

## PUBLICATION OF RESULTS

### CEMIG REPORTS 3Q16 EBITDA OF R\$ 1.193 BILLION

Main factors in the quarter:

- Change in profile of allocation of supply in 2016
- Significantly lower sales of gas to industry and thermal generation plants
- Reversal, of R\$ 167 million, in the provision for options on the investment in Parati due to adoption of the Black-Scholes method to measure fair value of the option

Indicators (GWh)	3Q16	3Q15	Change %
Electricity sold (excluding CCEE)	13,841	13,356	3.63
Indicators – R\$ '000	3Q16	3Q15	Change %
Sales on the CCEE	87,198	173,791	(49.83)
Net debt	13,629,868	11,731,593	16.18
Gross revenue	7,404,163	7,947,161	(6.83)
Net revenue	4,894,293	4,783,876	2.31
Ebitda (IFRS)	1,192,614	647,198	84.27
Net profit in the quarter	433,502	166,954	159.65
Earnings per share	0.34	0.13	161.54
Ebitda margin	24.38	13.53%	10.85p.p.

## Conference call

### Publication of 3Q16 results

#### Video webcast and conference call

**November 16, 2016 (Wednesday) : 2 PM, Brasília time**

This transmission on Cemig's results will have simultaneous translation into English and can be seen in real time by Webcast, at <http://ri.cemig.com.br> or heard by conference call on:

**+ 55 (11) 2188-0155 (1st option) or**

**+ 55 (11) 2188-0188 (2nd option)**

**Password: CEMIG**

<p><b>Playback of Video Webcast:</b> Site: <a href="http://ri.cemig.com.br">http://ri.cemig.com.br</a> Click on the banner and download. Available for 90 days</p>	<p><b>Conference call – Playback:</b> Telephone: (+55-11) 2188-0400 Password: CEMIG Português Available from November 16 to November 30, 2016</p>
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## Cemig Investor Relations

<http://ri.cemig.com.br/>  
[ri@cemig.com.br](mailto:ri@cemig.com.br)

Tel.: (+55-31) 3506-5024

Fax: (+55-31) 3506-5025

## Cemig's Executive Investor Relations Team

- **Chief Finance and Investor Relations Officer**  
Fabiano Maia Pereira
- **General Manager, Investor Relations**  
Antônio Carlos Vélez Braga
- **Manager, Investor Market**  
Robson Laranjo

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## Disclaimer

Certain statements and estimates in this material may represent expectations about future events or results, which are subject to risks and uncertainties that may be known or unknown. There is no guarantee that the events or results will take place as referred to in these expectations.

These expectations are based on the present assumptions and analyses from the point of view of our management, in accordance with their experience and other factors such as the macroeconomic environment, market conditions in the electricity sector, and expected future results, many of which are not under Cemig's control.

Important factors that could lead to significant differences between actual results and the projections about future events or results include Cemig's business strategy, Brazilian and international economic conditions, technology, Cemig's financial strategy, changes in the electricity sector, hydrological conditions, conditions in the financial and energy markets, uncertainty on our results from future operations, plans and objectives, and other factors. Due to these and other factors, Cemig's results may differ significantly from those indicated in or implied by such statements.

The information and opinions herein should not be understood as a recommendation to potential investors, and no investment decision should be based on the veracity, currentness or completeness of this information or these opinions. None of Cemig's professionals nor any of their related parties or representatives shall have any liability for any losses that may result from use of the content of this material.

To evaluate the risks and uncertainties as they relate to Cemig, and to obtain additional information about factors that could give rise to different results from those estimated by Cemig, please consult the section on Risk Factors included in the Reference Form filed with the Brazilian Securities Commission – CVM – and in the 20-F form filed with the U.S. Securities and Exchange Commission – SEC.

## Cemig stock price performance

Security	Ticker	Currency	Close of September 30, 2016	Close of June 30, 2016	Change in the period %
Cemig PN	CMIG4	R\$	8.58	7.28	17.86%
Cemig ON	CMIG3	R\$	8.56	7.10	20.56%
ADR PN	CIG	US\$	2.59	2.21	17.19%
ADR ON	CIG.C	US\$	2.82	2.20	28.18%
Ibovespa	Ibovespa	-	58,367	51,526	13.28%
IEEX	IEEX	-	36,307	30,786	17.93%

Source: *Econômica*.

Trading volume in Cemig's preferred shares (CMIG4) totaled R\$ 10.17 billion in the first nine months of 2016, a daily average of R\$ 54.08 million. Adding the volume traded in its common (ON) and preferred (PN) shares, Cemig was the company with the highest stock trading liquidity in the Brazilian electricity sector in the period, and among the most traded in the Brazilian market as a whole.

On the New York Stock Exchange the volume traded in ADRs for Cemig's preferred shares (CIG) in first nine months of 2016 was US\$ 1.83 billion: we see this as reflecting recognition by the investor market – and maintaining Cemig's position as a global investment option.

The São Paulo stock exchange (Bovespa) index – the *Ibovespa* – was up 13.28% in the third quarter, closing the quarter at 58,367 points. The price of Cemig's preferred shares outperformed the principal Brazilian stock index with a rise of 17.86% in the quarter, and was in line with the index for the Brazilian electricity sector, which rose 17.93%. The common shares rose 20.56%.

## Cemig's long-term ratings

These tables show credit risk ratings and outlook for Cemig's companies as provided by the principal rating agencies:

### Brazilian ratings:

Agency	Cemig		Cemig D		Cemig GT	
	Rating	Outlook	Rating	Outlook	Rating	Outlook
Fitch	A (bra)	Negative	A (bra)	Negative	A (bra)	Negative
S&P	brA	Negative	brA	Negative	brA	Negative
Moody's	Baa1.br	Negative	Baa1.br	Negative	Baa1.br	Negative

### Global Ratings:

Agency	Cemig		Cemig D		Cemig GT	
	Rating	Outlook	Rating	Outlook	Rating	Outlook
S&P	BB-	Negative	BB-	Negative	BB-	Negative
Moody's	B1	Negative	B1	Negative	B1	Negative

Note: Fitch gives only Brazilian – not global – ratings.

## Adoption of IFRS

The results presented below are prepared in accordance with the new Brazilian accounting rules, which embody a process of harmonization between Brazilian accounting rules and IFRS (International Financial Reporting Standards).

Consolidated – R\$ '000	3Q16	3Q15	Change %
<b>REVENUE</b>	<b>4,894,293</b>	<b>4,783,876</b>	<b>2.31</b>
<b>OPERATING COSTS</b>			
Personnel	(373,986)	(318,057)	17.58
Employees' and managers' profit shares	(24,217)	(62,158)	(61.04)
Post-retirement obligations	(89,306)	(57,609)	55.02
Materials	(17,057)	(21,560)	(20.89)
Raw materials and inputs for production of electricity	(8)	(6,532)	(99.88)
Outsourced services	(201,023)	(204,826)	(1.86)
Electricity purchased for resale	(2,170,348)	(2,534,554)	(14.37)
Depreciation and amortization	(202,480)	(200,123)	1.18
Operating provisions	19,375	(151,424)	-
Charges for use of the National Grid	(215,504)	(274,972)	(21.63)
Gas bought for resale	(196,494)	(265,694)	(26.04)
Infrastructure construction costs	(334,122)	(279,701)	19.46
Other operational expenses, net	(132,206)	(118,547)	11.52
<b>TOTAL COST</b>	<b>(3,937,376)</b>	<b>(4,495,757)</b>	<b>(12.42)</b>
Equity method gain (loss)	33,218	164,044	(79.75)
Fair value gain (loss) on stockholding transaction	-	(5,088)	-
<b>Operational profit before Financial income (expenses) and taxes</b>	<b>990,135</b>	<b>447,075</b>	<b>121.47</b>
Financial revenues	232,569	315,204	(26.22)
Financial expenses	(654,168)	(595,957)	9.77
<b>Profit before income tax and Social Contribution tax</b>	<b>568,536</b>	<b>166,322</b>	<b>241.83</b>
Current and deferred income tax and Social Contribution tax	(135,034)	632	-
<b>NET PROFIT FOR THE PERIOD</b>	<b>433,502</b>	<b>166,954</b>	<b>159.65</b>
Interest of the controlling stockholders	433,397	166,863	
Interest of non-controlling stockholder	105	91	
<b>NET PROFIT FOR THE PERIOD</b>	<b>433,502</b>	<b>166,954</b>	

## Cemig's consolidated electricity market

The Cemig Group sells electricity through its distribution company, **Cemig Distribuição** ('**Cemig D**'), its generation and transmission company **Cemig Geração e Transmissão** (Cemig Generation and Transmission, or '**Cemig GT**'), and wholly-owned subsidiaries: **Horizontes Energia**, **Termelétrica Ipatinga** (up to January 2015), **Sá Carvalho**, **Termelétrica de Barreiro**, **Cemig PCH**, **Rosal Energia** and **Cemig Capim Branco Energia** (up to March 2015),

The total for sales in Cemig's consolidated electricity market comprises sales to:

- (I) Captive consumers in Cemig's concession area in the State of Minas Gerais;

- (II) Free Consumers in both the State of Minas Gerais and other States of Brazil, in the Free Market (*Ambiente de Contratação Livre*, or ACL);
- (III) other agents of the electricity sector – traders, generators and independent power producers, also in the Free Market;
- (IV) Distributors, in the Regulated Market (*Ambiente de Contratação Regulada*, or ACR); and
- (V) and sales made in the wholesale trading market (*Câmara de Comercialização de Energia Elétrica*, or CCEE)

( – eliminating transactions between companies of the Cemig Group),:

In 3Q16 the Cemig group sold a total volume of 13,841 GWh, which was 3.63% more than in 3Q15.

Sales of electricity to final consumers (excluding Cemig's own consumption) totaled 10,826 GWh, or 4.32% less than in 3Q15.

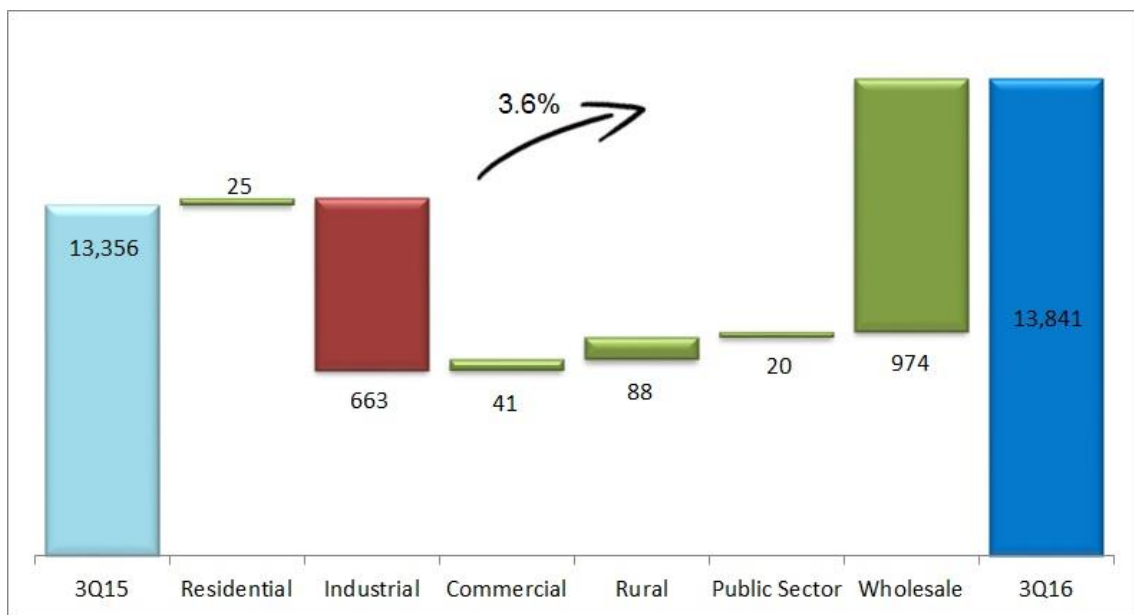
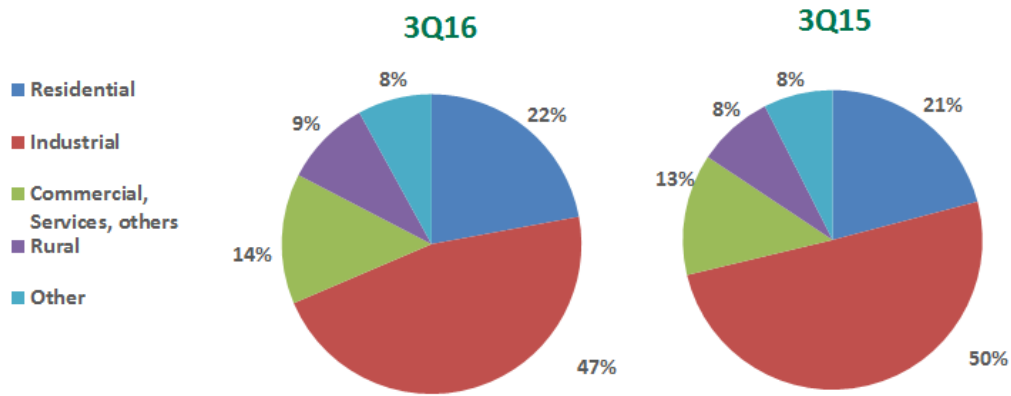
Overall, electricity consumption has been affected since 1Q15 by adverse Brazilian political and economic circumstances; and, in the captive market, by the successive increases in electricity rates charged to consumers, associated with application of the 'Tariff Flag' system, resulting in significant increases in consumers' electricity bills.

Sales to distributors, traders, other generating companies and independent power producers in 3Q16 totaled 3,007 GWh – 47.92% more than in 3Q15.

In September 2016 the Cemig group invoiced 8,228,889 clients – a growth of 2.1% in the consumer base since the end of September 2015. Of these, 8,228,062 are final consumers, including Cemig's own consumption; and 74 are other agents in the Brazilian electricity sector.

This chart shows the breakdown of the Cemig Group's sales to final consumers in the quarter, by consumer category:





Consolidated	MWh		Change, %	Average price 3Q16 R\$	Average price 3Q15 R\$
	3Q16	3Q15			
Residential	2,389,353	2,363,902	1.08	778.08	806.64
Industrial	5,031,850	5,695,265	(11.65)	274.17	264.79
Commercial, Services and Others	1,522,936	1,482,339	2.74	647.15	677.50
Rural	1,015,555	928,036	9.43	388.46	442.70
Public authorities	208,314	209,647	(0.64)	617.59	677.37
Public lighting	338,892	333,947	1.48	380.70	446.91
Public service	318,605	301,214	5.77	427.07	491.71
<b>Subtotal</b>	<b>10,825,505</b>	<b>11,314,350</b>	<b>(4.32)</b>	<b>463.03</b>	<b>465.72</b>
Own consumption	8,528	8,808	(3.18)	-	-
Wholesale supply to agents in Free and Regulated Markets ( * )	3,006,675	2,032,579	47.92	225.28	218.48
<b>Total</b>	<b>13,840,708</b>	<b>13,355,737</b>	<b>3.63</b>	<b>418.16</b>	<b>422.35</b>

(\*) Includes Regulated Market Electricity Sale Contracts (CCEARs) and 'bilateral contracts' with other agents.

## The electricity market of Cemig D

Electricity billed to captive clients by Cemig D, and electricity transported for Free Clients and distributors with access to Cemig D's networks, totaled 10,797 GWh in 3Q16, or 5,09 more than in 3Q15.

This result reflects higher use of the network by Free Clients – an increase of 16,30% compared to 3Q15.

In September 2016 Cemig D was invoicing 8,227,191 captive clients.

Cemig D	Number of clients		Change, %
	3Q16	3Q15	
Residential	6,663,027	6,510,314	2.35
Industrial	74,768	75,365	(0.79)
Commercial, Services and Others	717,977	714,981	0.42
Rural	689,765	677,567	1.80
Public authorities	64,141	63,367	1.22
Public lighting	5,250	3,999	31.28
Public service	12,263	10,729	14.30
<b>Total</b>	<b>8,227,191</b>	<b>8,056,322</b>	<b>2.12</b>

Comments on the various consumer categories:

### Residential

Consumption by *residential* consumers totaled 2,389 GWh, or 1.08% more than in 3Q15.

### Industrial

Electricity used by captive *industrial* clients was 7.33% of the volume of electricity distributed by Cemig D, and totaled 791 GWh in 3Q16 – a reduction of 15.94% when compared to 3Q15.

This is in line with the continuing retraction of economic activity both in Minas Gerais and in the whole of Brazil, and the performance of the international market,

Electricity transported for Free Clients was 40.97% of the volume of electricity distributed by Cemig D, totaling 4,423,552 MWh in 3Q16, or 16.30% more than in 3Q15 – as a result of resumption of activity in the Metallurgy and Ferro-alloys sector.

## The electricity market of Cemig GT

Cemig GT's sales volume was affected by the termination of concessions of some plants, As from this termination, the output of these plants was redirected to the Physical Guarantee Quota regime, with settlement on the spot market.

Since September 15, 2015 the *São Simão* Plant has been serving the Regulated Market in accordance with the 'quota' regime, under the requirements of Ministerial Order 432/2015. The revenues that the company recognizes from that plant are, currently, only the revenues from provision of the services of operation and maintenance of the plant.

Cemig GT's market comprises sales of power as follows:

- (I) In the Free Market (*Ambiente de Contratação Livre*, or ACL) to Free Clients, either located in Minas Gerais or in other States;
- (II) to other agents in the electricity sector – traders, generators and independent power producers (in the Free Market); and
- (III) to electricity distributors (in the Regulated Market);
- (IV) and sales in the CCEE (Wholesale Electricity Market).

The total supply billed by Cemig GT in 3Q16 was 7,281 GWh, which was 8.09% less than in 3Q15.

Cemig GT	MWh		Change, %
	3Q16	3Q15	
Free Clients			
Industrial	4,039,479	4,557,126	(11.36)
Commercial	212,847	88,009	141.85
Free Market – Free contracts	2,427,309	1,153,907	110.36
Regulated Market:	566,118	852,022	(33.56)
Regulated Market – Cemig D	35,441	85,271	(58.44)
<b>Total</b>	<b>7,281,194</b>	<b>6,736,335</b>	<b>(5.36)</b>

The number of clients billed by Cemig GT was 74.91% higher than in September 2015, totaling 934, Of these: 861 were industrial and commercial clients; 46 were

distribution companies; and 27 were companies in the category of traders, generators and independent power producers.

Free Clients in the *industrial* and *commercial* categories consumed 4,252 GWh in 3Q16 – down 8.46% year-on-year, due to the contraction of economic activity.

Sales and trading transactions in electricity with other agents of the electricity sector in the Free Market lead to selling opportunities, which lead to short-term sales contracts, In 3Q16 total sales of electricity were 2,427 GWh, or 110.36% more than in 3Q15.

## Physical totals of transport and distribution – MWh

Description	MWh		Change %
	3Q16	3Q15	
<b>Total energy carried</b>	<b>12,590,397</b>	<b>11,994,627</b>	<b>4.97</b>
Electricity transported for distributors	95,111	94,820	0.31
Electricity transported for free clients	4,379,423	3,799,314	15.27
Own load			
Consumption by captive market	6,364,941	6,470,646	(1.63)
Losses in distribution network	1,750,922	1,629,847	7.43

## Consolidated operational revenue

### Revenue from supply of electricity

Total revenue from supply of electricity to final consumers in 3Q16 was R\$ 5,788 million, or 2.60% more than the total revenue of R\$5,641 million in 3Q15.

### *Final consumers*

Total revenue from electricity sold to final consumers, excluding Cemig's own consumption, in 3Q16 was R\$ 5,026 million, or 4.90% less than the figure for 3Q15, of R\$ 5,285 million.

The main factors affecting revenue in 3Q16 were:

- the Annual Tariff Adjustment, with average effect on consumer tariffs of 3.78%, effective from May 28, 2016;
- volume of electricity sold to final consumers 4.32% lower year-on-year; and
- lower revenue received under the ‘flag tariff’ system: a negative amount (i.e. a reversal) of R\$ 429,000 in 2016, compared to a total revenue of R\$ 348 million in 2015. This reflected the change in the applicable ‘flag’ – it was ‘red’ in 3Q15, and ‘green’ in 3Q16 – i.e. the amount received was higher in the previous year.

	R\$		Change %	Average price 3Q16 R\$	Average price 3Q15 R\$	Change %
	3Q16	3Q15				
Residential	1,859,109	1,906,812	(2.50)	778.08	806.64	(3.54)
Industrial	1,379,561	1,508,064	(8.52)	274.17	264.79	3.54
Commercial, Services and Others	985,574	1,004,288	(1.86)	647.15	677.50	(4.48)
Rural	394,504	410,839	(3.98)	388.46	442.70	(12.25)
Public authorities	128,652	142,009	(9.41)	617.59	677.37	(8.83)
Public lighting	129,015	149,245	(13.55)	380.70	446.91	(14.82)
Public service	136,068	148,111	(8.13)	427.07	491.71	(13.15)
<b>Subtotal</b>	<b>5,012,483</b>	<b>5,269,368</b>	<b>(4.88)</b>	<b>463.03</b>	<b>465.72</b>	<b>(0.58)</b>
Supply not yet invoiced, net	13,261	15,602	(15.00)	-	-	-
Wholesale supply to other concession holders (*)	677,340	444,084	52.53	225.28	218.48	3.11
Wholesale supply not yet invoiced, net	84,484	(88,244)	-	-	-	-
<b>Total</b>	<b>5,787,568</b>	<b>5,640,810</b>	<b>2.60</b>	<b>418.16</b>	<b>422.35</b>	<b>(0.99)</b>

#### Revenue from Use of Distribution Systems (the TUSD charge)

The revenue of Cemig D (Distribution) from the TUSD in 3Q16 was R\$ 552 million, compared to R\$ 446 million in 3Q15. This difference mainly reflected volume of electricity transported 16.30% higher – which was in turn mainly due to resumption of production by the *ferro-alloys* sector in 2016.

#### Revenue from transactions in the Wholesale Trading Market (CCEE)

Revenues from Transactions in the Wholesale Electricity Market (CCEE) in 3Q16 was R\$ 87 million, compared to R\$ 174 million in 3Q15 – a reduction of 49.83% year-on-year. This is mainly due to (a) the spot price (*Preço de Liquidação de Diferenças*, or PLD) being 43.57% lower year-on-year in the wholesale market (at R\$ 115.01/MWh in 2016 compared to R\$ 203.82/MWh in 2015); and (b) the lower volume of electricity available for settlement in the wholesale market in 2016, mainly because of the output

from the *São Simão* Plant being allocated to serve the Regulated Market under the 'quota' regime, as from September 16, 2015. The revenues that the company recognizes from that plant are, currently, only the revenues from provision of the services of operation and maintenance of the plant.

## Supply of gas

The Company reported revenue from supply of gas 18.20% lower year-on-year in 3Q16, at R\$ 340 million, compared to R\$ 415 million in 3Q15, mainly due to the lower volume of gas sold (238,440m<sup>3</sup> in 3Q16, compared to 330.557m<sup>3</sup> in 3Q15).

Market ('000 m <sup>3</sup> /day)	2012	2013	2014	2015	9M16
Residential	-	0.17	0.72	1.04	2.62
Commercial	24.73	20.38	23.15	22.42	23.60
Industrial	2,740.00	2,734.95	2,849.24	2,422.78	2,127.84
Other	114.09	106.33	99.64	119.87	118.25
<b>Total market excluding thermal plants</b>	<b>2,878.82</b>	<b>2,861.83</b>	<b>2,972.75</b>	<b>2,566.11</b>	<b>2,272.30</b>
Thermal	746.09	1,214.50	1,223.99	1,309.13	441.32
<b>Total</b>	<b>3,624.91</b>	<b>4,076.33</b>	<b>4,196.74</b>	<b>3,875.24</b>	<b>2,713.62</b>

*Thermal plants:* Due to the lower demand for electric power and the higher level of the reservoirs than in previous years (especially 2014 and 2015), demand for supply from the thermoelectric plants – which had been dispatched uninterruptedly since 2012 – is now lower.

The industrial sector, which is the most important client for Gasmig, was another contributor to lower total volume in the first nine months of the year – at 15% less than in 9M15. In the comparison between 3Q15 and 3Q16, the reduction was 4%.

Supply of gas to the residential market, which began in 2013, totaled 10,064 households invoiced in June 2016 – compared to 3,820 on December 31, 2015.

### Transmission indemnity revenue

In 3Q16, the Company recognized revenue of R\$ 100,000 million, compared to R\$ 6 million in 3Q15.

One factor affecting the amounts recorded in 2016 was Mining and Energy Ministry (MME) Ministerial Order 120, which laid down that the amount of the indemnity owed should be made up of (i) a portion of Remuneration, and (ii) a portion of Depreciation (known as 'QRR' – *Quota de Reintegração Regulatória*, or Regulatory Reintegration Quotient'), updated by the IPCA inflation index and taking into account the 'cost of own capital'. Up to May 2016, monetary updating was by the IGP-M index, based on the value of the indemnity.

The Ministerial Order still requires certain decisions and definitions, and as a result Public Hearing 068/2016 was opened on October 14, 2016 to obtain input proposals for improvement of the regulations for calculation of cost of capital to be added to the RAP (Permitted Annual Revenue) of the transmission concession holders. The period for sending of contributions runs from October 14, 2016 to November 14, 2016.

Considering that Ministerial Order 120 specifies that cost of capital is to comprise two portions – Remuneration and Depreciation (QRR), the Company, based on the best information available, made the necessary adjustments, arriving at the following values for indemnity:

	R\$ '000
Regulatory Remuneration Base (BRR) – Dispatch 2181 or 2016	1,177,488
Amount of the indemnity received so far	(285,438)
<b>Net value of the assets for purposes of indemnity</b>	<b>892,050</b>
Updating in accordance with MME Order 120/16 – IPCA index/cost of own capital – Jan. 2013 to Sep. 2016	854,290
<b>Total indemnity</b>	<b><u>1,746,340</u></b>

For new assets – improvements, and strengthening of facilities – implemented by the transmission concession holders, Aneel calculates an additional portion of Permitted Annual Revenue (RAP) in accordance with a methodology specified in the Tariff Regulation Procedures (*Procedimentos de Regulação Tarifária*, or Proret).



### CVA and Other financial components in tariff adjustment

The balance of the difference between (i) actual non-manageable costs – in which CDE and energy purchased are important components – and (ii) the costs that were used as the basis for deciding the tariffs represents the amounts that will be passed through in the next following tariff adjustments of Cemig D. Cemig D accounted realization of R\$ 273 million in 3Q16, compared to accrual of R\$ 544 million in 3Q15. This variation is mainly due to the lower costs of electricity acquired in auctions in 2016, in relation to the costs used as a basis for tariffs.

## **Sector / Regulatory charges – deductions from revenue**

The sector charges that are reported as deductions from revenue totaled R\$ 2,510 million in 3Q16, or 20.64% less than their total of R\$ 3,163 million in 3Q15.

### Global Reversion Reserve (RGR)

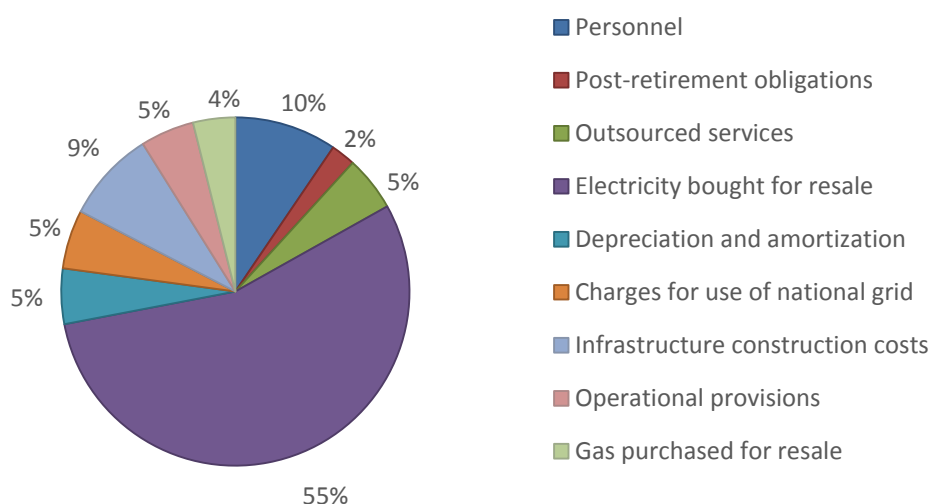
Cemig GT applied to Aneel for a review of the amounts paid as quota for the RGR for the business years 2010, 2011 and 2012, due to undue accounting of the deemed cost in Fixed assets in service. In its Technical Note No. 162/2016 of September 23, Aneel accepted the Company's request for recalculation of the amounts, and the result was a total of R\$ 119 million returnable. Since part of this amount has already been accounted, the gross effect, in September, was a recovery of expense in the amount of R\$ 50 million.

### Consumer charges – the 'Flag Tariff' system

Lower expenses under the 'Flag Tariff' system: the 'Green Flag' was in force in 3Q16, while the 'Red Flag' was in force in 3Q15. In 3Q16 there was a reversal of R\$ 430,000 in Consumer Charges relating to the Flag Tariff, which compares with a deduction from revenue of R\$ 348 million in 3Q15.

## Operational costs and expenses

Operational costs and expenses, excluding Financial revenue (expenses), totaled R\$ 3,937 million in 3Q16, or 12.43% less than in 3Q15 (R\$ 4,496 million).



The following paragraphs comment on the main variations:

### Electricity purchased for resale

The expense on electricity bought for resale in 3Q16 was R\$ 2,170 million, or 14.37% less than in 3Q15 (R\$ 2,535 million). The main factors in the higher figure are:

#### **Cemig D:**

- Expenses on electricity acquired at auctions 32.91% lower, at R\$ 672 million in 3Q16, vs. R\$ 1,002 million in 3Q15, mainly due to some of the thermoelectric plants being deactivated in 2016 due to the improvement in the level of the reservoirs of the hydroelectric plants in the system, with a resulting reduction in the expense on fuel for those plants.
- Expense on electricity from Itaipu Binacional 43.41% lower year-on-year, at R\$ 273 million in 3Q16, compared to R\$ 483 million in 3Q15. This change basically reflects the lower tariff: this tariff was US\$38.07/kW-month in 2015, and US\$ 25.78/kW-month from January 2016.

- The cost of purchases of supply in the spot market was 27.46% lower – at R\$ 192 million in 3Q16, vs. R\$ 264 million in 3Q15) – reflecting the lower cost of electricity in the wholesale market in 2016.

**Cemig GT:**

The expense on electricity bought for resale in 3Q16 was R\$ 824 million, or 10.16% more than in 3Q15 (R\$ 748 million). This mainly reflects electricity purchased for resale 27.99% higher in 2016 (5,103 GWh) than in 2015 (3,987 GWh), partially offset by average price per MWh 13.92% lower in 2016 (R\$ 161.39, compared to R\$ 187.49 in 2015).

### Operating provisions

Operational provisions in 3Q16 comprised a reversal of R\$ 19 million – vs. an expense of R\$ 151 million in 3Q15. The change mainly arises from reversal, of R\$ 167 million, in the provision for options on the investment in Parati S.A. – Participações em Ativos de Energia Elétrica S.A. ('Parati').

#### *Provision for loss on investments – Put option in Parati*

For the purposes of determination of the method to be used in measuring the fair value of this option, the Company, up to the first quarter of 2016, observed the daily trading volume of the shares of Light, and also the fact that such option, if exercised by the Fund, will require the sale to the Company, in a single transaction, of shares in Light in a quantity higher than daily exchange trading averages. Thus, the Company had adopted the discounted cash flow method for measurement of the fair values of the options. The fair value of this option has been calculated on the basis of the estimated exercise price on the day of exercise of the option, less the fair value of the shares that are the subject of the put option, also estimated for the date of exercise, brought to present value at the interim reporting date, at the effective rate of 7.5% p.a. (discounting inflation effects). As a result of the changes in the Stockholders' Agreement of Parati in the second quarter of 2016, with consequences for the conditions and periods for exercise of the put option, the Company then began to use the Black & Scholes method for measurement of the fair value of the options, which resulted in a larger provision in 2Q16 and a reversal of R\$ 167 million in 3Q16.

#### *Notice of intention to exercise put option*

On September 6, 2016 Cemig received from Banco BTG Pactual ('BTG Pactual') a Notice of Intention to Exercise a Put Option, giving irrevocable notice of exercise of BTG Pactual's right to sell to Cemig 153,634,195 preferred shares held by Pactual in Parati ('Shares subject of the Put Option'). This exercise of option was under the 'First Exercise Window' specified in Clauses 6.1 and 6.2 of the Stockholders' Agreement of Parati, signed on April 11, 2011 between Cemig, Banco Santander (Brasil) S.A., BV Financeira S.A. – Crédito, Financiamento e Investimento, BB – Banco de Investimento S.A., and Banco BTG Pactual S.A., with Parati as consenting party ('the Parati

Stockholders' Agreement'), as amended. Cemig has until November 30, 2016 to effect the acquisition of the shares or indicate a third party which will do so.

#### Exercise of BTG Pactual's put option

##### *Amount of the Company's exposure*

Based on the studies made, a liability of R\$ 1,513 million is recorded in the holding company (Companhia Energética de Minas Gerais), for the difference between the exercise price and the estimated fair value of the assets.

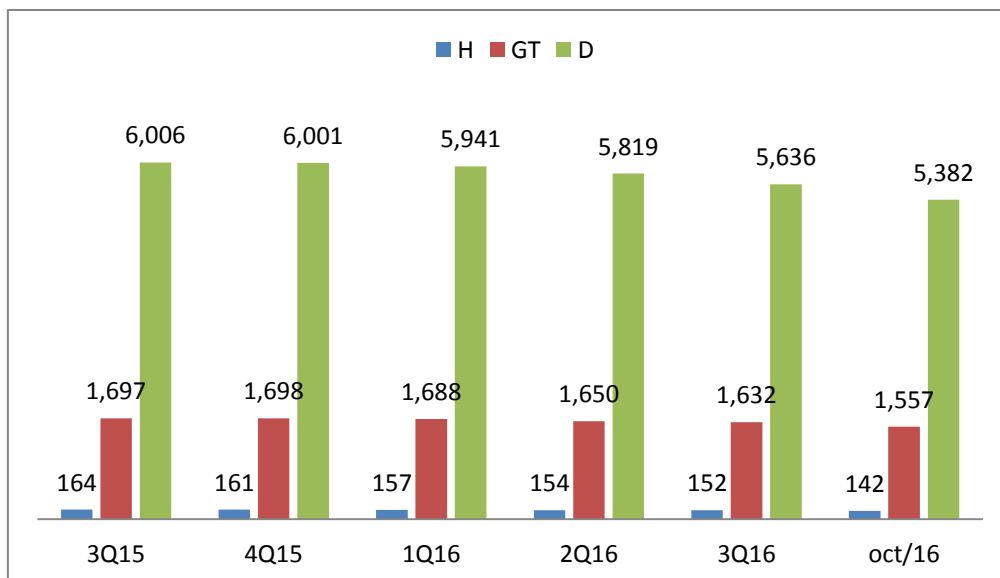
In the calculation of the fair value of the option based on the Black-Scholes-Merton model the following variables are taken into account: the exercise price; the market closing price of the stock of *Light* on September 30, 2016 (as a proxy for the value of the indirect interest held by the direct stockholders of Parati in Light); the risk-free interest rate; the volatility of the price of the subject asset; and the time to maturity of the option.

The Company has made an analysis of the sensitivity of the exercise price of the option, varying the risk-free interest rate and the volatility, keeping the other variables of the model unchanged. In this context, scenarios for the risk-free interest rate at 7.9% p.a. and 17.6% p.a., and for volatility between 15% and 60% p.a., were used, resulting in estimates of minimum and maximum price for the put option of R\$ 1,497 million and R\$ 1,531, respectively.

#### Personnel

Personnel expenses were R\$ 374 million in 3Q16, compared to R\$ 318 million in 3Q15, an increase of 17.58%. This arises mainly from the following factors:

- Salary increases, under the Collective Work Agreement, of 10.33%, as from November 2015.
- Recognition, in 3Q16, of an expense of R\$ 29 million on the voluntary retirement plan.



### Gas purchased for resale

The expense on gas bought for resale in 3Q16 was R\$ 196 million, or 26.04% less than in 3Q15 (R\$ 265 million). This is basically due to a lower quantity of gas purchased (234,926m<sup>3</sup> in 3Q16, compared to 330,606m<sup>3</sup> in 3Q15) – reflecting Brazil’s economic recession, which affected the industrial market, and also led to gas-fired thermoelectric generation plants being taken out of production.

### **Equity gain (loss) in subsidiaries**

In 3Q16 the Company posted a net equity method gain of R\$ 33 million, which compares with a net gain of R\$ 164 million in 3Q15. The difference mainly reflects the interest in Renova which had an equity method result of R\$ 26 million negative in 3Q16, compared to a gain of R\$ 119 million in 3Q15.

### Renova Energia:

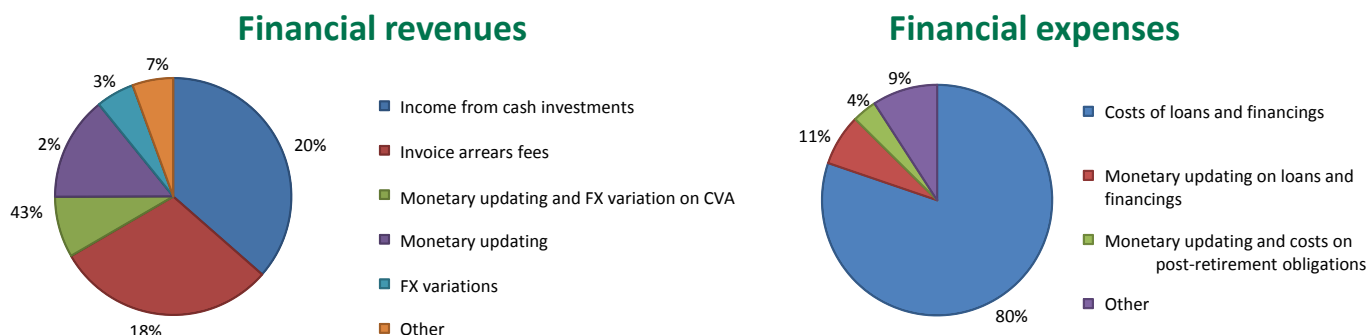
On September 30, 2016 Renova had consolidated current liabilities over current assets of R\$ 1.451 billion; and it has continued to present operational losses and negative cash flow. The main reasons for this situation are:

- (i) transactions to purchase supply of electricity, to honor commitments related to the delays in wind farms coming into operation;

- (ii) significant investments that are being allocated in construction of the Alto Sertão III wind farm complex; and
- (iii) delay in release of a long-term financing agreement with the BNDES.

The management of Renova is taking a range of measures to rebalance its liquidity structure and cash flow. These actions and the Company's plan are as follows: significant restructuring of administrative expenditure is in progress, with reduction of the Company's administrative and operational structure, and a long-term financing contract with the BNDES; the Company is finalizing understandings for signature of a long-term financing contract for approximately R\$ 930 million.

## Financial revenue (expenses)



Cemig reports net financial expenses of R\$ 422 million in 3Q16, compared to net financial expenses of R\$ 281 million in 3Q15. The main factors are:

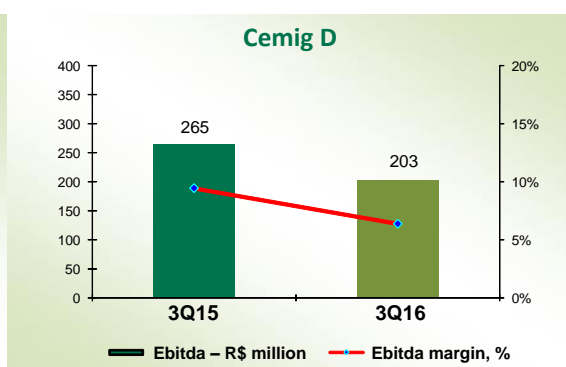
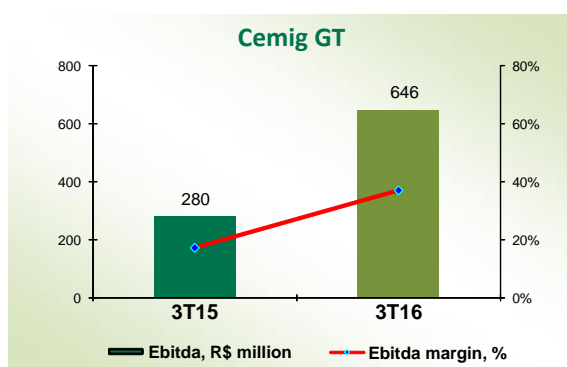
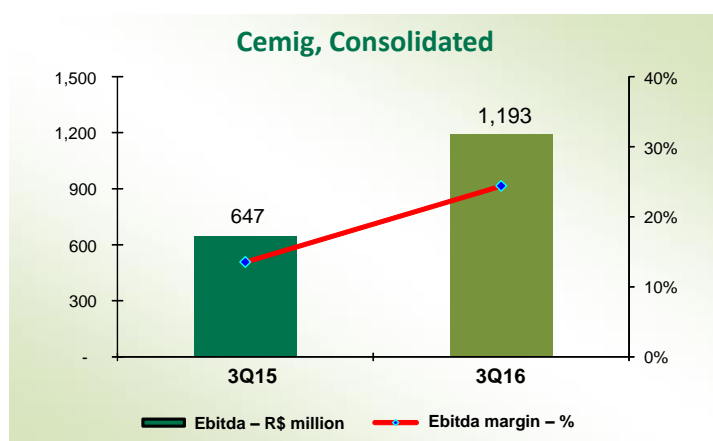
- Lower gain from updating of the Remuneration Base of Assets (BRR): R\$ 1 million in 3Q16, compared to R\$ 89 million in 3Q15. This reflects the reduction in the BRR of Cemig D after the renewal of the concession contract in December 2015.
- Charges for loans and financings were 39.17% higher, at R\$ 525 million in 3Q16, compared to R\$ 377 million in 3Q15. This is mainly due to the higher debt indexed to the CDI rate in 2016.



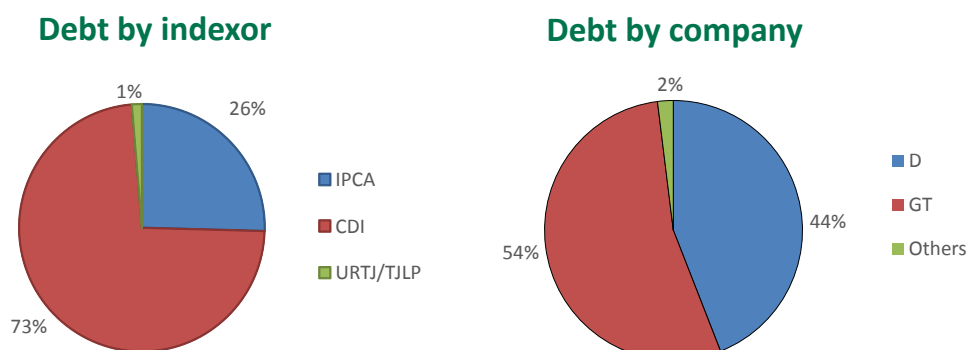
## EBITDA

Cemig's consolidated Ebitda was 84.27% higher in 3Q16 than 3Q15. This was mainly due to: lower expenses with energy purchased and the reversal, of R\$ 167 million, in the provision for options on the investment in Parati.

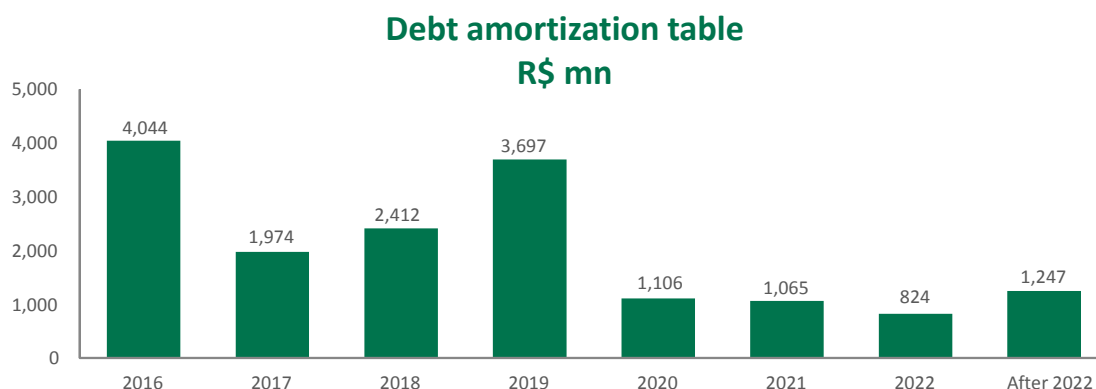
Ebitda – R\$ '000	3Q16	3Q15	Change, %
Results for the first half of 2016 (1H16)	433,501	166,954	159.65
+ Income tax and Social Contribution tax	135,034	-632	-
+ Net financial revenue (expenses)	421,599	280,753	50.17
+ Depreciation and amortization	202,480	200,123	1.18
<b>= EBITDA</b>	<b>1,192,614</b>	<b>647,198</b>	<b>84.27</b>



## DEBT



The Company's consolidated total debt on September 30, 2016 was R\$ 16,269 million, or 7.88% higher than at December 31, 2015.

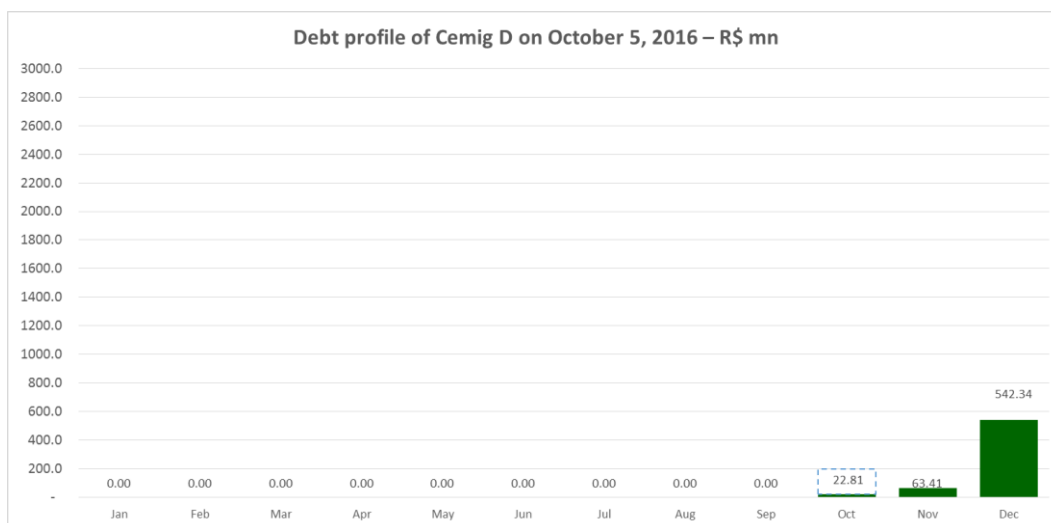


### Settlement of loans – Cemig D

On October 21, 2016 Cemig D settled two Commercial Credit Notes (and their amendments) contracted with Banco do Brasil S.A. with final maturities in April 2018, paying a total of: R\$ 600 million of principal, plus interest of R\$ 25 million calculated up to the date of settlement. The payment was made from the Company's own funds.

### Debt position on October 5, 2016

The balance of debt becoming due up to December 31, 2016 will be paid using the Company's own funds.



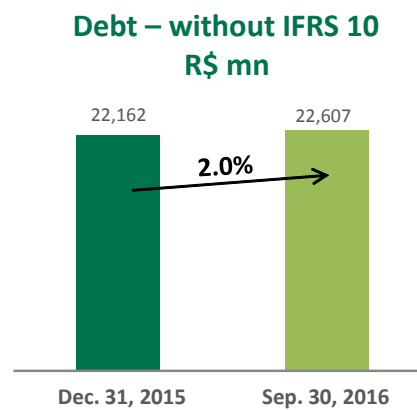
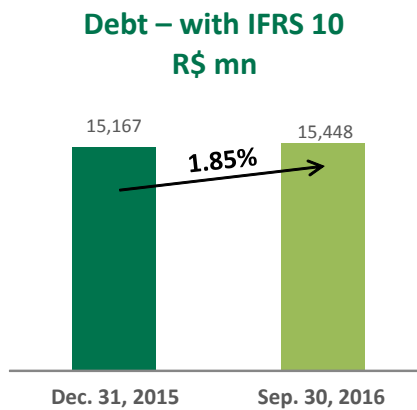
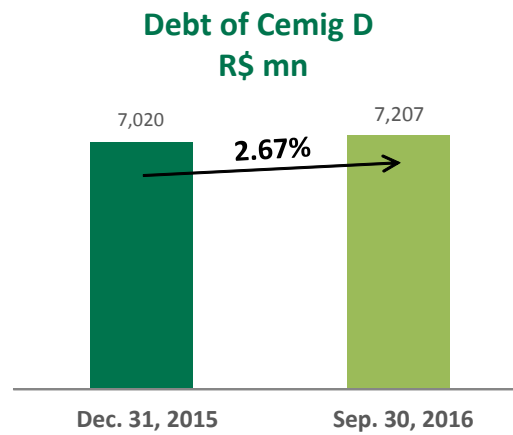
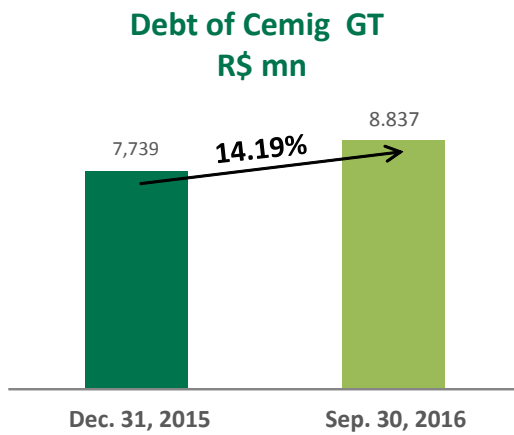
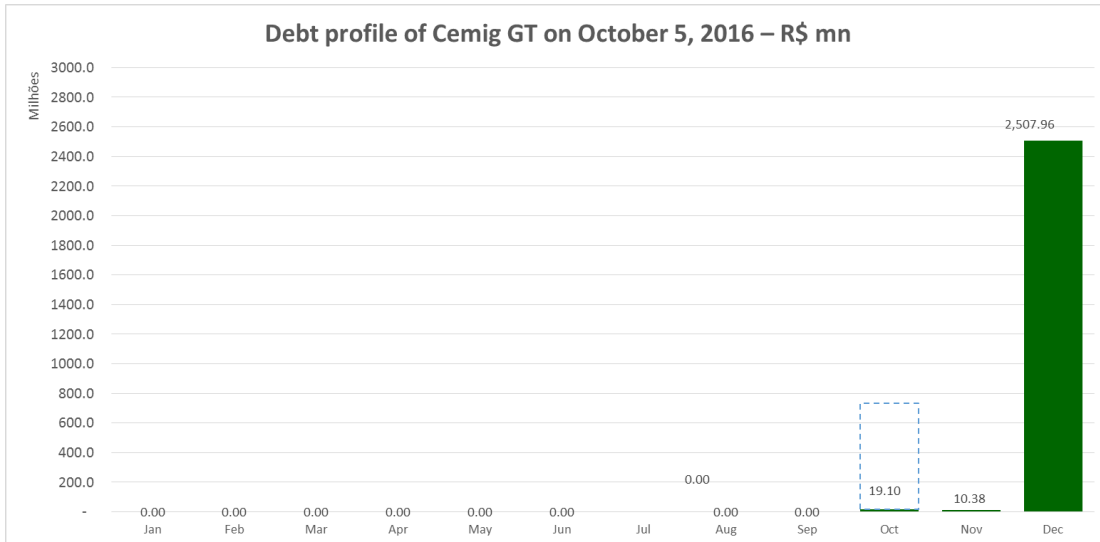
#### Payment of loans – Cemig GT

On October 24, 2016 Cemig GT made payment, to Banco do Brasil S.A., of the installments of two Fixed Credit Contracts, in the amount of R\$ 286 million, and Bank Credit Notes in the amount of R\$ 430 million, totaling R\$ 716 million. The payments were made with funds from a new lending transaction, also with Banco do Brasil S.A., and complemented with the Company's own funds.

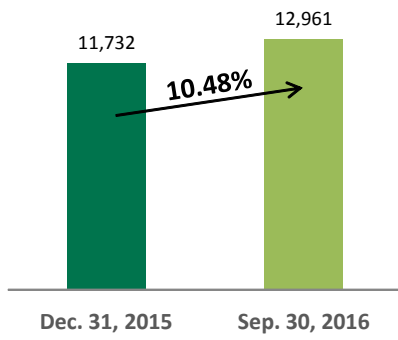
#### Issue of Bank Credit Note

On October 24, 2016 Cemig GT issued a Bank Credit Note in favor of Banco do Brasil, in the total amount of R\$ 600 million, for the purpose of making payments and/or amortization of transactions entered into with Banco do Brasil itself. This loan has an annual interest rate of 132.90% of the CDI rate, and will be paid in four half-yearly

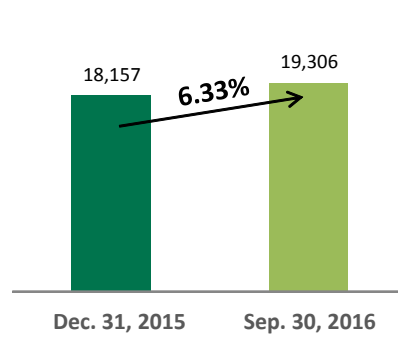
#### **Debt position on October 5, 2016**



**Net debt  
With IFRS 10 – R\$ mn**



**Net debt  
Without IFRS 10 – R\$ mn**



## Monetization of units in Taesa

On May 31, 2016 Cemig and Fundo de Investimento em Participações Coliseu, as direct (controlling) stockholders of the Cemig affiliated company Transmissora Aliança de Energia Elétrica S.A. ('Taesa'), signed a Commitment Undertaking, changing some of the terms of the Stockholders' Agreement of the company (which they signed on December 28, 2009 and amended on April 20, 2010), removing the condition of being bound by the Agreement from the following shares as from May 31, 2016:

- (a) 77,525,322 common and 155,050,644 preferred shares in Taesa owned by Cemig;
- (b) 75,000,000 common shares in Taesa owned by Coliseu.

This agreement changed the numbers of shares bound by the Stockholders' Agreement to the following:

- (a) 215,546,907 common shares owned by Cemig, and
- (b) 153,775,790 common shares owned by Coliseu,

– together comprising a total of 57.64% of the common stock of Taesa on May 31, 2016.

The Board of Directors approved a proposal for monetization of 40,702,230 Units – comprising 40,703,230 common shares and 81,404,460 preferred shares owned by Cemig in Taesa. All these shares are outside the controlling stockholding block.

On October 24, 2016 the Public Offering was settled, at a price of R\$ 19.65 per unit.

Following the settlement, Cemig is the owner of 252,369,999 (two hundred fifty two million three hundred sixty nine thousand nine hundred ninety nine) common shares in the Company, (forty-two point seven two per cent of the Company's voting stock), and 73,646,184 (seventy three million six hundred forty six thousand one hundred eighty four) preferred shares in Taesa, which with the common shares jointly represents an aggregate 31.54% (thirty-one point five four per cent) of the Company's share capital. The Units in circulation (other than those held by FIP Coliseu, by Cemig, by the Company's managers and the shares held in treasury) are now 53.58% (fifty three point five eight per cent) of the Company's total share capital, and 31.24% (thirty-one point two four per cent) of the Company's total voting stock.

APÓS Follow-on					
	Acionista	Qtde. Ações Ordinárias	Qtde. Ações Preferenciais	Qtde. Total de Ações	Total de Ações (%)
Bloco de controle	FIP Coliseu	153.776	-	153.776	14,88
	CEMIG	215.547	-	215.547	20,86
	CEMIG (em garantia)	36.823	73.646	110.469	10,69
	Mercado	184.568	369.136	553.704	53,58
	Total	590.714	442.782	1.033.496	100,00

## THE CEMIG GROUP'S PORTFOLIO OF GENERATION ASSETS

Cemig – generation portfolio, in MW*						
Stage	Hydro plants	Small Hydro Plants	Wind	Solar	Thermal plants	Total
In operation	7,469	257	158	31	144	8,059
Under construction/contracted	1,595	29	658	45	-	2,327
In development:	10,802	-	392	42	1,000	12,236
<b>Total</b>	<b>19,866</b>	<b>286</b>	<b>1,208</b>	<b>118</b>	<b>1,144</b>	<b>22,622</b>

\* The amounts refer only to direct or indirect equity interests held by Cemig on September 30, 2016.

### Destques do 3T16:

#### The Belo Monte Hydroelectric Plant

The second rotor started commercial operation in June, adding 611 MW of generating capacity. The plant's total generating capacity will be 11,233 MW.

## DEFAULT

In 2015, to achieve economic and financial equilibrium for the companies of the sector, and synchronization between tariffs and the real variable costs of electricity, Aneel implemented the system of 'Tariff Flags', and also ruled an Extraordinary Tariff Increase, in March. These measures had an impact on electricity rates, since they involved a pass-through of costs to final consumers.

In this context of an exceptional increase in electricity rates, Cemig has seen an increase in amounts invoiced that are not paid by final consumers, and this has resulted in growth in the stock of debt to levels higher than the average of recent months.

The situation has been further complicated by Brazil's entering a period of financial stress, and its most significant consequence, increase in the rate of unemployment.

In this context, the average level of default during the month of September 2016 was more than 27% higher than in September 2015. This increased percentage of default has had a negative effect on Cemig's cash flow.

Due to the present economic context, default has remained at a level that is high for the Company. The rate of default in September was 4.37%.

The Company uses various tools of communication and collection to prevent increase in default. These include telephone contact, sending of e-mails, use of text messages, and collection letters. We are also making efforts with the credit protection services – Serasa and the Store Operators' Association (*Câmara de Dirigentes Lojistas*, or CDL) – to register these arrears on their records for defaulting clients; and we are also using disconnection of supply. Aneel Resolution 414 allows supply to be cut off after 15 days from receipt of a notice to the defaulting consumer.

A campaign of negotiation is planned for the month of August which will use differentiated rules for negotiation of the debits owed by low voltage clients. This aims to recover revenue, and contain the occurrence of default, and fraud.

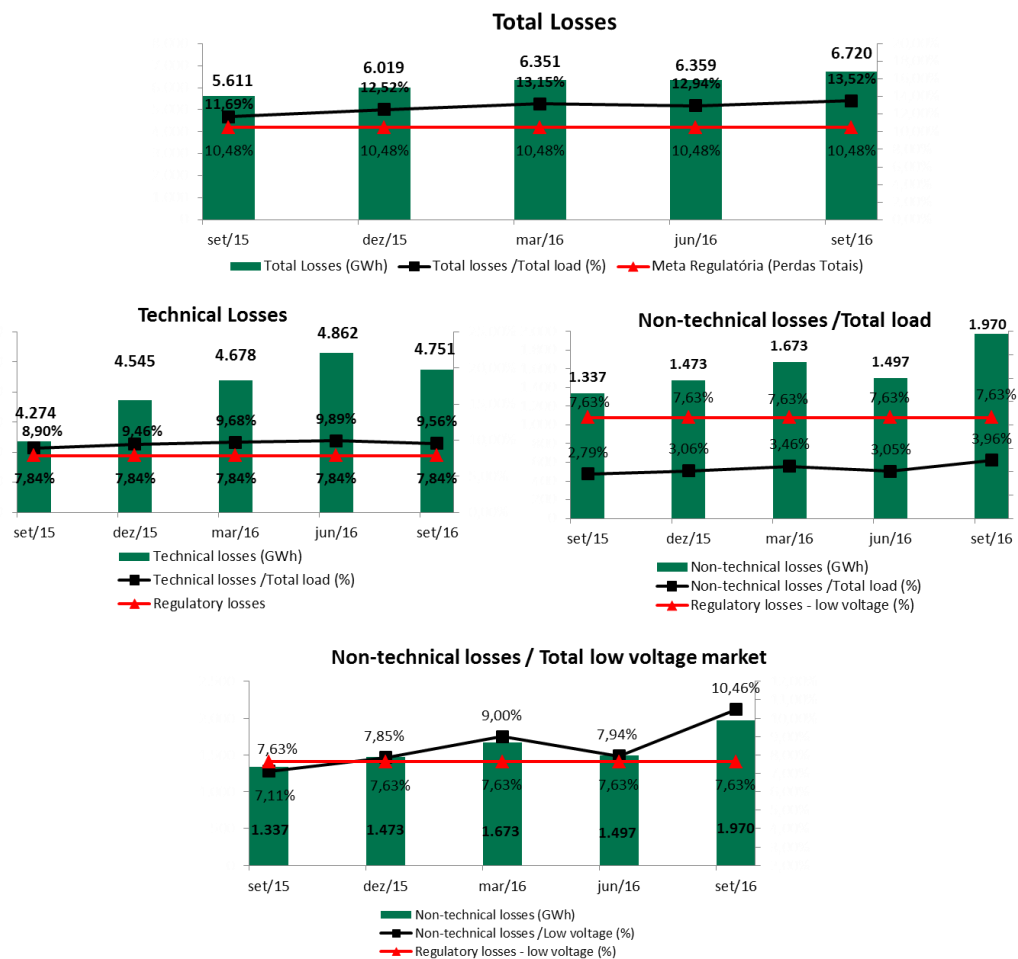
## **Electricity losses – 3Q16**

Control of electricity losses is one of Cemig D's strategic objectives, and the Company has a structure dedicated to this – its Distribution Losses Measurement and Control Management Unit. Compliance with the objective is monitored monthly through the Total Distribution Losses Index (Índice de Perdas Totais da Distribuição, or IPTD): the result at September 30, 2016 was 13.52% – compared to a regulatory target of 10.48% by the end of 2017. In the decision on the regulatory target, taken during the 3rd Tariff Review Cycle, the regulator, Aneel, made significant changes in the method of calculation of technical losses, imposing extremely challenging limits for Cemig D. Total losses are composed of technical losses plus non-technical losses. The indicators for measurement are the PPTD (Distribution Technical Losses Percentage – percentual de perdas técnicas da distribuição), and the PPNT (Distribution Non-technical Losses Percentage – or percentual de perdas não técnicas da distribuição). The projected



result for the PPTD on September 30, 2016 was 9.56%, for a regulatory target of 7.84 %, and the projected result for the PPNT was 3.96%, for a regulatory target of 2.64%.

Aneel measures non-technical losses with reference to the low-voltage market. Taking this into account, the result for the PPNT in relation to the low voltage market as invoiced at September 30, 2016 was 10.46%, for a regulatory target of 7.63% (2.83% above the limit set by the Regulator).



## Sale of stockholding interest relating to Transchile

On September 12, 2016, Cemig signed a share purchase agreement for sale of the whole of its stockholding interest relating to Transchile Charrúa Transmisión S.A. – corresponding to 49% of the share capital – to Ferrovial Transco Chile SpA., a company controlled by Ferrovial S.A., for US\$56.6 million. On October 6, 2016, all of the shares

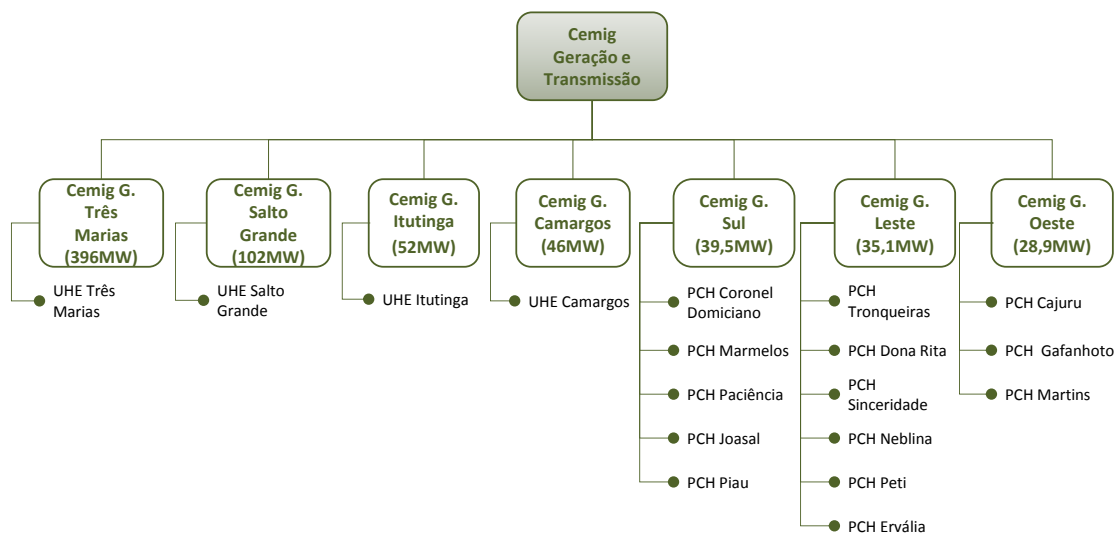
in Transchile Charrúa Transmisión S.A. held by Cemig, corresponding to 49% (forty nine percent) of the total capital, were transferred to Ferrovial Transco Chile SpA., a company controlled by Ferrovial S.A., and the sale completed R\$ 180 million – representing a gross gain of R\$ 132 million.

## Appendices

### SPCs of Cemig GT – Aneel Auction 012/2015

In June, 2016, title to Concession Contracts 08 to 16/2016, relating to the Auction won by Cemig GT on November 25, 2015, was transferred to the related specific-purpose companies (SPCs), wholly-owned subsidiaries of Cemig GT, as follows:

#### Stockholding structure



## Generating plants – March, 2016

Plant	Type	Company	Cemig's Interest	Installed Capacit (MW)	Assured Energy (average MW)	Installed Capacit (MW)*	Assured Energy (average MW)*	Year Concession or Authorization Expires
São Simão	Hydroelectric	CEMIG GT	100.0%	1,710.00	1,281.00	1,710.00	1,281.00	1/11/2015
Emborcação	Hydroelectric	CEMIG GT	100.0%	1,192.00	497.00	1,192.00	497.00	7/23/2025
Nova Ponte	Hydroelectric	CEMIG GT	100.0%	510.00	276.00	510.00	276.00	7/23/2025
Jaguara	Hydroelectric	CEMIG GT	100.0%	424.00	336.00	424.00	336.00	8/28/2013
Miranda	Hydroelectric	CEMIG GT	100.0%	408.00	202.00	408.00	202.00	12/23/2016
Irapé	Hydroelectric	CEMIG GT	100.0%	399.00	210.70	399.00	210.70	2/28/2035
Três Marias	Hydroelectric	CEMIG GT	100.0%	396.00	239.00	396.00	239.00	1/4/2046
Volta Grande	Hydroelectric	CEMIG GT	100.0%	380.00	229.00	380.00	229.00	2/23/2017
Igarapé	Thermal	CEMIG GT	100.0%	131.00	71.30	131.00	71.30	8/13/2024
Salto Grande	Hydroelectric	CEMIG GT	100.0%	102.00	75.00	102.00	75.00	1/4/2046
Itutinga	Hydroelectric	CEMIG GT	100.0%	52.00	28.00	52.00	28.00	1/4/2046
Camargos	Hydroelectric	CEMIG GT	100.0%	46.00	21.00	46.00	21.00	1/4/2046
Piau	SHP	CEMIG GT	100.0%	18.01	13.53	18.01	13.53	1/4/2046
Gafanhoto	SHP	CEMIG GT	100.0%	14.00	6.68	14.00	6.68	1/4/2046
Peti	SHP	CEMIG GT	100.0%	9.40	6.18	9.40	6.18	1/4/2046
Rio de Pedras	SHP	CEMIG GT	100.0%	9.28	2.15	9.28	2.15	9/19/2024
Poço Fundo	SHP	CEMIG GT	100.0%	9.16	5.79	9.16	5.79	8/19/2025
Tronqueiras	SHP	CEMIG GT	100.0%	8.50	3.39	8.50	3.39	1/4/2046
Joasal	SHP	CEMIG GT	100.0%	8.40	5.20	8.40	8.40	1/4/2046
Martins	SHP	CEMIG GT	100.0%	7.70	1.84	7.70	1.84	1/4/2046
Cajuru	SHP	CEMIG GT	100.0%	7.20	2.69	7.20	2.69	1/4/2046
Ervália	SHP	CEMIG GT	100.0%	6.97	3.03	6.97	3.03	1/4/2046
São Bernardo	SHP	CEMIG GT	100.0%	6.82	3.42	6.82	3.42	8/19/2025
Neblina	SHP	CEMIG GT	100.0%	6.47	4.66	6.47	4.66	1/4/2046
Cel. Domiciano	SHP	CEMIG GT	100.0%	5.04	3.59	5.04	3.59	1/4/2046
Paraúna	SHP	CEMIG GT	100.0%	4.28	1.90	4.28	1.90	-
Pandeiros	SHP	CEMIG GT	100.0%	4.20	0.47	4.20	0.47	9/22/2021
Paciência	SHP	CEMIG GT	100.0%	4.08	2.36	4.08	2.36	1/4/2046
Marmelos	SHP	CEMIG GT	100.0%	4.00	2.74	4.00	2.74	1/4/2046
Dona Rita	SHP	CEMIG GT	100.0%	2.40	1.03	2.40	1.03	1/4/2046
Salto de Moraes	SHP	CEMIG GT	100.0%	2.39	0.60	2.39	0.60	7/1/2020
Sumidouro	SHP	CEMIG GT	100.0%	2.12	0.53	2.12	0.53	-
Anil	SHP	CEMIG GT	100.0%	2.08	1.10	2.08	1.10	-
Xicão	SHP	CEMIG GT	100.0%	1.81	0.61	1.81	0.61	8/19/2025
Luiz Dias	SHP	CEMIG GT	100.0%	1.62	0.61	1.62	0.61	8/19/2025
Sinceridade	SHP	CEMIG GT	100.0%	1.42	0.35	1.42	0.35	1/4/2046
Central Mineirão	Solar	CEMIG GT	100.0%	1.42	-	1.42	-	-
Poquim	SHP	CEMIG GT	100.0%	1.41	0.39	1.41	0.39	7/8/2015
Santa Marta	SHP	CEMIG GT	100.0%	1.00	0.58	1.00	0.58	7/8/2015
Pissarrão	SHP	CEMIG GT	100.0%	0.80	0.55	0.80	0.55	-
Jacutinga	SHP	CEMIG GT	100.0%	0.72	0.57	0.72	0.57	-
Santa Luzia	SHP	CEMIG GT	100.0%	0.70	0.23	0.70	0.23	2/25/2026
Lages *	SHP	CEMIG GT	100.0%	0.68	-	0.68	-	-
Bom Jesus do Galho	SHP	CEMIG GT	100.0%	0.36	0.13	0.36	0.13	-
Pai Joaquim	SHP	CEMIG PCH	100.0%	23.00	4.26	23.00	4.26	4/1/2032
Salto Voltão	SHP	Horizontes Energia	100.0%	8.20	6.63	8.20	6.63	10/4/2030
Salto do Paraopeba	SHP	Horizontes Energia	100.0%	2.46	-	2.46	-	10/4/2030
Salto do Passo Velho	SHP	Horizontes Energia	100.0%	1.80	1.06	1.80	1.06	10/4/2030
Machado Mineiro	SHP	Horizontes Energia	100.0%	1.72	1.03	1.72	1.03	7/8/2025
Rosal	Hydroelectric	Rosal Energia	100.0%	55.00	30.00	55.00	30.00	5/8/2032
Sá Carvalho	Hydroelectric	Sá Carvalho	100.0%	78.00	58.00	78.00	58.00	12/1/2024
Barreiro	Thermal	Sina Termelétrica Barrei	100.0%	12.90	11.37	12.90	11.37	4/30/2023
Queimado	Hydroelectric	CEMIG GT	82.5%	105.00	58.00	86.63	47.85	1/2/2033
Praias de Parajuru	Wind Farm	CEMIG GT	49.0%	28.80	8.39	14.11	4.11	9/24/2032
Praia do Morgado	Wind Farm	CEMIG GT	49.0%	28.80	13.20	14.11	6.47	12/26/2031
Paracambi	SHP	CEMIG GT	49.0%	25.00	19.53	12.25	9.57	2/16/2031
Volta do Rio	Wind Farm	CEMIG GT	49.0%	42.00	18.41	20.58	9.02	12/26/2031
Santo Antônio	Hydroelectric	Santo Antônio Energia	17.7%	2,714.72	2,218.00	480.06	392.22	6/12/2046
Almorés	Hydroelectric	ALIANÇA	45.0%	330.00	172.00	148.50	77.40	12/20/2035
Amador Aguiar I (Capim Br	Hydroelectric	ALIANÇA	39.3%	240.00	155.00	94.36	60.94	8/29/2036
Amador Aguiar II (Capim Br	Hydroelectric	ALIANÇA	39.3%	210.00	131.00	82.56	51.50	8/29/2036
Igarapava	Hydroelectric	ALIANÇA	23.7%	210.00	136.00	49.75	32.22	12/30/2028
Funil	Hydroelectric	ALIANÇA	45.0%	180.00	89.00	81.00	40.05	12/20/2035
Candonga	Hydroelectric	ALIANÇA	22.5%	140.00	64.50	31.50	14.51	5/25/2035
Porto Estrela	Hydroelectric	ALIANÇA	30.0%	112.00	55.80	33.60	16.74	7/10/2032
Baguari	Hydroelectric	BAGUARI ENERGIA	34.0%	140.00	80.20	47.60	27.27	8/15/2041
Cachoeirão	SHP	Hidrelétrica Cachoeirão	49.0%	27.00	16.37	13.23	8.02	7/25/2030
Pipoca	SHP	Hidrelétrica Pipoca	49.0%	20.00	11.90	9.80	5.83	9/10/2031
Retiro Baixo	Hydroelectric	Retiro Baixo Energética	25.0%	82.00	38.50	20.46	9.61	8/25/2041

## Generation: Annual Permitted Revenue (RAP)

Resolução Homologatoria ANEEL - nº 2.098/16*				
Annual Permitted Revenue (RAP)	RAP	% Cemig	Cemig Consolidado	Cemig GT
Cemig GT	296,435,871	100.0%	296,435,871	296,435,871
Cemig Itajuba	37,434,741	100.0%	37,434,741	37,434,741
Centroeste	17,129,836	51.0%	8,736,216	
Transirapé	29,201,132	24.5%	7,154,277	
Transleste	40,172,135	25.0%	10,043,034	
Transudeste	24,899,069	24.0%	5,975,777	
Taesa		43.36%		842,485,180
ETEO	112,775,455	100.0%	48,899,295	
ETAU	42,527,356	52.6%	9,696,352	
NOVATRANS	512,214,141	100.0%	222,095,405	
TSN	494,919,285	100.0%	214,596,377	
GTESA	9,216,414	100.0%	3,996,225	
PATESA	23,933,818	100.0%	10,377,673	
Munirah	35,919,476	100.0%	15,574,639	
Brasnorte	24,904,755	38.7%	4,175,252	
São Gotardo	5,023,232	100.0%	2,178,067	
Abengoa				
NTE	151,048,516	100.0%	65,494,446	
STE	80,334,482	100.0%	34,832,930	
ATEI	146,729,702	100.0%	63,621,814	
ATEII	226,671,244	100.0%	98,284,365	
ATEIII	112,228,974	100.0%	48,662,341	
TBE				
EATE	422,269,558	50.0%	211,060,363	
STC	41,521,642	40.0%	16,603,306	
Lumitrans	26,206,259	40.0%	10,478,809	
ENTE	221,643,644	50.0%	110,797,315	
ERTE	49,750,421	50.0%	24,868,593	
ETEP	96,563,389	50.0%	48,266,682	
ECTE	79,722,528	19.1%	15,221,253	
EBTE	44,400,267	74.5%	33,074,203	
ESDE	12,639,916	50.0%	6,317,992	
ETSE	21,581,574	19.1%	4,120,524	
Light	8,803,216	32.6%	2,868,088	
<b>RAP TOTAL CEMIG</b>			<b>1,691,942,224</b>	<b>1,176,355,792</b>

\* Receitas anuais permitidas com vigência entre 1º de julho de 2016 e 30 de junho de 2017.

FINANCIAL STATEMENTS SEPARATED BY COMPANY At SEPTEMBER 30, 2016

Item	Holding company	Cemig GT	Cemig D	Gasmig	Cemig Telecom	Sá Carvalho	Rosal	Other subsidiaries	Eliminations / transfers	Total, subsidiaries	TAESA	LIGHT	MADEIRA	ALIANÇA GERAÇÃO	Other jointly-controlled entities	Eliminations / transfers	Subsidiaries and jointly-controlled entities
<b>ASSETS</b>	<b>17,079,675</b>	<b>17,046,754</b>	<b>16,822,401</b>	<b>2,014,114</b>	<b>339,820</b>	<b>167,751</b>	<b>154,959</b>	<b>2,738,354</b>	<b>(13,176,284)</b>	<b>43,187,544</b>	<b>4,695,273</b>	<b>4,901,533</b>	<b>2,501,622</b>	<b>1,238,647</b>	<b>5,242,020</b>	<b>(8,110,781)</b>	<b>53,655,858</b>
Cash and cash equivalents	397,333	296,356	866,632	24,777	5,176	10,002	9,821	82,981	-	1,693,078	255,376	326,325	28,544	153,441	150,962	-	2,607,726
Accounts receivable	-	749,052	2,720,204	74,685	32,203	6,378	5,616	56,387	(18,851)	3,625,674	109,830	770,586	33,055	56,076	62,307	(17,704)	4,639,824
Securities – cash investments	118,280	154,616	442,128	63,440	9,194	21,083	25,418	195,415	(83,469)	946,105	45,313	-	-	-	75,858	(27,574)	1,039,702
Taxes	1,051,800	182,164	1,299,701	54,635	15,920	156	460	1,597	-	2,606,433	266,388	429,002	63,136	7,275	18,122	-	3,390,356
Other assets	974,462	974,215	1,871,497	477,851	6,233	4,951	1,645	44,019	(455,699)	3,899,174	46,105	534,294	144,345	151,936	539,042	(92,678)	5,222,218
Investments, PP&E, Intangible, and Financial assets of concession	14,537,800	14,690,351	9,622,239	1,318,726	271,094	125,181	111,999	2,357,955	(12,618,265)	30,417,080	3,972,261	2,841,326	2,232,542	869,919	4,395,729	(7,972,825)	36,756,032
<b>LIABILITIES AND STOCKHOLDERS' EQUITY</b>	<b>17,079,675</b>	<b>17,046,754</b>	<b>16,822,401</b>	<b>2,014,114</b>	<b>339,820</b>	<b>167,751</b>	<b>154,959</b>	<b>2,738,354</b>	<b>(13,176,284)</b>	<b>43,187,544</b>	<b>4,695,273</b>	<b>4,901,533</b>	<b>2,501,622</b>	<b>1,238,647</b>	<b>5,242,020</b>	<b>(8,110,781)</b>	<b>53,655,858</b>
Suppliers and supplies	8,455	339,216	1,029,342	231,061	11,994	11,965	5,601	10,668	(28,094)	1,620,208	15,435	478,958	72,779	9,918	187,708	(21,349)	2,363,657
Loans, financings and debentures	-	8,821,918	7,207,488	286,589	36,521	-	-	4	(83,469)	16,269,051	1,875,242	2,215,066	1,501,351	138,348	1,555,968	(27,574)	23,527,452
Interest on Equity, and dividends	572,601	350,000	-	45,667	-	-	-	32,771	(428,207)	572,832	2	15,098	-	-	3,867	(18,967)	572,832
Post-retirement obligations	325,173	757,052	2,332,780	-	-	-	-	-	-	3,415,005	-	15,521	-	-	-	-	3,430,526
Taxes	20,754	936,551	1,589,174	298,088	8,125	42,635	3,433	21,465	-	2,920,225	831,153	567,861	39,888	40,569	66,055	-	4,465,751
Other liabilities	1,901,052	401,905	1,572,573	167,260	98,372	943	1,132	9,364	(18,266)	4,134,335	103,432	451,391	152,313	139,398	67,026	(8,143)	5,039,752
<b>STOCKHOLDERS' EQUITY</b>	<b>14,251,640</b>	<b>5,440,112</b>	<b>3,091,044</b>	<b>985,449</b>	<b>184,808</b>	<b>112,208</b>	<b>144,793</b>	<b>2,664,082</b>	<b>(12,618,248)</b>	<b>14,255,888</b>	<b>1,870,009</b>	<b>1,157,638</b>	<b>735,291</b>	<b>910,414</b>	<b>3,361,396</b>	<b>(8,034,748)</b>	<b>14,255,888</b>
Attributed to controlling stockholders	14,251,640	5,440,112	3,091,044	981,201	184,808	112,208	144,793	2,664,082	(12,618,248)	14,251,640	1,870,009	1,157,638	735,291	910,414	3,361,396	(8,034,748)	14,251,640
Non-controlling stockholder	-	-	-	4,248	-	-	-	-	-	4,248	-	-	-	-	-	-	4,248
<b>NET PROFIT (LOSS)</b>																	
Net operational revenue	582	4,925,144	7,994,319	847,565	99,711	49,025	45,572	296,590	(158,408)	14,100,100	616,802	2,313,133	198,134	266,611	320,404	(242,533)	17,572,651
Operational costs and expenses	(349,589)	(3,255,570)	(7,886,967)	(741,892)	(72,204)	(23,848)	(15,580)	(36,622)	146,331	(12,235,941)	(91,091)	(2,180,244)	(126,909)	(117,997)	(278,648)	85,103	(14,945,727)
Electricity purchased for resale	-	(2,291,737)	(3,857,716)	-	-	(7,484)	(1,689)	(4,093)	36,261	(6,126,458)	-	(1,493,548)	(17,846)	(19,888)	(79,555)	169,407	(7,567,888)
Charges for use of the National Grid	-	(227,533)	(605,478)	-	-	-	(2,195)	(2,992)	96,782	(741,416)	-	-	(51,743)	(13,740)	(10,679)	50,036	(767,542)
Gas bought for resale	-	-	-	(623,503)	-	-	-	-	-	(623,503)	-	-	-	-	-	-	(623,503)
Construction cost	-	(36,405)	(854,060)	(27,390)	-	-	-	-	-	(917,855)	(14,101)	(226,202)	-	-	(3,250)	-	(1,161,408)
Personnel	(26,587)	(280,858)	(852,103)	(30,424)	(17,546)	(1,557)	(1,016)	(7,110)	-	(1,217,201)	(38,074)	(94,804)	(5,981)	(10,140)	(49,328)	-	(1,415,528)
Employee profit shares	3,024	(6,135)	(26,939)	-	-	(107)	(163)	(97)	-	(30,417)	(4,971)	-	(847)	(2,141)	(89)	-	(38,465)
Post-retirement obligations	(27,188)	(55,550)	(165,845)	-	-	-	-	-	-	(248,583)	-	-	-	-	-	-	(248,583)
Materials	(52)	(9,276)	(29,226)	(1,387)	(74)	(402)	(159)	(422)	28	(40,970)	(11,075)	(14,560)	(1,194)	(673)	(1,929)	-	(70,401)
Outsourced services	(6,226)	(96,443)	(472,356)	(11,135)	(16,523)	(4,506)	(3,612)	(13,868)	22,863	(601,806)	(15,965)	(120,858)	(8,289)	(24,867)	(37,597)	8,845	(800,537)
Depreciation and amortization	(382)	(141,468)	(367,753)	(40,402)	(24,949)	(4,257)	(3,275)	(7,268)	(11,443)	(601,197)	(1,225)	(120,273)	(50,032)	(44,418)	(61,237)	(150,775)	(1,029,157)
Operating provisions	(280,532)	(63,106)	(370,553)	-	294	-	(341)	1	-	(714,237)	65	(101,197)	10,670	642	1,634	-	(802,423)
Other expenses, net	(11,646)	(47,059)	(284,938)	(7,651)	(13,406)	(5,535)	(3,130)	(773)	1,840	(372,298)	(5,745)	(8,802)	(1,647)	(2,772)	(36,618)	7,590	(420,292)
Operational profit before Equity gains (losses) and Financial revenue (expenses)	(349,007)	1,669,574	107,352	105,673	27,507	25,177	29,992	259,968	(12,077)	1,864,159	525,711	132,889	71,225	148,614	41,756	(157,430)	2,626,924
Equity method gain (loss)	842,337	3,601	-	-	(25,648)	-	-	-	(773,030)	47,260	782	(35,651)	-	(1,364)	(61,872)	(4,510)	(55,355)
Financial revenue	77,057	124,567	604,032	11,548	3,275	2,407	2,188	16,755	-	841,829	125,421	33,343	12,684	14,366	(24,945)	-	1,002,698
Financial expenses	(4,332)	(1,002,164)	(847,214)	(29,073)	(5,047)	(80)	(18)	(87)	-	(1,888,015)	(292,003)	(170,063)	(109,631)	(15,780)	(139,922)	-	(2,615,414)
Profit before income tax and Social Contribution tax	566,055	795,578	(135,830)	88,148	87	27,504	32,162	276,636	(785,107)	865,233	359,911	(39,482)	(25,722)	145,836	(184,983)	(161,940)	958,853
Income tax and Social Contribution tax	74,508	(260,649)	23,223	(25,250)	(1,962)	(9,324)	(3,274)	(22,372)	-	(224,400)	(65,737)	707	(3,097)	(41,149)	15,656	-	(318,020)
<b>Profit (loss) for the period</b>	<b>640,563</b>	<b>534,929</b>	<b>(112,607)</b>	<b>62,898</b>	<b>(1,875)</b>	<b>18,180</b>	<b>29,588</b>	<b>254,264</b>	<b>(785,107)</b>	<b>640,833</b>	<b>294,174</b>	<b>(38,775)</b>	<b>(28,819)</b>	<b>104,687</b>	<b>(169,327)</b>	<b>(161,940)</b>	<b>640,833</b>
Interest of the controlling stockholders	640,563	534,929	(112,607)	62,628	(1,875)	18,180	29,588	254,264	(785,107)	640,563	294,174	(38,775)	(28,819)	104,687	(169,327)	(161,940)	640,563
Non-controlling stockholder	-	-	-	270	-	-	-	-	-	270	-	-	-	-	-	-	270
	<b>640,563</b>	<b>534,929</b>	<b>(112,607)</b>	<b>62,898</b>	<b>(1,875)</b>	<b>18,180</b>	<b>29,588</b>	<b>254,264</b>	<b>(785,107)</b>	<b>640,833</b>	<b>294,174</b>	<b>(38,775)</b>	<b>(28,819)</b>	<b>104,687</b>	<b>(169,327)</b>	<b>(161,940)</b>	<b>640,833</b>

INFORMATION BY MARKET SEGMENT AT SEPTEMBER 30, 2016

DESCRIÇÃO	Electricity			Telecoms	Gas	Other	Eliminations	Total
	Generation	Transmission	Distribution					
<b>ASSETS OF THE SEGMENT</b>	<b>14,974,281</b>	<b>4,969,016</b>	<b>18,296,107</b>	<b>339,820</b>	<b>2,489,411</b>	<b>2,660,231</b>	<b>(541,322)</b>	<b>43,187,544</b>
Additions to the segment	2,995,898	36,405	854,060	27,630	27,390	-	-	3,941,383
Investments in subsidiaries and jointly-controlled entities	6,275,420	2,374,564	1,473,706	-	-	20,456	-	10,144,146
<b>NET REVENUE</b>	<b>4,268,400</b>	<b>953,846</b>	<b>7,994,319</b>	<b>99,711</b>	<b>847,565</b>	<b>89,562</b>	<b>(153,303)</b>	<b>14,100,100</b>
<b>COST OF ELECTRICITY AND GAS</b>								
Electricity purchased for resale	(2,305,000)	-	(3,857,716)	-	-	(3)	36,261	(6,126,458)
Charges for use of the National Grid	(232,477)	(243)	(605,478)	-	-	-	96,782	(741,416)
Gas bought for resale	-	-	-	-	(623,503)	-	-	(623,503)
<b>Operational costs, total</b>	<b>(2,537,477)</b>	<b>(243)</b>	<b>(4,463,194)</b>	<b>-</b>	<b>(623,503)</b>	<b>(3)</b>	<b>133,043</b>	<b>(7,491,377)</b>
<b>OPERATIONAL COSTS AND EXPENSES</b>								
Personnel	(202,412)	(81,019)	(852,103)	(17,546)	(30,424)	(33,697)	-	(1,217,201)
Employees' and managers' profit shares	(4,095)	(2,311)	(26,939)	-	-	2,928	-	(30,417)
Post-retirement obligations	(39,975)	(15,575)	(165,845)	-	-	(27,188)	-	(248,583)
Materials	(8,118)	(2,115)	(29,226)	(74)	(1,387)	(78)	28	(40,970)
Outsourced services	(91,502)	(21,295)	(472,356)	(16,523)	(11,135)	(6,752)	17,757	(601,806)
Depreciation and amortization	(156,261)	-	(367,753)	(24,949)	(40,402)	(11,832)	-	(601,197)
Operational provisions (reversals)	(56,512)	(6,935)	(370,553)	294	-	(280,531)	-	(714,237)
Construction costs	-	(36,405)	(854,060)	-	(27,390)	-	-	(917,855)
Other operational expenses, net	(48,224)	(7,898)	(284,938)	(13,406)	(7,651)	(12,656)	2,475	(372,298)
<b>Total cost of operation</b>	<b>(607,099)</b>	<b>(173,553)</b>	<b>(3,423,773)</b>	<b>(72,204)</b>	<b>(118,389)</b>	<b>(369,806)</b>	<b>20,260</b>	<b>(4,744,564)</b>
<b>OPERATIONAL COSTS AND EXPENSES</b>	<b>(3,144,576)</b>	<b>(173,796)</b>	<b>(7,886,967)</b>	<b>(72,204)</b>	<b>(741,892)</b>	<b>(369,809)</b>	<b>153,303</b>	<b>(12,235,941)</b>
<b>OPERATIONAL PROFIT BEFORE EQUITY GAINS (LOSSES) AND FINANCIAL REVENUE (EXPENSES)</b>	<b>1,123,824</b>	<b>780,050</b>	<b>107,352</b>	<b>27,507</b>	<b>105,673</b>	<b>(280,247)</b>	<b>-</b>	<b>1,864,159</b>
Equity method gain (loss)	(155,226)	301,402	(69,934)	(25,648)	-	(3,334)	-	47,260
Financial revenues	134,676	4,100	604,032	3,275	11,548	84,198	-	841,829
Financial expenses	(998,640)	(3,673)	(847,214)	(5,047)	(29,073)	(4,368)	-	(1,888,015)
<b>PRE-TAX PROFIT</b>	<b>104,634</b>	<b>1,081,879</b>	<b>(205,764)</b>	<b>87</b>	<b>88,148</b>	<b>(203,751)</b>	<b>-</b>	<b>865,233</b>
Income tax and Social Contribution tax	(65,006)	(217,859)	23,223	(1,962)	(25,250)	62,454	-	(224,400)
<b>NET PROFIT (LOSS)</b>	<b>39,628</b>	<b>864,020</b>	<b>(182,541)</b>	<b>(1,875)</b>	<b>62,898</b>	<b>(141,297)</b>	<b>-</b>	<b>640,833</b>
Interest of the controlling stockholders	39,628	864,020	(182,541)	(1,875)	62,628	(141,297)	-	640,563
Non-controlling stockholder	-	-	-	-	270	-	-	270
	<b>39,628</b>	<b>864,020</b>	<b>(182,541)</b>	<b>(1,875)</b>	<b>62,898</b>	<b>(141,297)</b>	<b>-</b>	<b>640,833</b>

## Cemig D Tables (R\$ million)

CEMIG D Market				
Quarter	(GWh)			GW
	Captive Consumers	TUSD ENERGY1	T.E.D2	TUSD PICK3
1Q14	6,744	4,464	11,208	29
2Q14	6,646	4,485	11,132	29
3Q14	6,686	4,298	10,984	27
4Q14	6,935	4,201	11,136	29
1Q15	6,780	4,034	10,814	30
2Q15	6,371	3,896	10,268	28
3Q15	6,471	3,803	10,274	29
4Q15	6,850	3,937	10,787	28
1Q16	6,408	4,053	10,460	29
2Q16	6,711	4,497	11,208	29
3Q16	6,365	4,424	10,788	29

1. Refers to the quantity of electricity for calculation of the regulatory charges charged to free consumer clients ("Portion A")

2. Total electricity distributed

3. Sum of the demand on which the TUSD is invoiced, according to demand contracted ("Portion B").

### Operating Revenues (consolidated) - CEMIG D

Values in million of Reais

Operating Revenues	3Q16	3Q15	Change%	9M2016	9M2015	Change%
Sales to end consumers	4,032	4,316	(7)	12,427	12,018	3
TUSD	521	455	15	1,374	1,203	14
CVA and Other financial components in tariff adjustment	(273)	544	-	(937)	1,306	-
Construction revenue	321	247	30	854	691	24
Others	278	371	(25)	851	943	-
<b>Subtotal</b>	<b>4,878</b>	<b>5,933</b>	<b>(18)</b>	<b>14,569</b>	<b>16,161</b>	<b>(10)</b>
Deductions	(2,068)	(2,744)	(25)	(6,575)	(6,867)	(4)
<b>Net Revenues</b>	<b>2,810</b>	<b>3,189</b>	<b>(12)</b>	<b>7,994</b>	<b>9,294</b>	<b>(14)</b>

### Operating Expenses (consolidated) - CEMIG D

Values in millions of reais

Operating Expenses	3Q16	3Q15	Change%	9M2016	9M2015	Change%
Personnel/Administrators/Councillors	264	222	19	852	684	25
Employee Participation	17	41	(58)	27	143	(81)
Forluz – Post-Retirement Employee Benefits	60	42	44	166	125	32
Materials	12	15	(22)	29	38	(22)
Contracted Services	160	165	(3)	472	499	(5)
Purchased Energy	1,362	1,796	(24)	3,858	5,374	(28)
Depreciation and Amortization	124	111	12	368	335	10
Operating Provisions	134	84	59	371	178	108
Charges for Use of Basic Transmission Network	169	230	(27)	605	630	(4)
Cost from Operation	321	247	30	854	691	24
Other Expenses	108	82	31	285	302	(6)
<b>Total</b>	<b>2,731</b>	<b>3,035</b>	<b>(10)</b>	<b>7,887</b>	<b>8,998</b>	<b>(12)</b>

Statement of Results (Consolidated) - CEMIG D  
Values in millions of reais

Statement of Results	3Q16	3Q15	Change%	9M2016	9M2015	Change%
Net Revenue	2,810	3,189	(12)	7,994	9,294	(14)
Operating Expenses	2,731	3,035	(10)	7,887	8,998	(12)
<b>EBIT</b>	<b>79</b>	<b>154</b>	<b>-</b>	<b>107</b>	<b>296</b>	<b>(64)</b>
<b>EBITDA</b>	<b>203</b>	<b>265</b>	<b>(23)</b>	<b>475</b>	<b>631</b>	<b>(25)</b>
Financial Result	(121)	(57)	-	(243)	(174)	(40)
Provision for Income Taxes, Social Cont &	8	(37)	-	23	(57)	-
<b>Net Income</b>	<b>(34)</b>	<b>60</b>	<b>-</b>	<b>(113)</b>	<b>65</b>	<b>-</b>

**Cemig GT Tables (R\$ million)**

Operating Revenues	3Q16	3Q15	Change%	9M2016	9M2015	Change%
Sales to end consumers	963	943	2	2,782	2,774	-
Supply	758	357	112	1,974	1,774	11
Gain on monetary updating of Concession Grant Fee	63	-	-	212	-	-
Transactions in the CCEE	85	121	(29)	137	1,820	(92)
Revenues from Trans. Network	107	80	33	299	242	24
Construction revenue	5	32	(85)	36	89	(59)
Transmission indemnity revenue	100	6	1,657	692	61	1,043
Others	8	5	62	21	14	55
<b>Subtotal</b>	<b>2,089</b>	<b>1,544</b>	<b>35</b>	<b>6,155</b>	<b>6,773</b>	<b>(9)</b>
Deductions	(343)	(313)	10	(1,062)	(1,120)	(5)
<b>Net Revenues</b>	<b>1,746</b>	<b>1,231</b>	<b>42</b>	<b>5,093</b>	<b>5,652</b>	<b>(10)</b>

Operating Expenses	3Q16	3Q15	Change%	9M2016	9M2015	Change%
Personnel/Administrators/Councillors	82	77	7	281	238	18
Employee Participation	6	15	(62)	6	52	(88)
Forluz – Post-Retirement Employee Benefits	20	13	58	56	38	47
Materials	2	5	(54)	9	13	(27)
Raw Materials and Supplies Energy Production	-	7	-	-	82	-
Contracted Services	29	32	(11)	98	96	2
Depreciation and Amortization	47	58	(18)	141	202	(30)
Operating Reserves	11	14	(19)	63	56	13
Charges for Use of Basic Transmission Network	83	74	11	230	218	6
Purchased Energy	824	748	10	2,292	1,980	16
Construction Cost	5	32	(85)	36	89	(59)
Other Expenses	15	23	(34)	47	54	(13)
<b>Total</b>	<b>1,124</b>	<b>1,098</b>	<b>2</b>	<b>3,261</b>	<b>3,118</b>	<b>5</b>

Statement of Results	3Q16	3Q15	Change%	9M2016	9M2015	Change%
Net Revenue	1,746	1,231	42	5,093	5,652	(10)
Operating Expenses	(1,124)	(1,098)	2	(3,261)	(3,118)	5
<b>EBIT</b>	<b>622</b>	<b>133</b>	<b>367</b>	<b>1,832</b>	<b>2,534</b>	<b>(28)</b>
Equity equivalence results	(24)	94	(126)	(155)	(10)	1,490
Fair value gain (loss) on stockholding transaction	-	(5)	-	-	729	-
<b>EBITDA</b>	<b>646</b>	<b>280</b>	<b>131</b>	<b>1,818</b>	<b>3,456</b>	<b>(47)</b>
Financial Result	(306)	(201)	52	(875)	(618)	41
Provision for Income Taxes, Social Cont & Deferred Income Tax	(68)	46	-	(267)	(784)	(66)
<b>Net Income</b>	<b>224</b>	<b>71</b>	<b>239</b>	<b>535</b>	<b>1,122</b>	<b>(71)</b>



## Cemig Tables (R\$ million)

Energy Sales (Consolidated)(GWh)	3Q16	3Q15	Change%	9M2016	9M2015	Change%
Residential	2,389	2,364	1	7,406	7,313	1
Industrial	5,032	5,695	(12)	14,542	17,284	(16)
Commercial	1,523	1,482	3	4,908	4,743	3
Rural	1,016	928	9	2,699	2,472	9
Others	866	845	2	2,603	2,543	2
<b>Subtotal</b>	<b>10,826</b>	<b>11,314</b>	<b>(4)</b>	<b>32,158</b>	<b>34,356</b>	<b>(6)</b>
Own Consumption	9	9	(3)	28	28	-
Supply	3,007	2,033	48	8,813	8,951	(2)
<b>TOTAL</b>	<b>13,841</b>	<b>13,356</b>	<b>4</b>	<b>40,999</b>	<b>43,335</b>	<b>(5)</b>

Energy Sales	3Q16	3Q15	Δ%	9M2016	9M2015	Δ%
Residential	1,859	1,907	(3)	5,819	5,303	10
Industrial	1,380	1,508	(9)	4,043	4,281	(6)
Commercial	986	1,004	(2)	3,270	2,871	14
Rural	395	411	(4)	1,073	1,008	7
Others	394	439	(10)	1,205	1,175	3
<b>Electricity sold to final consumers</b>	<b>5,012</b>	<b>5,269</b>	<b>-</b>	<b>15,410</b>	<b>14,638</b>	<b>5</b>
Unbilled Supply, Net	98	(73)	-	21	41	(49)
Supply	677	444	53	1,884	1,919	(2)
<b>TOTAL</b>	<b>5,788</b>	<b>5,641</b>	<b>3</b>	<b>17,316</b>	<b>16,599</b>	<b>4</b>

Operating Revenues	3Q16	3Q15	Δ%	9M2016	9M2015	Δ%
Sales to end consumers	5,026	5,285	(5)	15,305	14,855	3
TUSD	512	446	15	1,348	1,177	15
Supply	762	356	114	2,011	1,744	15
Transactions in the CCEE	87	174	(50)	139	1,886	(93)
CVA and Other financial components in tariff adjustment	(273)	544	-	(937)	1,306	-
Gain on monetary updating of Concession Grant Fee	63	-	-	212	-	-
Revenues from Trans. Network	80	59	36	228	186	23
Construction revenue	334	280	19	918	779	18
Gas supply	340	415	(18)	1,037	1,266	(18)
Transmission Indemnity Revenue	100	6	1,657	692	61	1,043
Others	374	383	(2)	1,081	1,074	1
<b>Subtotal</b>	<b>7,404</b>	<b>7,947</b>	<b>(7)</b>	<b>22,034</b>	<b>24,333</b>	<b>(9)</b>
Deductions	(2,510)	(3,163)	(21)	(7,934)	(8,308)	(4)
<b>Net Revenues</b>	<b>4,894</b>	<b>4,784</b>	<b>2</b>	<b>14,100</b>	<b>16,026</b>	<b>(12)</b>

Operating Expenses	3Q16	3Q15	Δ%	9M2016	9M2015	Δ%
Personnel/Administrators/Councillors	374	318	18	1,217	987	23
Employee Participation	24	62	(61)	30	207	(85)
Forluz – Post-Retirement Employee Benefits	89	58	55	249	173	44
Materials	17	22	(21)	41	53	(23)
Raw materials and inputs for production of electricity	-	7	-	-	82	-
Contracted Services	201	205	(2)	602	618	(3)
Purchased Energy	2,170	2,535	(14)	6,126	7,268	(16)
Depreciation and Amortization	202	200	1	601	629	(4)
Operating Provisions	(19)	151	-	714	424	68
Charges for Use of Basic Transmission Network	216	275	(22)	741	768	(3)
Gas bought for resale	196	266	(26)	624	790	(21)
Cost from Operation	334	280	19	918	779	18
Other Expenses	132	119	12	372	408	(9)
<b>TOTAL</b>	<b>3,937</b>	<b>4,496</b>	<b>(12)</b>	<b>12,236</b>	<b>13,185</b>	<b>(7)</b>

<b>Financial Result Breakdown</b>	<b>3Q16</b>	<b>3Q15</b>	<b>Δ%</b>	<b>9M2016</b>	<b>9M2015</b>	<b>Δ%</b>
<b>Financial revenues</b>	<b>233</b>	<b>315</b>	<b>(26)</b>	<b>842</b>	<b>840</b>	<b>-</b>
Revenue from cash investments	85	68	25	220	160	37
Arrears penalty payments on electricity bills	70	61	16	212	158	35
Exchange rate	12	70	(83)	56	139	(60)
Monetary updating	36	6	558	104	15	590
Monetary updating - CVA	19	24	(20)	207	57	266
Taxes applied to Financial Revenue	(15)	(19)	(18)	(54)	(19)	192
Monetary updating of the Financial Asset of the Concession	1	89	(99)	7	283	(98)
Other	24	16	44	90	47	90
<b>Financial expenses</b>	<b>(654)</b>	<b>(596)</b>	<b>10</b>	<b>(1,888)</b>	<b>(1,646)</b>	<b>15</b>
Costs of loans and financings	(525)	(377)	39	(1,433)	(1,002)	43
Exchange rate	(2)	(91)	(98)	(19)	(163)	(88)
Monetary updating – loans and financings	(47)	(53)	(11)	(232)	(279)	(17)
Monetary updating – paid concessions	(0)	(2)	-	(3)	(9)	(67)
obligations	(22)	(25)	(11)	(87)	(98)	(11)
Other	(58)	(48)	21	(114)	(95)	20
<b>Financial revenue (expenses)</b>	<b>(422)</b>	<b>(281)</b>	<b>(50)</b>	<b>(1,046)</b>	<b>(806)</b>	<b>(30)</b>

<b>Statement of Results</b>	<b>3Q16</b>	<b>3Q15</b>	<b>Δ%</b>	<b>9M2016</b>	<b>9M2015</b>	<b>Δ%</b>
Net Revenue	4,894	4,784	2	14,100	16,026	(12)
Operating Expenses	3,937	4,496	(12)	12,236	13,185	(7)
<b>EBIT</b>	<b>957</b>	<b>288</b>	<b>232</b>	<b>1,864</b>	<b>2,840</b>	<b>(34)</b>
Equity gain in subsidiaries	33	164	(80)	47	260	(82)
Gain on stockholding reorganization	-	(5)	-	-	729	-
Depreciation and Amortization	202	200	1	601	629	(4)
<b>EBITDA</b>	<b>1,193</b>	<b>648</b>	<b>84</b>	<b>2,513</b>	<b>4,459</b>	<b>(44)</b>
Financial Result	(422)	(281)	(50)	(1,046)	(806)	(30)
Income Tax	(135)	1	-	(224)	(838)	(73)
<b>Net Income</b>	<b>434</b>	<b>167</b>	<b>160</b>	<b>641</b>	<b>2,186</b>	<b>(71)</b>

Cash Flow Statement	9M2016	9M2015	Change%
<b>Cash at beginning of period</b>	<b>925</b>	<b>887</b>	<b>4</b>
<b>Cash generated by operations</b>	<b>2,521</b>	<b>2,389</b>	<b>6</b>
Net profit	641	2,186	(71)
Current and deferred income tax and Social Contribution tax	224	838	(73)
Depreciation and amortization	601	629	(4)
Gain on the Aliança stockholding reorganization	-	(729)	-
Passthrough from CDE	937	(1,306)	(172)
Equity gain (loss) in subsidiaries	(47)	(260)	82
Provisions (reversals) for operational losses	714	424	68
Dividends received from equity holdings	117	7	1,477
Interest paid on loans and financings	(1,320)	(851)	55
Other adjustments	654	1,452	55
<b>Financing activities</b>	<b>641</b>	<b>(341)</b>	<b>288</b>
Financings obtained and capital increase	2,859	4,092	(30)
Interest on Equity, and dividends	(111)	(129)	(13)
Payments of loans and financings	(2,106)	(4,304)	(51)
<b>Investment activity</b>	<b>(2,393)</b>	<b>(1,328)</b>	<b>80</b>
Securities - Financial Investment	1,465	(105)	80
Acquisition of ownership interest and future capital commitments	(725)	(453)	60
Financial assets	(2,292)	(89)	2,483
Fixed and Intangible assets	(842)	(681)	24
<b>Cash at end of period</b>	<b>1,693</b>	<b>1,607</b>	<b>5</b>
<b>Total Cash</b>	<b>2,639</b>	<b>3,349</b>	

**Values in millions of reais**

<b>BALANCE SHEETS (CONSOLIDATED) - ASSETS</b>	<b>09/30/2016</b>	<b>12/31/2015</b>
<b>CURRENT</b>	<b>8,624</b>	<b>9,377</b>
Cash and cash equivalents	1,693	925
Securities	911	2,427
Consumers and traders	3,473	3,764
Financial assets of the concession	938	874
Tax offsetable	230	175
Income tax and Social Contribution tax recoverable	357	306
Dividends receivable	18	62
Linked funds	1	-
Inventories	38	37
Passthrough from CDE (Energy Development Account)	64	72
Other credits	901	735
<b>NON-CURRENT</b>	<b>34,563</b>	<b>31,480</b>
Securities	35	84
Consumers and traders	152	134
Tax offsetable	237	258
Income tax and Social Contribution tax recoverable	176	206
Deferred income tax and Social Contribution tax	1,606	1,498
Escrow deposits in legal actions	1,891	1,813
Other credits	986	868
Financial assets of the concession	4,879	2,660
Investments	10,144	9,745
PP&E	3,798	3,940
Intangible assets	10,658	10,275
<b>TOTAL ASSETS</b>	<b>43,188</b>	<b>40,857</b>

**Values in millions of reais**

BALANCE SHEETS LIABILITIES AND SHAREHOLDERS' EQUITY	09/30/2016	12/31/2015
<b>CURRENT</b>	<b>10,276</b>	<b>11,829</b>
Suppliers	1,620	1,901
Regulatory charges	395	517
Profit shares	38	114
Taxes	555	740
Income tax and Social Contribution tax	21	11
Interest on Equity, and dividends, payable	573	1,307
Loans and financings	5,933	6,300
Payroll and related charges	280	221
Post-retirement liabilities	192	167
Other obligations	168	-
Provisions for losses on investments	502	551
<b>NON-CURRENT</b>	<b>17,143</b>	<b>14,795</b>
Regulatory charges	338	226
Loans and financings	10,337	8,866
Taxes	740	740
Income tax and Social Contribution tax	872	689
Provisions	3,223	3,086
Post-retirement liabilities	800	755
Provisions for losses on investments	324	-
Other obligations	510	433
<b>STOCKHOLDERS' EQUITY</b>	<b>14,252</b>	<b>12,984</b>
Share capital	6,294	6,294
Capital reserves	1,925	1,925
Profit reserves	5,286	4,663
Adjustments to Stockholders' equity	78	102
Retained earnings	669	-
<b>NON- CONTROLLING STOCKHOLDER'S EQUITY</b>	<b>4</b>	<b>4</b>
<b>TOTAL LIABILITIES</b>	<b>41,675</b>	<b>40,857</b>