2Q26 EARNINGS

CMIG4 NÍVEL 1 BOVESPA BRASIL | CMIG3 NÍVEL 1 BOVESPA BRASIL | CIG LISTED NYSE | CIG.C LISTED NYSE

ISE B3 | IBRX100 B3 | ICO2 B3 | IEE B3

CEMIG

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Certain statements and estimates contained in this material may constitute forward-looking statements regarding future events or results, which are subject to known and unknown risks and uncertainties. There can be no assurance that such expectations will materialize.

These statements are based on the assumptions and analyses of our management, considering its experience and other factors, including the macroeconomic environment, electricity market conditions, and expected future performance, many of which are beyond our control.

Factors that may cause actual results to differ materially from those expressed or implied in these forward-looking statements include, among others, our business strategy, Brazilian and global economic conditions, technological developments, our financial strategy, changes in the electricity sector, hydrological conditions, conditions in the financial and energy markets, and uncertainties related to our future operating results, plans, and objectives. Accordingly, actual results may differ materially from those indicated or implied herein.

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For a discussion of risks and uncertainties related to Cemig, as well as additional information on factors that could cause actual results to differ materially from those estimated by the Company, please refer to the Risk Factors section of the Reference Form filed with the Brazilian Securities and Exchange Commission (CVM) and the Form 20-F filed with the U.S. Securities and Exchange Commission (SEC).

Financial figures are presented in millions of Brazilian reais (R$), unless otherwise indicated. The financial information has been prepared in accordance with IFRS.

2Q26 Highlights

Operating Performance

R$ 2.5 bn

Recurring EBITDA

Underscores the Company's operational strength

Debt and Liquidity Management

R$ 4.6 bn

New debt raising

by Cemig D and Cemig GT

Shareholder Remuneration

R$ 631 mn

Interest on Capital

Equivalent to R$ 0.22 per share

Growth Strategy

R$ 1.8 bn

CAPEX 2Q26

Focusing on customer experience

2026 Tariff Adjustment

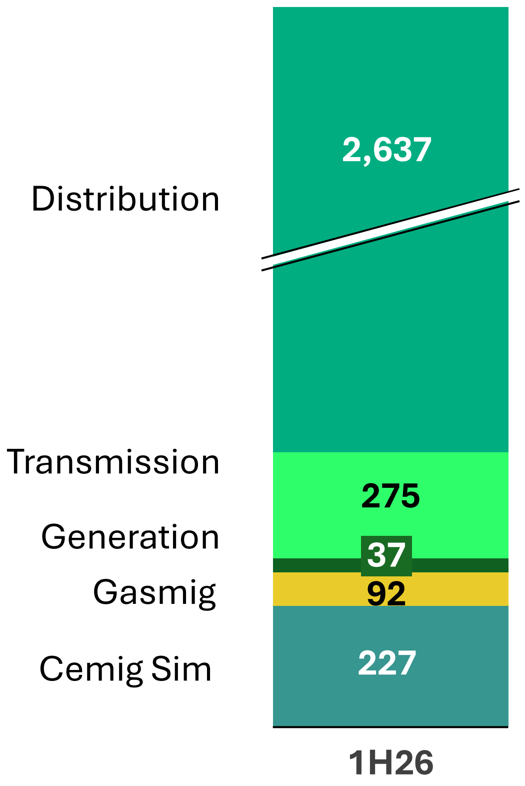
6.5%

Average tariff impact

on Cemig D customers

Execution of the Investment Program

Investments totaled **R$ 3.3 billion** in **1H26**, corresponding to 49% of the amount planned for FY26



DISTRIBUTION
- **14** substations delivered (new and expanded)
- **+1,886 km** of low- and medium-voltage networks

TRANSMISSION **R$ 268 mn** in reinforcements and improvements

GENERATION **R$ 30 mn** in expansion and maintenance

GASMIG **R$ 49.5 mn** invested in the Centro-Oeste Project
33.5 km of network built in the quarter

CEMIG SIM 18 new **Solar PV plants**

More Energy

198.5 MVA
Increase in transformer capacity

14 substations delivered
- 11 new
- 3 expanded

Added RAP

R$ 36.2 million
up **92.9%** YoY

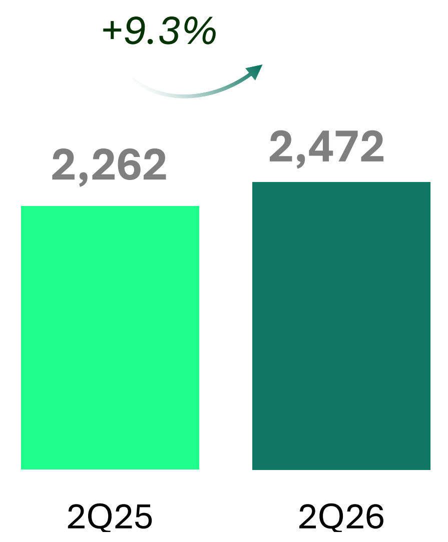
Capacity

45 MWp
of installed capacity added

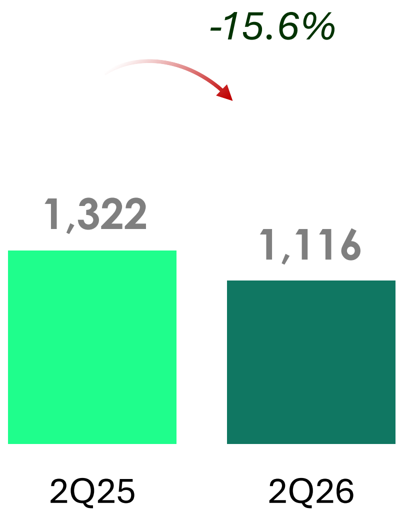
Planned investment of R$ 6.73 billion for 2026

Consolidated Results

Recurring EBITDA



Recurring Net Income



Highlights

- **Tariff Adjustment Cemig D** (May 28, 2026)
  - ✓ **6.5%** average impact
  - ✓ **4.9%** correction in Portion B (manageable costs)
- ECL* Reversal: **R$ 232 mn**

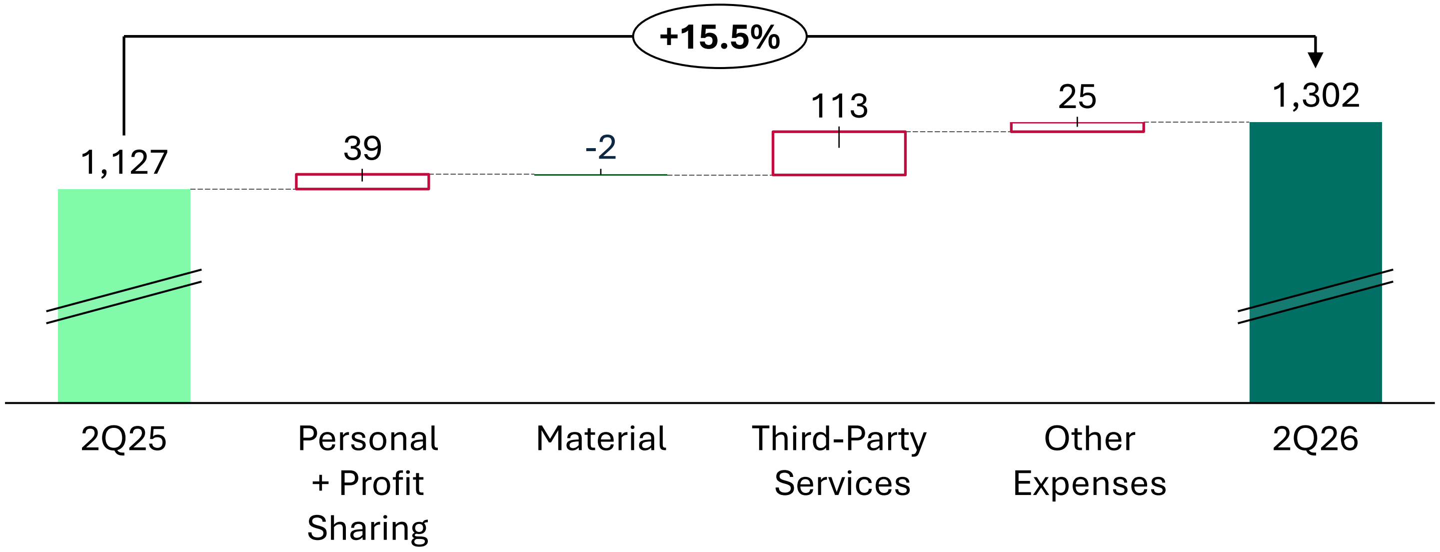
* ECL – Expected Credit Losses

R$ million	EBITDA		NET INCOME	
	2Q25	2Q26	2Q25	2Q26
IFRS	**2,059**	**2,239**	**1,188**	**945**
Voluntary Dismissal Program	25	43	17	28
Provisions: free-market customer arbitration	-	191	-	143
RBSE Remeasurement	199	-	131	-
Remeasurement of post-employment liabilities	-21	-	-13	-
RECURRING	**2,262**	**2,472**	**1,322**	**1,116**

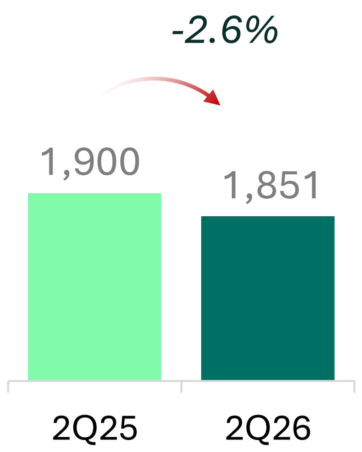
Consolidated costs and expenses

(R$ million)

Costs and expenses - PMSO 2Q26/2Q25



Other Costs and Expenses



Third-party services reflect seasonal effects, driven by **investments in grid resilience** to enhance the **quality and reliability** of energy supply

- **Increase in third-party services mainly driven by:**
  - **R$ 54 mn** in maintenance and upkeep of facilities and electrical equipment
  - **R$ 20 mn** in tree trimming and right-of-way cleaning
- **Other expenses:**
  - **R$ 12 mn** with decommissioning costs, associated with the largest investment cycle

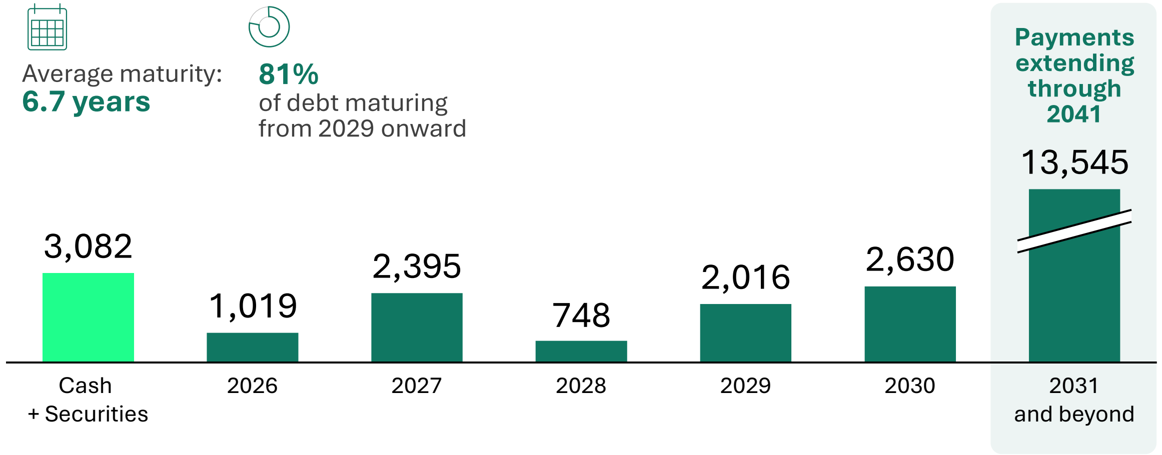
Debt profile

Strong liquidity supports the continued execution of the investment program

Maturity Schedule (R$ Billions)

Average maturity: **6.7 years**

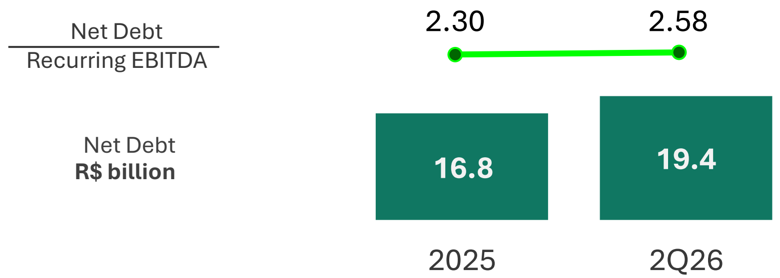
81% of debt maturing from 2029 onward



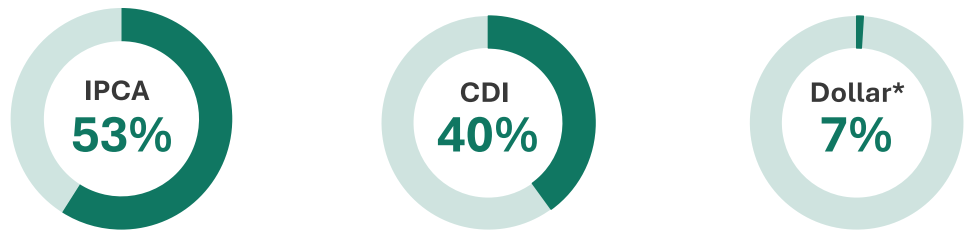
R$4.61 billion raised

- Cemig D – 15th debentures – **R$ 1.2 billion** + Loan – **US$ 280 million***
- Cemig GT - 12th debentures – **R$ 2.0 billion**

Leverage



Indexes



* Fully hedged - CDI

Ratings

MOODY'S	FitchRatings	S&P Global
AAA	AAA	AA+

Cost of Debt

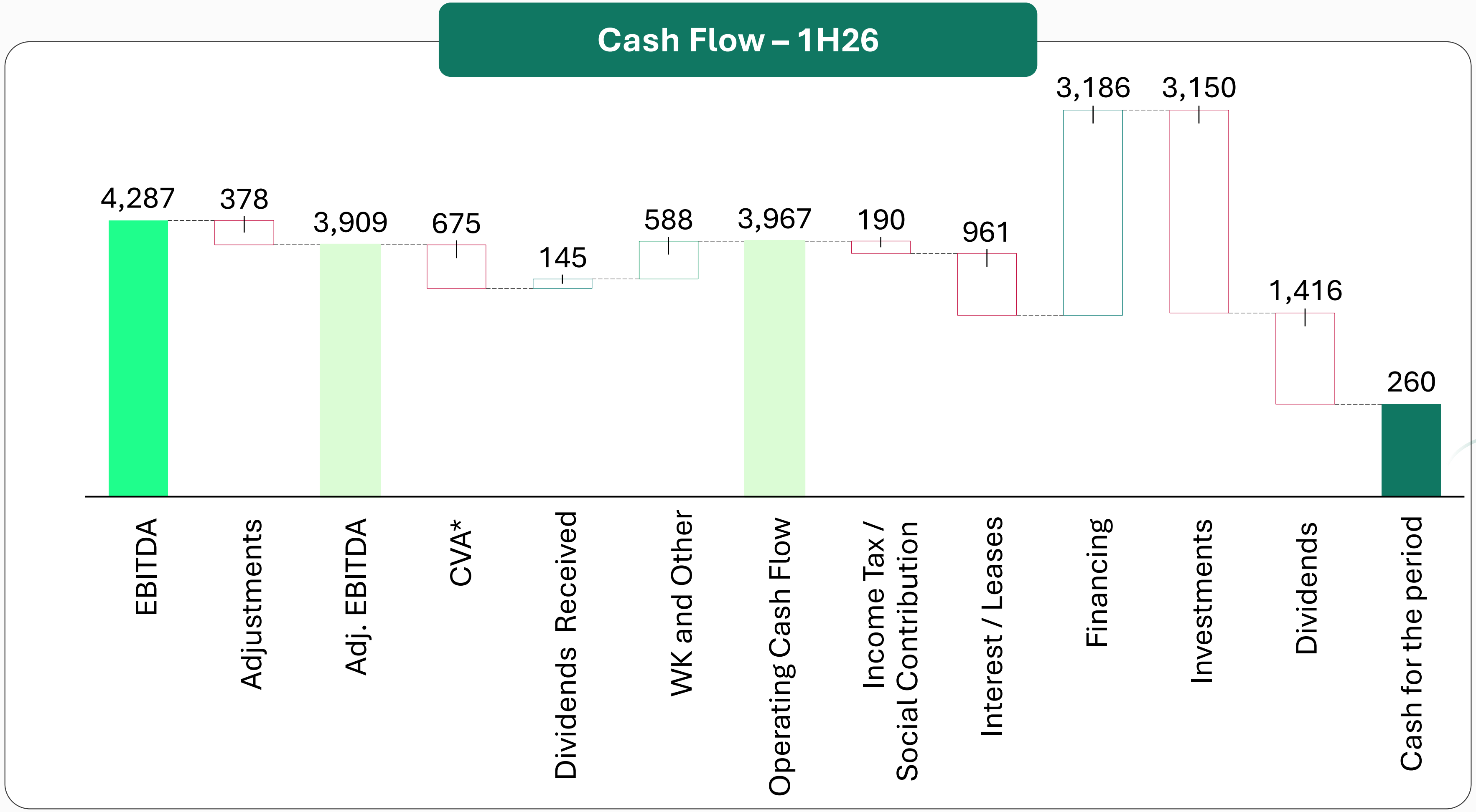
Real cost: 7.8%

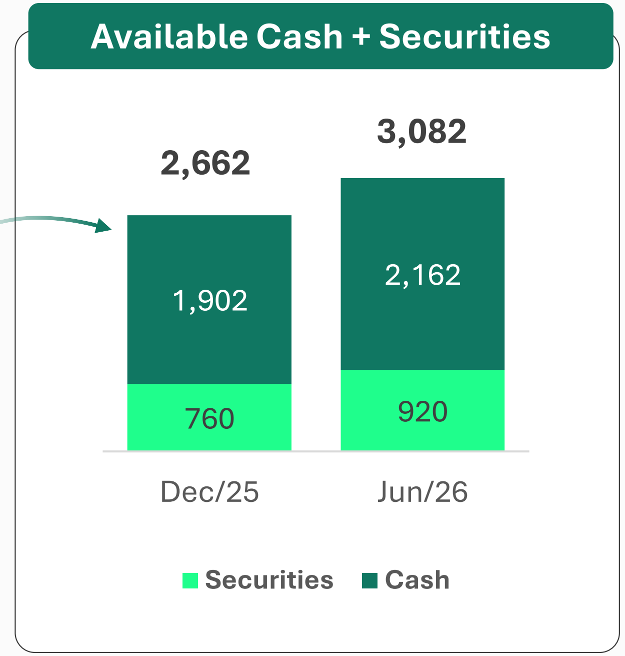
Nominal cost: 13.4%

Cash Generation

(R$ million)

Strong cash generation supporting investments and appropriate shareholder returns



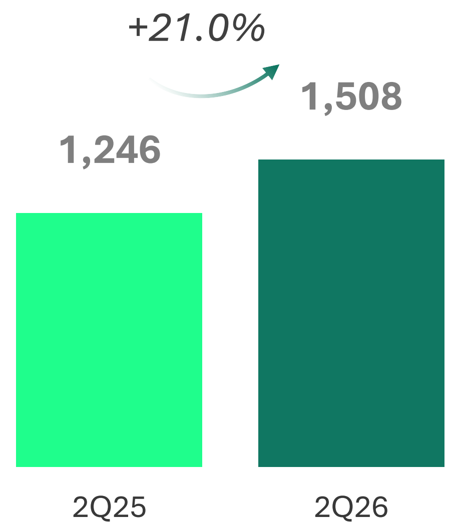


* CVA – Cost Variation Account, a regulatory deferral account for Portion A cost variations

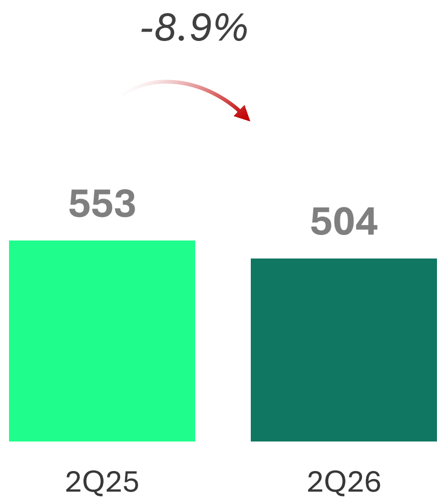
Cemig D - Results

(R$ million)

Recurring EBITDA



Recurring Net Income



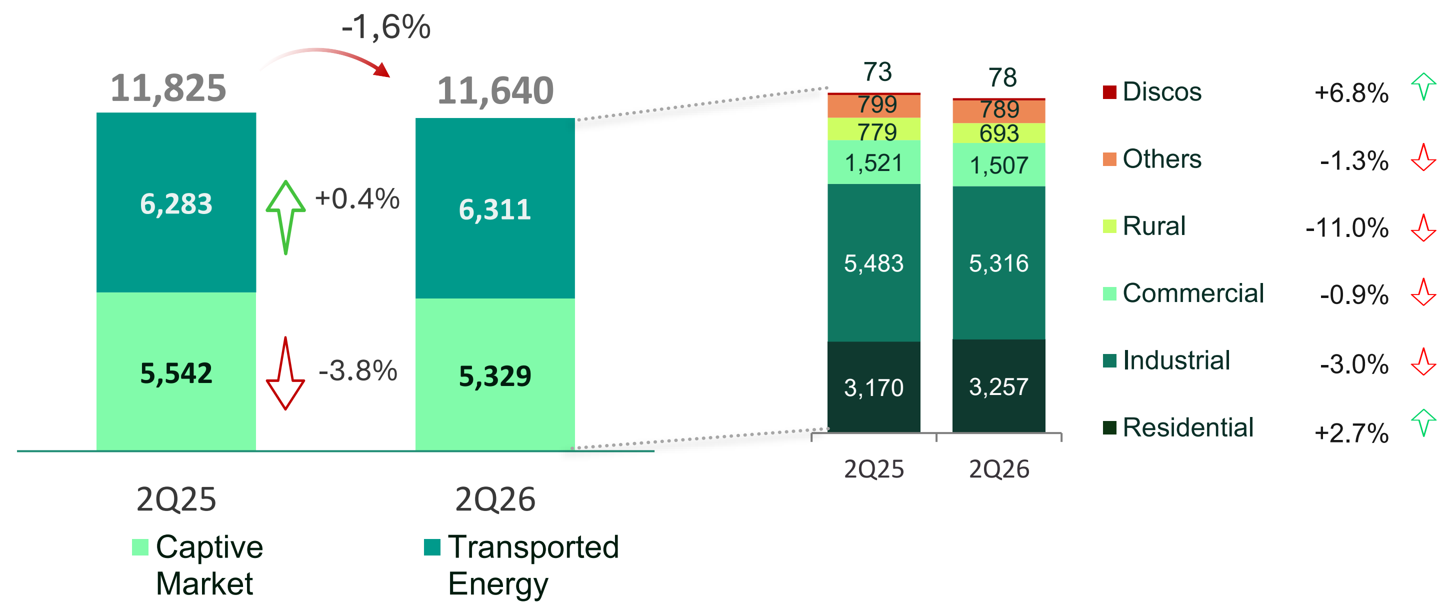
Highlights

- **Tariff Adjustment** May 28, 2026
  - ✓ **6.5%** average impact
  - ✓ **4.9%** correction in Portion B (manageable costs)
- **2.7%** increase in residential market
- ECL* Reversal: **R$ 232 mn**

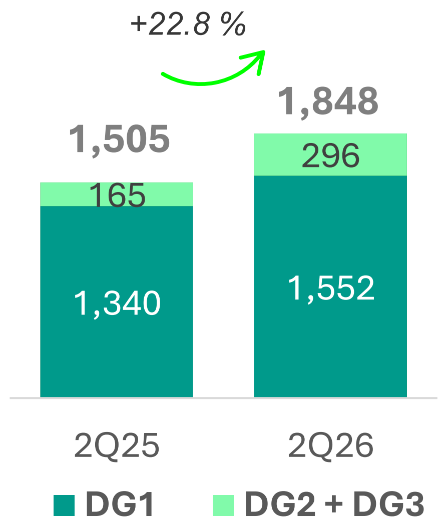
	EBITDA		NET INCOME	
R$ million	**2Q25**	**2Q26**	**2Q25**	**2Q26**
IFRS	**1,241**	**1,477**	**551**	**483**
Remeasurement of post-employment liability	-16	-	-11	-
Voluntary dismissal program	21	31	13	21
RECURRING	**1,246**	**1,508**	**553**	**504**

Cemig D – Energy Market

Billed Market + Transport (GWh)



Offset Energy – DG (GWh)



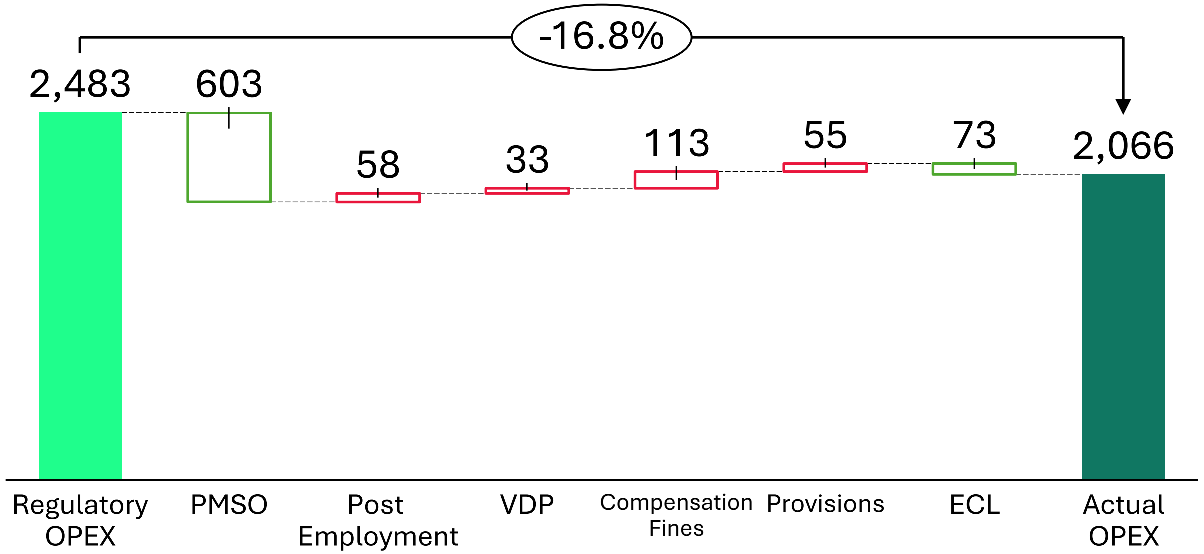
Cemig D's market, including Micro and Mini Distributed Generation, grew by **+1.2% in 2Q26**

GD represents **25.8%** of captive market

Cemig D – Operational Efficiency

(R$ million)

Sustained efficiency gains keep **OPEX 16.8% below** the regulatory target

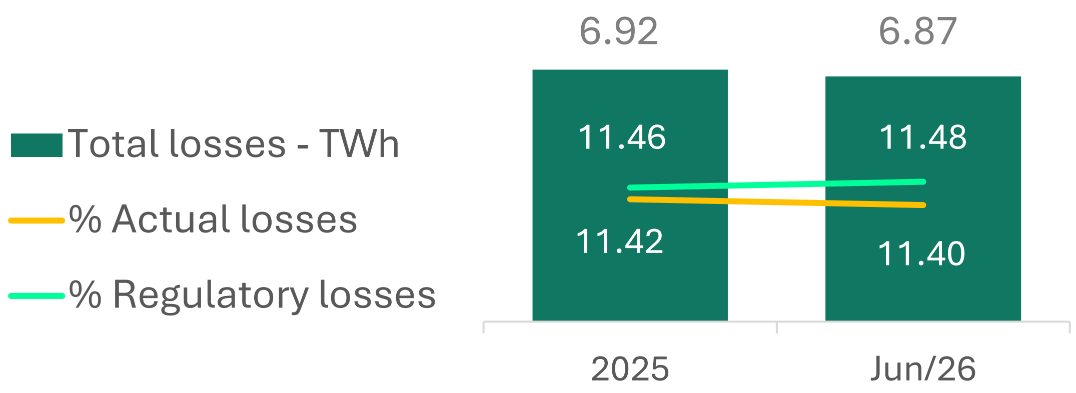


OPEX: R$ 416 million below the regulatory target in 1H26

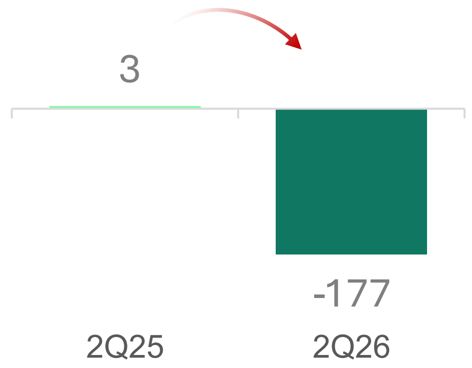
Regulatory coverage = Regulatory PMSO + unrecoverable revenues (RI) + 78.45% of CAIMI (Annual Cost of Movable and Immovable Facilities)

Cemig D – Operational Efficiency

Commitment to operating efficiency is one of the pillars of Cemig's strategy

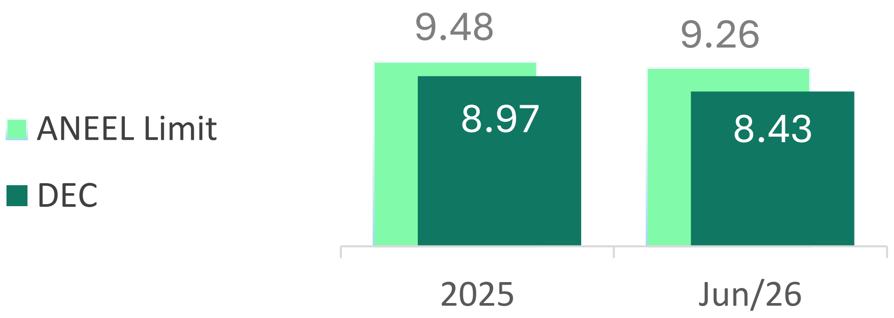


Expected Credit Losses – ECL[1]

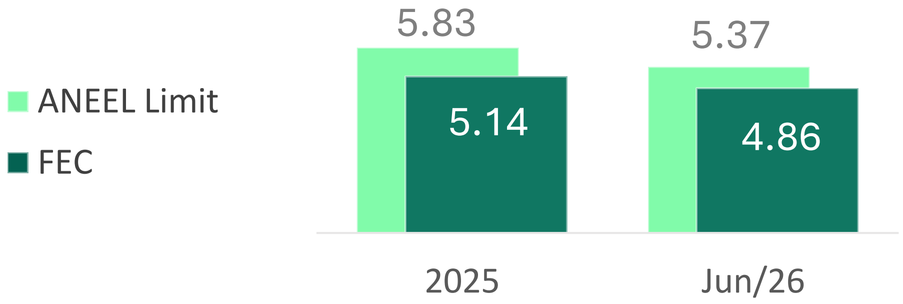


R$232 mn reversal in 2Q26

DEC Equivalent Duration of Interruptions per Consumer Unit



FEC Equivalent Frequency of Interruptions per Consumer Unit

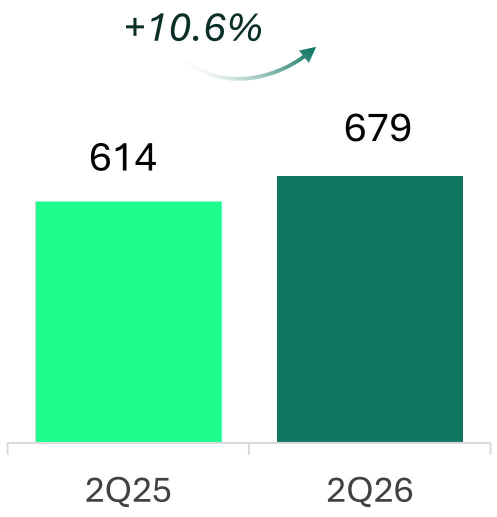


1) Change in the threshold for full recognition of losses, from 36 to 60 months, effective as of 2Q26

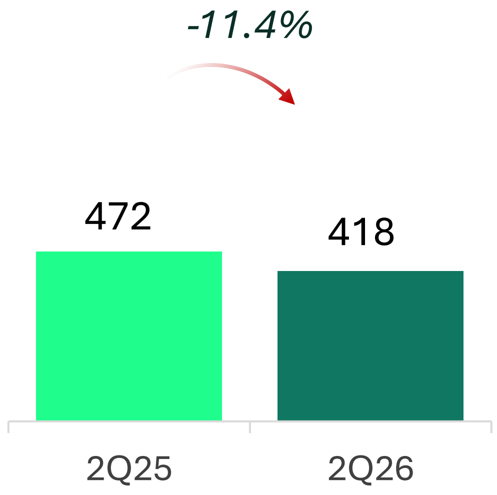
Cemig GT - Results

(R$ million)

Recurring EBITDA



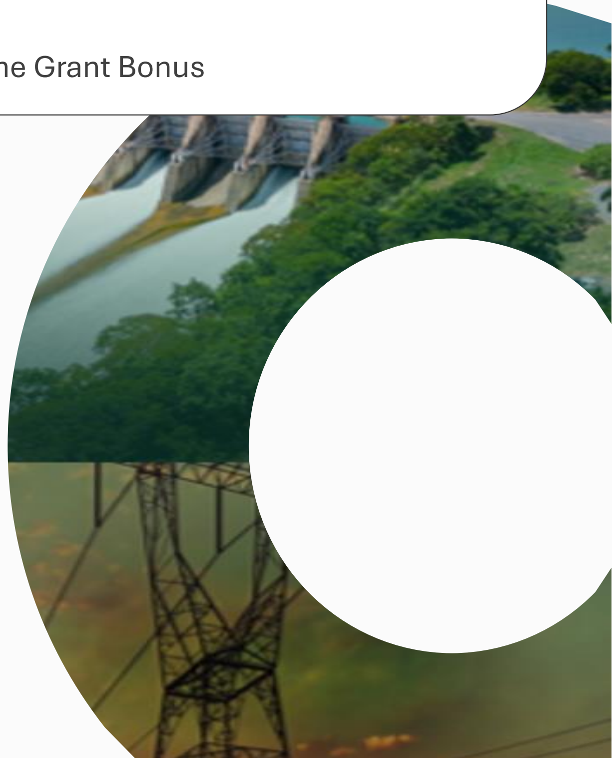
Recurring Net Income



Highlights

- Increased revenue from sales to end customers: **+124 MWavg**
- Inflation adjustment on RBO[1] revenue: **R$29 million** (cumulative IPCA inflation of 1.51% in 2Q26 vs. 0.93% in 2Q25)

1) RBO: Return on the Grant Bonus



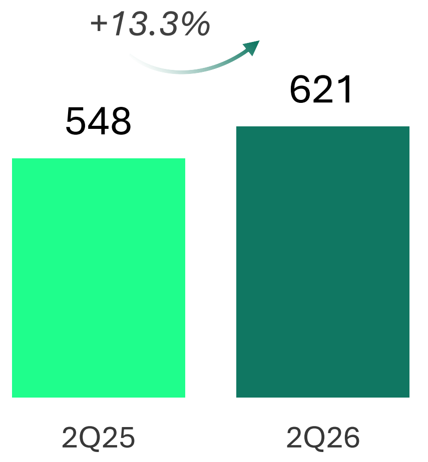
	EBITDA		NET INCOME	
R$ million	**2Q25**	**2Q26**	**2Q25**	**2Q26**
IFRS	415	480	342	270
Provisions: free-market customer arbitration	-	191	-	143
Voluntary dismissal program	4	8	2	5
RBSE Remeasurement	199	-	131	-
Remeasurement of post-employment liability	-4	-	-3	-
RECURRING	614	679	472	418

Cemig GT - Results

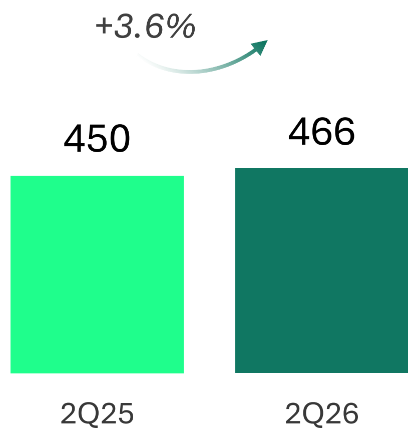
(R$ million)

Generation

Recurring EBITDA



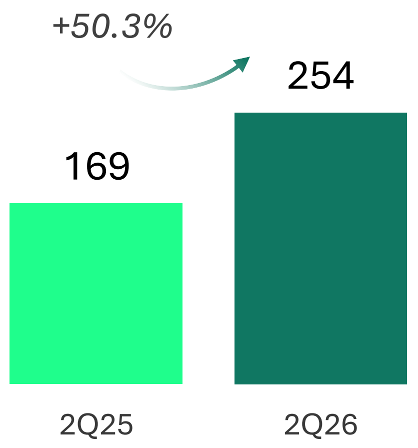
Recurring Net Income



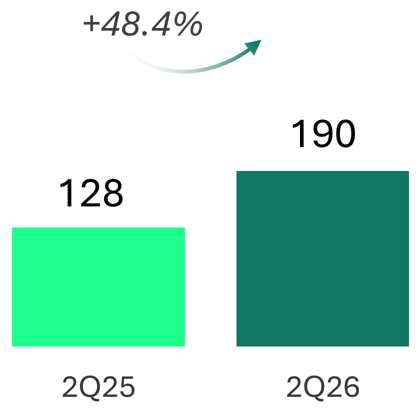
- Higher revenue from the grant bonus – RBO
- Higher average GSF (1.00 in 2Q26 vs. 0.96 in 2Q25)

Transmission

Recurring EBITDA



Recurring Net Income

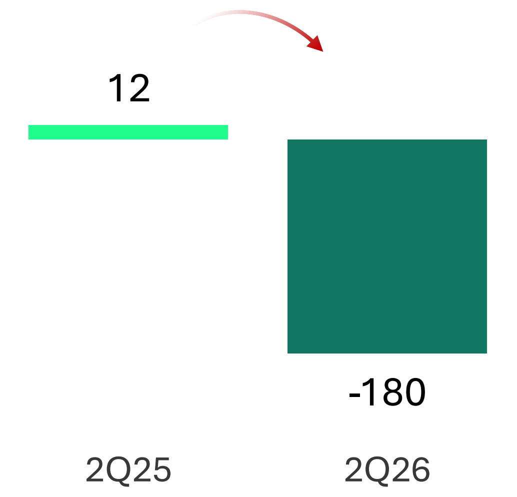


- Added RAP of R$20 million and higher construction margin

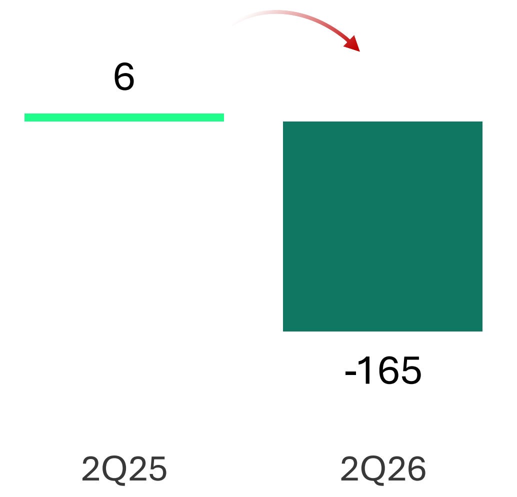
Cemig Trading - Results

(R$ million)

Recurring EBITDA



Recurring Net Income

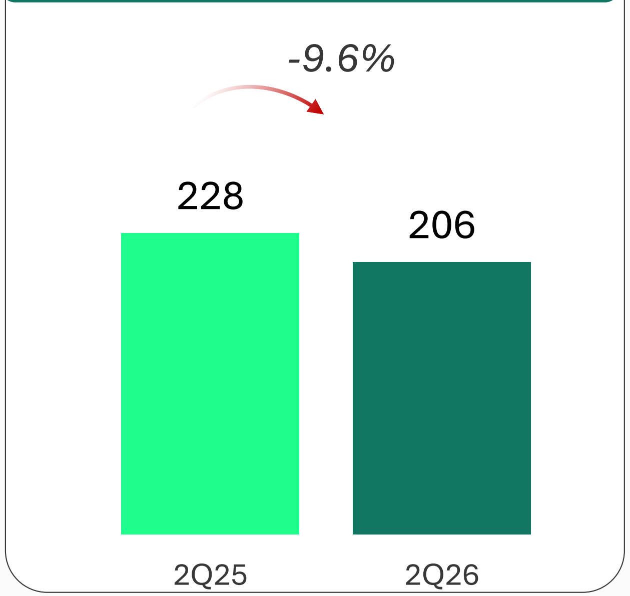


- Recognition of a **R$ 191 million provision** related to the arbitration proceeding with a free-market customer, with no immediate cash effect
- Settlement of positions at higher energy purchase prices in 2Q26 vs. 2Q25

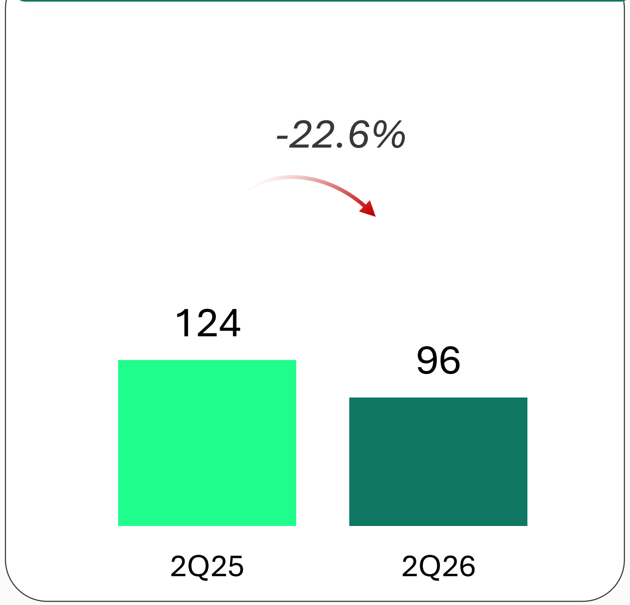
Gasmig - Results

(R$ million)

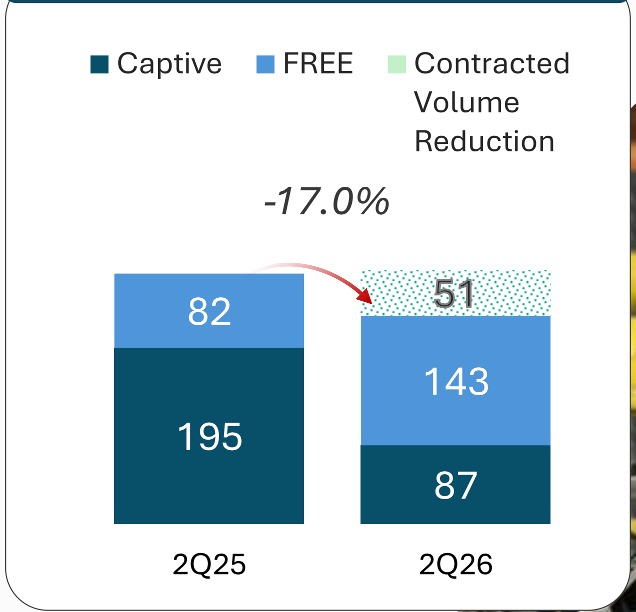
Recurring EBITDA



Recurring Net Income



Volume (MN m^3)



- Migration of customers to the free market, with lower margins, weighed on EBITDA and net income
- Distributed volume down **17.0%**

Q&A

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