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Certain statements and estimates in this material may represent expectations about future events or results which are subject to risks and uncertainties that may be known or unknown. There is no guarantee that events or results will occur as referred to in these expectations.

These expectations are based on the present assumptions and analyses from the point of view of our management, in accordance with their experience and other factors such as the macroeconomic environment, market conditions in the electricity sector, and expected future results, many of which are not under our control.

Important factors that could lead to significant differences between actual results and the projections about future events or results include: Cemig's business strategy, Brazilian and international economic conditions, technology, our financial strategy, changes in the electricity sector, hydrological conditions, conditions in the financial and energy markets, uncertainty on our results from future operations, plans and objectives, and other factors. Due to these and other factors, our results may differ significantly from those indicated in or implied by such statements.

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To evaluate the risks and uncertainties as they relate to Cemig, and to obtain additional information about factors that could give rise to different results from those estimated by Cemig, please consult the section on *Risk Factors* included in the *Reference Form* filed with the Brazilian Securities Commission (CVM) – and in the *20-F Form* filed with the U.S. Securities and Exchange Commission (SEC).

In this material, financial amounts are in **R\$ million (R\$ mn)** unless otherwise stated. Financial data reflect the adoption of **IFRS**.



### Highlights 2Q24





#### Consistent results offer attractive shareholder returns

o IoC declared in the amount of R\$430 million in June 2024



### R\$1.9 billion in Operational cash generation of in 2Q24

o Recourring Ebitda increases 2.0% (2Q24/2Q23)



### Tax provisions reversal amounted to R\$584 million

o Favorable court decision related to social security contributions on the profit sharing

### Cemig T – Investements fully recognized in the Tariff Review

o Reconciled Rap approved for the 2024-2025 adjustment cycle at R\$1.2 billion



### **Investment program** – execution

Realized investments in 1H24 totaled **R\$2,446 million** 





Distribution **R\$1,961** million

Investment in modernization and maintenance of the electricity system



2024 Target – to invest 4X to QRR





**Transmission** R\$105 million

Reinforcements and improvements with increase in RAP



Generation R\$57 million

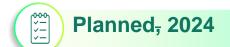
Expansion and modernization of generation plants



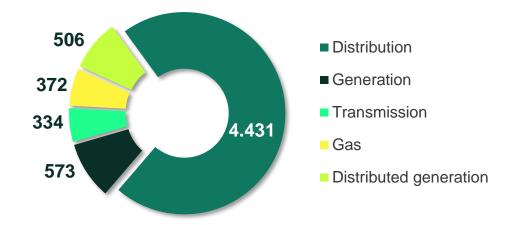
Gas R\$118 million Infrastructure and other



Distributed generation R\$205 million Infrastructure and other

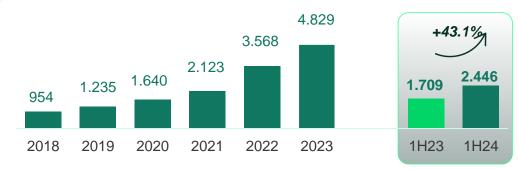


Investment of **R\$6.216 million** 





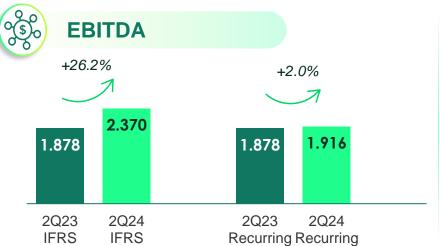
#### **Investment execution**

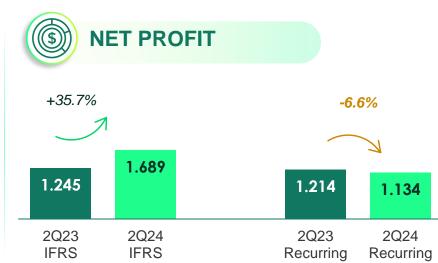




### **Consolidated 2Q24 results**







	EBITDA		NET PROFIT	
R\$ million	2Q23	2Q24	2Q23	2Q24
IFRS	1,878	2,370	1,245	1,689
Tax provisions reversal - INSS (Social Security tax) on PLR		-584		-385
Voluntary Dismissal Program - PDV	_	78	_	51
Reversal of amounts to be refunded to consumers PIS/Cofins	-	-	-	-271
Civil Provision - Purchase and sale of energy	-	52	-	35
Lawsuit related to PAT (Worker's Meal Program)	-	-	-	-80
FX exposure – Eurobond hedge	-	-	-31	95
RECURRING	1,878	1,916	1,214	1,134



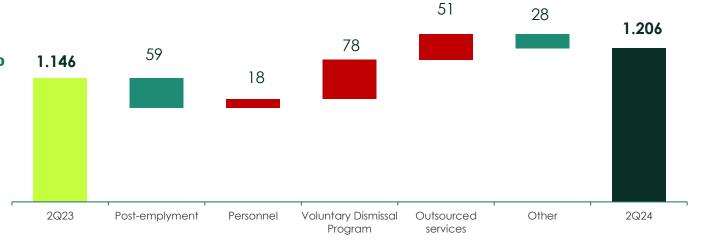


### 2Q24: Consolidated operational costs and expenses



PMSO costs evolution, excluding the 1.7% effects of Voluntary Dismissal Program-

**PDV** (5.6% without PDV exclusion)





- The Voluntary Dismissal Program PDV added 357 employees at a cost of R\$78 million
- Higher expenses related to third parties for maintenance & conservation of electrical equipment
- Other expenses Mainly due to R\$38 million lower regulatory compensations paid to clients -REN-1000 (Aneel Resolution 1,000)

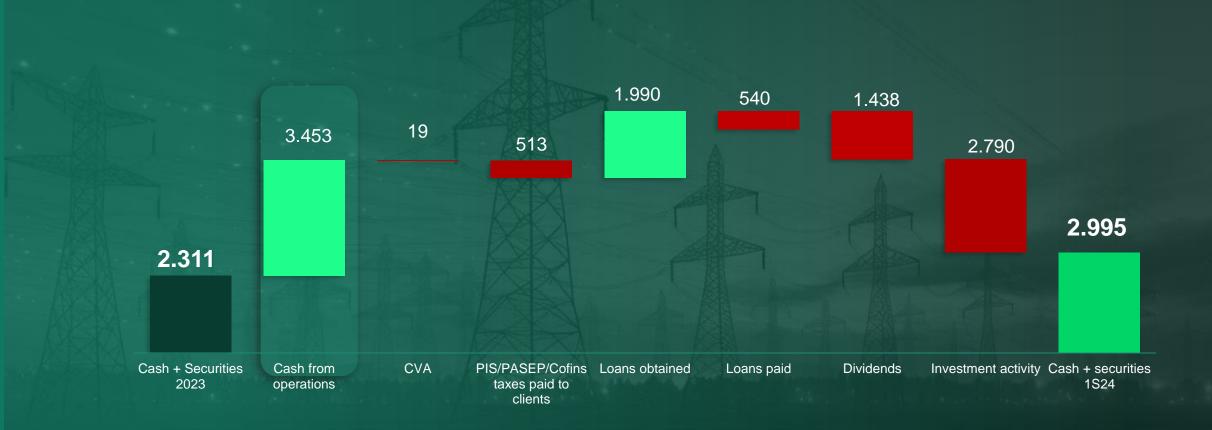


### **Consolidated Cash Flow – 1H24**



R\$ million

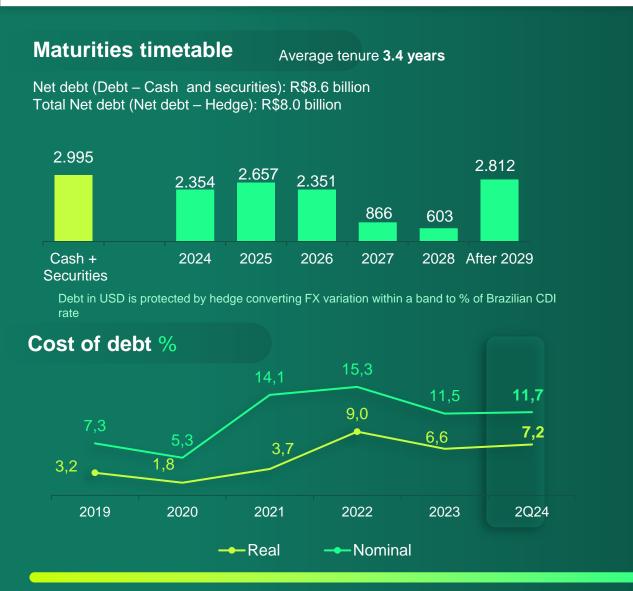
Cash generation allows execution of the investment plan and debt management

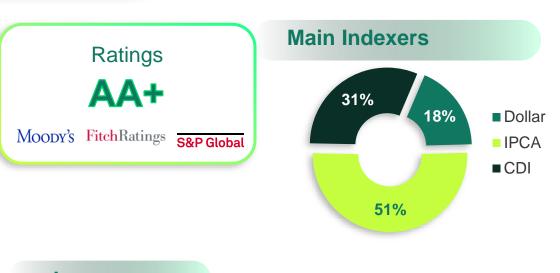


### **Consolidated Debt profile**

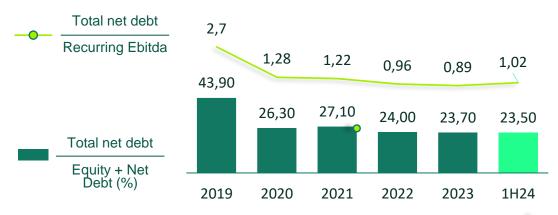


Current leverage level enables the execution of the investment program and attractive investment policy







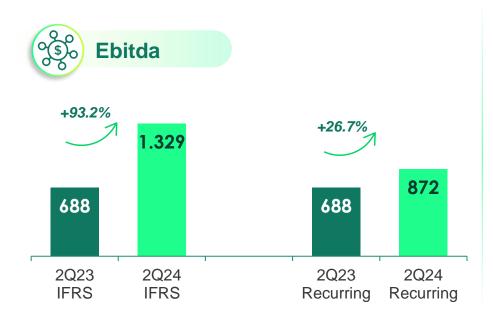


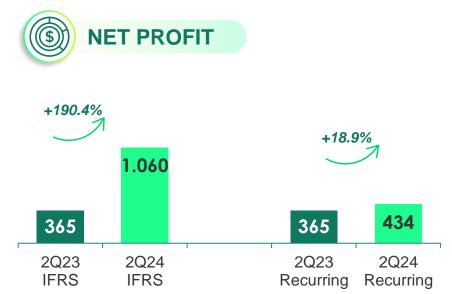


# Cemig D —2Q24 RESULTS









	EBITDA		NET PROFIT	
R\$ million	2Q23	2Q24	2Q23	2Q24
IFRS	688	1.329	365	1.060
Tax provisions reversal - INSS (Social Security tax) on PLR		-513	-	-339
Voluntary Dismissal Program - PDV	-	56	-	37
Reversal of amounts to be refunded to consumers PIS/Cofins			-	-271
Lawsuit related to PAT (Worker's Meal Program)	-	-	-	-53
RECURRING	688	872	365	434

### Tariff adjustment

May 28th, 2024

Effects of the tariff adjustment already impacted 2Q24

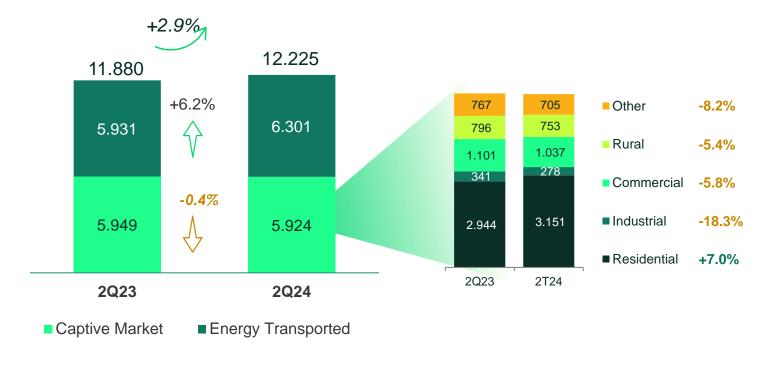


# **Energy market – Cemig D**



#### Strong market growth in 2Q24

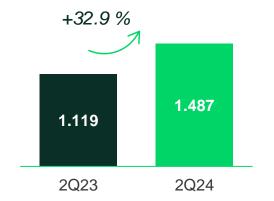
#### **Cemig D: Billed market + transmission for clients (GWh)**





5.5% Total market growth, excluding mini and micro effects on distributed generation

#### **Distributed Generation - GWh injected**



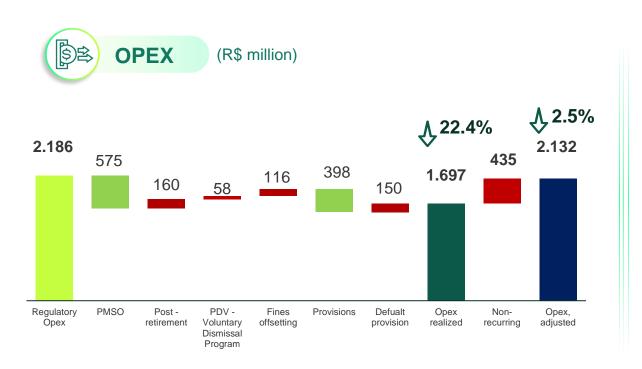


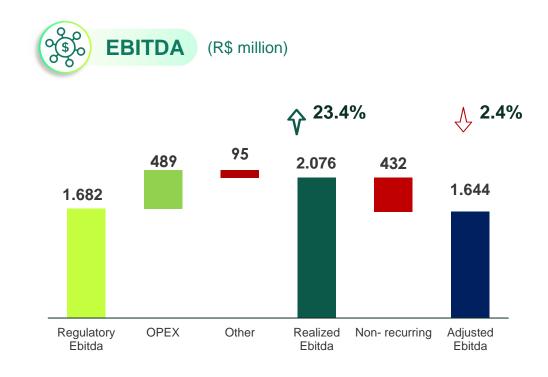


# **Operational efficiency – Cemig D**



We remain within the regulatory Opex after excluding non-recurring effects







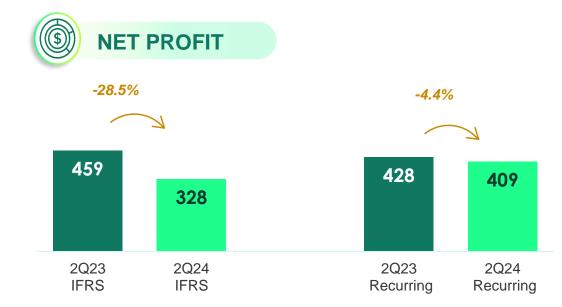
Implementation of initiatives to ensure that indicators remain within the limit established by the regulator



# Cemig GT –2Q24 results







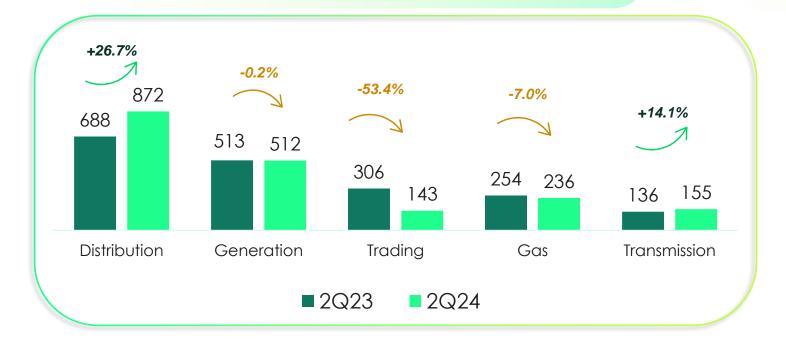
	EBITDA		NET PROFIT	
R\$ million	2Q23	2Q24	2Q23	2Q24
<b>IFRS</b>	629	641	459	328
Tax provisions reversal - INSS (Social Security tax) on PLR	-	-71		-47
Voluntary Dismissal Program - PDV	-	15	-	10
Civil Provision - Purchase and sale of energy	-	53	-	35
Lawsuit related to PAT (Worker's Meal Program)	-	-	-	-13
FX exposure – Eurobond hedge	-	-	-31	96
RECURRING	629	638	428	409



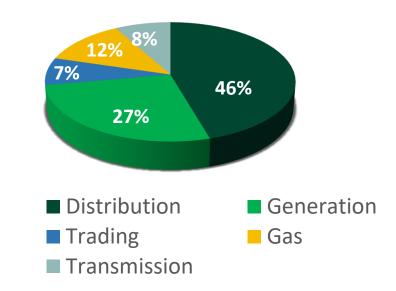


Financial data related to the company's main activities

### Quarterly comparison



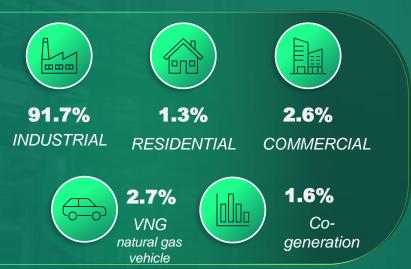
#### % Ebitda



# GASMIG 2Q24 RESULTS



#### **Consumption by category**





2Q23



#### Natural gas volume - sold



### Results were affected by

2Q24



- ✓ Lower industrial volume consumed
- ✓ 2Q23 was positively impacted by the tariff compensation component (**R\$24 million**)

# **Delivering on assumed commitments**





#### Achieved

Strengthening Cemig D's investment program

Divestment of holdings with complexities

Management of bonds' liability

Maintaining Opex within regulatory limit



#### In progress

Implementing initiatives to comply with non-technical losses within regulatory level

Divestment of minority holdings

Digital transformation and investment in technology

Focus on being leaders in energy retail trading

To comply with DEC Outage indicator per set



# Future challenges and opportunities

Renewals of generation concessions

Technologies for energy transition

**UHE Três Marias** 

CEMIG





# **Investor Relations**

+55 (31) 3506-5024 ri@cemig.com.br www.ri.cemig.com.br