



2019

Regaining Financial Solidity



Some statements and estimates in this material may represent expectations about future events or results that involve risks and uncertainties known and unknown. There is no guarantee that the events or results referred to in these expectations will occur.

These expectations are based on present assumptions and analyses from the viewpoint of our management, based on their experience, the macroeconomic environment, market conditions in the energy sector and our expected future results, many of which are not under Cemig's control.

Important factors that can lead to significant differences between actual results and projections about future events or results include Cemig's business strategy, Brazilian and international economic conditions, technology, Cemig's financial strategy, changes in the energy sector, hydrological conditions, conditions in the financial markets, uncertainty regarding future results of operations, plans and objectives as well as other factors. Because of these and other factors, our actual results may differ significantly from those indicated in or implied by these statements.

The information and opinions contained herein should not be understood as a recommendation to potential investors and no investment decision should be based on the truthfulness, or completeness as of the date hereof of this information or these opinions. None of Cemig's professionals nor any of their related parties or representatives shall have any liability for any losses that may result from the use of the content of this presentation.

To evaluate the risks and uncertainties as they relate to Cemig, and to obtain additional information about factors that could lead to different results from those estimated by Cemig, please consult the section on Risk Factors included in our Formulário de Referência filed with the Brazilian Securities Commission – CVM, and in Form 20-F filed with the U.S. Securities and Exchange Commission – SEC.

In this material, financial amounts are in **R\$ million (R\$ mn)** unless otherwise stated. Financial data reflect the adoption of IFRS

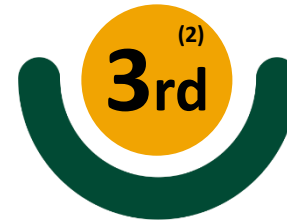
Integrated Power
Utility in Brazil



Market share in the
free market



Market Cap
US\$5.4B ⁽¹⁾

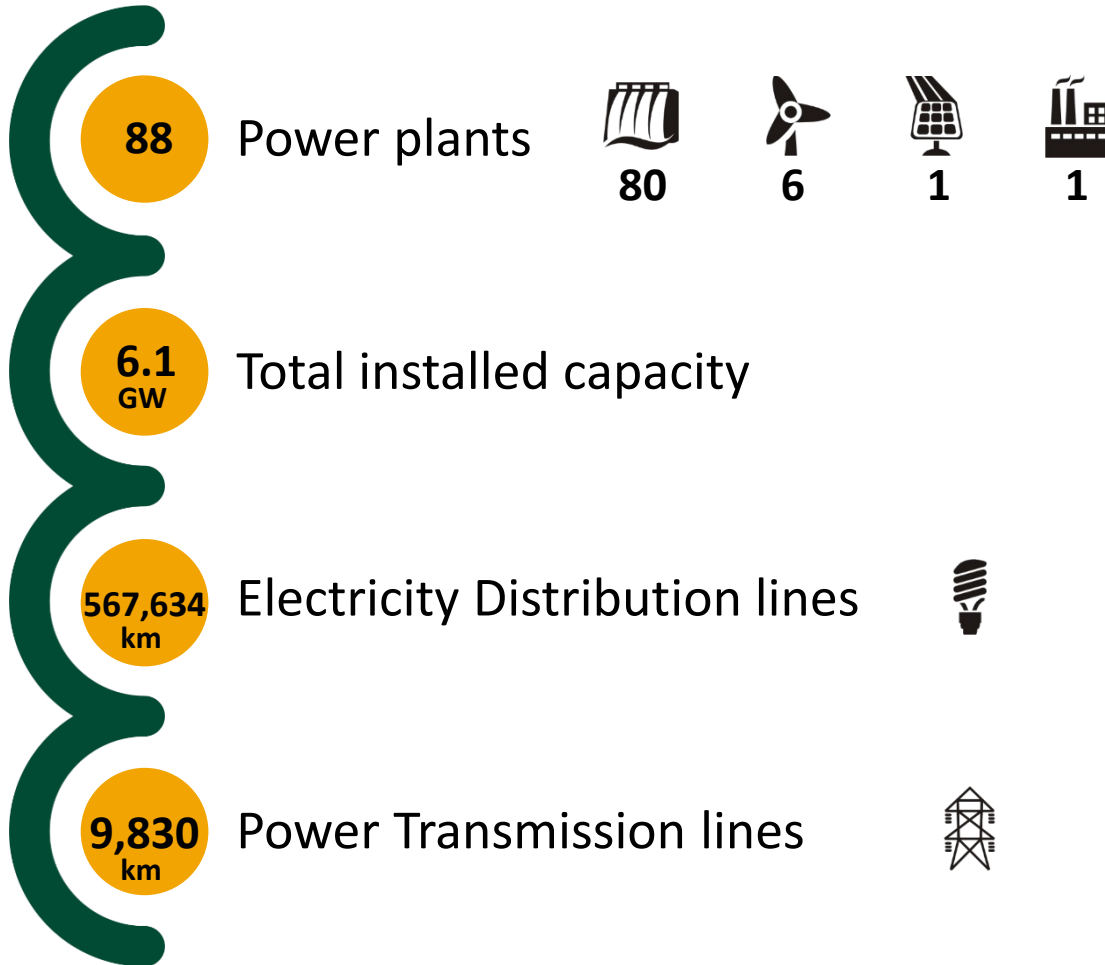


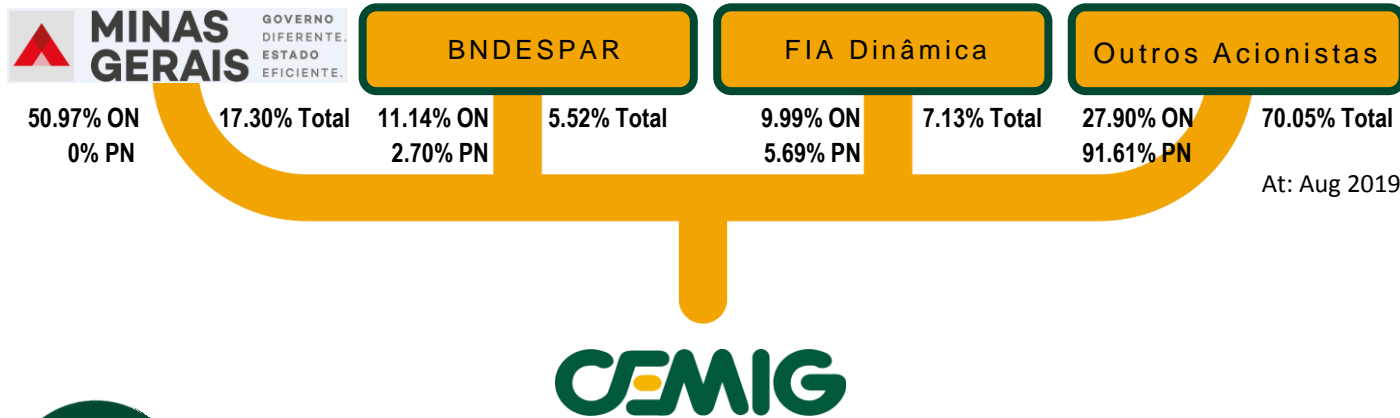
EBITDA 2018
US\$810 mn⁽³⁾

In the Power Industry since **1952**

LEADER

(1) As of September 13th, 2019
 (2) In the Brazilian Energy Industry
 (3) FX R\$/US\$4,04 –on August 20th, 2019





1 Based in State of Minas Gerais



2 Among the most liquid stocks in Brazil's electricity sector

- listed on New York, São Paulo and Madrid
- More than 140,000 shareholders in more than 40 countries
- Average daily trading volume until August 20th, 2019

R\$176.6M in Bovespa and US\$13.8M in NYSE

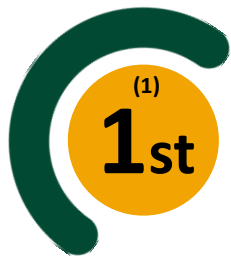


3 Solid dividend policy

#1

Integrated Power Utility in Brazil

Presence in
25
states



Electricity
Distributor



Largest Power
Transmission
Group



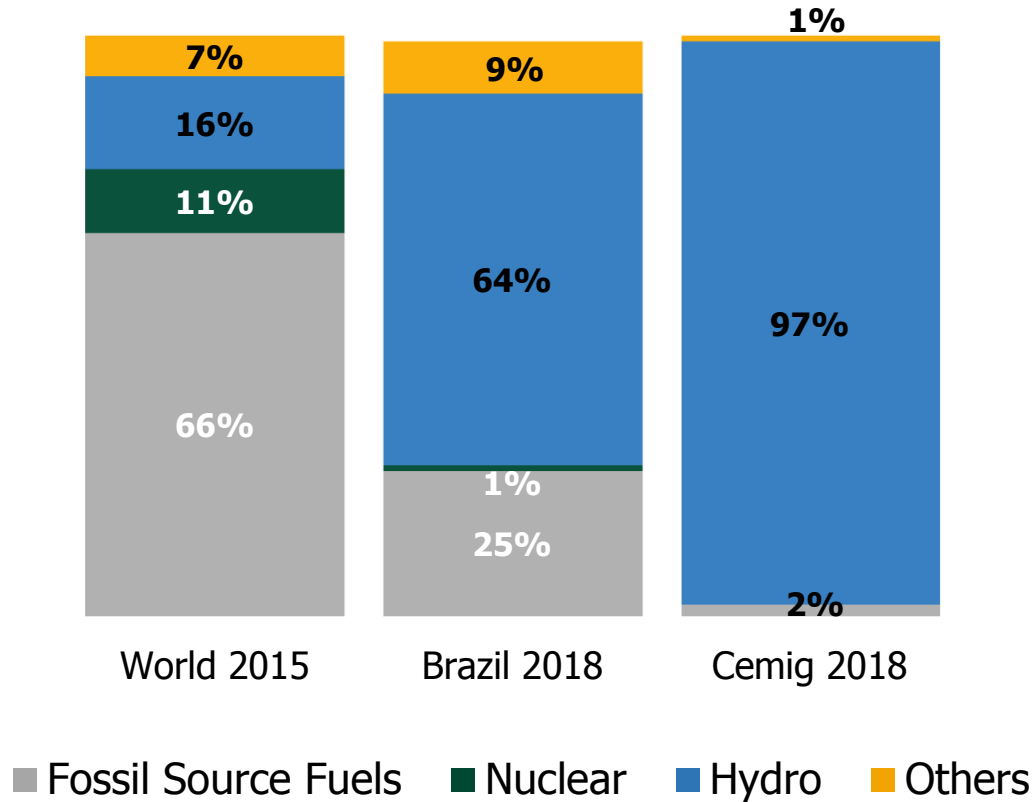
Largest Power
Generation
Group

- Power Generation
- Power Transmission
- Electricity Distribution
- Cemig "Free Consumer" Clients
- Wind Power Generation
- Natural Gas Distribution

INTEGRATED

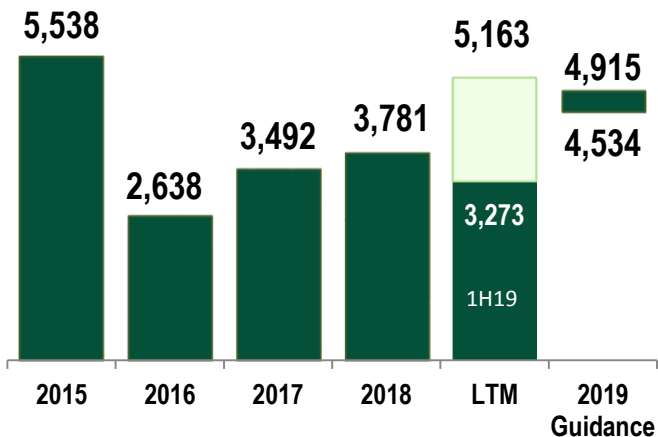
(1) In terms of length of electricity distribution lines – March, 2019

Power Generation by Source

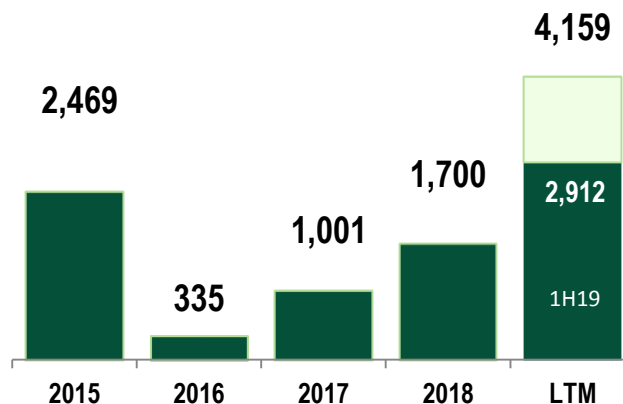


RENEWABLE LEADER

Ebitda



Net Income

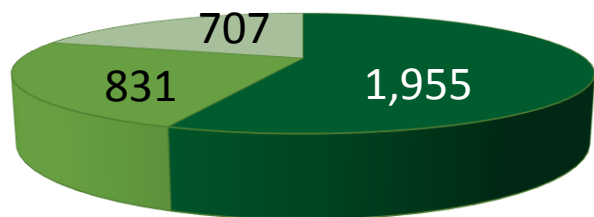


LTM: Last twelve months

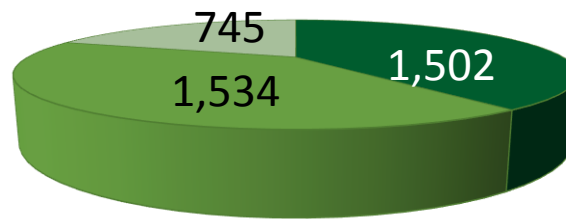
Breakdown of Ebitda

Diversified, Low Risk Business Portfolio

2017



2018



■ Cemig GT ■ Cemig D ■ Others

CASH GENERATION

Most of the revenues are inflation protected

Bylaws

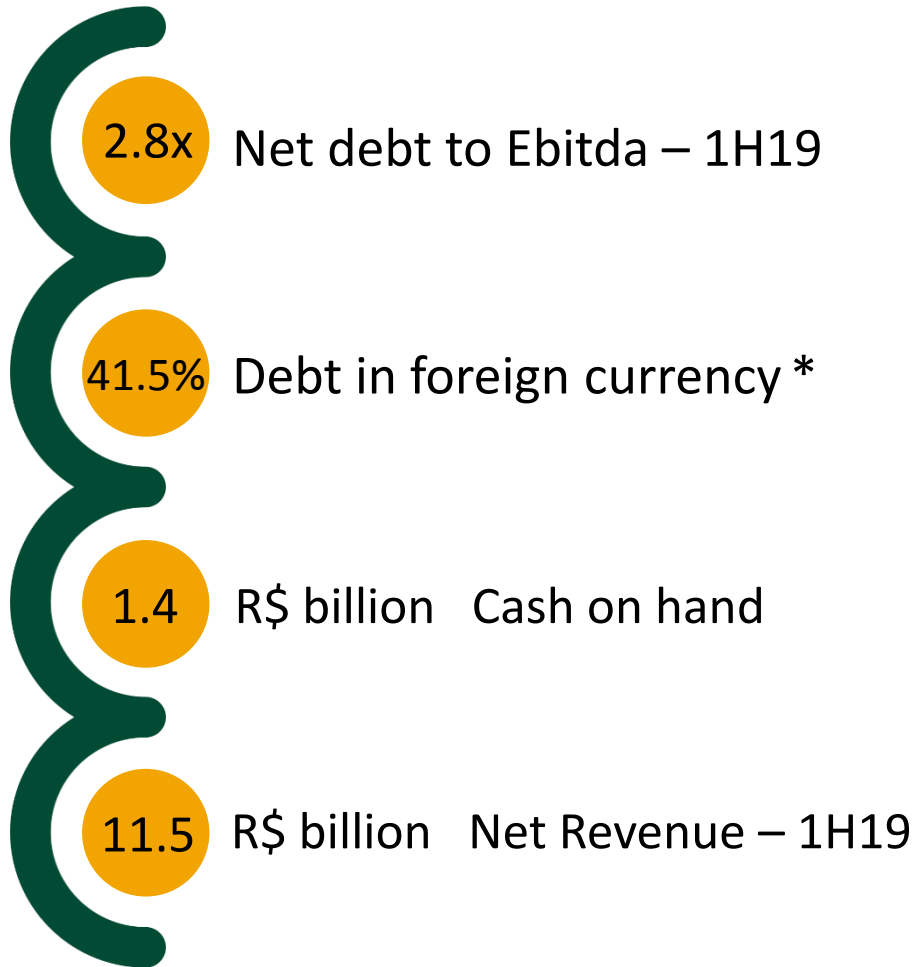
- Guaranteed - The minimum annual dividend

| Shares | Number of Shares | Guarantee | Minimum Annual |
|--------------|----------------------|-----------|------------------------|
| Common | 487,614,213 | - | |
| Preferred | 971,138,388 | R\$ 0.50 | R\$ 485,569,194 |
| Total | 1,458,752,601 | - | R\$ 485,569,194 |

- Minimum payout – 50% of the net profit

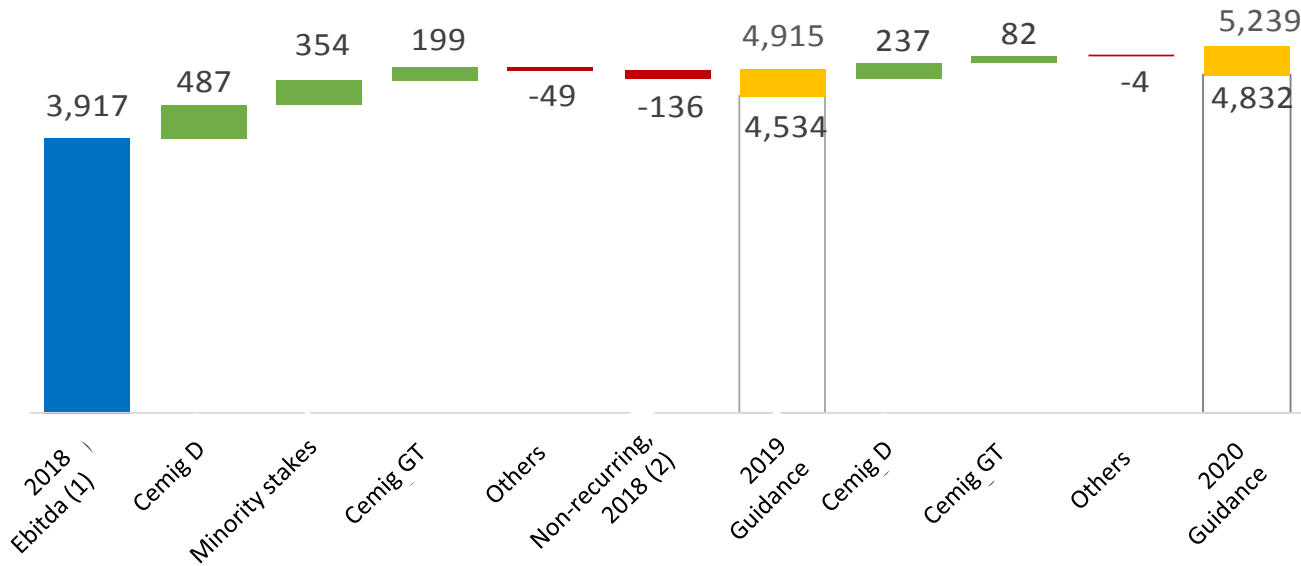
Dividends' proposal to be paid in 2019:

- R\$867 million
 - R\$210 million - Interest on Equity (shareholders on December 21, 2018)
 - R\$657 million - Dividends (shareholders on May 03, 2019 - AGM)
- R\$0.59 per share (preferred and common shares)
- Dividend yield of 4.2%*



STABILITY

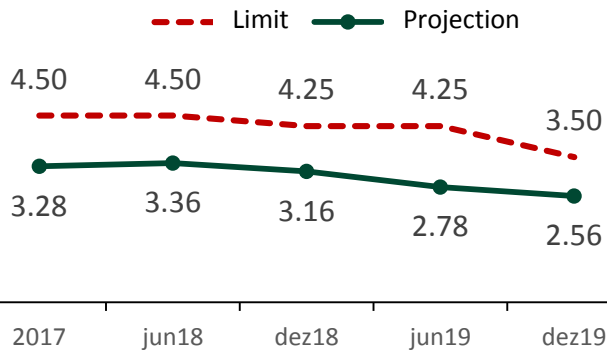
* Debt in Dollar converted into CDI percentage per hedging instrument, within a band of Exchange variation



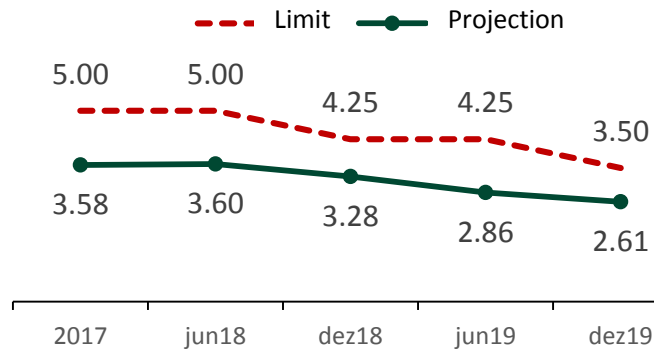
PROJECTION

- (1) 2018 Ebitda (3,781) updated to June 2019 R\$.
- (2) Light, LightGer, Santo Antônio, Telecom, Wind farms (Parajuru and Volta do Rio), generation indemnity and Quotas revenue.
- (3) Calculation excludes cashflow from sale of Light.

Net debt/Ebitda*** – Refinancing



Net debt/Ebitda*** – Eurobond

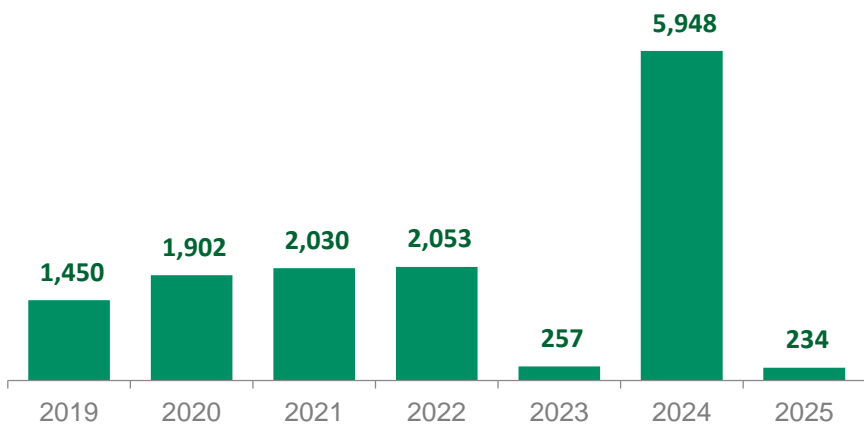


* Recurring 2017 Ebitda.
 ** Refers to total of companies in which Cemig H has equity interests, other than Cemig D and Cemig GT.
 *** Net debt and Ebitda are adjusted according to the definitions in the debt contracts.

R\$ million – 1H19

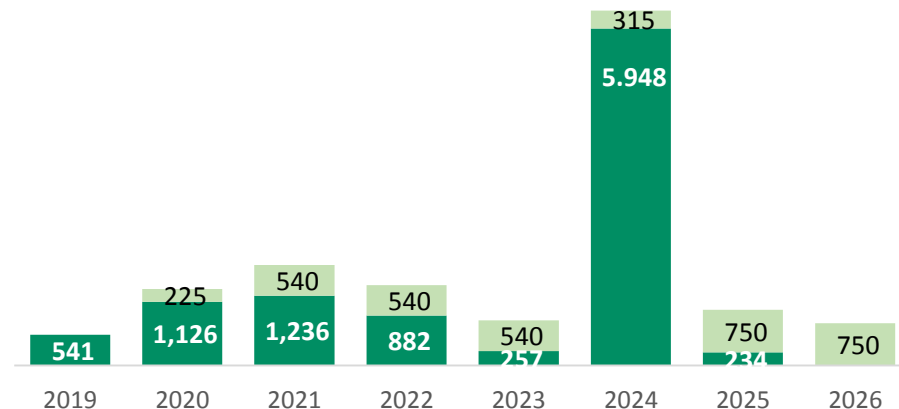
Maturities timetable – Average tenor: 3.8 years

Net debt: R\$12.4 bn

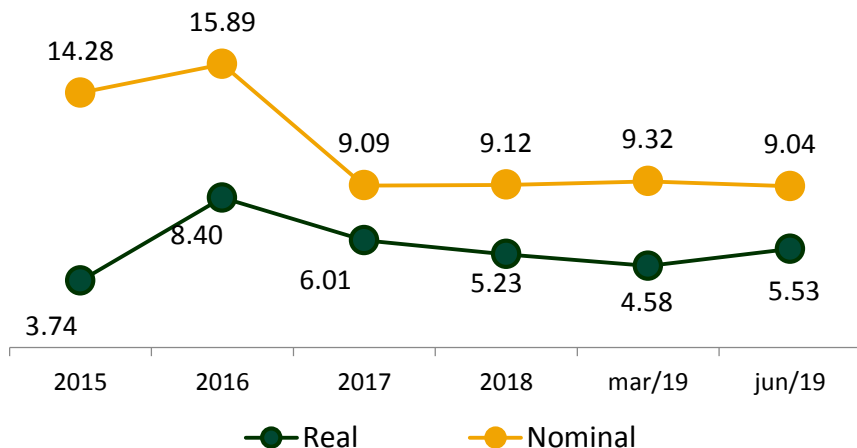


Maturities timetable – July 2019

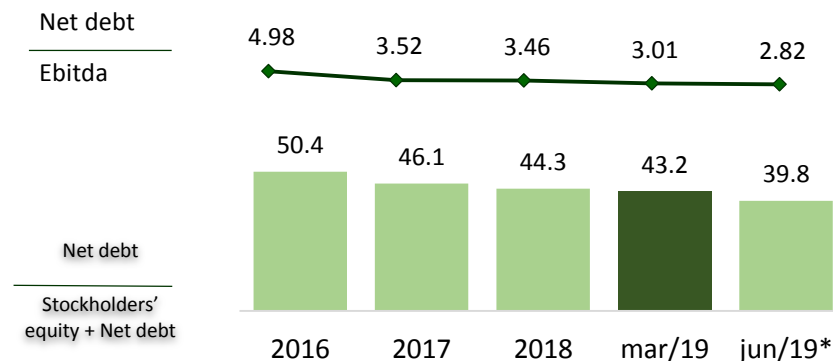
Average tenor: 4.5 years



Cost of debt – %



Leverage – %

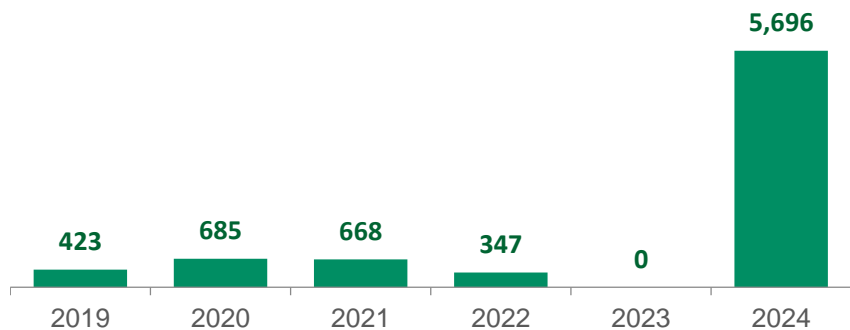


* Ebitda adjustments for ICMS tax ruling, and Renova provision.

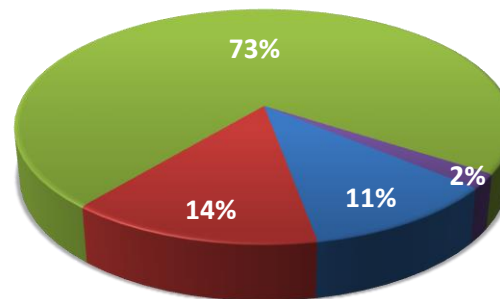
R\$ million – 1H19

Maturities timetable – Average tenor: 4.6 years

Net debt : R\$7.2 bn



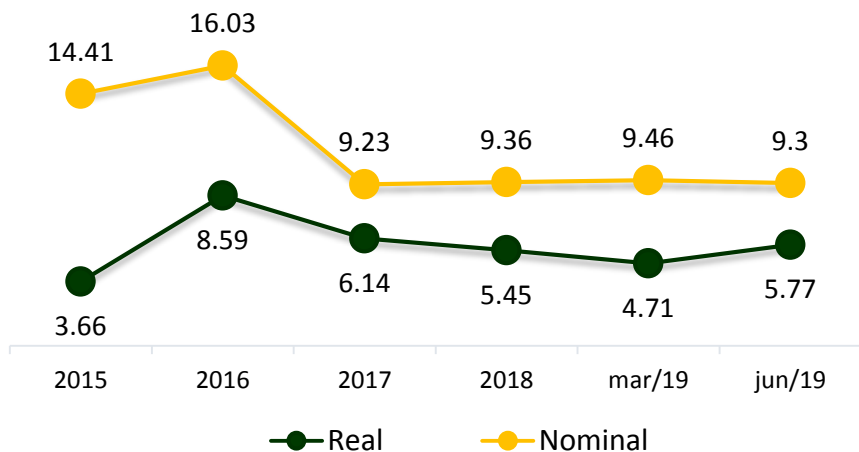
Main indexors



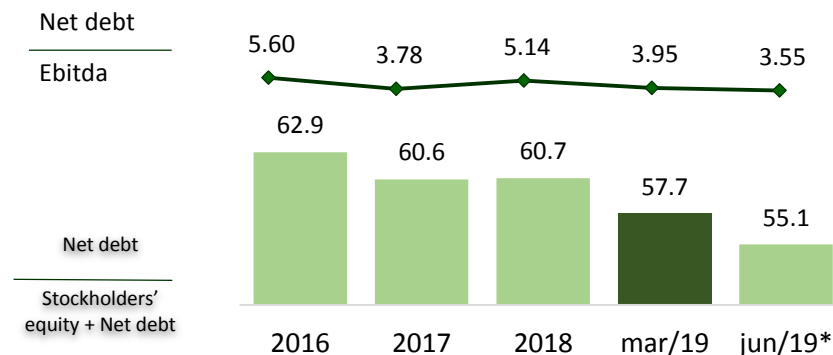
CDI IPCA Dólar Others

□ Debt in Dollar converted into CDI percentage per hedging instrument, within a band of Exchange variation

Cost of debt – %



Leverage – %

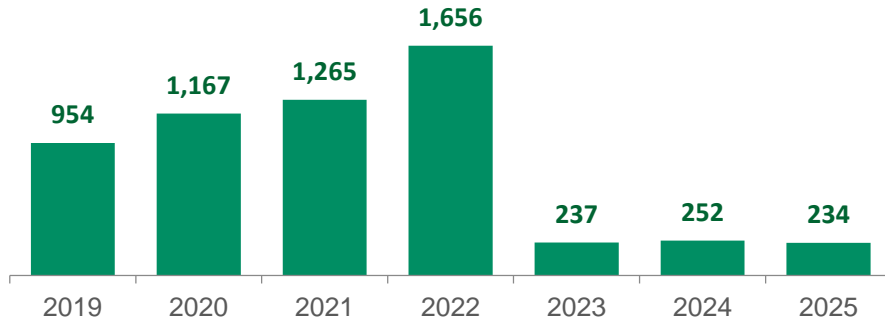


* Ebitda Adjustments for ICMS tax ruling, and Renova provision.

R\$ million – 1H19

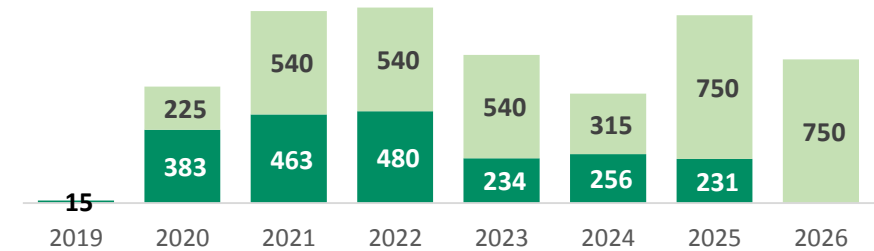
Maturities timetable – Average tenor: 2.7 years

Net debt : R\$5.3 bn

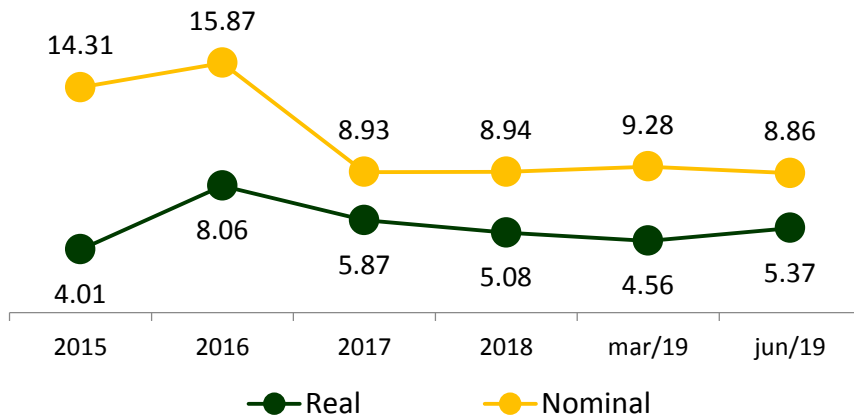


Maturities timetable – July 2019

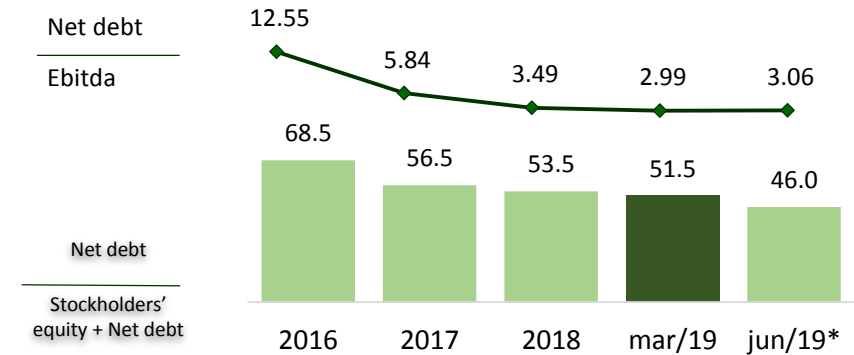
Average tenor: 4.5 years



Cost of debt – %



Leverage – %



* Ebitda adjustment for ICMS tax ruling..

Strategy was designed to deleverage Cemig

ASSET SALE

| Company | Stake % | Amount R\$ MM | Status |
|---------------------------------|---------------------|--------------------|---|
| Realized | | | |
| | 9.86% | 717 ¹ | Block trade completed |
| | 25% | 80 ¹ | Transfer, to Taesa, completed (November, 2017) |
| | 100% | 649 ¹ | Auction for sale of assets concluded – August 08, 2018 |
| Consórcios de Exploração de Gás | 24.50% | 0 ¹ | Auction concluded– in the process of assignment of contracts |
| | 10.97% ⁵ | 625 ¹ | Sales of 33,333,333 shares, through <i>follow-on</i> , on July 11, 2019 |
| In progress | | | |
| | - | - ³ | Debt reprofiling and sale of assets |
| | 22.58% ⁵ | 1,357 ⁴ | Lock-up of 90 days. 68,621,264 shares available for sale |
| | 15% | 727 ² | Resumption of negotiations with the potential buyer |
| | 49% ON 100% PN | 1,472 ² | Structuring of sale model in legal analysis |
| | 12% | 1,677 ² | Available for sale |
| Cachoeirão, Pipoca, Paracambi | 49% | 128 ² | Available for sale |

- (1) Total value
- (2) Book value
- (3) Amount related to the anticipation of receivables due by Renova
- (4) Market value(B3) on July 16th, 2019: R\$19.78/share
- (5) Stake after dilution of 100,000,000 shares held on July 11th, 2019



A-(bra) Cemig H, Cemig GT and Cemig D National Scale
 B+ Cemig H, Cemig GT e Cemig D Global Scale

| Investment grade | | | | | | | Speculative Grade | | | | | | | | | | | | | |
|------------------|-----|----|-----|----|---|----|-------------------|-----|------|-----|----|-----|------|---|----|-----|----|---|------|--|
| AAA | AA+ | AA | AA- | A+ | A | A- | BBB+ | BBB | BBB- | BB+ | BB | BB- | B+ | B | B- | CCC | CC | C | RD/D | |
| | | | | | | | | | | | | | Bond | | | | | | | |



brA+ Cemig H, Cemig GT e Cemig D National Scale
 B Cemig H, Cemig GT e Cemig D Global Scale

| Investment grade | | | | | | | Speculative Grade | | | | | | | | | | | | | | |
|------------------|-----|----|-----|----|---|----|-------------------|-----|------|-----|----|-----|------|---|----|------|-----|------|----|---|---|
| AAA | AA+ | AA | AA- | A+ | A | A- | BBB+ | BBB | BBB- | BB+ | BB | BB- | B+ | B | B- | CCC+ | CCC | CCC- | CC | C | D |
| | | | | | | | | | | | | | Bond | | | | | | | | |



Baa1.br Cemig H, Cemig GT e Cemig D National Scale
 B1 Cemig H, Cemig GT e Cemig D Global Scale

| Investment grade | | | | | | Speculative Grade | | | | | | | | | | | | | | |
|------------------|-----|-----|-----|----|----|-------------------|------|------|------|-----|-----|-----|----|----|----|------|------|------|----|---|
| Aaa | Aa1 | Aa2 | Aa3 | A1 | A2 | A3 | Baa1 | Baa2 | Baa3 | Ba1 | Ba2 | Ba3 | B1 | B2 | B3 | Caa1 | Caa2 | Caa3 | Ca | C |
| | | | | | | | | | | | | | | | | | | | | |

RATING

Aneel approved readjustment in the Technical Note 45/2018

- May 28th anniversary regulatory date

Main points of the Review for the 4th Tariff Cycle:

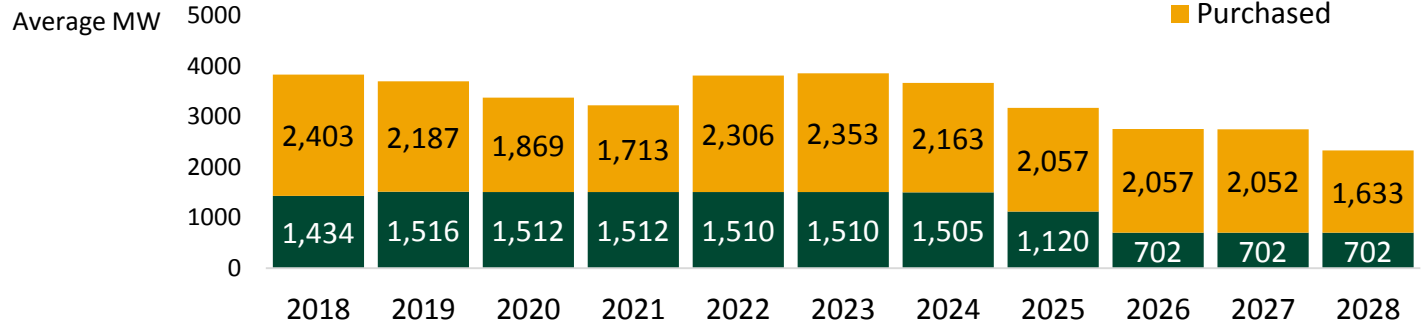
- Investment around R\$ 5 billion
- Investment on 'Special obligations' around R\$ 1.2 billion
- Opex: Cemig D scores above average in efficiency metrics

| Regulatory asset base (RAB) | 2013 | 2018 |
|---|--------|--------|
| Remuneration Base – gross R\$ | 15,724 | 20,490 |
| Remuneration Base – net R\$ | 5,849 | 8,906 |
| Average depreciation rate | 3.84 % | 3.84% |
| WACC | 7.51% | 8.09% |
| Remuneration of the special obligations | - | 149 |
| CAIMI R\$ | 147 | 333 |
| QRR R\$ - Depreciation (Gross RAB x Dep rate) | 590 | 787 |
| Remuneration of capital R\$ (Net RAB x WACC) | 587 | 1,236 |

Currency – April/2018

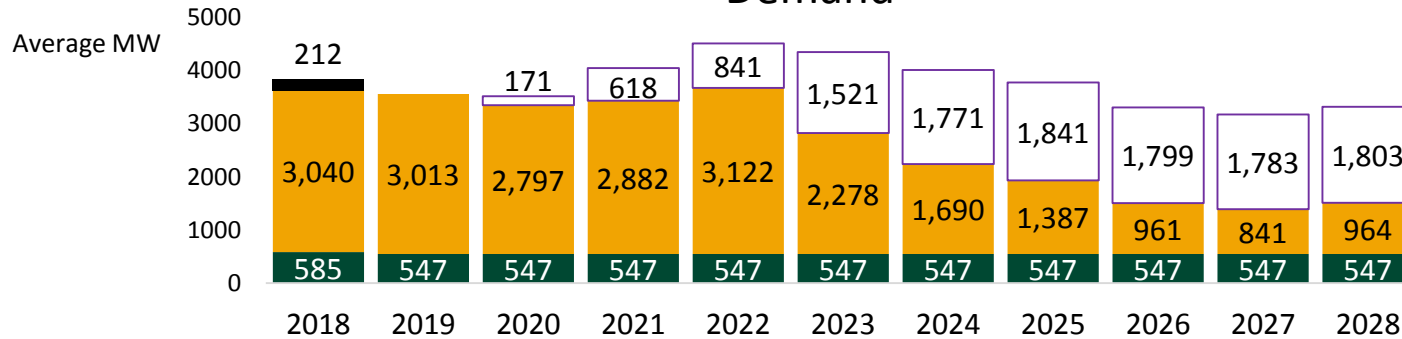
Position in September, 2019

Supply



| | | | | | | | | | | | |
|-----------------|-------|-------|-------|-------|-------|-------|-------|-------|-------|-------|-------|
| Total Supply | 3.837 | 3.703 | 3.381 | 3.225 | 3.816 | 3.863 | 3.668 | 3.177 | 2.759 | 2.754 | 2.335 |
| Current Balance | - | 143 | 37 | -204 | 147 | 1.038 | 1.431 | 1.243 | 1.251 | 1.366 | 824 |
| Total Demand | 3.837 | 3.560 | 3.344 | 3.429 | 3.669 | 2.825 | 2.237 | 1.934 | 1.508 | 1.388 | 1.511 |

Demand



■ Sales: Regulated Market ■ Sales: Free Market □ Probable renewals ■ Spot Market



MEMBER OF
Dow Jones
Sustainability Indices
In Collaboration with RobecoSAM



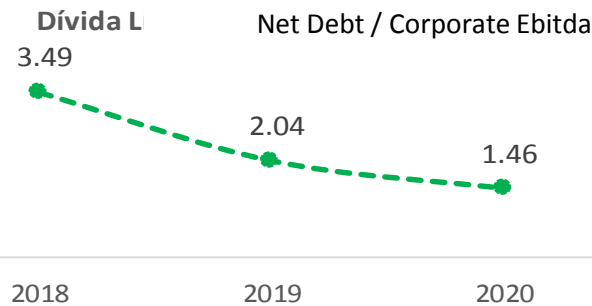
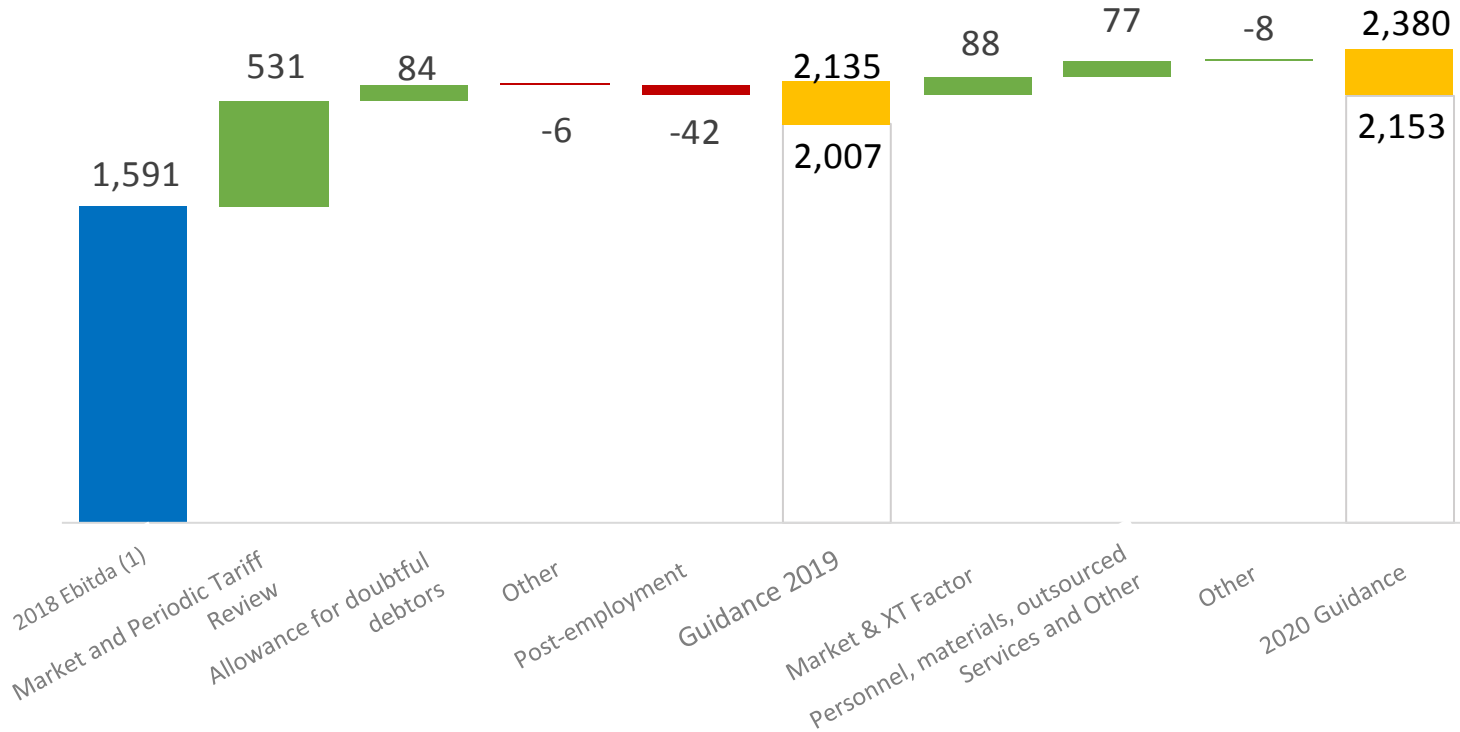
CEMIG

Investor Relations

Tel: +55 (31) 3506-5024

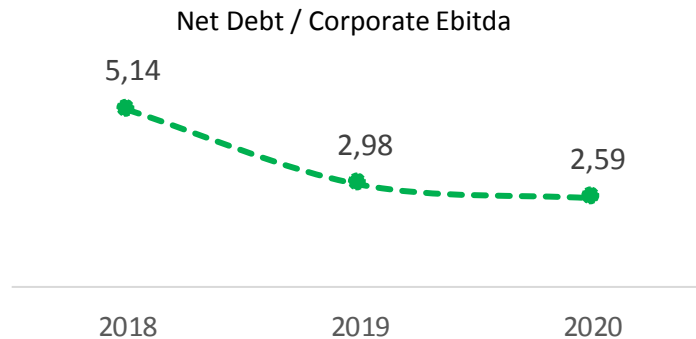
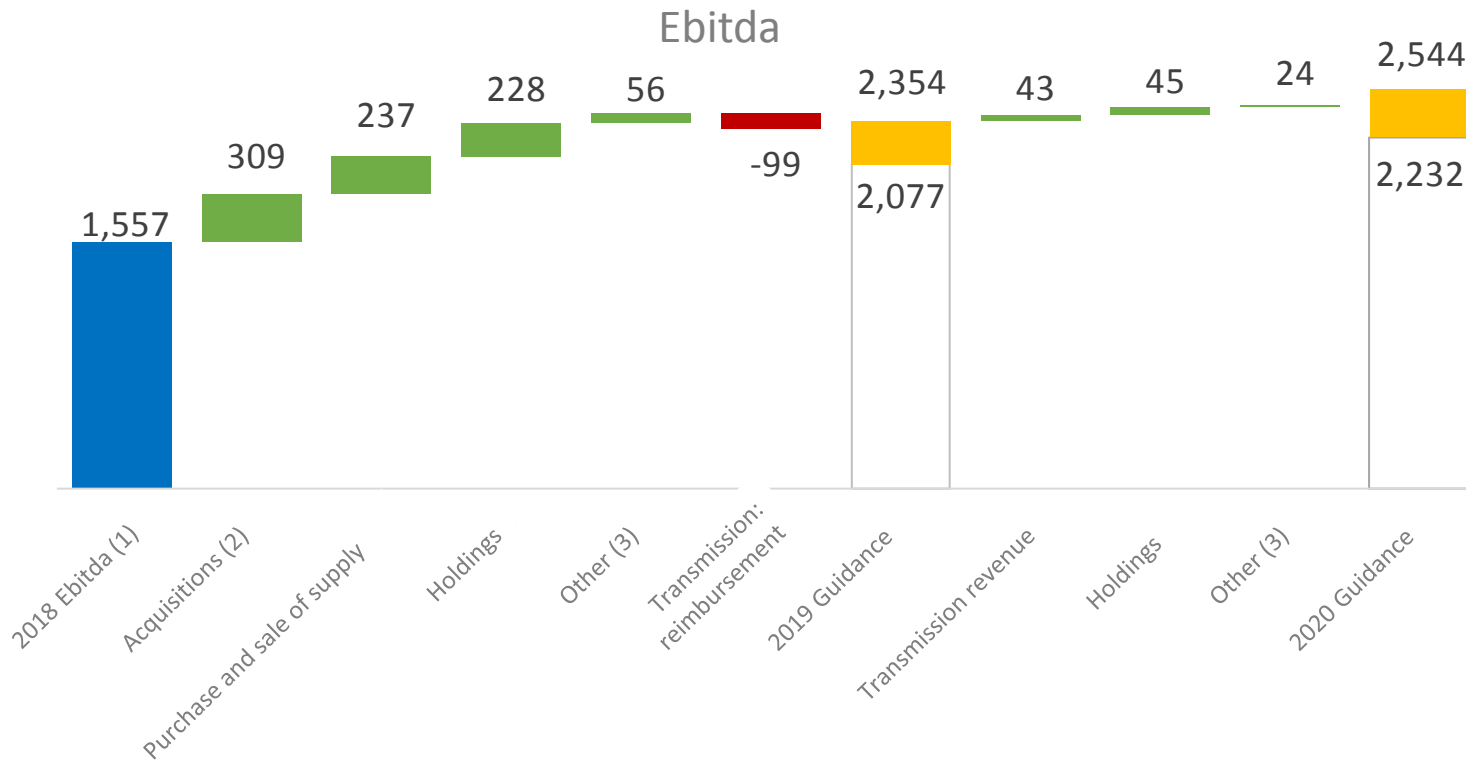
ri@cemig.com.br

<http://ri.cemig.com.br>

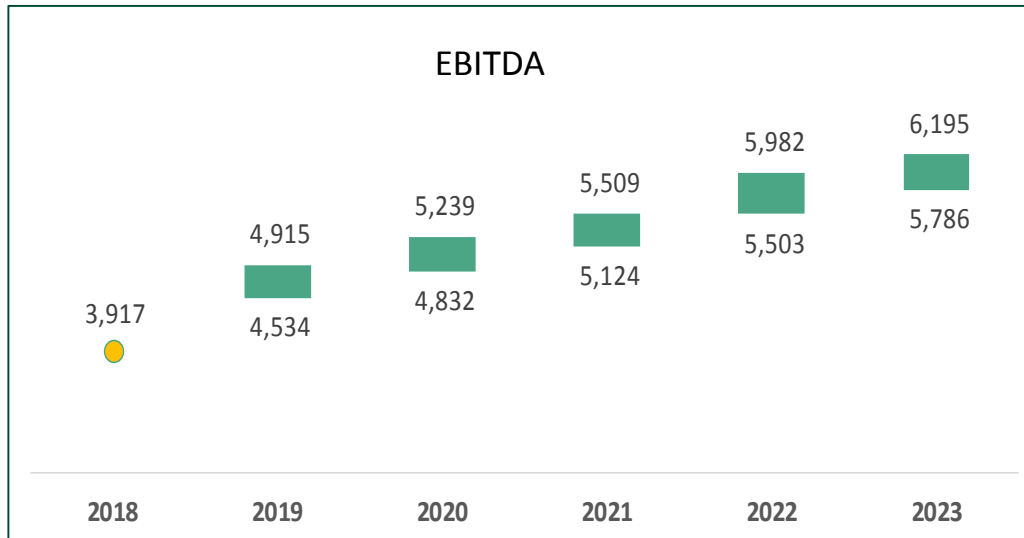
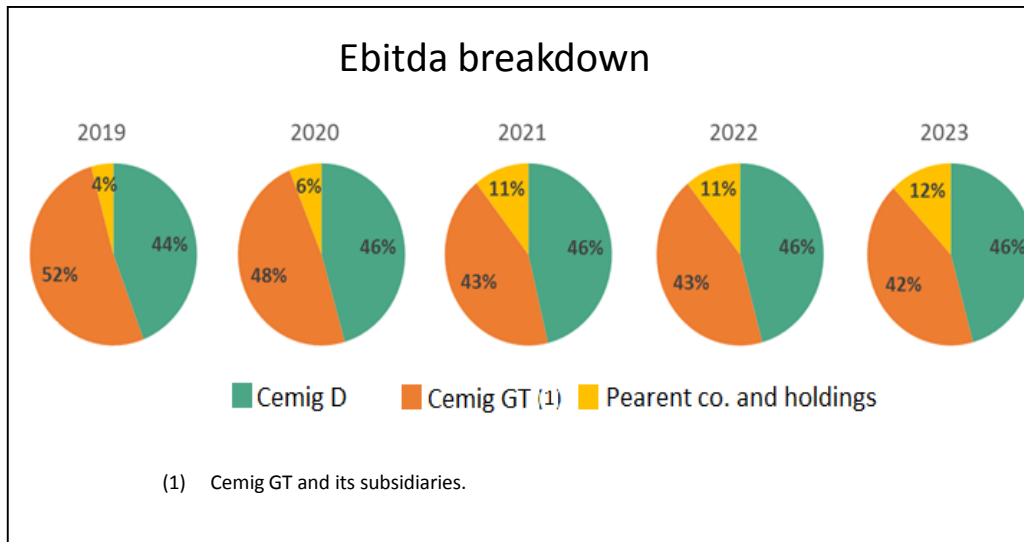


Guidance

(1) 2018 Realized Ebitda (1,534) adjusted to June 2019 R\$.



(1) 2018 adjusted Ebitda (1,517) adjusted to June 2019 R\$.
 (2) Parajuru, Volta do Rio and wholly-owned subsidiaries of the Cemig parent company.
 (3) Includes PMSO, PDV, other revenues and expenses and non-recurring items.



Cemig Consolidated (Guarantor)

- Maintenance Covenants

| Leverage Maintenance | |
|-------------------------------------|-------|
| Covenant Net Debt / Covenant EBITDA | Cemig |
| 31/Dec/2017 and 30/Jun/2018 | 5.00x |
| 31/Dec/2018 and 30/Jun/2019 | 4.25x |
| 31/Dec/2019 and 30/Jun/2020 | 3.50x |
| 31/Dec/2020 and s/a thereafter | 3.00x |

| Liens Maintenance | |
|--|-------|
| Total Secured Debt / Covenant EBITDA | Cemig |
| 31/Dec/2017 | 2.00x |
| 30/Jun/2018 and semi-annually thereafter | 1.75x |

| Dividend Payments |
|-------------------------------|
| Minimum Legally Required Only |

Cemig GT (Issuer & Restricted Subsidiaries)

- Maintenance Covenants

| Leverage Maintenance | |
|-------------------------------------|----------|
| Covenant Net Debt / Covenant EBITDA | Cemig GT |
| 31/Dec/2017 and 30/Jun/2018 | 5.50x |
| 31/Dec/2018 and 30/Jun/2019 | 5.00x |
| 31/Dec/2019 and 30/Jun/2020 | 4.50x |
| 31/Dec/2020 and 30/Jun/2021 | 3.00x |
| 31/Dec/2021 and s/a thereafter | 2.50x |

| Liens Maintenance | |
|--|----------|
| Total Secured Debt / Covenant EBITDA | Cemig GT |
| 31/Dec/2017 and semi-annually thereafter | 1.50x |

- Incurrence Covenants

| Limitation on Incurrence of Indebtedness | |
|--|----------|
| Covenant Net Debt / Covenant EBITDA | Cemig GT |
| On or Before 31/Dec/2018 | 5.50x |
| On or Before 31/Dec/2019 | 5.00x |
| On or Before 31/Dec/2020 | 4.50x |
| On or Before 31/Dec/2021 | 3.00x |
| Thereafter | 2.50x |
| (+) General Basket of US\$100mm or 3% of CNTA | |

| Limitation on Incurrence of Liens | |
|--------------------------------------|-------|
| Total Secured Debt / Covenant EBITDA | 1.50x |

| Restricted Payments | |
|--|----------|
| % of Net Income from Sept. 30, 2017 | Cemig GT |
| If Cov. Net Debt / Cov. EBITDA > 2.5x | 0% |
| If Cov. Net Debt / Cov. EBITDA ≤ 2.5x | 50% |
| (+) Minimum Legally Required Dividends Carve-Out | |
| (+) US\$30mm or PF 2.5x Cov. Net Debt / Cov. EBITDA | |

| Asset Sales |
|--|
| Transaction with Affiliates |
| Limitation on Sale and Lease-Backs |
| Limitation on Dividend Restrictions on Restricted Subs |
| Consolidation, Merger, Conveyance, Sale or Lease |
| Change of Control Put @ 101% |

Additional Provisions

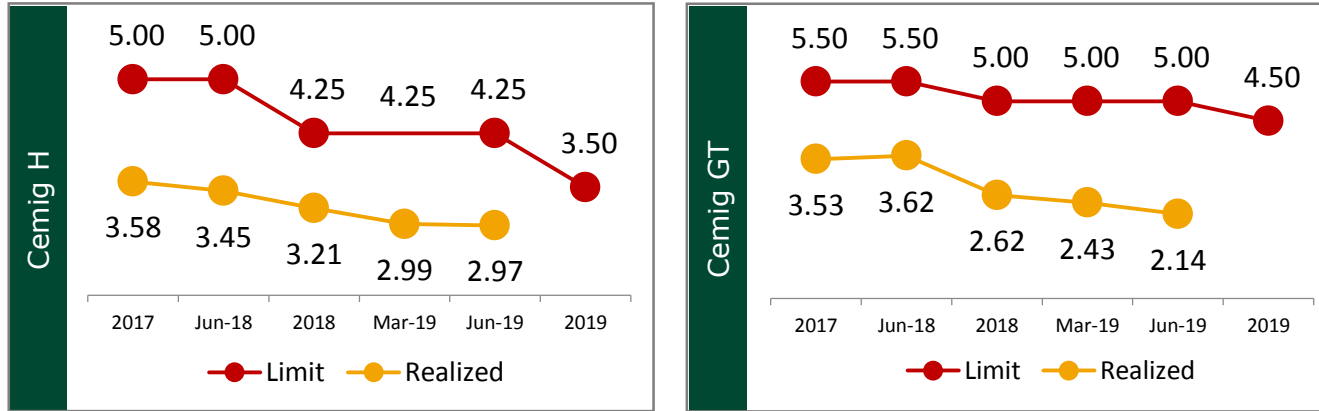
- Penalty Interest for Failure to Comply with any Maintenance Covenant: **+2.0% p.a.** for as long as any Maintenance Covenant is breached
- Penalty Interest for Failure to Implement Bank Debt Refinancing: **+2.0% p.a.** if Bank Debt Refinancing not implemented by Feb. 15, 2018

| 12 months | 1H19 | |
|---|--------------|--------------|
| R\$ (in million) | GT | H |
| Net income for the period/year (i) | 1,620 | 4,436 |
| Net financial expenses | (938) | (1.677) |
| Income tax and Social Contribution tax | 1,092 | 2,337 |
| Depreciation and amortization | 241 | 1.485 |
| EBTIDA | 2,015 | 6,581 |
| minus minority interest result | 203 | 102 |
| minus provision for the variation in value of the put option obligations | 105 | 91 |
| minus non-operating result (which includes any gains on asset sales and any asset write-off or impairments) | 108 | 139 |
| minus non-cash credits and gains increasing net income, to the extent they are non-recurring | (488) | (1,319) |
| minus non-cash revenues related to transmission and generation indemnification | (215) | 17 |
| plus cash dividends received from minority investments (as measured in the statement of cash flows) | 114 | 243 |
| minus monetary updating of concession grant fees | (341) | (341) |
| plus cash inflows related to power generation concession grant fee | 255 | 255 |
| cash inflows related to transmission revenue for cost of capital coverage; plus | 600 | 75 |
| cash inflows from generation indemnification, provided that such amount shall not exceed 30.0% of the sum of clauses (i) through (xvii) of this definition. | 669 | 1,017 |
| Plus Non-monetary Expenses and Charges, as long as they are not recurring | 688 | 688 |
| Covenant EBITDA | 3,713 | 7,548 |

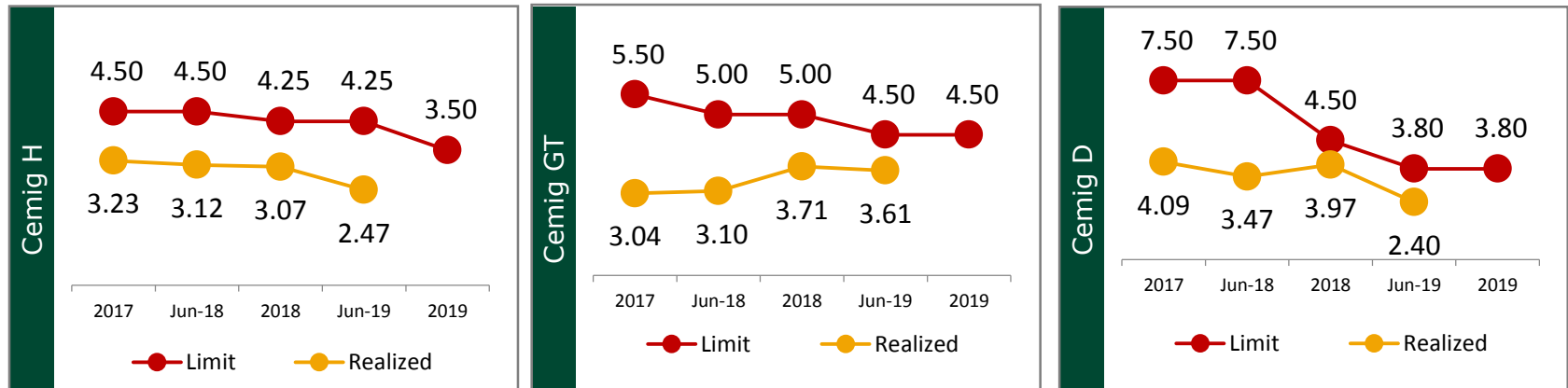
| 12 months | 1H19 | |
|---|--------------|-----------------------------|
| R\$ (in million) | GT | H |
| Consolidated Indebtedness | 7,819 | 23,385 |
| <i>plus</i> debt contracts with Forluz | 266 | 1.175 |
| <i>plus</i> carrying liability of any put option obligation | 458 | 441 |
| <i>minus</i> escrow account amounts deposited to satisfy any put option obligation | - | - |
| <i>minus</i> consolidated cash and cash equivalents; plus consolidated marketable securities recorded as current assets | (584) | (2.565) |
| Covenant Net Debt | 7,959 | 22,436⁽¹⁾ |
| Covenant EBITDA | 3.713 | 7,548 |
| Covenant Net Debt / Covenant Ebitda | 2.14 | 2.97 |
| Total Secured Debt | | 7,020 |
| Total Secured Debt / Covenant EBITDA | | 0.93 |

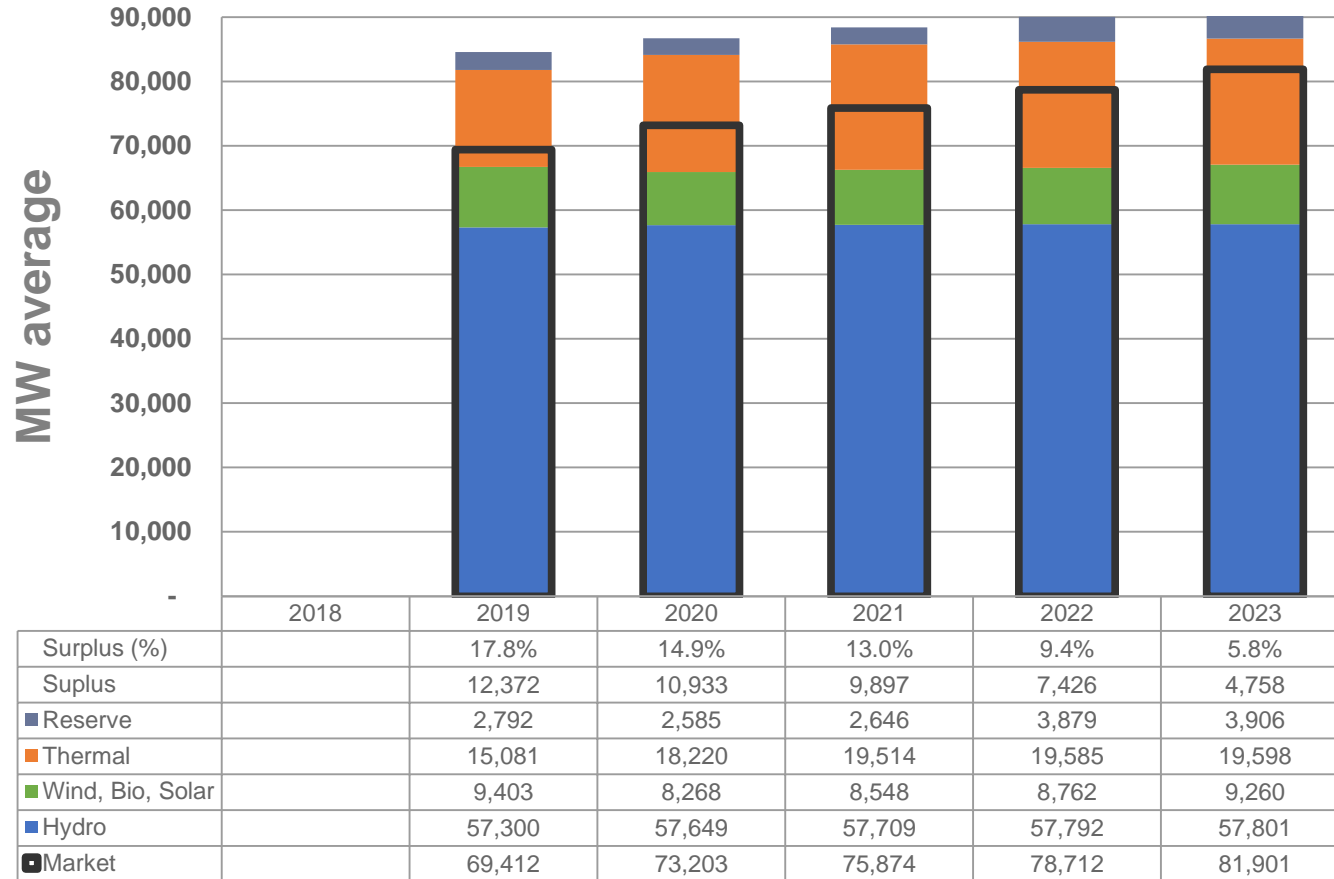
Net debt/Ebitda

Eurobonds' Covenant - (LTM – Last twelve months)



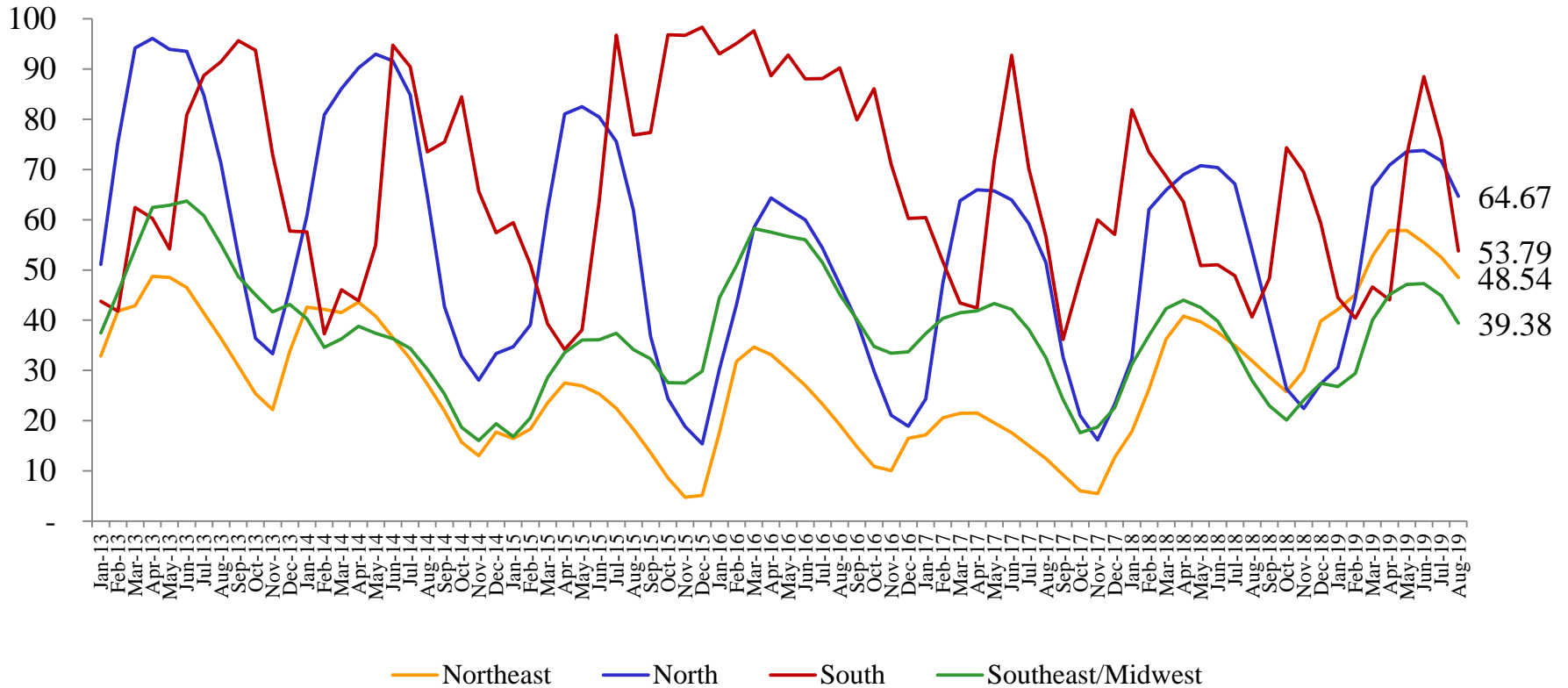
Reprofiling's Covenant - (LTM – Last twelve months)





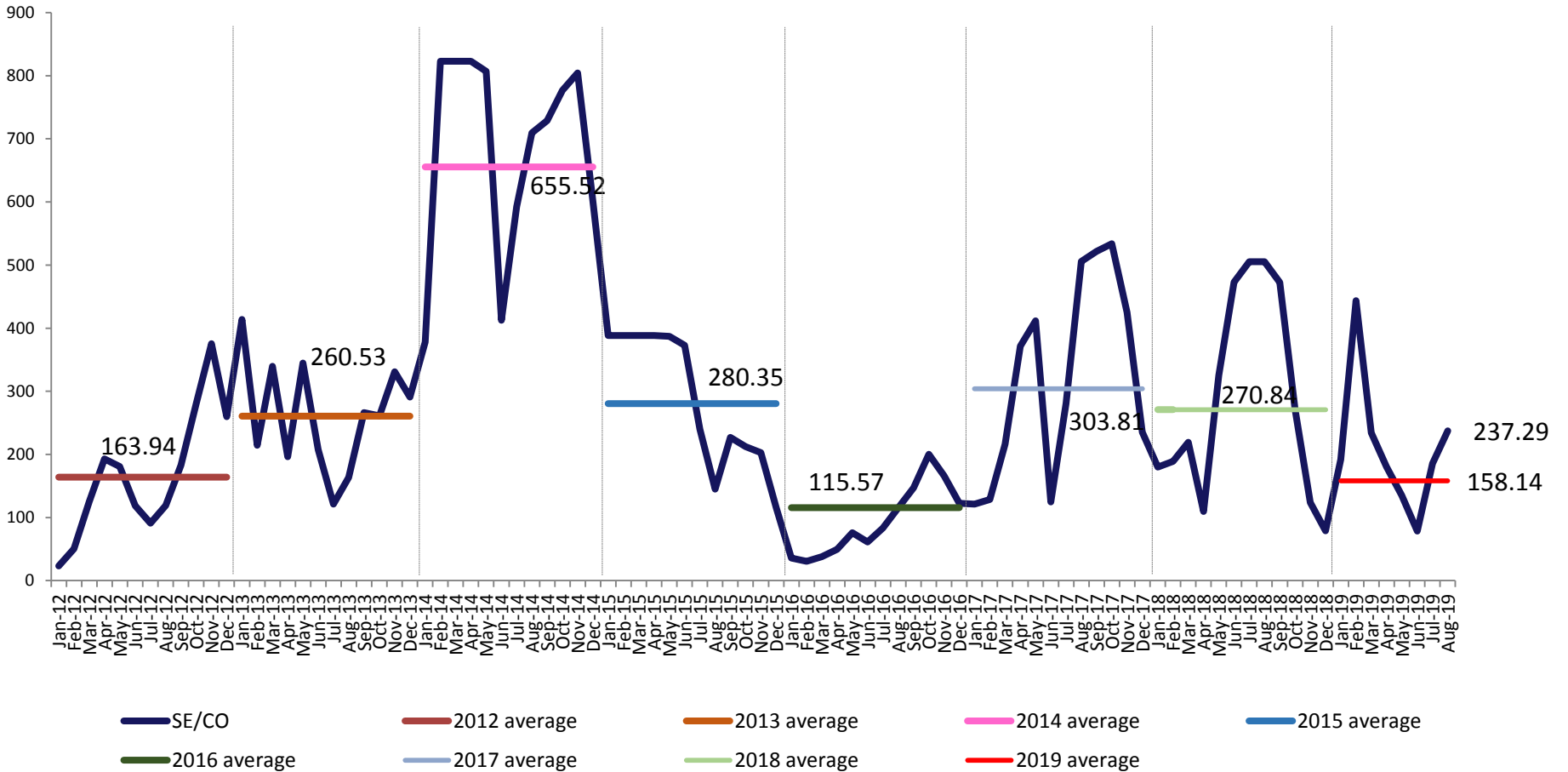
Source: May 2019 monthly operational survey (PMO).

by region (%)*

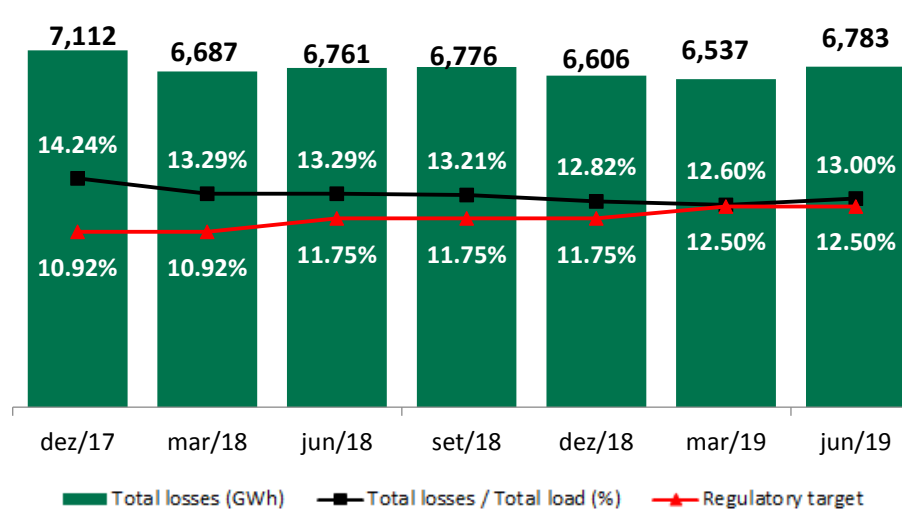


*Source: ONS

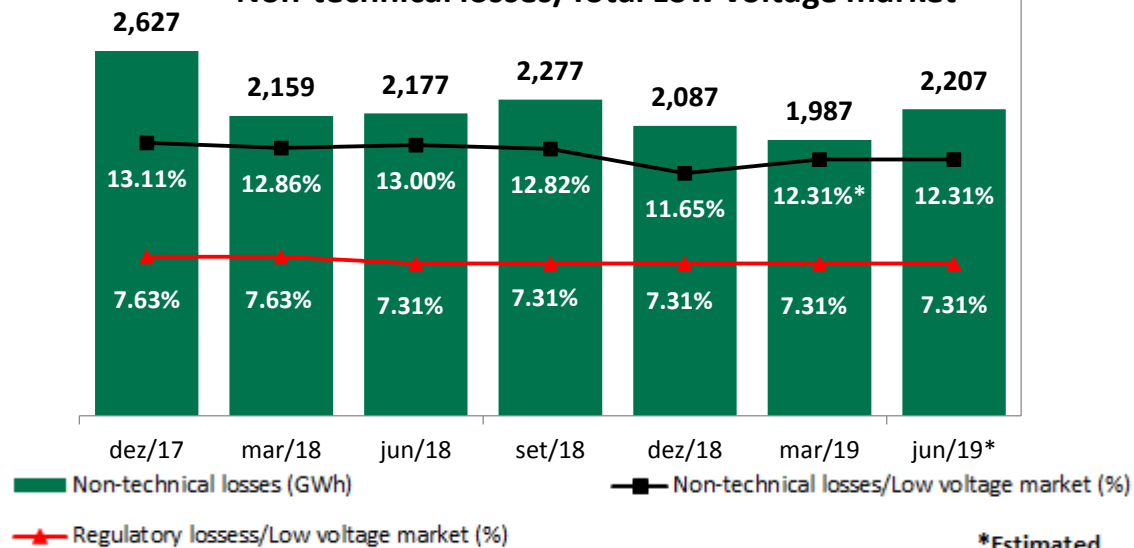
Brazil: eletricity spot price – monthly average (R\$/MWh)



Total losses/Total load



Non-technical losses/Total Low voltage market

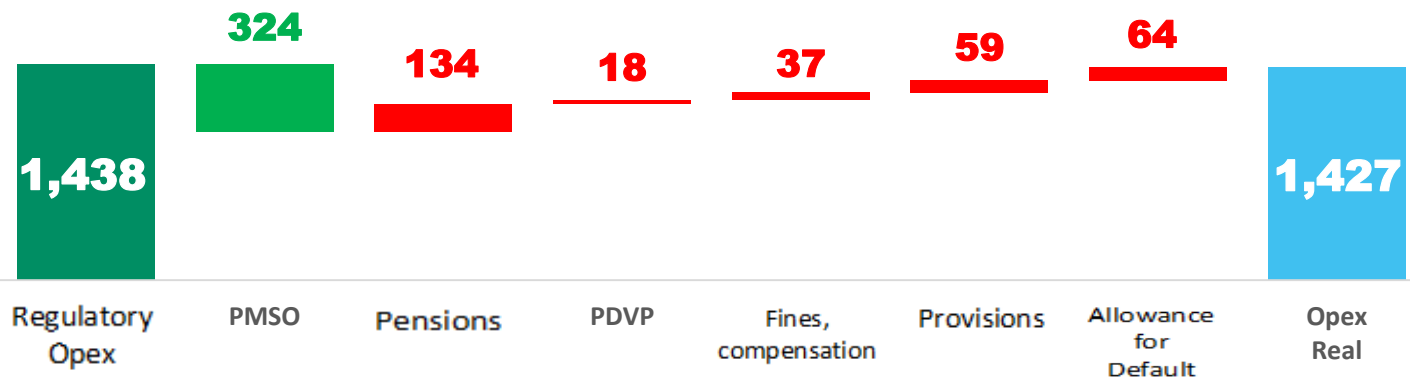


*Estimated



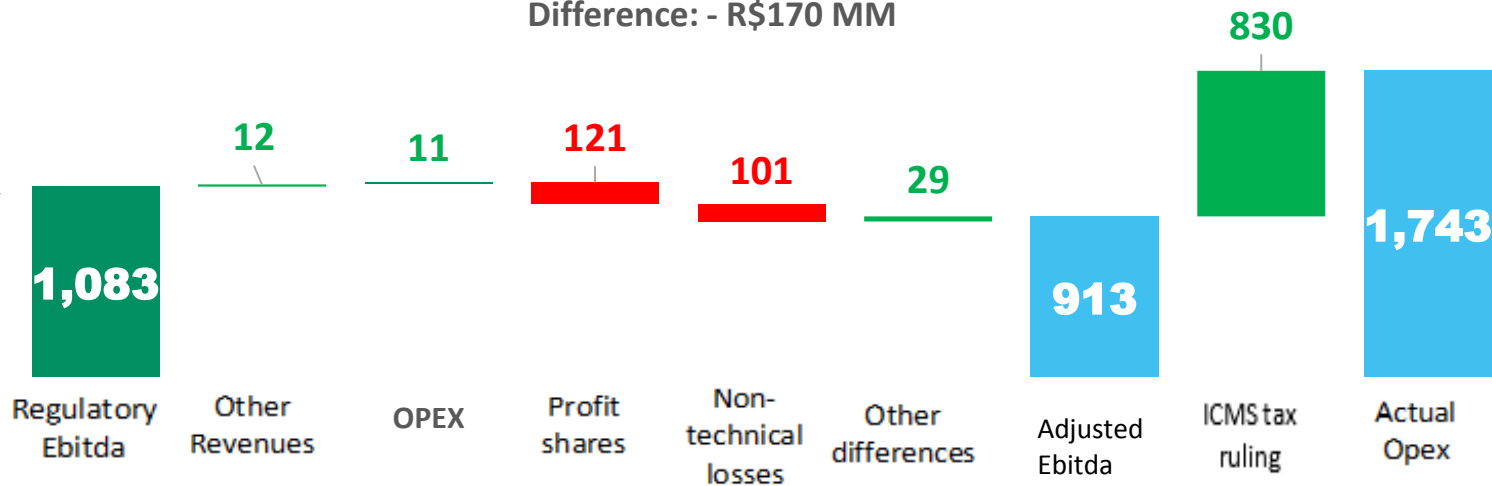
Opex Regulatory /Real = 100.8%

Difference: R\$ 11 MM



Ebitda Adjusted/Regulatory = 84.3%

Difference: - R\$170 MM



Average daily trading volume in 2018

BOVESPA: R\$120.1 million

NYSE: US\$10.4 million

North America

Canada
USA



NYSE (2018)
CIG US\$ 2.33 billion
CIG.C US\$ 2.5 million

Central America

Bahamas
Bermuda
Cayman islands

South America

Argentina
Brazil
Chile
Uruguay



BOVESPA (2018)
CMIG4 R\$ 26.6 billion
CMIG3 R\$ 2.8 billion

EUROPE

| | | | |
|---------|----------|---------------|-------------|
| Austria | Germany | Italy | Portugal |
| Belgium | Guernsey | Malta | Spain |
| Denmark | Greece | Jersey | Sweden |
| France | Holland | Liechtenstein | Switzerland |
| Finland | Ireland | Luxembourg | UK |
| | | Norway | |



LATIBEX (2018)
XCMIG
€ 1.1 million

Middle East

UAE
Kuwait
Oman
Saudi Arabia

Africa

South Africa

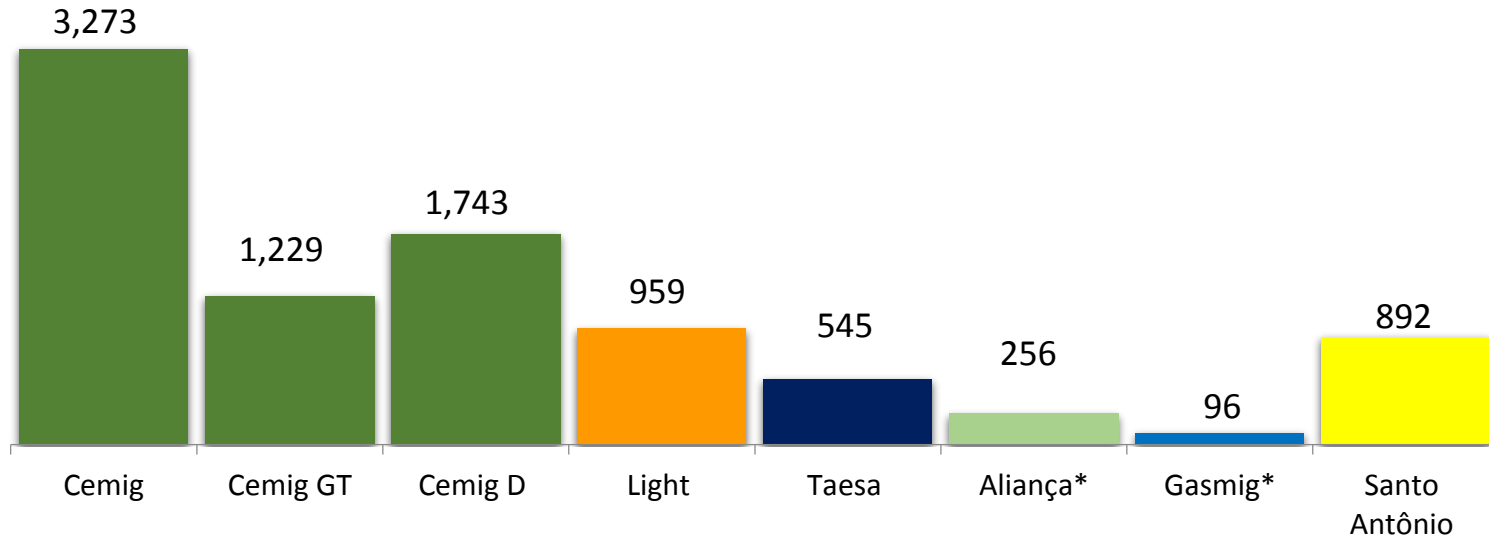
OCEANIA

Australia
New Zealand

ASIA

Brunei
Japan
India
Malaysia
Singapore
South Korea
Taiwan
China

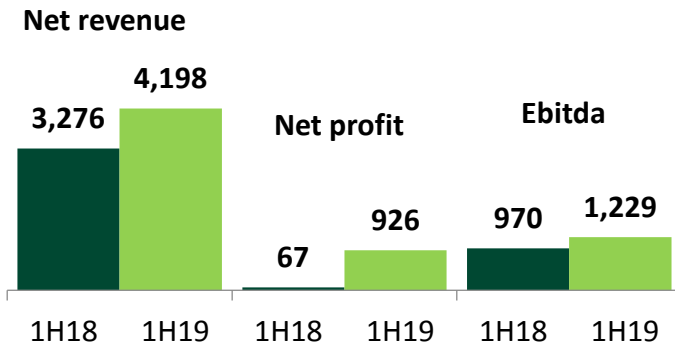
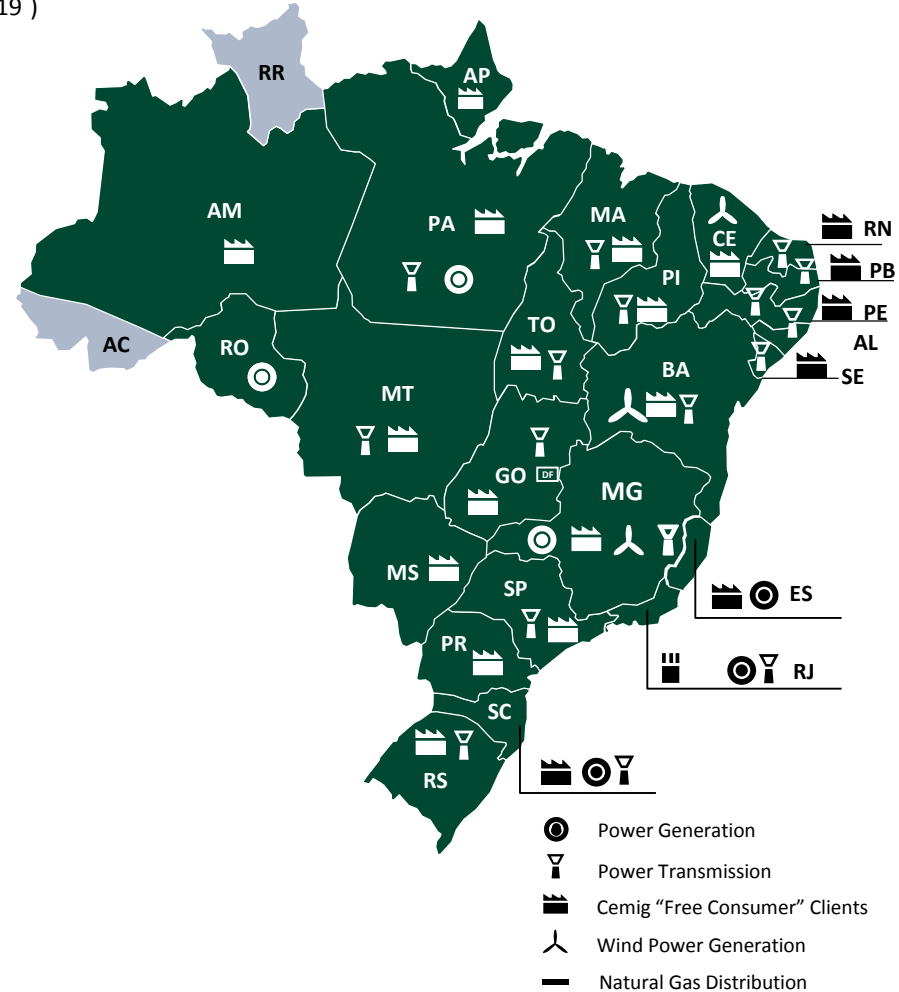
- Shares traded on 3 stock exchanges
- Over 140,000 stockholders in 38 countries



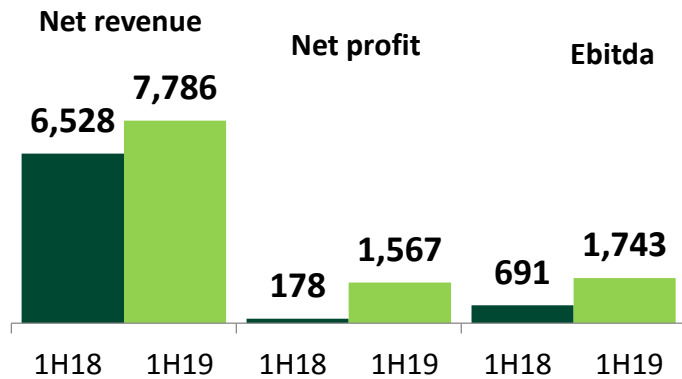
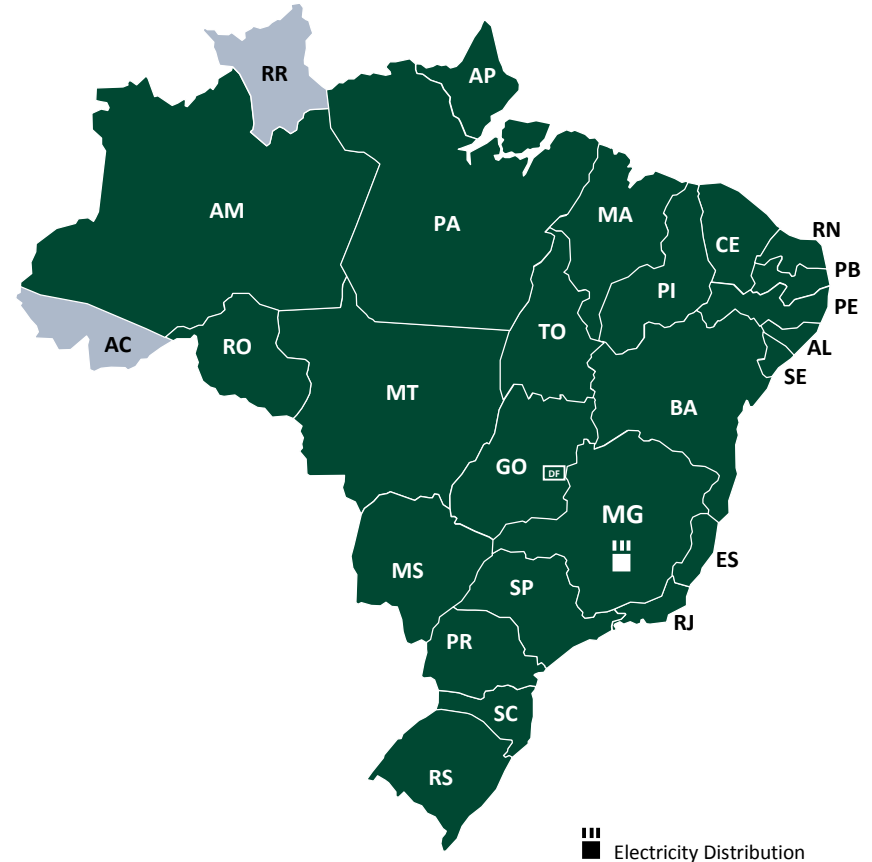
| Companies | 1S19 | % Cemig | Proportional | Guidance 2019 |
|---------------|-------|---------|--------------|---------------|
| Cemig | 3,273 | | | 4,534 - 4,915 |
| Cemig GT | 1,229 | 100.00 | 1.229 | 2,077 - 2,354 |
| Cemig D | 1,743 | 100.00 | 1.743 | 2,007 - 2,135 |
| Light | 959 | 22.58 | 217 | |
| Taesa | 545 | 21.68 | 118 | |
| Aliança | 256 | 45.00 | 115 | |
| Gasmig | 96 | 99.57 | 95 | |
| Santo Antônio | 892 | 15.51 | 138 | |

*Estimated

- 637 R\$ mn RAP - Annual Permitted Revenues (2018/2019)
- 4,930 Km in transmission line
- 3,1 GW Total installed capacity



- 8,9 R\$ bn Net RAB - Regulatory Asset Base
- 536,569 Km in distribution line
- 8.5 Number of consumers (thousands)

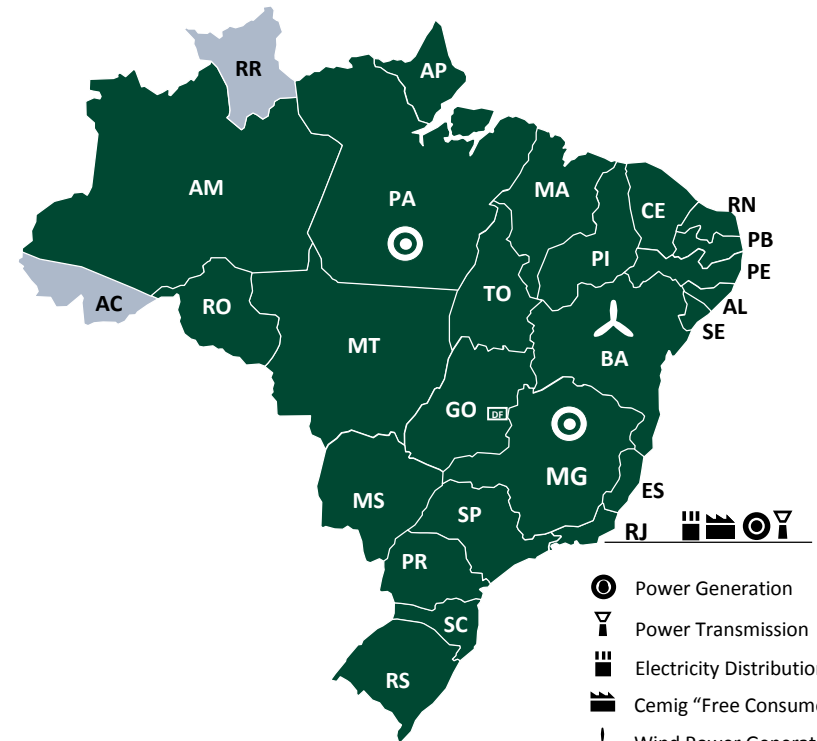
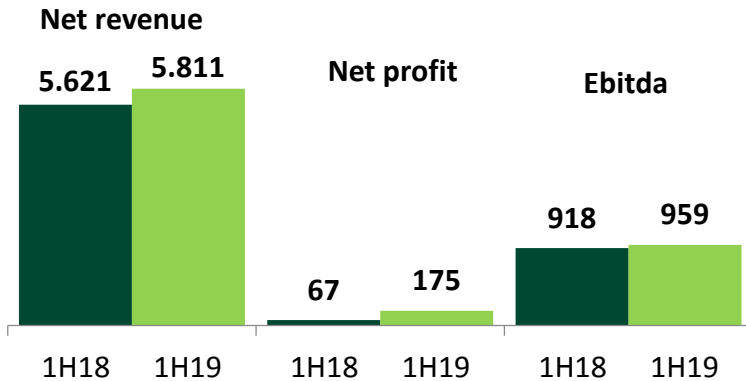
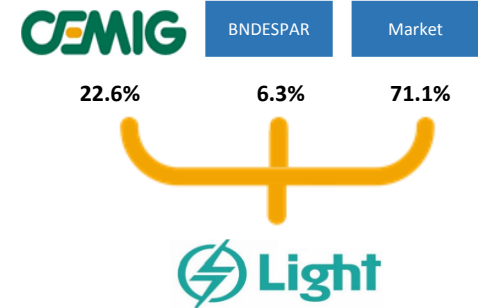


8.5 R\$ bn Net RAB - Regulatory Asset Base

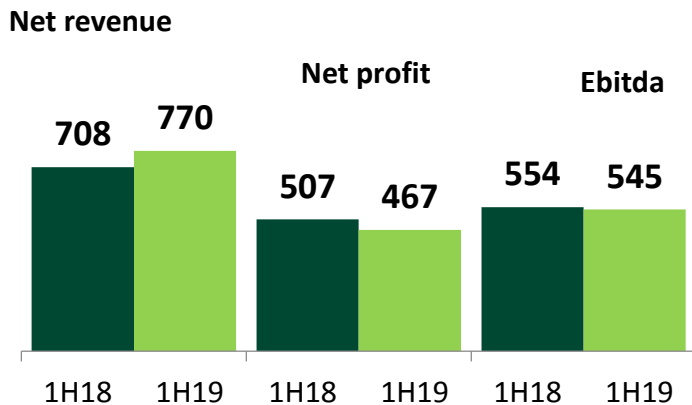
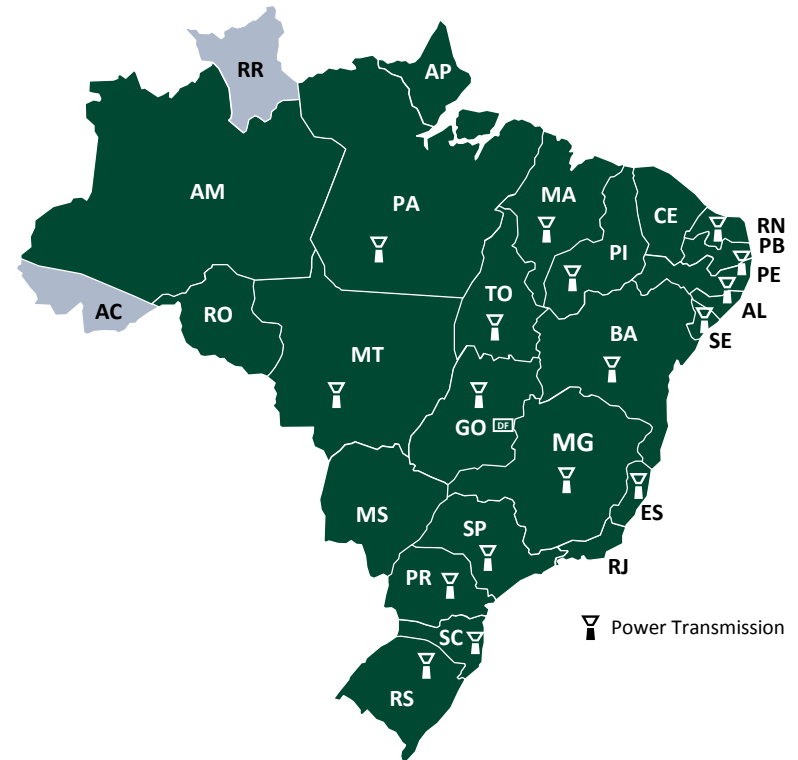
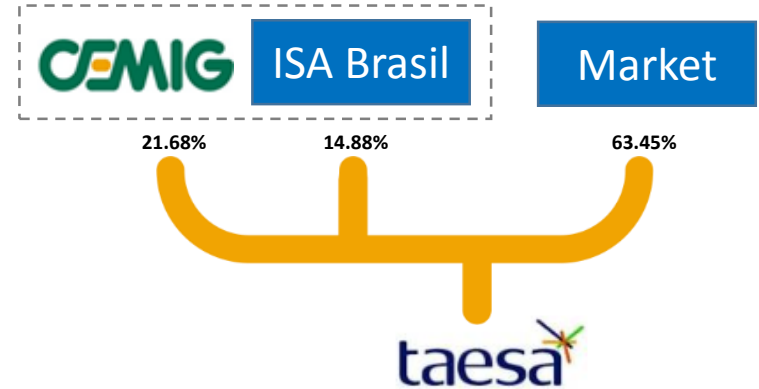
1,024 MW installed capacity

648 MWavg Assured Energy

2.8 R\$ bn of market capitalization
Dec,31st



- 2.6 R\$ bn RAP - Annual Permitted Revenues (2018/2019)
- 12,135 Km in transmission line
- 8.4 R\$ bn of market capitalization
Aug. 27th



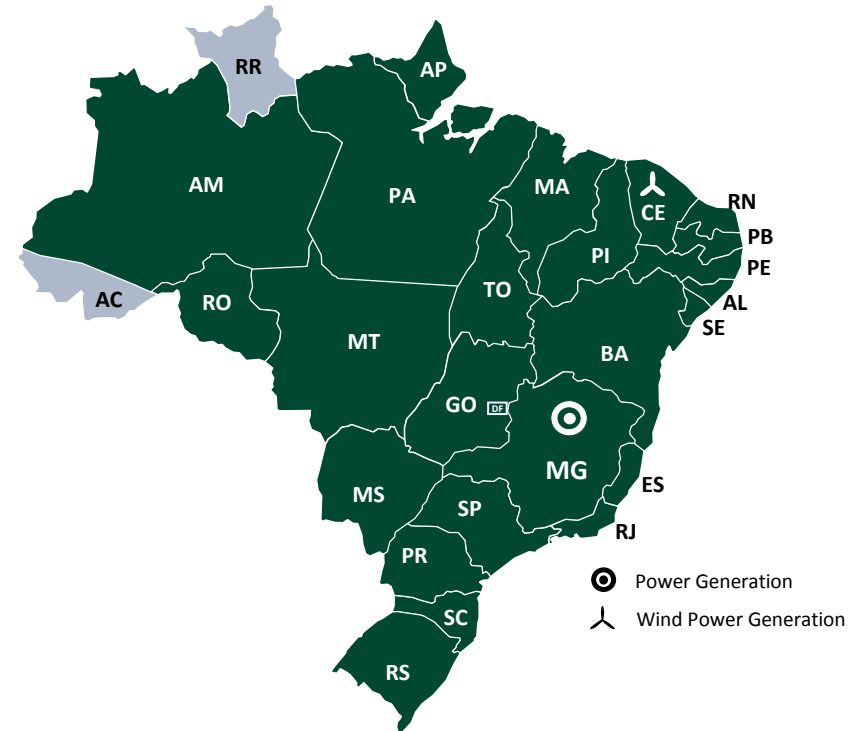
- 8 Enterprises in operation
- 1,257 MW installed capacity
- 695 MWavg Assured Energy

45%

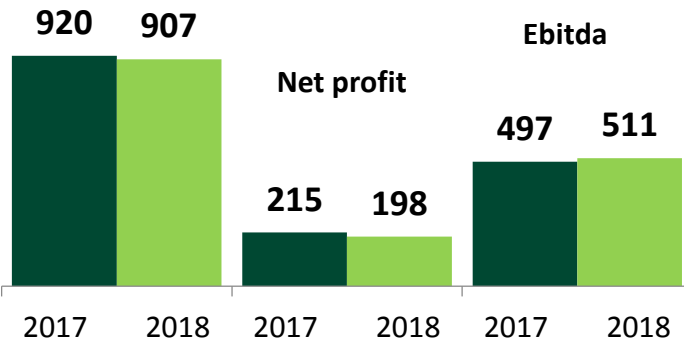
55%



A nova geração da energia.



Net revenue



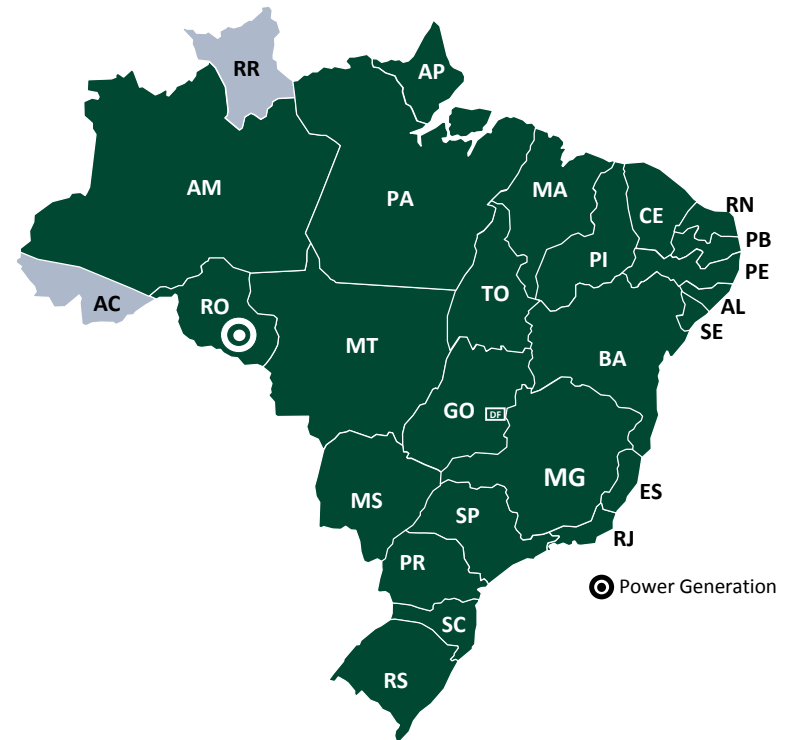
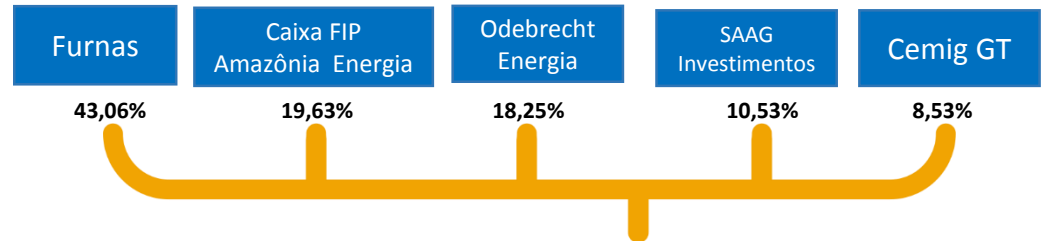
FitchRatings AAA(bra)

3,568 MW installed capacity

2,424 MW avg Assured Energy

50 Generator units – bulb turbine

20 R\$ billion – Capex



Net revenue

