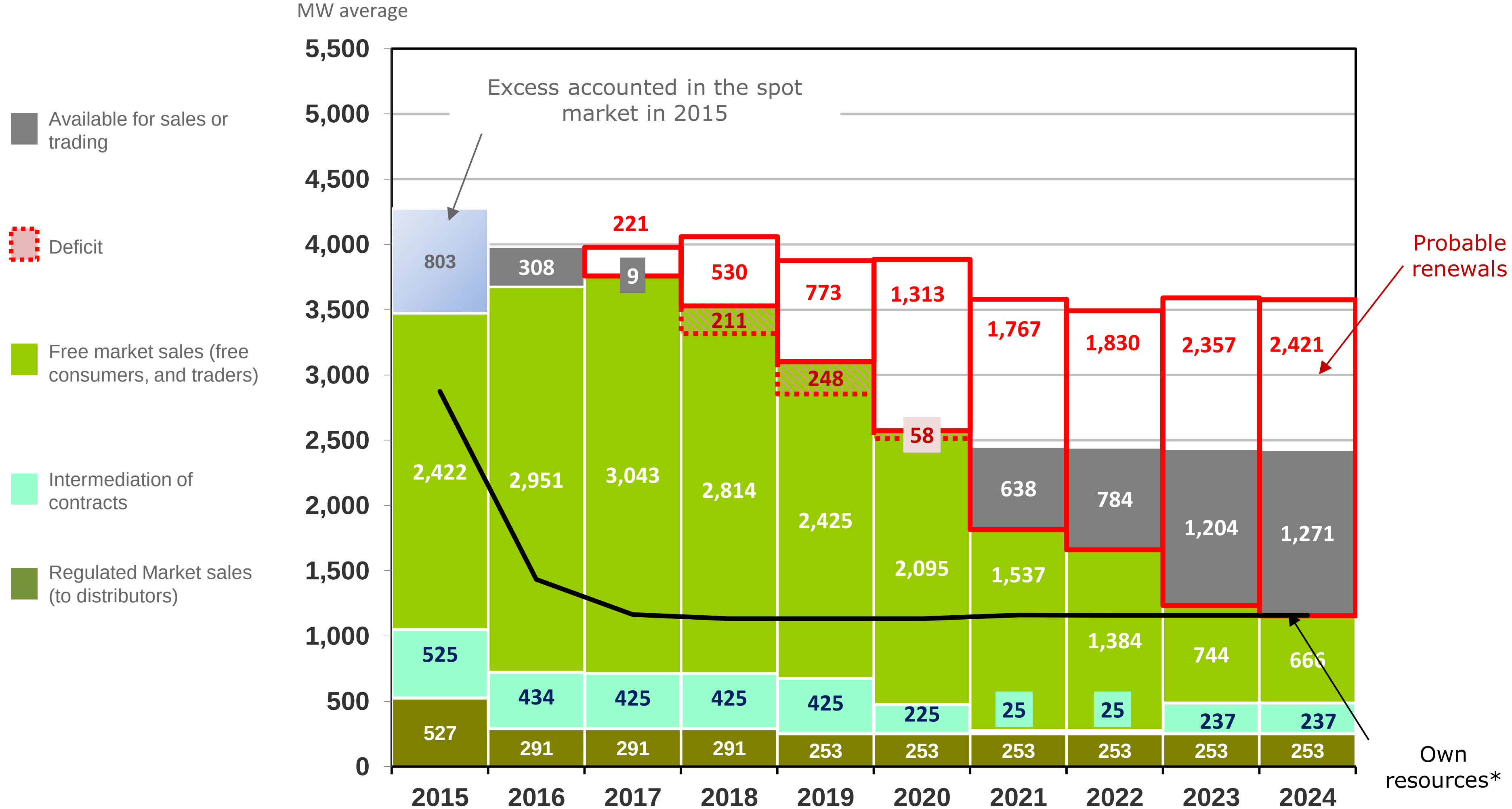
(*) Assumes exclusion of hydroelectric plants with first or second concession contracts expiring in coming years; and supply availability from SPV within Cemig's holding company.

Cemig GT: Supply and demand



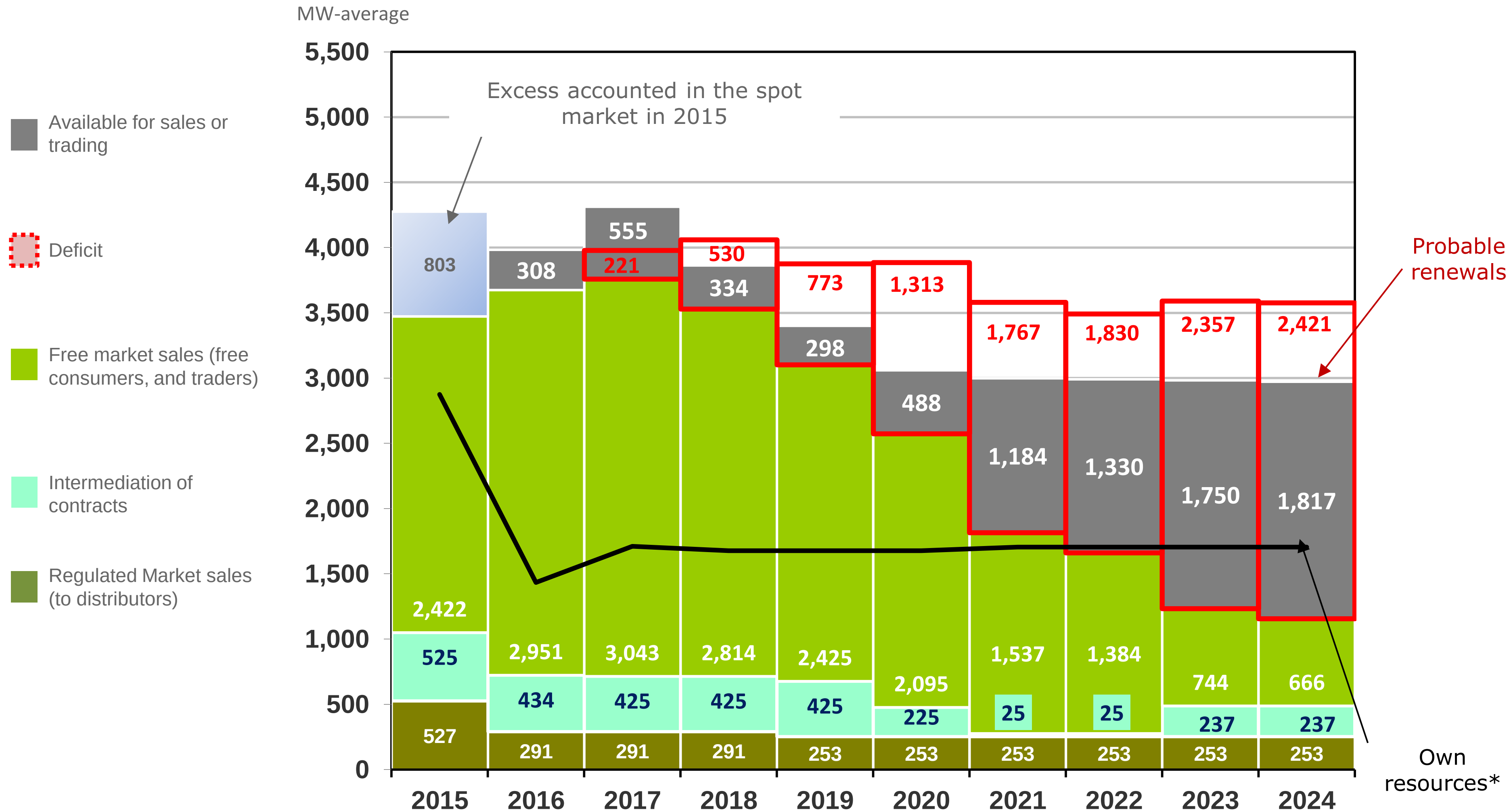
(*) Assumes exclusion of hydroelectric plants with first or second concession contracts expiring in coming years; and supply availability from SPV within Cemig's holding company.

Cemig GT: Supply and demand



(*) Assumes exclusion of the Hydroelectric Plants of which the first or second concession periods expire in coming years; and supply availability from SPV within Cemig's holding company.

Cemig GT: Supply and demand



(*) Assumes exclusion of hydroelectric plants with first or second concession contracts expiring in the coming years; and supply availability from SPV within Cemig's holding company. It also assumes the renewal of concessions of *Jaguara, São Simão* and *Miranda,* treated as per Provisional Measure 688 ('PM 688').

A Melhor Energia do Brasil.

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Cemig GT: Supply and demand

	2016	2017	2018	2019	2020	2021	2022	2023	2024
Own generation	1,438	1,050	1,018	1,018	1,017	1,016	1,014	1,014	1,014
Availability from SPV	10	128	128	128	128	156	156	156	156
Purchased	2,102	2,165	1,748	1,285	1,145	1,256	1,250	1,031	1,021
Total supply:	**3,550**	**3,343**	**2,893**	**2,431**	**2,290**	**2,428**	**2,421**	**2,201**	**2,191**
Sales: Free Market	2,951	3,043	2,814	2,425	2,095	1,537	1,384	744	666
Sales: Regulated Market	291	291	291	253	253	253	253	253	253
Total demand:	**3,242**	**3,334**	**3,105**	**2,678**	**2,348**	**1,790**	**1,637**	**997**	**919**
Balance available	**308**	**9**	**-211**	**-248**	**-58**	**638**	**784**	**1,204**	**1,271**
Hydroelectric supply As per MP 688	0	546	546	546	546	546	546	546	546
Balance available	**308**	**555**	**334**	**298**	**488**	**1,184**	**1,330**	**1,750**	**1,817**

Position as of March 31, 2016